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## A new perspective in bio-refining: levoglucosenone and cleaner lignin from waste biorefinery hydrolysis lignin by selective conversion of residual saccharides†

M. De bruyn,<sup>a</sup> J. Fan,<sup>a</sup> V. L. Budarin,<sup>a</sup> D. J. Macquarrie,<sup>a</sup> L. D. Gomez,<sup>b</sup> R. Simister,<sup>b</sup> T. J. Farmer,<sup>a</sup> W. D. Raverty,<sup>c</sup> S. J. McQueen-Mason<sup>b</sup> and J. H. Clark<sup>\*a</sup>

**An unexpected opportunity is reported to improve the sustainability of biorefineries whereby 8 wt% levoglucosenone (LGE) can be derived from unconverted saccharides in a lignin-rich biorefinery waste stream in a highly selective fashion (>90%). Additionally, in the process a purer lignin is obtained which can be used for further processing or materials applications. LGE is a valuable and versatile product with a plethora of applications.**

Current liquid fuel use in road transportation accounts for ~26% of CO<sub>2</sub> emissions to the atmosphere in the US.<sup>1</sup> Attempts to substitute and augment fossil liquid transport fuel use with liquids derived from lignocellulosic biomass have been made economically unattractive by overproduction of crude oil, resulting in significant reductions in its market price since 2014.<sup>2,3</sup> These economic trends run counter to global initiatives aimed at reducing total greenhouse gas emissions. The resulting low oil price is currently well below the viability threshold of bio-ethanol set at 70–80\$ by DuPont<sup>4</sup> & 100\$ per barrel by the IPCC,<sup>5</sup> illustrating how the volatility of oil prices can negatively influence the future of the bioeconomy. Theoretical yields of ethanol from lignocellulosic biomass are plant species dependent and range between 169–370 kg ethanol per dry tonne of biomass.<sup>6</sup> The actual yields are considerably lower due to the recalcitrant nature of ligno-cellulosic biomass to enzymatic or chemical hydrolysis, and the difficulty in obtaining concomitant and efficient fermentation of both pentose and hexose sugars.<sup>7</sup> At the current market prices for ethanol and 1-butanol, the selling price for the product can easily be absorbed by the cost of the feedstock and its transport, leaving little or no profit margin even before plant operating costs and interest on capital are taken into account. This makes commercial production of ethanol from

### Broader context

If biorefineries are to become economically viable then they will have to become more resilient to the strong price fluctuations of petroleum and be competitive to shale. Also the production cost of bioethanol/biobutanol has to be decreased to below their selling price. Like petro-refineries, biorefineries need to have a wider product portfolio than just fuels including more valuable chemicals. Here we propose an interesting and new approach to this challenge based on the largely ignored, but potentially very significant residual saccharides in waste biorefinery lignin. Specifically we have shown that these can be converted to the valuable platform molecule levoglucosenone (LGE). Our preferred process involves energy-efficient microwave heating converting 40% of the residual saccharides in the lignin with high selectivity (~90%), representing an 8 wt% yield based on total lignin. Given the high value of LGE, this could represent a significant income stream. No additives are required and, importantly, the residual lignin is structurally unchanged, making that it can be further depolymerized to aromatics or used in materials applications or as an upgraded fuel. LGE is becoming a valuable intermediate for the production of fuel (5-HMF), the manufacture of new solvents, such as Cyrene™, and other chemicals including monomers e.g. 1,6-hexandiol.

non-food renewable sources economically unattractive in the absence of government subsidies.<sup>8</sup> One way of improving the economic returns from lignocellulosic ethanol production is to valorize the lignin, be it as a polymer, and then potentially part of composites,<sup>9</sup> or by converting it to higher value molecules,<sup>10</sup> much alike current practice in the petrochemical industry. In the US alone, the projected cellulosic ethanol production of 79 GL by 2022, will generate 62 MT of lignin waste/year.<sup>11</sup> Raw lignins after enzymatic hydrolysis and fermentation, however, are known to contain variable amounts of saccharides, reaching up to 30 wt% for softwood.<sup>12</sup> We report herein an unexpected opportunity to get value from such waste lignins through conversion of these unconverted saccharides, trapped in the lignin structure after fermentation, to high value levoglucosenone (LGE), while creating in the process a purer lignin. At currently quoted market prices, LGE is ~70 000 times more valuable than ethanol, but even when allowing for a drop in LGE value as market volumes increase, of over 3 orders of magnitude, this discovery has still

<sup>a</sup> The Green Chemistry Centre of Excellence, Department of Chemistry, University of York, York, YO10 5DD, UK. E-mail: james.clark@york.ac.uk

<sup>b</sup> The Centre for Novel Agricultural Products, Department of Biology, University of York, York, YO10 5DD, UK

<sup>c</sup> Department of Chemical Engineering, Monash University, Clayton, Victoria, 3800, Australia

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the potential to change the economics of 2nd generation ethanol production. LGE is also one of the few molecules directly obtainable from lignocellulose with a potential market value that could compete with current non-renewable platform molecules. LGE is typically obtained through pyrolysis of cellulose, in the presence of an acid catalyst. The LGE yields are reported to be strongly dependent on the type of cellulose, its water content, the pretreatment, additives and the catalyst used – a summary is presented in Table S1 (ESI†). Typically ~10 wt% yield is reported. In the presence of sizeable amounts of ionic liquid, sulfolane or THF, it can reach 20–51 wt%.<sup>13–15</sup> However, these methods consume additional resources and yield significant amounts of char. In contrast, the method reported here is simple, consisting only of the microwave (MW) activation of crude waste softwood hydrolysis lignin (CSHL) in air at atmospheric pressure, without additives or specialized handling.

Conventional pyrolysis is a potentially simple route to convert the saccharides in CSHL into valuable compounds. To probe this, dried CSHL, obtained after pilot scale simultaneous saccharification and fermentation, was pyrolyzed conventionally in a combined thermogravimetric analyzer and infrared spectrometer (TG-IR) under a N<sub>2</sub> flow. Fig. 1A shows the FT-IR spectrum of the volatile fraction generated at 310 °C. While the occurrence of 5-hydroxymethylfurfural (5-HMF), formic acid, formaldehyde, CO<sub>2</sub> and H<sub>2</sub>O is well known, the formation of LGE (Fig. 1A and B), in up to 6 wt% yield (lignin based), was unexpected (Fig. S1–S4, ESI†). In view of LGE's tendency to form 5-HMF at high temperature,<sup>16</sup> it was assumed that a lower operating temperature could increase the LGE yield. We have previously shown that MW activation can enable reaction temperatures up to 100 °C lower than those needed for conventional pyrolysis processes.<sup>17</sup> MW treatment of CSHL to 180 °C, typically requiring less than 5 min total reaction time, produced an increase in the LGE yield from 6 to 8 wt%. More specifically 9 wt% (459 mg) physically recovered oil with 90% LGE purity was obtained,

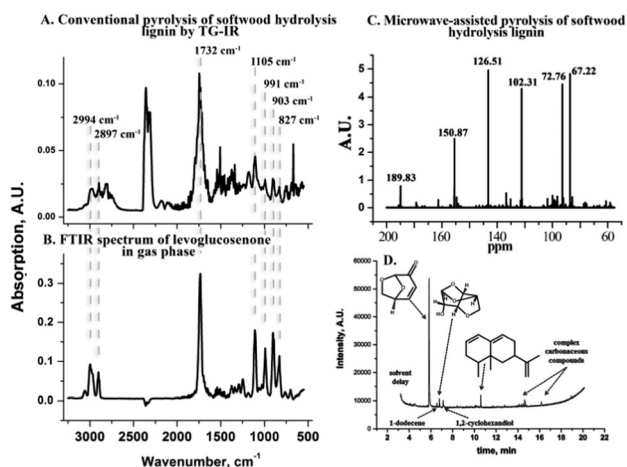


Fig. 1 (A) FT-IR spectrum of the volatiles from conventional pyrolysis of crude waste softwood hydrolysis lignin (CSHL) at 310 °C. (B) Gas phase FT-IR spectrum of LGE. (C) <sup>13</sup>C NMR spectrum of the liquid extract from MW-assisted pyrolysis of CSHL with labelled LGE peaks. (D) GC-MS of the liquid extract from the MW-assisted pyrolysis of CSHL.

representing 40 wt% based on residual saccharides (see also ESI†). The purity is calculated from GC-MS (Fig. 1D) and can also be inferred from the <sup>13</sup>C NMR spectra of the bio-oil (Fig. 1C). The MW route was also applied to softwood pulp/sawdust impregnated with 0.5 wt% H<sub>2</sub>SO<sub>4</sub> but no LGE could be obtained. Some potential explanations for this observation are listed in ESI.†

LGE has multiple applications, such as a precursor of 1,6-hexanediol and 1,2,6-hexanetriol. These are key intermediates in the industrial synthesis of 1,6-hexanediamine, caprolactone and caprolactam, which are used for the manufacturing of polyester, polyamide and polyurethanes, representing multimillion tonnes operations.<sup>18,19</sup> LGE can also be isomerized into 5-HMF, a valuable precursor for both pharmaceuticals and fuels.<sup>20</sup> Recently, dihydro-LGE has been reported as a safe replacement for the reprototoxic solvents NMP and DMF<sup>21</sup> and its production is now at pilot plant scale (1 T per week) reflecting strong industrial interest (see ESI†). The chiral nature of LGE also lends itself to the synthesis of natural products (Fig. 2).<sup>22</sup>

The amount and composition of the unconverted saccharides in CSHL were determined using a standard procedure<sup>23</sup> (Fig. 3A). The water-soluble saccharide fraction present in CSHL was determined at 11.2 wt%, consisting mainly of glucose (45 wt%) and cellobiose (54 wt%). The insoluble fraction was hydrolysed with 2 M trifluoroacetic acid, solubilizing non-crystalline polysaccharides and giving 0.64 wt% as mostly glucose (60.9 wt%). Subsequently, the remaining insolubles were subjected to H<sub>2</sub>SO<sub>4</sub> hydrolysis (consecutive 72 wt% and 3.2 wt%) to determine the crystalline components (8.9 wt%), alongside glucose (59 wt%) and mannose (28 wt%) (see ESI†). These analyses show the presence of a range of saccharides from which LGE can be derived, notably cellulose, cellobiose and glucose.<sup>15,24,25</sup> As the analyzed CSHL is the product of a high temperature pretreatment of biomass, no clear distinction can be made between the saccharides coming from hemicellulose or cellulose, explaining the high mannose content from the H<sub>2</sub>SO<sub>4</sub> hydrolysis step. In addition, GC-MS of acetone extracts of the CSHL (Fig. S5, ESI†) did not reveal any LGE that may have resulted from the high temperature acid pretreatment step in the biorefinery. XPS analysis of CSHL revealed a C/O ratio similar to those reported in the literature for lignin.<sup>26</sup> Residual acidity and its type was probed by FT-IR using pyridine titration (Fig. 3C-i). The difference

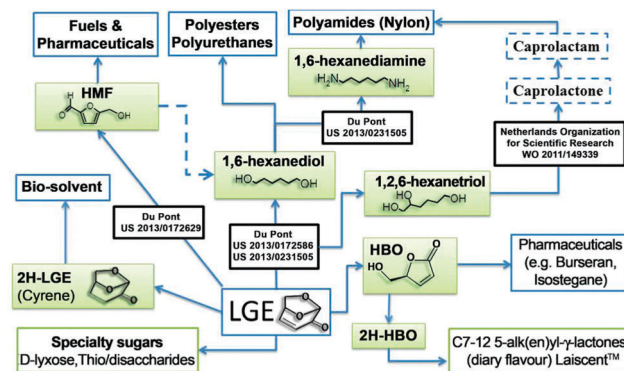


Fig. 2 Prospective applications of LGE.





## Conclusions

We report the production of LGE from CSHL, a waste product of bioethanol production, while also producing a purer lignin. In contrast to existing methods the LGE formation does not require the need of pure or anhydrous cellulose, the use of additives and/or the use of organic solvents. Furthermore, the process takes place at atmospheric pressure, removing the need for high pressure reactors. LGE is likely derived from zones in the lignin matrix where the saccharides were previously inaccessible for enzymes. Yields are increased to 8 wt% LGE (lignin-based) by the lower MW operating temperature. This equals 40 wt% yield based on the residual saccharides. It is also shown that the MW operation has a very limited impact on the lignin structure so it is still available for further use/processing. Many methods are currently being developed to utilize lignin,<sup>9,32</sup> and combined with LGE production, they could significantly improve the economic viability of biorefineries. It is envisaged that this technology will be easily scalable using existing commercial scale MW tunnel heating technology of the type used to dry food.

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