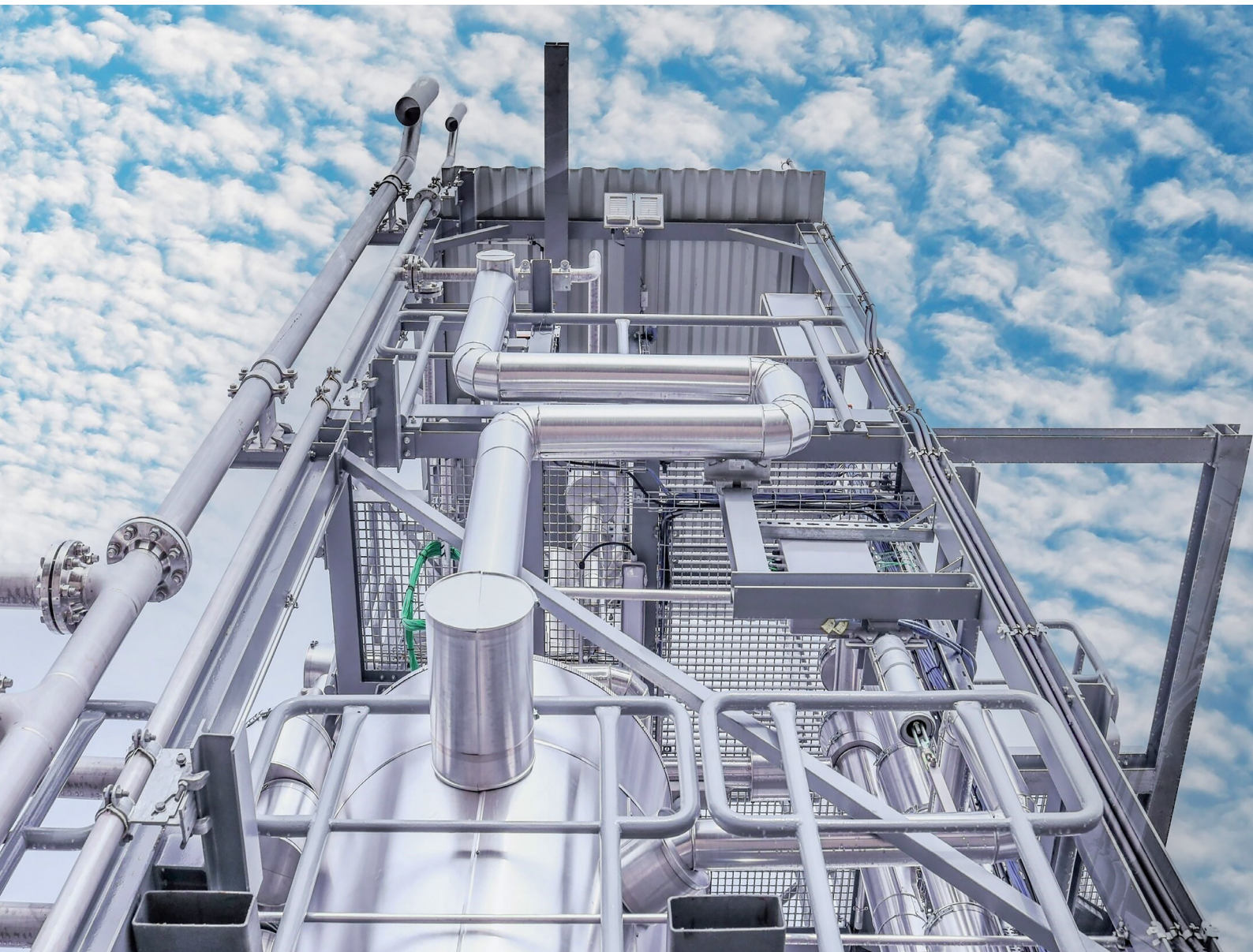


# Energy Advances

Volume 3  
Number 1  
January 2024  
Pages 1-332

[rsc.li/energy-advances](https://rsc.li/energy-advances)




ISSN 2753-1457

**PAPER**

Emanuele Moioli *et al.*  
Results from the operation of an efficient and flexible  
large-scale biogas methanation system

Cite this: *Energy Adv.*, 2024,  
3, 131

# Results from the operation of an efficient and flexible large-scale biogas methanation system

Emanuele Moioli, \* Patrick Senn, Simon Østrup and Christoph Hütter

This study reports the design and operation of a power-to-gas system producing 240 kW of synthetic natural gas (SNG) from biogas and PV electricity. The system is composed of a solar field, an electrolyser, a plate-type heat exchanger methanation reactor and the required ancillary units. Biogas is cleaned from undesired components (such as H<sub>2</sub>S) and the raw gas including methane and CO<sub>2</sub> is directly processed in the reactor. The process consumes biogas and renewable electricity to produce SNG and high-pressure steam from the methanation waste heat. The process efficiency in this configuration is 76%. The methanation reactor produces grid compliant SNG in all the load cases tested and in all the biogas composition cases. The reactor shows an excellent flexibility at the start-up, as grid-compliant SNG is produced in less than 10 minutes from feed start in hot-standby. Additionally, the reactor adapts in few minutes to load changes. The reactor is modelled to better understand the origin of the excellent performance in the biogas methanation reaction. It was found that the plate-type heat exchanger operated with boiling water as cooling is an ideal solution for the methanation reaction as it approximates well the optimal reaction pathway in terms of temperature and conversion profile. Large cooling is available where needed, preventing the operation at too high temperature. Isothermal conditions are established at the end of the reactor, allowing reaching the required high conversion.

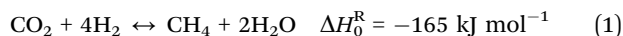
Received 1st September 2023,  
Accepted 4th November 2023

DOI: 10.1039/d3ya00436h

rsc.li/energy-advances

## 1. Introduction

The substitution of fossil-based natural gas with renewably produced synthetic methane is gaining progressively the interest of gas suppliers and policy makers due to the need of decreasing the carbon footprint of the energy supply and industry. Additionally, synthetic methane can be produced from local resources, diminishing the dependence from energy import by utilising the existing storage facilities.<sup>1</sup> This appears as a highly desirable option to stabilise the energy system against the risk of international political crises. A possible approach to produce synthetic natural gas (SNG) employs the so-called CO<sub>2</sub> methanation (or Sabatier) reaction:



The reaction recycles a low-value compound (CO<sub>2</sub>) and allows the storage of (renewably produced) H<sub>2</sub>. The process can be used to balance seasonal disparities between the energy production from renewable resources and the energy demand.<sup>2</sup>

The main hurdle for the introduction of renewable gas in the energy system is its high cost. The cost of renewable H<sub>2</sub> depends on the cost of electricity, which makes this raw material available at low cost only for limited time during the

year.<sup>3</sup> For this reason, the cost of the other reactant (CO<sub>2</sub>) should be low and preferentially negative.<sup>4</sup> In the absence of clear legislation providing an income for the plants recycling CO<sub>2</sub>, relatively few CO<sub>2</sub> sources are sufficiently economical to allow the production of cost competitive SNG.<sup>5</sup> One possible cheap CO<sub>2</sub> source is biogas. Biogas is a mixture of CO<sub>2</sub> and CH<sub>4</sub>, containing high amounts of CO<sub>2</sub> (normally between 30–50%). Currently, one popular biogas valorisation process is biogas upgrading.<sup>6</sup> This is operated by removing CO<sub>2</sub> from biogas to obtain a gas suitable for injection in the natural gas grid.<sup>7</sup> The most used technologies to this scope are scrubbers and membranes.<sup>8</sup> A new trend in the biogas use is its direct utilisation in the CO<sub>2</sub> methanation reaction. In this way, one can produce SNG without the need of prior CO<sub>2</sub> separation from biogas, obtaining low-cost CO<sub>2</sub> and receiving an additional income from the sale of the CH<sub>4</sub> contained in biogas together with the synthesized fuel.<sup>9</sup> As a drawback, the direct biogas methanation brings additional challenges compared to the standard CO<sub>2</sub> methanation, mainly connected to the necessity of removing impurities from biogas (such as H<sub>2</sub>S and organic compounds).<sup>10</sup>

Several studies showed the techno-economic feasibility of the direct biogas methanation, which can be operated both catalytically over several metallic catalysts and *via* biological processes.<sup>9,11–17</sup> However, just a few plants operated the reaction on site at a reasonable size, while more studies report

Hitachi Zosen Inova AG, Hardturmstrasse 127, CH-8005 Zurich, Switzerland.  
E-mail: Emanuele.moioli@hz-inova.com





about the methanation of biogas-derived  $\text{CO}_2$  (*i.e.*, after upgrading).<sup>18–20</sup> Specht *et al.*<sup>21</sup> showed the performance of two tubular fixed bed reactors with intermediate condensation, producing *ca.* 14 kW of SNG. Dannesboe *et al.*<sup>22</sup> operated a similar system composed of two fixed bed reactors with intermediate condensation, obtaining up to 45 kW of SNG. Witte *et al.*<sup>23</sup> reported the performance of a bubbling fluidised-bed reactor for the biogas methanation reaction, producing up to 9 kW of grid-compliant SNG after upgrading with membranes. Guilera *et al.*<sup>24</sup> showed the feasibility of the biogas methanation in microstructured heat exchanger reactors with intermediate condensation, obtaining *ca.* 15 kW of SNG. Some examples of biological methanation reactors are also available in literature, reaching larger SNG output values. Heller *et al.*<sup>25</sup> exhibited the production of SNG from biogas in a stirred bubble column operated with mixed micro-organisms, with a total production of 165 kW SNG without need of upgrading after the reactor. Hafenbradl<sup>26</sup> reported the production of 550 kW of SNG in a stirred bubble column reactor with specific archaea. Recently, a biological methanation reactor with a total installed productivity of *ca.* 1 MW SNG was inaugurated in Dietikon (CH).<sup>27</sup>

In the present study, we report the design and operation of a biogas methanation system with an SNG output of *ca.* 240 kW. As of today, at the best of our knowledge, this is the largest application of catalytic methanation in this field. The reactor operates the direct biogas methanation with the Hitachi Zosen Inova proprietary plate-type technology. The plate-type heat exchanger methanation reactor is an highly efficient reactor for the  $\text{CO}_2$  methanation, as demonstrated by several modelling and experimental studies.<sup>21,28–30</sup> This excellent performance is due to the large cooling surface area, which ensures an adequate cooling rate, essential to avoid operation in a heat transfer controlled regime.<sup>31</sup> Here, we report how the geometry and control logic of the reactor allow producing SNG from biogas,

**Table 1** Composition of biogas prior and after cleaning (ND = not detected)

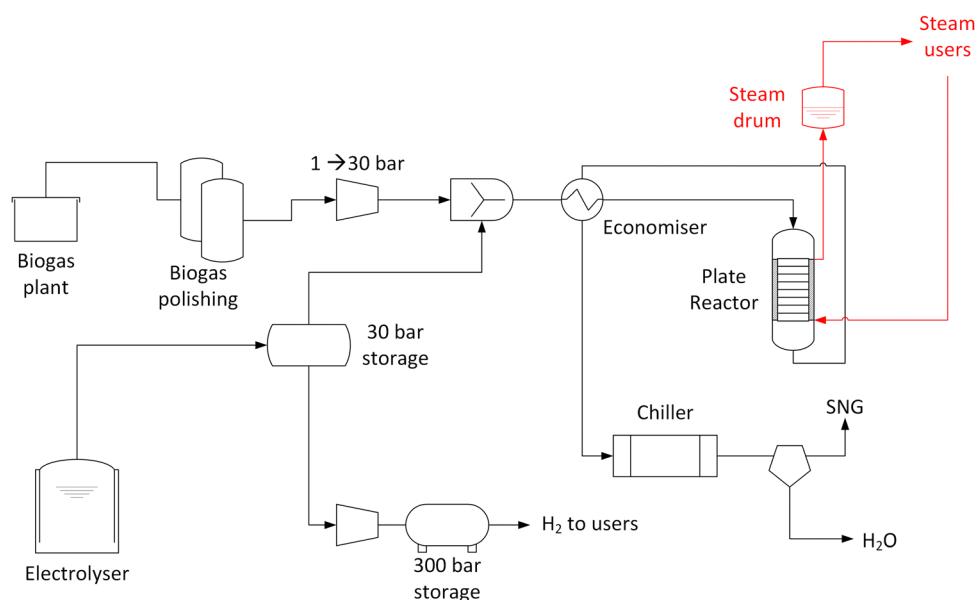
Component	Raw biogas	Cleaned biogas
$\text{CH}_4$	45–55%	As raw biogas
$\text{CO}_2$	45–55%	As raw biogas
$\text{H}_2\text{S}$	140–200 ppm	ND
VOC	5–10 ppm	ND

which can be directly injected in the local natural gas grid. Furthermore, we highlight that the reactor can be operated by taking advantage of a natural draft cooling system, which reduces to a minimum the additional utilities requirement (*e.g.*, not needing coolant circulation pumps). We show how these features influence the PtG process efficiency and the dynamics of operation of the reactor. In the last section of the study, we compare the experimental results with an appropriate reactor model, drawing conclusions regarding the potential for further optimisation of the system.

## 2. Material and methods

### 2.1. System description

**Renewable gas field configuration.** The renewable gas field is located in Gabersdorf, Austria. The main components of the system are summarised in Fig. 1. At the location, a biogas plant processing agricultural waste through a wet anaerobic digestion process is present. From this biogas production, *ca.*  $22 \text{ N m}^3 \text{ h}^{-1}$  of raw biogas are fed into the methanation system. Biogas is available at room temperature and ambient pressure. The typical biogas composition is summarised in Table 1. The  $\text{CO}_2 : \text{CH}_4$  ratio is normally approximately 1 : 1 vol/vol with  $\pm 5\%$  oscillations possible. No biogas upgrading is performed in the plant. The raw biogas contains significant amounts of  $\text{H}_2\text{S}$



**Fig. 1** Schematic representation of the installed biogas methanation plant.



(typically 150 ppm, but with possible spikes up to 300 ppm) and few ppm (normally 5–10 ppm) of volatile organic compounds (VOC). To remove these undesired components and to prevent damages to the methanation catalyst, two gas cleaning units are installed. The first unit is equipped with an activated carbon bed. The second unit is specific for desulfurization, and it is equipped with a sorbent from the Actisorb® series by Clariant (Switzerland), which is mainly composed of CuO. Both units operate in ambient conditions (no prior compression or heating). The cleaned biogas is compressed to 8 bar and mixed with H<sub>2</sub> prior to feeding to the methanation reactor. The composition of raw and cleaned biogas is measured by an analysis system delivered by Awite Bioenergie GmbH (Germany). This system consists of a NDIR for CO<sub>2</sub> and CH<sub>4</sub> measurement, based on an infrared 2-beam sensor. The determination of H<sub>2</sub>S follows an electrochemical measuring principle. H<sub>2</sub> is detected based on the thermal conductivity method.<sup>32</sup> The measurement of the above-mentioned components is continuously operated. VOCs are quantified by means of gas chromatography, with an off-line procedure based on periodically sampling the raw and cleaned biogas.

H<sub>2</sub> is produced in a 1 MW electrolyser delivered by H-TEC Systems GmbH (Germany). The electrolyser is a proton exchange membrane (PEM) type and produces approximately 450 kg day<sup>-1</sup> of H<sub>2</sub> at 30 bar.<sup>33</sup> Electricity is produced in a 1.5 MW photovoltaic field installed around the PtG plant. The electrolyser produces ca. 1 MW of H<sub>2</sub>, which is fed to a mid-pressure storage tank, directly connected to the intake section of the methanation plant. As the size of the electrolyser is significantly larger than the methanation throughput, the intermediate storage allows a continuous operation of the methanation plant. The methanation reactor is operated when the H<sub>2</sub> pressure in the intermediate tank is above 10 bar. The excess H<sub>2</sub> is further compressed to 300 bar and stored in high pressure tanks, from which it is delivered to final users (mainly for automotive customers).

**Methanation reactor.** The methanation reactor is a plate type heat exchanger, cooled by boiling water and operating at 8 bar. The reactor is designed to operate with 22 N m<sup>3</sup> h<sup>-1</sup> of biogas feed (100% load case). The compressed mixture of biogas and hydrogen is first heated in an economiser, which uses the hot product gas to increase the temperature of the feed to approximately 200 °C. The hot feed gas is introduced from the top of the reactor. A gas distribution area is placed on top of the 5 heat exchange plates. The catalyst is placed in the channels formed by the space between two plates. The catalyst is provided by Hitachi Zosen Corporation (Japan) and is based on Ni supported on ZrO<sub>2</sub>.<sup>34</sup> The catalyst is delivered in a reduced and stabilised form. The reactor contains 80 kg of catalyst, with a pellet size of 3 × 3 mm. The pre-reduced catalyst is activated in the reactor in H<sub>2</sub> flow at 230 °C for 4 hours. At the inlet and outlet of catalyst bed, an inert layer of α-Al<sub>2</sub>O<sub>3</sub> is placed, to favour the gas distribution. The plate width is 500 mm. A multipoint thermocouple is inserted in the central channel to measure the temperature profile over the reactor axial coordinate. The thermocouple is inserted in a thermowell

which is placed in the spacing between the two central plates at 2/3 of the plate width. The cooling system is maintained under pressurised water at 28 bar. The system is designed to withstand the pressure difference between gas and liquid side (28 vs. 8 bar). The product gas rises from the bottom of the reactor to the top in the external section of the reactor. It is then retrieved from the top of the reactor and fed to the post-processing units. The external part of the reactor is insulated and heat traced to avoid heat losses. The vapour produced in the operation is separated in a steam drum placed above the reactor. Cooling water is fed to the bottom of the reactor and the steam is recovered from the top. The system is designed to establish a natural draft circulation. The reactor start-up is operated by a start-up heater, which warms up the water in the steam-water cycle to 230 °C, at the beginning of operations. This allows warming up the reactor to the design temperature. Once the target temperature is reached, first H<sub>2</sub> is initiated and then biogas is fed to the reactor, so that the formation of Ni carbonyl species is avoided. Normally, the reactor is initialised at 50% of the nominal load, until stabilisation of the temperature profile. The load is then increased to 70% and stabilised before ramping up to 100% nominal load. The product gas is cooled initially in the economizer and then in a water-cooled heat exchanger. The cool gas (approximately at 5 °C) is fed to a condensation drum to remove the produced water and further dried in a sorbent-based drying unit. The produced SNG is odourised and directly injected in the local gas grid at approximately 5 bar. The product gas is analysed continuously with the same system described in the previous section. Additionally, samples are analysed periodically by means of gas chromatography.

## 2.2. Reactor model

**Model equations.** The plate-type reactor is modelled with a 1D heterogeneous model. This involves a mass and energy balance and two terms for the heat and mass transfer to the catalyst surface. Additionally, the axial heat dispersion is accounted for. The list of used symbols is reported in appendix. The mass and energy balances for the gas phase are expressed as:

$$\varepsilon_{\text{bed}} \cdot \frac{\partial c_{g,i}}{\partial X} = \varepsilon_{\text{bed}} \cdot D_{\text{ax},i} \frac{\partial^2 c_{g,i}}{\partial X^2} - K_{\text{GS}} \cdot a_v \cdot (c_{g,i} - c_{s,i}^s) \quad (2)$$

$$\rho_{\text{mix}} c_{p,\text{mix}} \cdot \frac{\partial T_g}{\partial X} = \varepsilon_{\text{bed}} \cdot k_{\text{ax}} \frac{\partial^2 T_g}{\partial X^2} - H_{\text{GS}} \cdot a_v \cdot (T_g - T_s^s) - \frac{4}{d_h} \cdot h_{\text{ov}} \cdot (T_g - T_{\text{cool}}) \quad (3)$$

At the reactor inlet, the boundary conditions according to Dankwerts are used:

$$-\varepsilon_{\text{bed}} \cdot D_{\text{ax},i} \cdot \frac{\partial C_{g,i}}{\partial X} = u \cdot (c_{g,i}^0 - c_{g,i}) \quad (4)$$

$$-\lambda_{\text{ax}} \cdot \frac{\partial T_g}{\partial X} = u \cdot \rho_g \cdot c_{p,g} \cdot (T_g^0 - T_g) \quad (5)$$

At the reactor outlet, the second derivative of concentration and





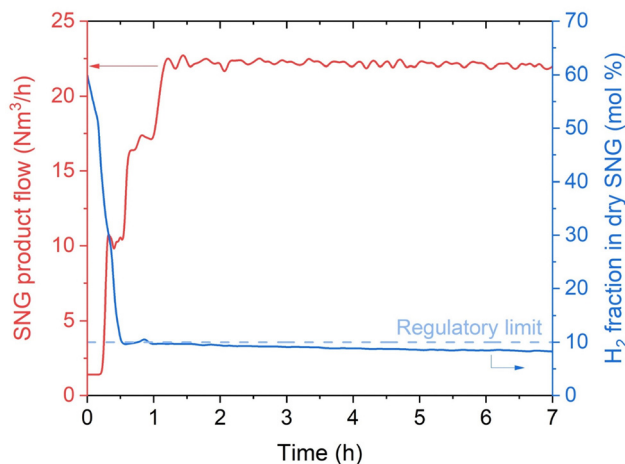


Fig. 2 Productivity and H<sub>2</sub> fraction in SNG at the reactor outlet at the start-up of the biogas methanation plant (experimental conditions: 8 bar, H<sub>2</sub>:CO<sub>2</sub> = 4.15, cooling setpoint = 230 °C). The CO<sub>2</sub> conversion is 100% in the entire time interval considered and no other products than methane were observed.

reactor reaches the working temperature, the reactor is flushed in H<sub>2</sub> (50% of the nominal load), until the H<sub>2</sub> concentration at the reactor outlet is above 90 vol%. At this point, the flow of biogas is started, keeping a setpoint of 50% of the nominal load. This corresponds to the time 0 in Fig. 2. In a normal operation procedure, the CO<sub>2</sub>:H<sub>2</sub> ratio is kept at a value between 4.10–4.15. This is selected to prevent any possible carbon deposition phenomenon in the reactor (especially in the hotspot region). The operation in excess H<sub>2</sub> reduces the risk of forming carbon on the catalyst in all the known forms (amorphous, graphitic and carbide), by preventing the decomposition of methane. This was reported in literature both by thermodynamic calculations and by appropriate experimental investigation.<sup>37</sup> The operation in slight excess of H<sub>2</sub> is made possible by the specific grid injection regulations of Austria, which allow producing SNG with H<sub>2</sub> content up to 10 vol% (Table 2). Fig. 2 shows that the grid compliant SNG is produced shortly after the start of the reaction, as soon as the initial H<sub>2</sub> is purged out from the reactor. The produced SNG respects all the limits set by the regulations shown in Table 2. The temperature oscillates initially for approximately 20 minutes, showing a modification in the catalyst structure, which influences the extent of the reaction in the hotspot. This is probably due to the progressive translation from a completely reduced surface to a mixture of reduced and oxidised sites. After this phase, the

Table 2 Regulation limits for SNG injection in the natural gas grid in Austria<sup>38</sup>

Compound	Limit value
H <sub>2</sub> [Vol%]	<10%
CO <sub>2</sub> [Vol%]	<2%
N <sub>2</sub> [Vol%]	<5%
Wobbe index [kW h N <sup>-1</sup> m <sup>-3</sup> ]	13.3–15.7
Dew point [°C]	−8 °C at 40 bar

temperature oscillations are limited in a  $\pm 3$  °C interval, showing that the system reached steady state. Once this point is reached, the gas flow is increased to 70% and stabilised again. When steady-state conditions are reached, the load is increased to 100% and normal operation is performed. The reactor remained stable in the production of SNG for the entire operation time. The productivity recorded over the first 50 hours of operation is shown in appendix. As shown in Fig. 2, once the grid injection specifications are reached, the product gas remains compliant independently from the changes in the gas flow. The tendency to decrease the H<sub>2</sub> content in the SNG, which can be observed in Fig. 2, is due to a progressive increase in the CO<sub>2</sub> content in the biogas, which occurred during the day of the operation start-up. The production of SNG is constantly around 22 N m<sup>3</sup> h<sup>-1</sup>, with small oscillations due to a slight variability in the biogas feed volume. During operation, the gas cleaning system successfully removed all the undesired compounds (sulfurated species and VOCs), so that their concentration was below the detection limits (see Table 1).

Fig. 3 shows the evolution of the maximum temperature recorded in the reactor (reduced time scale than in Fig. 2). At 50% load, the hotspot temperature is 545 °C, and it is recorded approximately 250 mm after the reactor inlet. At the beginning of operation, the hotspot is slightly higher due to the larger content of H<sub>2</sub> in the reactor (start-up from H<sub>2</sub> atmosphere). When the load is increased to 70%, the hotspot temperature increases at a turn to 560 °C. This is due to the larger heat production following the higher flow of reactants. At 100% load, the hotspot temperature is 580 °C and its location is shifted to the next measuring point. The increase in the hotspot and the change in the location of the maximum are due to the modification in the heat production and in the heat transfer properties with increased flow. This phenomenon will be analysed in detail with the appropriate model in the

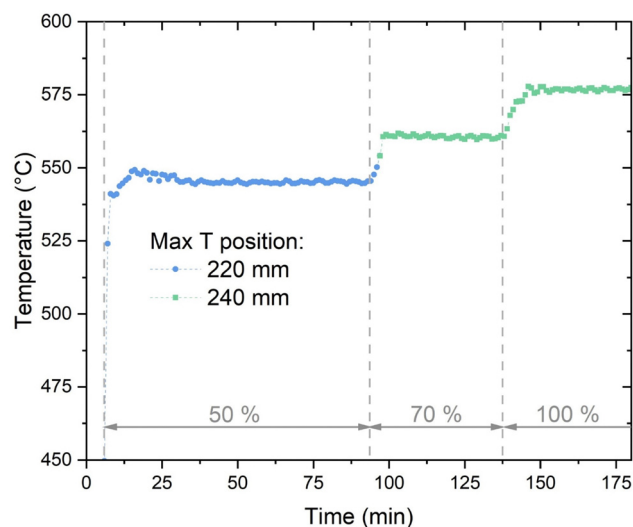


Fig. 3 The evolution of the maximum temperature in the methanation reactor (experimental conditions: 8 bar, H<sub>2</sub>:CO<sub>2</sub> = 4.15, cooling setpoint = 230 °C).





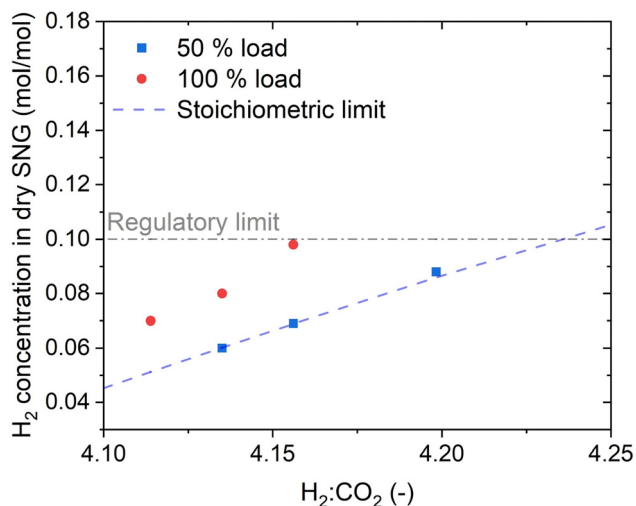


Fig. 4 The effect of stoichiometric ratio on the  $\text{H}_2$  concentration in the SNG (experimental conditions: 8 bar, cooling setpoint = 230 °C).

follow. When the load decreases from 100% to 70% and then to 50% the change in the temperature profile is similar to the ramping-up case, with a small hysteresis due to the slower cooling down of the catalytic bed. The hotspot temperature is significantly lower than what commonly reported in fixed bed reactors (min. 100 °C lower),<sup>22</sup> showing the excellent heat transfer properties of the plate-type reactor. The hotspot temperature is higher than what reported for micro-structured reactors (hotspot about 450–500 °C).<sup>24</sup> However, the reactor here presented shows a significantly simpler construction than these latter.

To assess the performance of the reactor beyond the operation point, the  $\text{H}_2:\text{CO}_2$  ratio was varied both at 50% and at 100% load. The results of this variation are shown in Fig. 4. At 50% load, all the points at  $\text{H}_2:\text{CO}_2 < 4.2$  show full  $\text{CO}_2$  conversion. The stoichiometric ratio could be pushed down until 4.1, resulting nonetheless in no  $\text{CO}_2$  in the product gas. This value is the limit to avoid operating in a regime thermodynamically favourable for carbon formation on the catalyst in the hotspot region. The thermodynamic limit for carbon deposition was defined according to the methodology elucidated in ref. 37. It is worth noticing that a reduction in the  $\text{H}_2:\text{CO}_2$  ratio causes a decrease in the extent of the temperature hotspot, probably because of slower reaction kinetics at the reactor inlet due to the lower  $\text{H}_2$  partial pressure. At 100% load the trend is similar, but the measured  $\text{H}_2$  concentration at the reactor outlet is slightly above the stoichiometric limit. However, the unconverted  $\text{CO}_2$  concentration is small (below 0.3 vol%), resulting most of the times even below the detection limit of the analysis instrument. Note that the complete conversion of  $\text{CO}_2$  simplifies the eventual further SNG upgrading by membrane processing, in case lower  $\text{H}_2$  concentration is required by the grid injection limitations.<sup>39</sup> The slight decrease in the performance with increasing load is due to the space velocity doubling, which doubles the heat produced in the reaction. However, this only slight degradation of the performance is an indicator of the

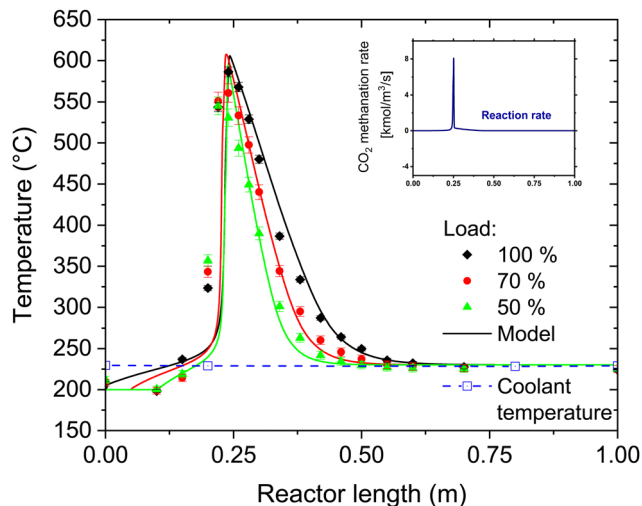


Fig. 5 Temperature profile at different load cases and modelling results (experimental conditions: 8 bar,  $\text{H}_2:\text{CO}_2 = 4.15$ ,  $\text{CO}_2:\text{CH}_4 = 1:1$ , cooling setpoint = 230 °C, biogas flow = 22  $\text{N m}^3 \text{h}^{-1}$ , 80 kg of catalyst in the reactor). The error bars refer to the variation of the temperature in the various experimental runs. In the insert, the calculated methane formation rate ( $\text{mol L}^{-1} \text{s}^{-1}$ ) is displayed. The temperature of the coolant remained constant over the entire reactor throughout the experimental tests.

excellent flexibility of the reactor, which can efficiently remove the reaction heat even with strong variations of the load. The effectiveness of heat removal system is highlighted in Fig. 5, which shows the temperature profile at 50%, 70% and 100% load. Note that an increase of the load causes an extension of the hotspot region in the reactor, which remains in any case limited to less than 300 mm. Furthermore, the decrease in the slope of the cooling curve at increasing space velocity is limited, suggesting that the cooling power remains high even at large space velocity. We observed that, in all the measurement points (on top and bottom of the reactor), the temperature of the coolant remains constant and equal to the boiling temperature at the set point pressure (28 bar). The properties of the temperature profiles will be discussed in larger detail in the following, by comparison with the modelling results.

The operation of the PtG system can be analysed further by observing the energy flows and the overall energy balance. Fig. 6 reports the Sankey diagram of the whole plant. The power input corresponds to 352 kW and is composed of 188 kW of electricity for the operation of the electrolyser (53% of the total input), 130 kW of energy content of the biogas (37%) and 34 kW of utilities (10%, mainly electricity for the biogas compressor and cooling power for the chiller to bring the product gas to 5 °C). The electrolyser operates with *ca.* 75% efficiency,<sup>33</sup> delivering 141 kW of  $\text{H}_2$  to the methanation reactor. In this way, the total input power to the methanation reactor is 305 kW. The reactor produces 248 kW of SNG as main product. Furthermore, by active reactor cooling, it is possible to produce 19 kW of steam at 30 bar. The remaining heat is contained in the product gas after the economiser. In the current version of the plant, this heat is removed with cooling water and not further used. This design selection was made







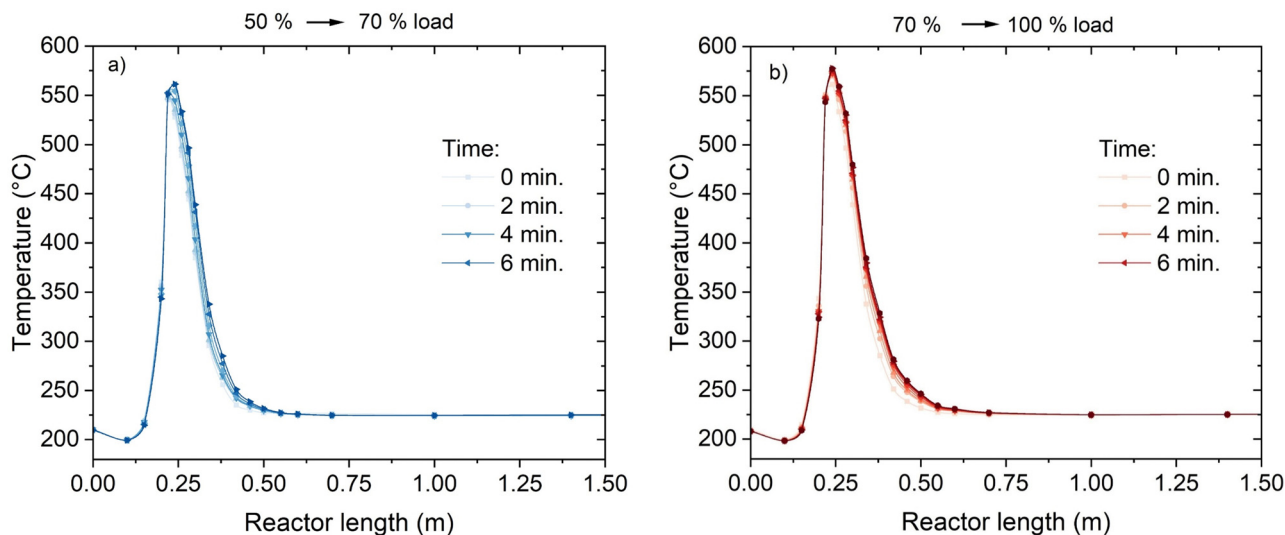


Fig. 8 Temperature profiles during the load variation: (a) from 50 to 70% load; (b) from 70 to 100% load (experimental conditions: 8 bar,  $H_2 : CO_2 = 4.15$ , cooling setpoint = 230 °C).

of the reactor (*i.e.* maximum temperature), when a small change in the input parameters (*e.g.* feed or catalyst temperature) occurs. It is then observed that the hotspot quickly increases in extent together with the length involved in the reaction. After four minutes the hotspot extent reaches *ca.* 150 °C and its length is about 300 mm. After eight minutes the hotspot gets closer to the steady state, with a maximum temperature of 550 °C and an extension of *ca.* 400 mm. The system gets into a steady state, producing grid compliant SNG, in less than 10 minutes. This start-up time is significantly faster than normal fixed-bed reactors.<sup>22</sup> This good performance is due to the good heat transfer of the reactor, which allows a quick adaptation of the conditions in the reactor (both in the direction of heating and cooling). These results suggest that the unit can be used for quick adaptation to the electricity availability, as the reactor is ready for production from hot stand-by in less than 10 minutes.

An additional element of flexibility requested to the methanation reactor is the adaptation to load changes while in operation. To assess this element, the reactor was subject to step changes in the load from 50% to 70% and from 70% to 100%. The variation in the temperature profile over time is shown in Fig. 8. The adaptation of the temperature profile to the new conditions is fast and steady-state conditions are achieved in *ca.* 5 minutes. The transient shows two main trends: the maximum temperature increases (from 550 °C to 565 °C and from 565 °C to 580 °C for the 50–70% and 70–100% cases, respectively) and the hotspot length enlarges. In particular, the larger extension of the hotspot is accompanied by a movement of the higher temperature point, which is shifted to the next point of the thermocouple (from 220 mm below the reactor top to 240 mm, see Fig. 3). This shift is probably due to the different influence of convective heat transfer, resulting in a later reach of the equilibrium between thermodynamics and kinetics. This is made evident by the decrease of the temperature measured at the 200 mm point. This temperature decreases because of the larger flow velocity, which delays the reactor activation and increases the heat transfer towards the cooling medium. This trend reflects what shown in modelling studies.<sup>42,43</sup>

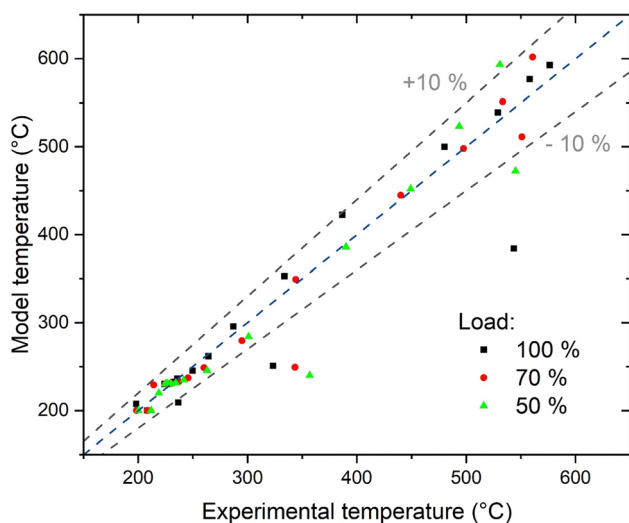


Fig. 9 Parity plot of the model.

### 3.3. Reactor modelling

The understanding of the reactor behaviour can be extended by comparison with modelling results. The expected temperature trends and the confrontation with the experimental points are reported in Fig. 5. The experimental data points are obtained from multiple repetitions of the start-up procedure, which resulted in the same temperature profiles. To appropriately describe the experimental dataset, the model must consider the interphase heat and mass transfer limitations and include an axial heat dispersion term. This is in line with the results reported in literature.<sup>28,41</sup> The model employed represents well the experimental data over the entire reactor axial coordinate.





grid compliant SNG in all the conditions tested and showed an excellent flexibility in terms of load changes. The plate-type methanation reactor could produce *ca.* 19 kW of high-pressure steam from the cooling system, bringing the inlet to valuable products efficiency to 76%.

It was demonstrated that the system can be directly operated from biogas with a limited amount of gas cleaning, hence showing that this type of system can help increasing the production of renewable gas maximising the utilisation of biogas and operating an effective coupling with other renewable resources (in this case PV electricity). The high efficiency of the system is a promising result envisaging the possibility of retrofitting biogas plant with this technology, to maximise the productivity of the process. The reactor can adapt to oscillations in the availability of the reactants, producing compliant SNG at loads between 50–100%, without decrease in the efficiency or in the quality of the product gas. The hot-standby to steady-state time is approximately 10 minutes, which makes the system highly flexible with respect to possible shortage of H<sub>2</sub>. The special design of the methanation reactor allows limiting the reaction hotspot below 600 °C, hence limiting the risk of catalyst deactivation by coking or sintering. The modelling results showed that the combination of large cooling surface and use of boiling water as cooling medium is the essential element allowing the maximisation of the reactor performance by optimising the heat exchange. The large cooling avoids operating at too high temperature, preventing damages to the catalyst. The cooling with boiling water allows reaching isothermal conditions in the second half of the reactor, ensuring the required high conversion.

According to the results presented in this study, the existing configuration of the ‘renewable gasfield’ is an ideal solution to ensure a maximal utilisation the renewable resources, allowing a reliable and flexible production of local sustainable gas. The plant could be easily replicated or scaled up according to the need of different biogas sites. An extensive application of the concept here presented could represent a ready to implement solution to substantially increase the production of renewable gas, contributing to the energetic autarchy and to the reduction of the CO<sub>2</sub> footprint of natural gas users.

## Author contributions

Emanuele Moili: conceptualization, methodology, investigation, formal analysis, data curation, writing – original draft, writing – review & editing. Patrick Senn: conceptualization, methodology, investigation, writing – review & editing. Simon Østrup: conceptualization, investigation, writing – review & editing. Christoph Hütter: conceptualization, methodology, investigation, validation, supervision, funding acquisition.

## Data availability

Data will be made available upon reasonable request.

## List of symbols

### Small letters

$a_v$	Specific surface [m <sup>-1</sup> ]
$c_i$	Concentration of the species $i$ [mol m <sup>-3</sup> ]
$c_p$	Specific heat [J mol <sup>-1</sup> K <sup>-1</sup> ]
$d_s$	Diameter of the solids [m]
$k_{ax}$	Axial heat transfer coefficient in the catalyst bed [W m <sup>-1</sup> K <sup>-1</sup> ]
$k_w$	Heat transfer coefficient in the wall [W m <sup>-1</sup> K <sup>-1</sup> ]
$k_i$	Kinetic constant of the reaction $i$
$n$	Apparent reaction order [–]
$r_i$	Radius [m]
$t$	Time [s]
$v_0$	Initial linear velocity [m s <sup>-1</sup> ]
$y_i$	Molar fraction [–]

### Capital letters

$A$	Reactor external surface [m <sup>2</sup> ]
$A_b$	Surface of a bubble [m <sup>2</sup> ]
$D$	Diffusion coefficient [m <sup>2</sup> s <sup>-1</sup> ]
$F_i$	Molar flow rate of the species $i$ [mol s <sup>-1</sup> ]
$H$	Reactor length [m]
$H_{GS}$	Heat transfer coefficient from the gas to the solid phase [W K <sup>-1</sup> m <sup>-2</sup> ]
$K_{GS}$	Mass transfer coefficient from the gas to the solid phase [mol m <sup>-2</sup> ]
$K_{eq}$	Equilibrium constant [–]
$K_i$	Adsorption coefficient
$R$	Universal gas constant [J mol <sup>-1</sup> K <sup>-1</sup> ]
$S_p$	Particle surface area [m <sup>2</sup> ]
$T$	Temperature [K]
$U$	Heat transfer coefficient [W m <sup>-2</sup> K <sup>-1</sup> ]
$V_p$	Particle volume [m <sup>3</sup> ]
$X_i$	Conversion of the species $i$ [–]
$Y_i$	Yield of the species $i$

### Adimensional numbers

$Nu$	Nusselt number [–]
$Pr$	Prandtl number [–]
$Re$	Reynolds number [–]

### Small greek letters

$\epsilon_{bed}$	Bed porosity (considers the void volume in the bed) [–]
$\epsilon_p$	Particle porosity (considers the void volume inside a particle) [–]
$\eta$	Catalyst effectiveness factor [–]
$\nu_{ij}$	Stoichiometric coefficient for the species $i$ in the reaction $j$ [–]
$\rho_i$	Density of the species $i$ [kg m <sup>-3</sup> ]
$\phi$	Thiele modulus [–]
$\mu$	Dynamic viscosity [Pa s]

### Capital greek letters

$\Delta H_j^R$	Reaction enthalpy in the reaction $j$ [J mol <sup>-1</sup> ]
----------------	--





## Conflicts of interest

The authors are employed by Hitachi Zosen Inova AG.

## Appendix

Fig. 11 reports the CH<sub>4</sub> concentration in the product SNG over the first 50 hours of operation of the reactor. The oscillations in the CH<sub>4</sub> concentration are mainly due to the change in the biogas composition.

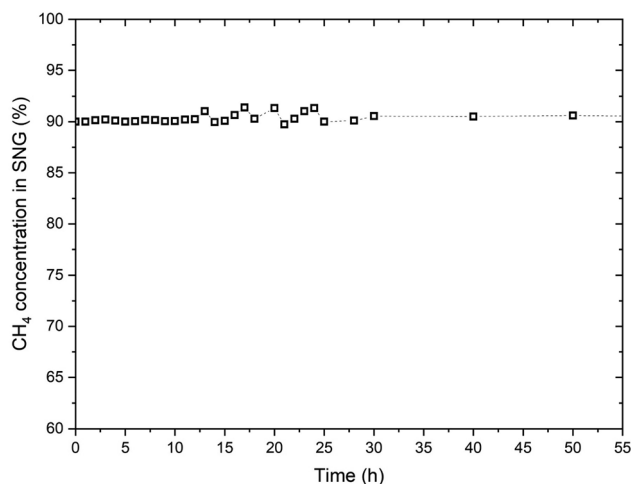


Fig. 11 The CH<sub>4</sub> concentration in SNG over the first 50 hours of operation of the reactor.

## Acknowledgements

The methanation reactor was installed in the project 'Renewable Gas Field – a demonstration project as part of the energy model region WIVA P&G' coordinated by Energie Steiermark AG. The project is funded by the Austrian climate and energy fund and runs within the scope of the program 'Vorzeigeregion Energie' (Funding institution: FFG, KPC Project number: 868849). The collaboration from the power-to-gas team of Hitachi Zosen Corporation (Japan) is gratefully acknowledged.

## References

- 1 S. Fogel, C. Yeates, S. Unger, G. Rodriguez-Garci, L. Baetcke, M. Dornheim, C. Schmidt-Hattenberge, D. Bruhn and U. Hampel, *Energy Adv.*, 2022, 402–421.
- 2 E. Panos, T. Kober and A. Wokaun, *Appl. Energy*, 2019, 252, 113470.
- 3 H. Nazir, N. Muthuswamy, C. Louis, S. Jose, J. Prakash, M. E. Buan, C. Flox, S. Chavan, X. Shi, P. Kauranen, T. Kallio, G. Maia, K. Tammeveski, N. Lymperopoulos, E. Carcadea, E. Veziroglu, A. Iranzo and A. M. Kannan, *Int. J. Hydrogen Energy*, 2020, 45, 20693–20708.
- 4 J. Gorre, F. Ortloff and C. van Leeuwen, *Appl. Energy*, 2019, 253, 113594.

- 5 S. Roussanaly, M. Vitvarova, R. Anantharaman, D. Berstad, B. Hagen, J. Jakobsen, V. Novotny and G. Skaugen, *Front. Chem. Sci. Eng.*, 2020, 14, 436–452.
- 6 I. Angelidaki, L. Treu, P. Tsapekos, G. Luo, S. Campanaro, H. Wenzel and P. G. Kougias, *Biotechnol. Adv.*, 2018, 36, 452–466.
- 7 M. Prussi, M. Padella, M. Conton, E. D. Postma and L. Lonza, *J. Cleaner Prod.*, 2019, 222, 565–572.
- 8 E. Moioli and T. Schildhauer, *Renewable Sustainable Energy Rev.*, 2022, 158, 112120.
- 9 J. Witte, A. Kunz, S. M. A. Biollaz and T. J. Schildhauer, *Energy Convers. Manage.*, 2018, 178, 26–43.
- 10 A. S. Calbry-Muzyka and T. J. Schildhauer, *Front. Energy Res.*, 2020, 8.
- 11 G. Leonzio, *Power to Gas Systems Integrated with Anaerobic Digesters and Gasification Systems*, Springer, Netherlands, 2019.
- 12 M. Burkhardt, T. Koschack and G. Busch, *Bioresour. Technol.*, 2015, 178, 330–333.
- 13 A. Gantenbein, O. Kröcher, S. M. A. Biollaz and T. J. Schildhauer, *Front. Energy Res.*, 2022, 9, 1–16.
- 14 P. Collet, E. Flottes, A. Favre, L. Raynal, H. Pierre, S. Capela and C. Peregrina, *Appl. Energy*, 2017, 192, 282–295.
- 15 B. D. Jønson, P. Tsapekos, M. Tahir Ashraf, M. Jeppesen, J. Ejbye Schmidt and J. R. Bastidas-Oyanedel, *Bioresour. Technol.*, 2022, 365, 128160.
- 16 E. Moioli, R. Mutschler, A. Borsay, M. Calizzi and A. Züttel, *Chem. Eng. Sci. X*, 2020, 8, 100078.
- 17 E. Moioli, *RSC Adv.*, 2022, 12, 10355–10365.
- 18 M. Specht and U. Zuberbühler, *Elem. Greenh. Gas Neutral Soc.*, 2013, 46.
- 19 R. Schlautmann, H. Böhm, A. Zauner, F. Mörs, R. Tichler, F. Graf and T. Kolb, *Chem. Ing. Tech.*, 2021, 93, 568–579.
- 20 M. Zavarkó, A. R. Imre, G. Pörzse and Z. Csödö, *Energies*, 2021, 14, 1–26.
- 21 M. Specht, J. Brelloch, V. Frick, B. Stürmer and U. Zuberbühler, in *Synthetic Natural Gas: From Coal, Dry Biomass, and Power-to-Gas Applications*, ed. T. J. Schildhauer and S. M. A. Biollaz, Wiley-VCH Verlag, 1st edn, 2016, pp. 191–220.
- 22 C. Dannesboe, J. B. Hansen and I. Johannsen, *React. Chem. Eng.*, 2020, 5, 183–189.
- 23 J. Witte, A. Calbry-Muzyka, T. Wieseler, P. Hottinger, S. M. A. Biollaz and T. J. Schildhauer, *Appl. Energy*, 2019, 240, 359–371.
- 24 J. Guilera, T. Andreu, N. Basset, T. Boeltken, F. Timm, I. Mallol and J. R. Morante, *Renew. Energy*, 2020, 146, 1301–1308.
- 25 T. Heller, in *Presentation at of the Biomass for Swiss Energy Future Conference*, Brugg, Switzerland, 2016.
- 26 D. Hafenbradl, in *Presentation at of the store & go final conference*, Karlsruhe, Germany, 2020.
- 27 Limeco, Media release Flagship project at Limeco in Dietikon: Inauguration of the first industrial power-to-gas plant in Switzerland, [https://www.powertogas.ch/wp-content/uploads/220429\\_Medienmitteilung\\_EN\\_Einweihung\\_PtG-Anlage.pdf](https://www.powertogas.ch/wp-content/uploads/220429_Medienmitteilung_EN_Einweihung_PtG-Anlage.pdf), (accessed 2 April 2023).



- 28 B. Kreitz, G. D. Wehinger and T. Turek, *Chem. Eng. Sci.*, 2019, 541–552.
- 29 J. Riese and M. Grünewald, *Chem. Ing. Tech.*, 2020, **92**, 1887–1897.
- 30 F. Herrmann, M. Grünewald, T. Meijer, U. Gardemann, L. Feierabend and J. Riese, *Chem. Eng. Sci.*, 2022, **254**, 117632.
- 31 E. Moioli, N. Gallandat and A. Züttel, *Chem. Eng. J.*, 2019, 375, 121954.
- 32 Awite Gas Analysis Systems General Data|AWIFLEX|AWIFLEX XL, [https://www.awite.de/wp-content/uploads/technical\\_data\\_sheet-awiflex-en-uk-10-rev14-04.pdf](https://www.awite.de/wp-content/uploads/technical_data_sheet-awiflex-en-uk-10-rev14-04.pdf), accessed 22 March 2023.
- 33 PEM Electrolyzer ME450\_H-TEC Systems products, <https://www.h-tec.com/en/products/detail/h-tec-pem-electrolyser-me-450/me450/>, accessed 24 March 2023.
- 34 H. Takano, Y. Kirihata, K. Izumiya and Y. Nishida, US2021275994A1, 2019.
- 35 F. Koschany, D. Schlereth and O. Hinrichsen, *Appl. Catal., B*, 2016, **181**, 504–516.
- 36 J. Xu and G. F. Froment, *AIChE J.*, 1989, **35**, 88–96.
- 37 C. H. Bartholomew, *Catal. Rev.*, 1982, **24**, 67–112.
- 38 ÖVGW, *RICHTLINIE GB210 Gasbeschaffenheit*, 2021.
- 39 A. Gantenbein, J. Witte, S. M. A. Biollaz, O. Kröcher and T. J. Schildhauer, *Chem. Eng. Sci.*, 2021, **229**, 116012.
- 40 E. Moioli and A. Züttel, *Sustain. Energy Fuels*, 2020, **4**, 1396–1408.
- 41 D. Schlereth and O. Hinrichsen, *Chem. Eng. Res. Des.*, 2014, **92**, 702–712.
- 42 K. L. Fischer, M. R. Langer and H. Freund, *Ind. Eng. Chem. Res.*, 2019, **58**, 19406–19420.
- 43 J. Bremer, K. Rätzer and K. Sundmacher, *AIChE J.*, 2017, **63**, 23–31.
- 44 K. L. Fischer and H. Freund, *Chem. Eng. J.*, 2020, **393**, 124722.
- 45 D. Sun, F. M. Khan and D. S. A. Simakov, *Chem. Eng. J.*, 2017, **329**, 165–177.
- 46 A. El Sibai, L. K. Rihko Struckmann and K. Sundmacher, *Energy Technol.*, 2017, **5**, 911–921.

