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Oxidant-assisted methane pyrolysis†

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Methane pyrolysis has been proposed as a cost-competitive route to produce low-CO₂-emissions hydrogen that can utilize today's infrastructure to supply feedstock and manage waste, and thereby be rapidly scalable. However, this process faces challenges such as catalyst deactivation and carbon build-up that hinder its large-scale implementation. Pyrolysis is usually conducted in the absence of oxidizers to avoid combustion products such as CO₂. Here, we demonstrate that the addition of small concentrations of an oxidant to a methane pyrolysis reaction on Fe-based catalysts prevented catalyst deactivation and increased the net production of carbon and hydrogen. Methane pyrolysis in the presence of a small amount of CO₂ demonstrated a twofold increase in carbon yield and a 7.5-fold increase in hydrogen concentration in the effluent compared to that of a pure methane feed during 1 h operation in a fluidized bed reactor at 750 °C. A similar beneficial effect was observed by adding small amounts of H₂O in the feed. We provide evidence that the cyclic formation and decomposition of an iron carbide catalyst phase allowed for increased methane decomposition and significant carbon removal from the catalyst surface, thus increasing carbon and hydrogen yields. A similar result was obtained for Ni- and Co-based catalysts.

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Introduction

While there are sufficient geological reserves of coal, oil, and natural gas (NG) to fuel our society for at least the next century, the environmental consequences associated with the continued emissions of CO₂ and other greenhouse gases (GHG) into the atmosphere have spurred a global initiative for an earlier transition away from them.¹ The adoption of carbon taxes, emissions-based penalties and/or financial incentives for GHG-free approaches may allow for more sustainable energy sources like GHG-free hydrogen to compete in the market with fossil fuels.² Additionally, advancements in technologies, such as more efficient hydrogen production methods and the co-production of valuable commodities like carbon, could

further reduce costs and enhance hydrogen's competitiveness as a cleaner energy source.³

Currently, hydrogen is a vital chemical intermediate for many industrial sectors crucial to the global economy, including ammonia production and hydrocarbon refining.⁴ Low-cost, low-carbon hydrogen is needed to support crucial chemical processes for many decades to come. At the same time, it has the potential to scale as an advanced fuel and meet the energy demands of the primary and secondary economic sectors.⁵ Hydrogen can be utilized for power generation with zero direct emissions. Its production, however, is currently highly carbon intensive.

The most cost-effective route to produce hydrogen today is through the partial oxidation of fossil hydrocarbons *via* steam reforming or autothermal reforming followed by water-gas shift (WGS). Reforming reactors supply as much as 95% of global hydrogen demand today but do so with associated process emissions in the range of 9–12 kg CO₂ per kg H₂.⁶

The combination of steam methane reforming (SMR) (CH₄ + H₂O ⇌ 3H₂ + CO, ΔH_{rxn,298K} = 69 kJ per mol H₂) with WGS (CO + H₂O ⇌ H₂ + CO₂, ΔH_{rxn,298K} = −41 kJ per mol H₂) results in the stoichiometric emissions of 5.5 kg CO₂ per kg H₂, with the remaining emissions indirectly arising from steam generation and the high-grade heat required to sustain the SMR endothermic reaction and total up to ~12 kg CO₂ per kg H₂. Oxidants play various roles in reforming processes. Steam provides half the hydrogen produced in SMR and is fed into the primary reforming reactor at mass ratios between 1.8–4 H₂O:CH₄.⁷

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Incorporation of CO₂ in the feed (1 CO₂:CH₄) allows for dry reforming of methane (DRM) (CH₄ + CO₂ ⇌ 2H₂ + 2CO, ΔH_{rxn,298K} = 124 kJ per mol H₂), with stoichiometric emissions of 11 kg CO₂ per kg H₂. Incorporation of oxygen in the feed (0.2–0.5 O₂:CH₄) allows for autothermal reforming (ATR) (CH₄ + H₂O + ½O₂ ⇌ CO₂ + 3H₂, ΔH_{rxn,298K} = –26 kJ per mol H₂) or partial oxidation (CH₄ + ½O₂ ⇌ CO + 2H₂, ΔH_{rxn,298K} = –19 kJ per mol H₂), which reduces the heat load but also increases the stoichiometric emissions (7.3 kg CO₂ per kg H₂ and 11 kg CO₂ per kg H₂, respectively).⁷

Non-oxidative conversion routes for methane have emerged as a new research opportunity for hydrocarbon utilization, including non-oxidative coupling,⁸ dehydroaromatization,⁹ and thermal decomposition or pyrolysis.¹⁰ Methane pyrolysis (MP) (CH₄ ⇌ 2H₂ + C, ΔH_{rxn,298K} = 37 kJ per mol H₂) has been proposed as a cost-competitive route to produce CO₂-free hydrogen with zero direct carbon emissions. During MP, methane decomposes in a non-oxidative environment to produce hydrogen and a solid carbon product that can either find value in the market or be sequestered in a much more stable and manageable form as compared to CO₂. MP plants can be located where H₂ is needed, the CH₄ feedstock can be provided using today's natural gas pipelines and solid-carbon product can be removed using today's truck or rail infrastructure. The fact that MP is compatible with today's infrastructure and does not need scaling of new types of infrastructure makes MP rapidly scalable and cost-effective, as long as the H₂ production costs are competitive in the H₂ market.¹¹

A key challenge for MP is the removal of the solid carbon from the reactor during the production of H₂. The efficient removal must be carefully managed to prevent pressure build-up and catalyst loss. Several reactor configurations have been proposed to counter this challenge including fluidized bed reactors,¹² moving bed reactors,^{13,14} molten media bubble columns,¹⁵ and plasma torch reactors.¹⁶ Sustaining high rates of methane conversion is also impeded by catalyst deactivation due to coke deposition.

This work aims to investigate whether a small, controlled amount of oxidant can prevent catalyst deactivation while maintaining the reducing environment necessary for the MP reaction to occur. To the best of our knowledge, oxidants during MP have only been used during autothermal pyrolysis (ATP) to supply *in situ* heat for the MP endothermic reaction at the expense of a decreased hydrogen and carbon yield.¹⁷ Feeding oxygen to supply heat *via* combustion has also been explored across multiple pyrolysis-type processes not dealing with hydrogen production such as *in situ* retorting for shale oil recovery,¹⁸ upgrading the heating value of low rank coals,¹⁹ and improving thermal degradation of biomass for biocrude and biochar production.^{19,20}

Lastly, oxidants such as CO₂,²¹ H₂O,^{22,23} and O₂²⁴ have been demonstrated to enhance carbon nanotubes (CNTs) growth during chemical vapor deposition by mitigating catalyst sintering as well as selectively oxidizing amorphous carbon and annealing defects that would otherwise hinder CNTs growth. Unlike MP, chemical vapor deposition is solely optimized for CNTs growth. This focus on carbon inherently hinders its ability

to also scale for hydrogen production due to expensive and dilute carbon feedstocks (typically 0.1–5 mol% of ethylene or acetylene), limited throughput to control kinetics, and low operating pressures to prevent undesired gas-phase reactions.

The addition of oxidants in MP is a seemingly counterintuitive strategy for a process theoretically designed to produce hydrogen with zero direct CO₂ emissions, which might explain why it has been scarcely investigated. However, potential environmental concerns related to oxidant use might be alleviated. For instance, the energy consumption of a Pressure Swing Adsorption (PSA) unit for hydrogen purification is minimal compared to the energy input required in conventional hydrogen production methods, such as SMR, where high-temperature heating constitutes a major operational cost.²⁵ This work demonstrates the opportunity to complement MP with controlled amounts of oxidant co-feeds, shifting operation towards oxidant-assisted methane pyrolysis (OMP).

Previously, we described a semi-continuous process to produce H₂ and CNTs in a fluidized-bed reactor *via* repeated catalytic MP cycles that included *in situ* carbon-catalyst separation steps.²⁶ In this work, we demonstrate that the addition of a dilute oxidant, namely CO₂ or H₂O, in the reactor feed resulted in a net increase in carbon and hydrogen yields when compared against a pure methane feed. The increased extent of methane decomposition during OMP was associated to the *in situ* cyclic phase change of the catalyst operated by the oxidant. The superior performance of OMP over conventional methane pyrolysis was demonstrated in two different reactor configurations, namely fluidized bed and monolithic reactor. In conclusion, this study introduces the route of OMP that, alongside ATP, completes the oxidative spectrum of methane utilization by bridging the gap between pyrolysis and reforming processes.

Results and discussion

Initial exploration of OMP was accomplished in a lab-scale fluidized bed reactor (FBR) operating at 750 °C with a 5 wt% Fe/Al₂O₃ catalyst synthesized by wet impregnation of iron nitrate on 287 μm diameter alumina beads (Fig. 1A and B). The objective was to monitor any potential increase in methane conversion along with a corresponding rise in carbon and hydrogen yield. The *in situ* reduced catalyst, exposed for 1 h to a flow of CH₄, displayed a total carbon yield of 2.43 ± 0.03 g_C g_{Fe}^{–1} and a hydrogen concentration in the effluent of ~1.4 vol% at the end of the experiment (Fig. 1C and D). The experiment was repeated by adding CO₂ (5 vol%) as an oxidant to the gas feed mixture and resulted in a total carbon yield of 4.98 ± 0.20 g_C g_{Fe}^{–1} and a final hydrogen concentration in the effluent of ~11.9 vol%. The simultaneous presence of CH₄ and CO₂ in a 95 : 5 volume ratio resulted in a twofold increase in carbon yield and a 7.5-fold increase in hydrogen concentration in the effluent when compared to the CH₄-only case.

A comparison of SEM images of the catalyst before and after reaction revealed thermomechanical stability of the alumina beads, which remained intact during pyrolysis, and the formation of a carbon layer on their surface (Fig. 1E–G). When CO₂ was added to the feed, a thicker carbon layer was observed on



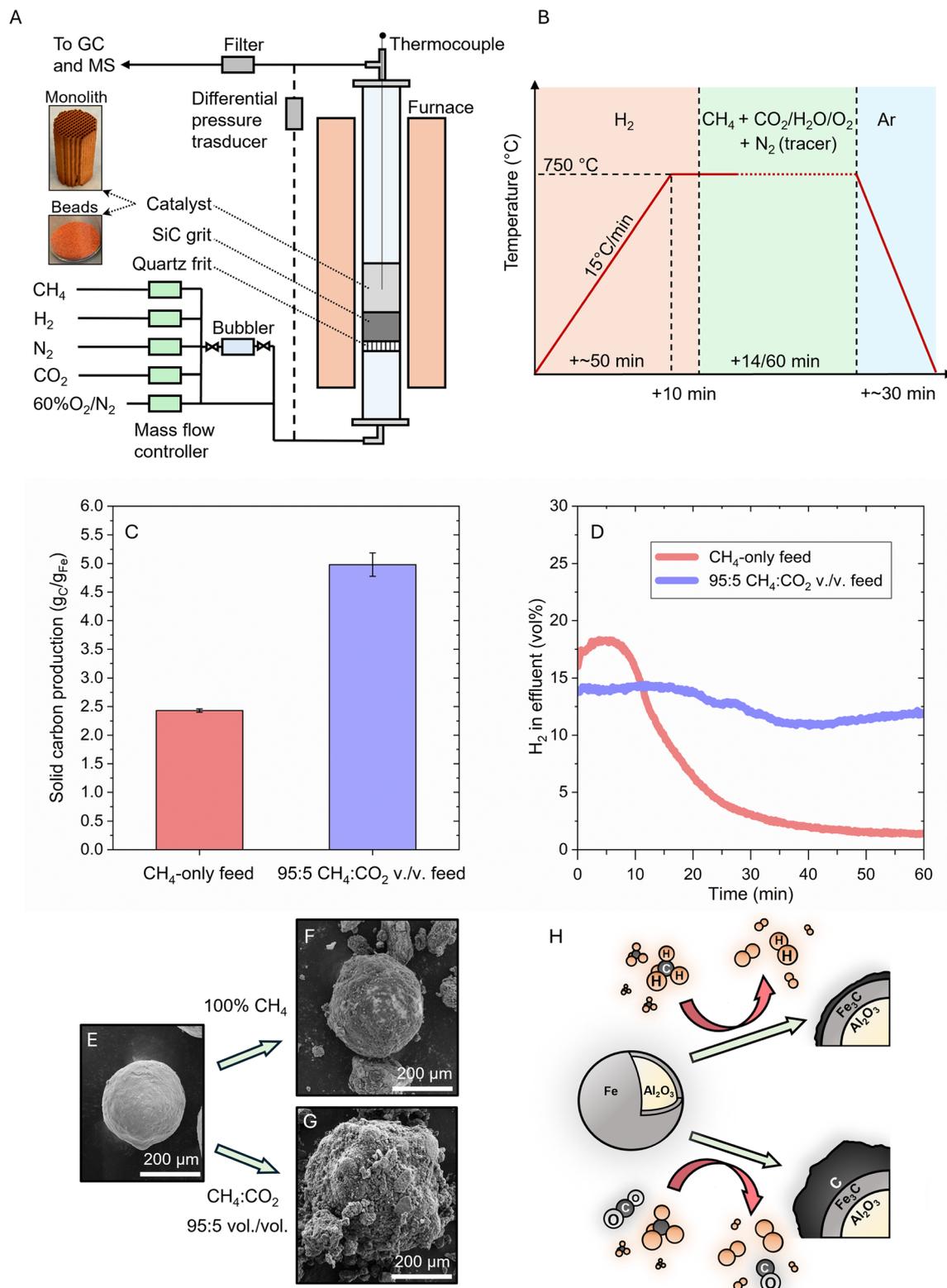


Fig. 1 Comparison of methane pyrolysis (MP) and oxidant-assisted methane pyrolysis (OMP). (A) Schematic of the reactor set-up. (B) Graphical illustration of the reactor operation consisting of 3 steps: (i) heat-up + catalyst reduction, (ii) pyrolysis and (iii) cool-down under inert atmosphere. (C) Carbon yield, normalized by the Fe catalyst mass, and (D) hydrogen concentration in the effluent for CH₄-only and 95 : 5 CH₄ : CO₂ vol./vol. reactor feed after 1 h at 750 °C (the maximum measurement uncertainty is $\pm 1.20\%$ of the plotted values). (E) Catalyst bead before reaction. (F) Catalyst bead after reaction under CH₄ flow. (G) Catalyst bead after reaction under 95 : 5 CH₄ : CO₂ vol./vol. flow. (H) Graphical visualization of MP versus OMP.



the catalyst beads, confirming the net increase in carbon production (Fig. 1G). Some of these thick carbon shells were found to peel off from the catalyst surface, likely because of mechanical abrasion under the fluidization regime (Fig. S1†).

We then explored whether other oxidants could lead to a similar increase in carbon yield under methane pyrolysis conditions. Selected oxidants, namely CO₂, H₂O, and O₂, were individually tested in the fluidized bed reactor by incrementally increasing their concentrations in the reactants stream at 750 °C. The percentage of solid carbon produced relative to the reference case of methane-only feed and the CO concentration in the reactor effluent, both measured after 14 min of reaction, were plotted against the methane-to-oxidant volume ratio (Fig. 2A–C). The shorter duration of the experiment was used to

ensure comparability in hydrodynamic conditions within the reactor as carbon was formed.

The methane-only experiment resulted in a carbon yield of $1.22 \pm 0.01 \text{ g}_C \text{ g}_{\text{Fe}}^{-1}$ (corresponding to the [0%, 0%] coordinate on the left y-axis of Fig. 2A–C) and no detected CO in the effluent. The addition of incremental concentrations of CO₂ to the feed resulted in a monotonic increase in CO formation, while solid carbon production exhibited a maximum at 95 : 5 CH₄ : CO₂ vol./vol. (Fig. 2A). At this optimal gas feed composition, a carbon yield of $1.63 \pm 0.03 \text{ g}_C \text{ g}_{\text{Fe}}^{-1}$ was measured, which corresponded to a 34% increase from the methane-only case. Beyond the 95 : 5 CH₄ : CO₂ feed, the percentage of produced carbon showed a decline with increasing CO₂ fraction, eventually resulting in negative values that indicated lower carbon

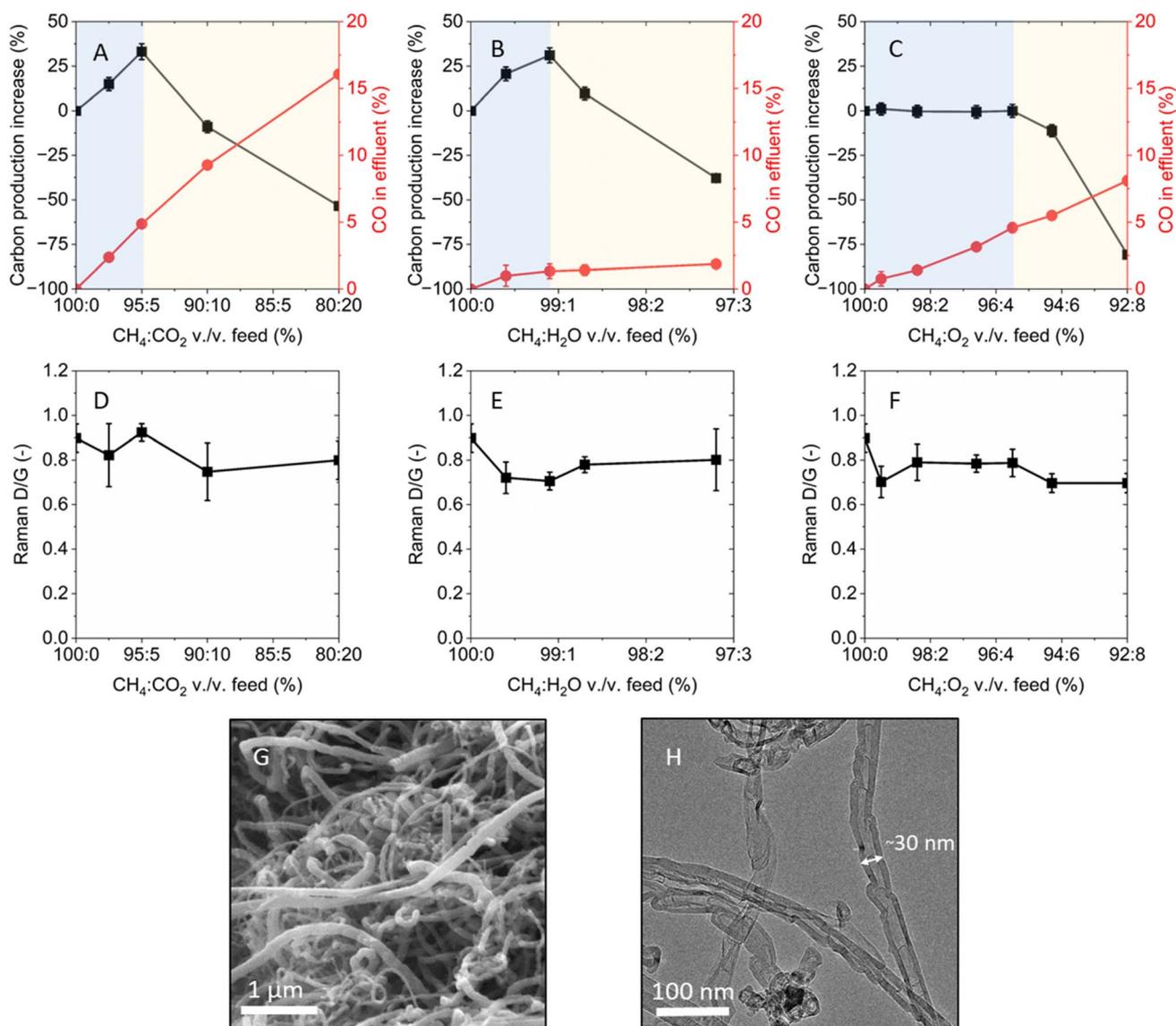


Fig. 2 Product yield and carbon quality for different OMP conditions. Percentage of carbon produced relative to the methane-only feed experiment (left y-axis) and CO concentration in the reactor effluent (right y-axis) as a function of methane-to-oxidant vol./vol. ratio in the feed for (A) CO₂, (B) H₂O and (C) O₂. On each plot, the area highlighted in blue indicates the OMP-controlled regime, while the area highlighted in yellow denotes the gasification-controlled regime. Raman I_D/I_G as function of methane-to-oxidant vol./vol. ratio for (D) CO₂, (E) H₂O and (F) O₂. SEM (G) and TEM (H) images of the carbon produced with a CH₄-only feed.



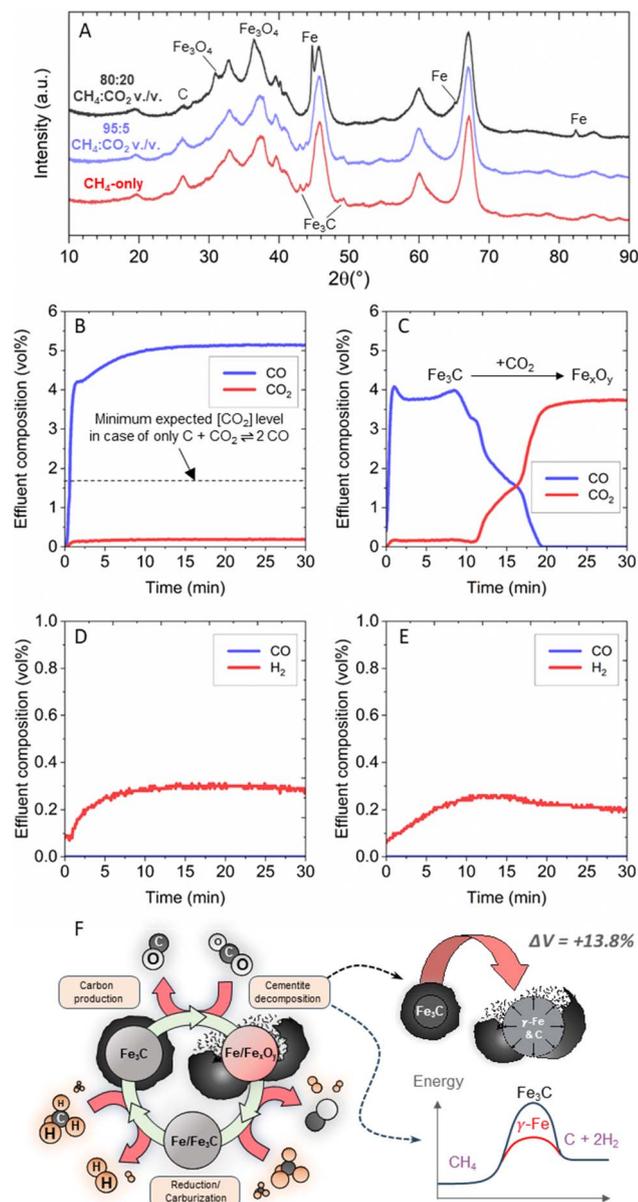


Fig. 3 Mechanism for the enhanced catalytic activity in OMP. (A) XRD spectra of 5 wt% Fe/θ-Al₂O₃ catalysts tested under methane-only, 95 : 5 CH₄ : CO₂ vol./vol. and 80 : 20 CH₄ : CO₂ vol./vol. feed. (B) Fe₃C and C mixture tested under a 95 : 5 Ar : CO₂ vol./vol. feed (C) Fe₃C tested under a 95 : 5 Ar : CO₂ vol./vol. feed. (D) Fe₃C and C mixture tested under a 99.1 : 0.9 Ar : H₂O vol./vol. feed. (E) Fe₃C tested under a 99.1 : 0.9 Ar : H₂O vol./vol. feed. (F) Graphical visualization of *in situ* cyclic formation-decomposition of cementite.

Regardless of cementite activity, it is an ensuing intermediate phase of methane decomposition as iron is a carbide-forming metal and any fully dehydrogenated carbon atoms chemisorbed on its surface will diffuse into the catalyst bulk.³⁵ The presence of oxidized catalyst phases at higher oxidant co-feed concentrations may explain the observed loss of activity. This also suggests that catalyst oxidation may be occurring to some degree at the lower oxidant concentrations leading to an increase in solid carbon production, potentially shedding light on the mechanism of OMP.

To investigate in more detail the interactions between the oxidant and the surface of the catalyst that led to increased carbon production, the methane and oxidant feeds were separated into two consecutive stages to probe their individual effects on the catalyst phase and composition. Pyrolysis with pure methane was performed for 10 min at 750 °C to produce cementite phase and carbon. The reactor was then purged with argon to remove hydrogen and unreacted methane. The optimized 95 : 5 CH₄ : CO₂ vol./vol. feed was then introduced into the reactor at the same flow rates employed during OMP operation but using argon instead of methane while tracking effluent concentration (Fig. 3B). The only relevant species leaving the reactor were CO and CO₂ at concentrations that indicated a CO₂ conversion of approximately 93%. This conversion exceeded the thermodynamic limit of 64% expected if CO₂ reacted solely with the carbon product *via* the reverse Boudouard reaction (Fig. S3†), indicating that the CO₂ must also have reacted with the catalyst.

To further investigate the role of catalyst reactivity with CO₂, a pure cementite catalyst phase without carbon was successfully produced by treating the catalyst under a pure methane feed at 500 °C for 1 h prior to reaction following a previous published work (Fig. S10†).³⁶ *Ex situ* XRD demonstrated that this produced cementite phase was stable even after 30 min at 750 °C under argon, as well as after exposure to ambient air during transport to the XRD instrument. The experiment outlined previously using 95 : 5 Ar : CO₂ vol./vol. was then replicated using this pure cementite catalyst phase. Sustained CO₂ conversion into CO was observed for ~10 min before declining until a complete loss of CO detection occurred at ~20 min (Fig. 3C). *Ex situ* XRD revealed that the cementite phase was completely converted into magnetite and wüstite phases after reaction with CO₂ (Fig. S11†).

The initial effluent concentration was comparable between the experiments starting with either cementite and carbon (Fig. 3B) or only cementite (Fig. 3C). This result suggested that CO₂ mostly reacted with the cementite phase as opposed to reacting with carbon in the reverse Boudouard reaction and the sustained activity in Fig. 3B was due to the presence of excess carbon capable of regenerating the cementite phase. The presence of iron oxide species on the spent catalyst from Fig. 3C indicated that CO₂ oxidized metallic iron without the presence of either carbon or methane to regenerate the lost cementite phase (Fig. S11†).

The experiments above were reproduced using the optimized 99.1 : 0.9 CH₄ : H₂O vol./vol. feed to also understand the interaction between the H₂O co-feed and the catalyst surface. The reactor effluent from a catalyst initially containing both cementite and free carbon was tracked (Fig. 3D), as well as the reactor effluent using a pure cementite phase catalyst (Fig. 3E). Interestingly, the only product observed in both experiments was hydrogen, with no detection of CO. Unlike the CO₂ co-feed, which can only produce CO in all its reactions with cementite, carbon, and metallic iron, the product distribution observed under a H₂O co-feed is highly dependent on which reaction it participates in. The lack of measurable CO_x in the reactor effluent indicated that H₂O could not have reacted with any



carbonaceous species, but instead only reacted with the iron in the cementite phase. This observation also suggested that the CO evolution observed during OMP with the 99.1 : 0.9 CH₄ : H₂O vol./vol. feed (Fig. 2B) must have resulted from methane acting as the reductant for the iron oxide produced *in situ* (Fig. S12†).

Given that in both the 95 : 5 CH₄ : CO₂ vol./vol. and 99.1 : 0.9 CH₄ : H₂O vol./vol. feed the oxidants readily reacted with cementite, and that cementite was the only iron phase detected on the spent catalysts (Fig. 3A and S8†), we conclude that cyclic formation-decomposition of cementite was occurring *in situ* and explained the increase in carbon production during OMP. As a metastable species at 750 °C, there exists a thermodynamic driving force for cementite to either undergo a reaction or decompose into a more stable state of austenite and graphite. The limited stability of cementite is contingent on the highly reducing methane atmosphere and the source of carbon imparted by methane decomposition. While carbon gasification and dry reforming rates over Fe catalysts are sufficiently low at 750 °C,^{37,38} small concentrations of mild oxidants like CO₂ and H₂O may be able to selectively oxidize cementite due to its inherent instability at this temperature.

The oxidation of either iron or carbon in the cementite lattice shifts the phase equilibria, which may accelerate cementite decomposition as its stability is highly dependent on the local concentrations of iron and carbon.³⁹ The decomposition of cementite into austenite and graphite results in a material volume expansion of 13.8%,³⁹ which may be capable of delaminating the carbon shells encapsulating the catalyst. This hypothesis may explain the significant amounts of dislodged carbon found in the catalyst bed and lining the reactor walls after the reaction.

In summary, the enhanced methane conversion observed under the CO₂ and H₂O co-feeds may be explained by two different processes (Fig. 3F). On one side, the dislodgement of carbon from the catalyst surface occurs because of phase change that regenerated the active sites. On the other side, metallic iron formed from the decomposition of cementite may be a more active catalyst for methane decomposition and the mild oxidants helped suppress cementite formation.³⁴ These processes may be occurring synergistically.

To gauge the overall performance of CO₂ and H₂O co-feeds at their optimal concentrations, methane conversion in the FBR was tracked for each condition with a weight hourly space velocity (WHSV) of ~14.5 h⁻¹ and compared against a methane-only feed (Fig. 4A). Oxygen was not included because it introduced emissions without increasing solid carbon production. All three experiments started with a methane conversion of ~30% followed by a decline and stabilization at a pseudo-steady state conversion. Methane conversion for the 95 : 5 CH₄ : CO₂ vol./vol. feed performed the best with a steady-state conversion at 1 h of 18.1%, followed by 2.8% for the 99.1 : 0.9 CH₄ : H₂O vol./vol. feed and 1.5% for the methane-only feed. This trend in methane conversion also correlated with solid carbon production of 4.98 ± 0.20 g_C g_{Fe}⁻¹, 2.89 ± 0.25 g_C g_{Fe}⁻¹, and 2.43 ± 0.03 g_C g_{Fe}⁻¹, respectively.

As was commonly observed across all OMP experiments, both the 95 : 5 CH₄ : CO₂ and 99.1 : 0.9 CH₄ : H₂O vol./vol. feeds

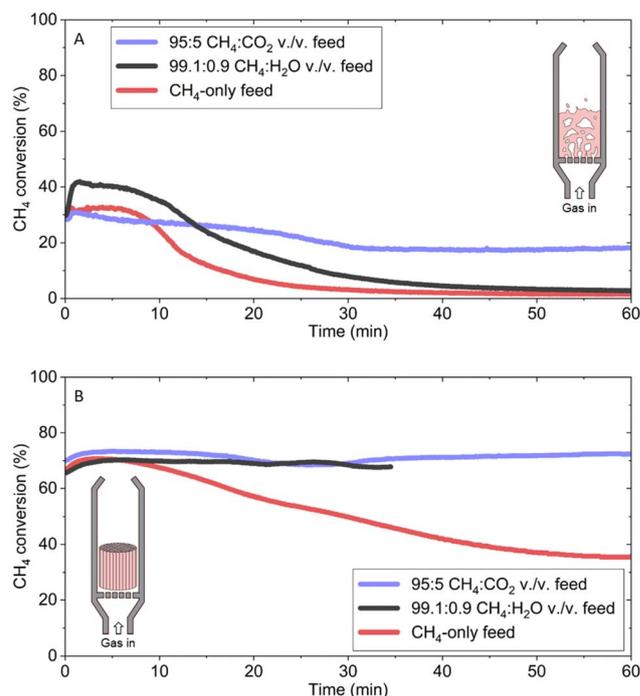


Fig. 4 Comparison of OMP versus MP performance in different reactor configurations. Methane conversion as function of time in (A) fluidized-bed and (B) monolithic reactor. The maximum measurement uncertainty is ±1.20% of the plotted values for both the CH₄-only and 95 : 5 CH₄ : CO₂ vol./vol. feeds in both reactor configurations, while for the 99.1 : 0.9 CH₄ : H₂O vol./vol. feed it is ±6.36% of the plotted values in the FBR, and ±1.40% of the plotted values in the monolithic reactor.

featured substantial accumulations of carbon within the bed and along the reactor walls, whose dislodgement from the catalyst surface was likely aided by fluidization-induced abrasion. Fluidized catalytic cracking units also suffer from attrition,⁴⁰ making it reasonable to assume that it provides a means for carbon separation and removal with a cost-effective catalyst. As gas–solid separation and removal was not the focus of this work, the produced carbon was allowed to accumulate in the bed during operation.

The discrepancy in methane conversion observed between the 95 : 5 CH₄ : CO₂ and 99.1 : 0.9 CH₄ : H₂O vol./vol. feed may be explained by the different hydrodynamics each system experienced during operation. It is well known that the hydrodynamics and performance of a fluidized bed reactor are highly dependent on many parameters that are inherently dynamic in methane pyrolysis. Specifically, the solid carbon production that results from methane decomposition changes the diameter, density, and sphericity of the fluidized particle, all of which directly affect fluidization with a compounding effect on performance.⁴¹

Additionally, the CO₂ co-feed conditions resulted in the emission of almost four times more CO than the H₂O co-feed (Fig. 2A and B). This increase in CO production must ultimately result from the consumption of methane feedstock, which means that the CO₂ co-feed did not produce as much net solid carbon as an H₂O co-feed for the same methane



conversion. The higher initial rate of carbon deposition under the 99.1 : 0.9 CH₄ : H₂O vol./vol. feed meant that the two systems experienced different rates of changes to their hydrodynamics. This observation may partially explain why methane conversion under the 99.1 : 0.9 CH₄ : H₂O vol./vol. feed was lower than that of the 95 : 5 CH₄ : CO₂ vol./vol. feed (Fig. 4A).

To avoid the influence of hydrodynamics on methane decomposition as well as assess how effectively OMP could be translated to other reactor configurations, the process was tested in a monolithic reactor configuration with the same WHSV of $\sim 14.5 \text{ h}^{-1}$ as the FBR. The monolithic reactor helped reduce pressure drop across the bed and increased heat and mass transfer rates. This design was particularly advantageous for methane decomposition processes compared to traditional packed bed reactors as its larger open area allowed for more carbon accumulation before clogging and pressure build-up events.

The main benefit of using the monolithic reactor in this study was to fairly compare the two oxidant co-feeds under similar hydrodynamic environments. Using Fe/Al₂O₃ catalyst wash-coated on the monolithic cordierite substrate, an initial methane conversion greater than 65% was observed for both the 95 : 5 CH₄ : CO₂ and 99.1 : 0.9 CH₄ : H₂O vol./vol. feeds (Fig. 4B). The quality of the carbon formed in the monolithic reactor was comparable to that from the FBR (Fig. S13†). The 99.1 : 0.9 CH₄ : H₂O vol./vol. feed accumulated carbon at a higher rate than the other two conditions, which led to clogging and an ensuing pressure increase which required the experiment to be stopped at an earlier time. The pure methane feed also started at the same initial methane conversion, but slowly decreased to $\sim 35\%$ by the end of the experiment demonstrating that OMP outperformed MP in both the FBR and monolithic reactor.

The experimental data from the monolithic reactor were utilized to assess the potential economic advantages of integrating OMP processes into a gas turbine power plant. A preliminary technoeconomic analysis (TEA) of this case study suggested that the OMP-integrated process could result in lower electricity costs compared to the integration of conventional MP or direct methane combustion, mainly due to the additional revenue from selling the co-produced solid carbon (details of the TEA are presented in the ESI†). This application of OMP exemplifies the potential of this approach in advancing the clean energy transition. Pipeline-quality natural gas typically contains up to $\sim 4 \text{ vol}\%$ CO₂ and water vapor concentrations up to $\sim 0.17 \text{ vol}\%$.^{42,43} These values correspond with the lower end of the beneficial oxidant concentrations reported in this study. This alignment suggests that the oxidant-assisted methane pyrolysis approach presented here could be implemented directly with natural gas streams, without the need of pre-treatment. Furthermore, the process may offer a route to valorize natural gas resources with higher oxidant content that are currently underutilized due to processing costs and emissions constraints.

Conclusions

In this study, the concept of oxidant-assisted methane pyrolysis (OMP) was introduced. At first, it was demonstrated that the

addition of a small amount of CO₂ to a methane feed entering a fluidized bed of Fe/Al₂O₃ catalyst at 750 °C resulted in a two-fold increase in carbon yield compared to methane-only feed over 1 h operation, with a corresponding increase in hydrogen yield and producing CO as a side product. The presence of CO₂ enabled the formation of a thick carbon layer on the catalyst beads prone to detachment under fluidization-induced abrasion. The introduction of other oxidants, such as H₂O and O₂, was also investigated. Optimal oxidant-to-methane ratios for carbon formation were identified for both CO₂ and H₂O, beyond which gasification became dominant. Peak carbon yields were measured for 95 : 5 CH₄ : CO₂ vol./vol. and 99.1 : 0.9 CH₄ : H₂O vol./vol. feeds, which resulted in a carbon production increase of 34% and 31%, respectively, compared to the methane-only feed over 14 min operation. Similar results were also observed for Ni/Al₂O₃ and Co/Al₂O₃ catalysts tested with a CO₂ co-feed under the same conditions. Raman spectroscopy indicated that oxidant addition slightly promoted the removal of amorphous carbon, enhancing the accumulation of graphitic carbon in the product. Microscopy techniques revealed the predominant formation of carbon nanotubes (CNTs) across all conditions.

Cementite (Fe₃C) was identified as a crucial intermediate for methane decomposition, with experiments evidencing its cyclic formation and decomposition when CO₂ and H₂O were introduced. The decomposition of cementite, accelerated by the oxidant, enhances the production of carbon by facilitating the regeneration of active sites on the catalyst surface. These findings reveal a dynamic process in which catalyst phases are continually evolving. At high oxidant concentrations, the transition from cementite to iron oxides accounts for the observed decline in catalyst activity and highlights the importance of optimizing oxidant levels for the effective operation of methane pyrolysis.

Comparative studies in both fluidized bed and monolithic reactor configurations confirmed that methane conversion rates and solid carbon accumulation were higher under CO₂ and H₂O co-feeds compared to the methane-only feed, validating the effectiveness of OMP across different reactor types.

Overall, this study highlights the potential of oxidant-assisted methane pyrolysis as an innovative approach to enhance catalyst performance and product yields relative to conventional methane pyrolysis, paving the way for more efficient production of hydrogen and crystalline carbon.

Methods

Catalysts preparation

The catalyst beads used in the fluidized bed reactor configuration were prepared using 287 μm avg. diameter beads made of θ -Al₂O₃ (Puralox 300/130 from Sasol), sieved to remove the fraction below 250 μm . Fe(NO₃)₃·9H₂O (99+%, for analysis from Thermo Fisher Scientific) was dissolved in deionized water and the resulting solution was added dropwise to the Al₂O₃ beads, shaken by a vortex mixer, to obtain a 5 wt% Fe loading on the total final catalyst mass. The slurry was dried for approx. 2 h in a rotary evaporator (60 °C at 20 rpm and 20 mbar) then calcined



in air at 450 °C for 5 h, with heating and cooling at 2 °C min⁻¹. After calcination, the catalyst was sieved to remove residual loose powder and stored in a vacuum desiccator until usage. The catalyst was reduced *in situ* by heating up to 750 °C at 15 °C min⁻¹ under a 500 sccm H₂ flow and holding at those conditions for 10 min. Some experiments required Fe₃C as the initial catalyst phase, which was prepared *in situ* following the procedure described by Pilipenko *et al.*³⁶ As-synthesized catalyst was reduced under H₂ at 750 °C then cooled down to 500 °C, where it was isothermally carburized for 1 h under a 285 sccm CH₄ flow. Afterwards, the system was brought back to the reaction temperature of 750 °C under Ar. XRD analysis confirmed the presence of Fe₃C and the absence of free carbon both at the end of *in situ* carburization and after 30 min at 750 °C under Ar, which proved that Fe₃C does not thermally decompose (Fig. S10†).

Monolithic catalysts were prepared from a cordierite honeycomb substrate (400 cspi from Corning). The original 6 × 6" monolith substrate was cut with a hole saw to obtain 0.75"-dia. cylindrical pieces of ~1.5" length. The substrate pieces were dried for 2 h in a vacuum drying oven (80 °C at -25 in Hg) and then coated with a porous layer of Al₂O₃ (Fig. S14†). For the coating, a slurry was prepared by mixing 20 wt% of Al₂O₃ powder (Puralox SCFa140 UF3 from Sasol, with a 138 m² per g SSA) jet-milled down to an average particle diameter of 3.5 μm, with 5 wt% of uncalcined bohemite binder (Disperal P2 from Sasol) and 75 wt% of deionized water. The slurry was vigorously shaken for 10 min, then its pH adjusted to 3.5 with the addition of acetic acid (glacial, from Fisher Chemical), and finally shaken again for 10 min. The monolith substrates were submerged into the slurry for 1 min, then passed under a sheet of high-velocity dry air created with an air knife (air pressure set at 70 psi). The passes were alternated on both sides until all excess slurry was blown away and a thin layer was left. The slurry-coated monoliths were dried for 2 h in a vacuum drying oven (80 °C at -25 in Hg), then calcined in air at 870 °C for 4 h with 2 °C min⁻¹ as heating and cooling ramp. The Al₂O₃ coating procedure (submersion in slurry, removal of excess slurry, drying and calcination) was performed once again to deposit another layer of porous Al₂O₃ before the Fe catalyst loading. Al₂O₃-coated monoliths were submerged into a 1 M solution of Fe(NO₃)₃·9H₂O in deionized water for 30 min, then passed under a sheet of high-velocity dry air (air pressure set at 40 psi), alternating both sides, to remove excess solution. The nitrate-solution-loaded monoliths were dried for 2 h in a vacuum drying oven (80 °C at -25 in Hg), then calcined in air at 450 °C for 5 h with 2 °C min⁻¹ as heating and cooling ramp. The Fe loading procedure (submersion in nitrate solution, removal of excess solution, drying and calcination) was repeated 5 times to load ~7–8 wt% Fe on the total catalyst mass.

Reactor setup and performance

Pyrolysis experiments were carried out in a bench-scale reactor set-up, customizable for either fluidized or monolithic bed configuration. A fritted, 20-mm-ID, 25-mm-OD, quartz tube (from Prism Research Glass) was vertically positioned in an

electrical furnace with a 440-mm-long heating zone (from MTI Corp). A 5-cm-long bed of SiC grit (from Kramer Industries) was used to pre-heat and distribute the gas entering the reactive zone. In the fluidized bed configuration, the reactive bed consisted of 5 wt% Fe/θ-Al₂O₃ catalyst. 14.3 g of as-produced catalyst beads were used for the 14-min-long experiments, while 17.0 g for the 1-h-long ones. In the monolith bed configuration, two 0.75"-diameter, 1.5"-long Al₂O₃-coated monoliths with a ~7–8 wt% Fe loading and total weight of ~5 g were placed on top of each other. A K-type thermocouple (from Omega Engineering, Inc.) was placed right at the top of the reactive zone to monitor its temperature, while a differential pressure transducer (from Omega Engineering, Inc.) was used to measure the pressure across the reactor. Mass flow controllers (model DPC17 from Aalborg) were used to flow the gases (99.999%, from Airgas). The desired amount of H₂O was introduced in the reactor by flowing the appropriate amount of dry gas through a glass bubbler filled with deionized water at ambient temperature. The water saturation level of the gas was measured with off-line measurements using a humidity sensor (HMT120 from Vaisala) and was typically ~80%. The gas exiting the reactor was filtered with a 2-μm-pore-size paper filter (from Savillex Corp.) before being sampled by a mass spectrometer (HPR-20 R&D from Hiden Analytical), and a gas chromatographer (from SRI Instruments) equipped with both a thermal conductivity detector and flame ionization detector with a methanizer. In a typical run, the reactor was heated up to 750 °C at 15 °C min⁻¹ under a 500 sccm H₂ flow and held at those conditions for 10 min to reduce the catalyst. Next, in the case of fluidized bed configuration, a 285 sccm CH₄ flow was supplied together with the appropriate flow of oxidizer (CO₂, H₂O or O₂) to give the desired feed composition for pyrolysis. The flowrates during both reduction and pyrolysis were chosen to be approximately twice the minimum fluidization velocity measured for each gas. A N₂ flow was also fed to the reactor to serve as an inert tracer for gas composition analysis. 50 sccm N₂ were used for the 14-min-long experiments and 110 sccm N₂ for the 1-h-long ones. In the case of monolithic bed configuration, the only difference consisted in the value of CH₄ and oxidizer flow rates, which were adjusted to match the same weight hourly space velocity (WHSV, calculated as mass flow rate of CH₄ divided the mass of Fe) of the 1-h-long experiments in the fluidized-bed reactor configuration. A CH₄ flow between 120 and 130 sccm (adjusted within this range depending on the monolith weight) was supplied together with the appropriate flow of oxidizer (CO₂, H₂O or O₂) to give the desired feed composition. After the reaction stage, a 200 sccm Ar flow was supplied to prevent further reactions while cooling down to room temperature. After the experiment, the mixture of catalyst and produced carbon was separated from the SiC grit by sieving. The CH₄ conversion was calculated as

$$X = \frac{\dot{n}_{\text{CH}_4,\text{in}} - \dot{n}_{\text{CH}_4,\text{out}}}{\dot{n}_{\text{CH}_4,\text{in}}}$$

where $\dot{n}_{\text{CH}_4,\text{in}}$ and $\dot{n}_{\text{CH}_4,\text{out}}$ are the inlet and outlet CH₄ molar flow rates, respectively. While the first is a known value, the second



was calculated by comparing the measured outlet concentration against a calibration curve, which was derived with concentrations measured while flowing the same N₂ flow rate as in the experiments.

Materials characterization

The catalyst and the produced carbon were characterized with a series of analytical techniques. X-ray diffraction (XRD) analysis was performed with a Rigaku MiniFlex 600 X-ray diffractometer using a copper K- α radiation source ($\lambda = 1.5405 \text{ \AA}$) operated at 40 kV and 15 mA. Scanning electron microscopy (SEM) images were obtained using a Thermo Fisher Scientific Apreo S LoVac microscope, with detection of both secondary and backscattered electrons. Raman spectroscopy was performed using a HORIBA Scientific XploRA+ Confocal Raman spectrometer with a 532-nm laser source. Transmission Electron Microscopy (TEM) images were collected with a Thermo Fisher Scientific Spectra 300 transmission electron microscope with a field-emission gun operating with an accelerating voltage of 300 kV. A SuperX energy dispersive spectroscopy (EDS) detector integrated in the transmission electron microscope was used to perform elemental analysis. Thermodynamic data were derived using the FactSage 8.3 database.

Data availability

The authors declare that the data supporting the findings of this study are available within the article and the ESI.†

Author contributions

M. G., H. M., V. H., A. T., J. P. S., E. S., R. G., A. M. and M. C. designed the project. M. G., H. M., J. F., A. N. and H. V. synthesized the catalyst. M. G. and H. M. performed the pyrolysis experiments and characterizations. M. G., D. S. and A. B. conducted the technoeconomic analysis. A. M. and M. C. supervised the project. M. G. and H. M. wrote the manuscript, with input and revisions by all authors.

Conflicts of interest

A provisional patent with the findings reported in this work was filed by Susteon Inc. and Stanford University.

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