

Cite this: *Environ. Sci.: Nano*, 2021, 8, 2006

# Resolving the organization of CO<sub>2</sub> molecules confined in silica nanopores using *in situ* small-angle neutron scattering and molecular dynamics simulations†

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Determining the organization of CO<sub>2</sub> molecules confined in nanoporous environments is essential for unlocking our understanding of the fate of CO<sub>2</sub> stored in nanoporous materials. In this study, we investigate the organization of pressurized CO<sub>2</sub> molecules in silica materials, MCM-41 and SBA-15 with cylindrical pore geometries and pore diameters of 3.3 nm and 6.8 nm, respectively at pressures ranging from vacuum to about 55 bar, using *in situ* small angle neutron scattering (SANS) measurements and classical molecular dynamics (MD) simulations. The nanoconfined CO<sub>2</sub> molecules are organized into core-shell structures with the shell resulting from CO<sub>2</sub> adsorption on the silica surfaces. The shell thicknesses of the adsorbed CO<sub>2</sub> molecules in MCM-41 pores obtained by SANS measurements are 0.7 ± 0.1 Å, 2.1 ± 0.1 Å, 2.2 ± 0.1 Å, 6.7 ± 0.1 Å, 11.5 ± 0.2 Å, and 12.6 ± 0.1 Å at equilibrated pressures of about 1.0, 14.9, 24.9, 34.7, 45.0 and 54.9 bar, respectively. The shell thicknesses of the adsorbed CO<sub>2</sub> molecules in SBA-15 pores are 2.2 ± 0.1, 2.9 ± 0.1, 5.1 ± 0.1, 8.8 ± 0.1, 12.4 ± 0.1, and 20.0 ± 0.1 at pressures of 0.9, 15.4, 24.9, 34.9, 45.0 and 55.5 bar, respectively. Close agreement between the experimental and MD simulations results are obtained. MD simulations also suggest that the adsorption of the CO<sub>2</sub> molecules is primarily driven by van der Waals interactions with minor contribution from the electrostatic interactions and hydrogen bonding with the surface hydroxyl groups. These findings inform the development of novel strategies to advance low carbon energy and resource recovery and to use and store CO<sub>2</sub> in natural and engineered materials.

Received 28th December 2020,  
Accepted 1st June 2021

DOI: 10.1039/d0en01282c

rsc.li/es-nano

## Environmental significance

The societal need to transition to a sustainable low carbon energy and resource future requires rapid advancements in technologies to capture, convert, store, and remove CO<sub>2</sub> from our emissions. In this context, the ability to store CO<sub>2</sub> in geologic formations and in engineered porous materials is gaining increasing attention. One of the less studied but highly important consideration is the organization of confined CO<sub>2</sub> in nanoporous environments. A fundamental understanding of the organization of CO<sub>2</sub> molecules in nanoconfinement can unlock novel pathways for CO<sub>2</sub> separation or CO<sub>2</sub> storage in geologic and engineered materials. In this study, we investigate the organization of pressurized CO<sub>2</sub> molecules in silica materials, MCM-41 and SBA-15 with cylindrical pore geometries and pore diameters of 3.3 nm and 6.8 nm, respectively at pressures ranging from vacuum to about 55 bar, using small angle neutron scattering (SANS) measurements and classical molecular dynamics (MD) simulations. Our results reveal that the nanoconfined CO<sub>2</sub> molecules are organized into core-shell structures with the shell resulting from CO<sub>2</sub> adsorption on the silica surfaces. The shell thickness increased systematically with the applied pressure. We believe this paper is relevant to the field of low carbon energy and resource utilization technologies while achieving a stable and predictable climate on Earth. Thus, this study is a significant contribution to *Environmental Science: Nano*.

## 1. Introduction

The societal need to transition to a sustainable low carbon energy and resource future requires rapid advancements in

technologies to capture, convert, store, and remove CO<sub>2</sub> from our emissions. In this context, the ability to store CO<sub>2</sub> in geologic formations and in engineered porous materials for on-demand and distributed utilization is gaining increasing attention. One of the less studied but highly important considerations is the organization of confined CO<sub>2</sub> in nanoporous environments. Fluids confined in nanoporous environments have been shown to exhibit anomalous reactive behavior.<sup>1–3</sup> Anomalous reactive behaviors, particularly in

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† Electronic supplementary information (ESI) available. See DOI: 10.1039/d0en01282c

nanoconfined pores, influences our ability to predict the fate of CO<sub>2</sub> in geologic environments where CO<sub>2</sub> can mineralize to produce water insoluble calcium or magnesium carbonates.<sup>4–6</sup> In the context of engineered carbon removal, there is an emerging interest in harnessing nanoporous minerals and materials to store CO<sub>2</sub> as mineralized inorganic carbonates.<sup>7–12</sup> However, one of the more fundamental knowledge gaps that needs to be addressed is the organization of CO<sub>2</sub> in nanoporous media. Delineating the organization of nanoconfined CO<sub>2</sub> is essential to advance calibrated insights into the nano-scale reactivity of confined CO<sub>2</sub>.

One of the less explored hypotheses associated with the transport and adsorption of solutes in pressurized CO<sub>2</sub> is the anomalous partitioning and reactivity due to the core-shell organization of pressurized CO<sub>2</sub> in confinement. With increasing interest in storing CO<sub>2</sub> in subsurface environments, predictions of multi-component ion transport and reactivity in these environments is limited by our understanding of the organization of confined CO<sub>2</sub>. Further, there is interest in understanding how multiphase fluids are organized in nanoconfinement in the context of long-term CO<sub>2</sub> storage, CO<sub>2</sub> utilization for heat mining, and for using pressurized CO<sub>2</sub> to extract organics in multiphase mixtures. To develop robust prediction capabilities associated with the fate and transport of CO<sub>2</sub> for these applications, the first step is to characterize the organization of pressurized CO<sub>2</sub> molecules in nanoconfinement. In this study, we investigate the organization of CO<sub>2</sub> molecules compressed in silica nanopores using small angle neutron scattering (SANS) measurements and classical molecular dynamics (MD) simulations.

The chemical interactions of CO<sub>2</sub> with solid interfaces have been investigated extensively in the context of the separation of CO<sub>2</sub> from multi-gas streams.<sup>13–15</sup> CO<sub>2</sub> adsorption and separation has been extensively investigated using a variety of porous sorbents such as carbonaceous materials,<sup>16–18</sup> zeolites,<sup>19–21</sup> alumina,<sup>22</sup> silica,<sup>23,24</sup> titania,<sup>25</sup> aerogels<sup>26</sup> and metal organic frameworks (MOFs).<sup>27–29</sup> Mesoporous silica-based sorbents have been widely utilized to selectively capture CO<sub>2</sub> from gaseous mixtures owing to the ease in tailoring their porous structure as well as the flexibility in tuning the surface chemistry by attaching different functional groups. Amine-incorporated mesoporous silica sorbents showed superior CO<sub>2</sub> uptake extents, high selectivity, high stability on adsorption/desorption performance and low energy requirements.<sup>23,30</sup> The outstanding performance of amine-silica composites stems from integrating the high CO<sub>2</sub> affinity of amines with large surface area of the mesoporous silica.

A wide range of characterization approaches were used to determine the performance of various silica-based sorbents for capturing CO<sub>2</sub>. Experimental investigations of CO<sub>2</sub> capture in silica-based sorbents have been performed using X-ray diffraction (XRD),<sup>30,31</sup> neutron diffraction,<sup>32</sup> adsorption isotherms,<sup>30</sup> thermogravimetric analysis (TGA)<sup>31</sup> and Fourier transform infrared spectroscopy (FTIR).<sup>33</sup> In addition, different computational methods have been utilized to obtain

microscopic insights into CO<sub>2</sub>-silica interfacial properties, including molecular dynamics (MD) simulations.<sup>34–37</sup> The design basis for developing novel sorbents for CO<sub>2</sub> capture has conventionally been the separation efficiency and the associated energy needs.<sup>38–41</sup> However, uncertainties associated with the molecular-scale organization of CO<sub>2</sub> molecules as a function of confinement and interfacial interactions in the context of CO<sub>2</sub> separation remain less studied.

Rising interest in storing acid gases in minerals motivated the investigation of the organization of these gases such as CO<sub>2</sub> and H<sub>2</sub>S in porous minerals, clay minerals and silica.<sup>35,42–47</sup> These studies predicted the organization of acid gas molecules at solid interfaces and in confinement using classical MD simulations.<sup>48–50</sup> Compressed fluid storage in engineered and natural materials motivated the investigation of methane<sup>51–54</sup> hydrogen,<sup>55–57</sup> oxygen<sup>58</sup> and CO<sub>2</sub>.<sup>59</sup>

The feasibility of experimentally validating molecular scale models predicting the organization of confined gases has been made possible by advancements in SANS measurements. Spatial resolution of the organization of confined fluids is possible using SANS measurements. For example, Melnichenko and co-workers<sup>60</sup> showed the formation of a dense adsorbed CO<sub>2</sub> phase in pores with diameters smaller than 4 nm at temperatures of 22 °C, 35 °C, and 60 °C in porous fractal silica using SANS measurements. The existence of two phases of CO<sub>2</sub> in silica aerogel nanopores at temperature range of 25–35 °C was also determined using SANS measurements.<sup>61</sup> Holewinski and co-workers<sup>62</sup> linked the CO<sub>2</sub> adsorption to the polymer morphology in poly(ethyleneimine)/mesoporous silica composites using SANS measurements, and showed an enhanced CO<sub>2</sub> capacity and uptake rates by the polymer supported on hydrophilic silica. Despite these advances, the following research questions remain unresolved in literature, and are therefore addressed in this study: (i) How does the organization of CO<sub>2</sub> in nano-confinement in silica nanopores change as a function of pressure? (ii) What is the level of agreement in the predictions and experiments of the organization of confined CO<sub>2</sub>? (iii) What are the energetic interactions underlying the organization of confined CO<sub>2</sub> molecules?

To address these research questions, *in situ* SANS measurements of the organization of pressurized CO<sub>2</sub> molecules in mesoporous silica materials such as MCM-41 and SBA-15 mesoporous silica with pore diameters of 3.3 nm and 6.8 nm are probed at CO<sub>2</sub> pressures ranging from 0.93 bar to about 55 bars at ambient temperature. These experimental studies are complimented by classical MD simulations. The hypothesis that pressurized CO<sub>2</sub> molecules under confinement form core-shell structures with the shell arising from the adsorption of CO<sub>2</sub> on the pore surface is investigated. The findings from this study have implications for several applications associated with advancing low carbon energy recovery and utilization, and greenhouse gas storage.

In the context of storing CO<sub>2</sub> in depleted gas reservoirs, the organization of CO<sub>2</sub> and methane molecules in nanoconfined environments provides the basis for assessing the fate of these molecules and potential displacement of fluids or gases. The rising need to use anthropogenic CO<sub>2</sub> in distributed locations calls for developing novel engineered CO<sub>2</sub> storage materials. In this context, determining the organization of CO<sub>2</sub> in confinement and the ease of storing and recovering CO<sub>2</sub> from these materials is essential. The experimental and simulation methodologies described in this study facilitate the core-shell description of compressed confined fluids.

## 2. Methods

### 2.1. Small-angle neutron scattering measurements

The MCM-41 and SBA-15 mesoporous silica powders with pore diameters of 3.3 nm and 6.8 nm, respectively, were purchased from Sigma-Aldrich. The powders were degassed at 100 °C for 1.5 hours to remove the adsorbed water. 0.05 g of the degassed powder was then transferred to a special aluminum pressure cell with a diameter of 11 mm and a thickness of 1 mm. The effective thickness ( $L_{\text{eff}}$ ) of the silica sample is less than the nominal thickness of the aluminum cell due to the presence of interparticle voids. The effective thickness of the silica powder is calculated as follows:

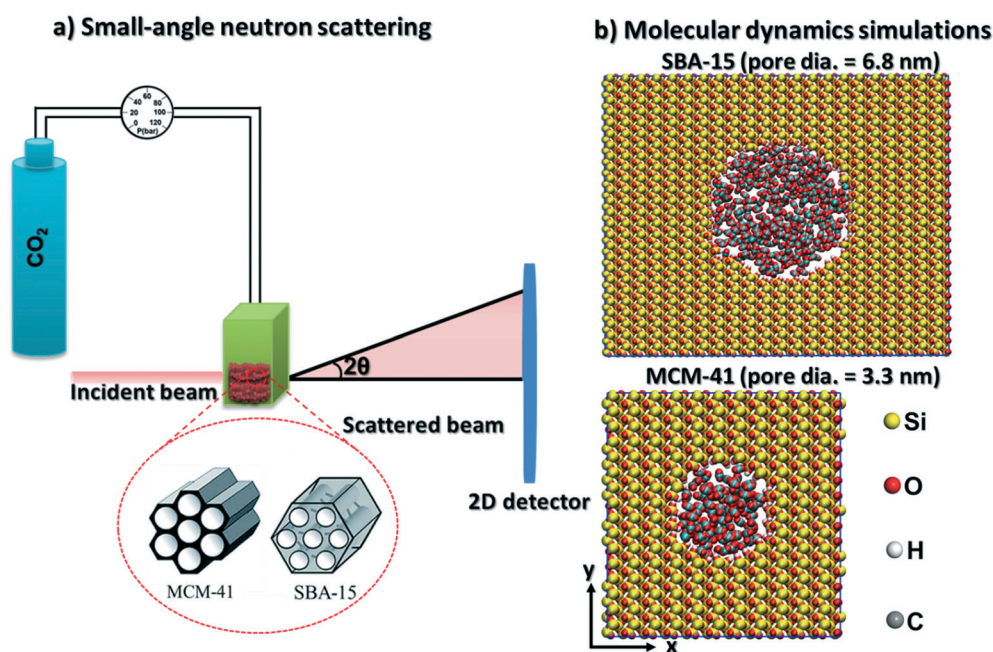
$$L_{\text{eff}} = L \frac{\rho_{\text{bulk}}}{\rho_{\text{app}}} \quad (1)$$

where  $L$  is the thickness of the aluminum cell,  $\rho_{\text{bulk}}$  is the bulk density which is the mass of the silica skeleton divided by the skeleton volume, pores volume and the volume of the interparticle voids, and  $\rho_{\text{app}}$  is the apparent density which is the mass of the silica skeleton divided by the skeleton volume and pores volume.<sup>63</sup>

CO<sub>2</sub> gas was injected to the powder and the neutron scattering intensities were collected at various pressures ranging from vacuum to about 55 bars in MCM-41 and SBA-15 samples (see Fig. 1(a)). The SANS measurements were performed at the 10 m SANS instrument at the National Institute of Standards and Technology (NIST), Center of Neutron Research (NCNR). The incident neutron beam has wavelengths ( $\lambda$ ) of 5 Å and 12 Å, and the sample-to-detector distances (SSDs) were 1.2 m and 5.2 m to cover a wavevector ( $Q$ ) range of 0.004 to 0.6 Å<sup>-1</sup>. SANS data were corrected for the transmission, the background and the detector sensitivity.<sup>64</sup> The wavevector is  $Q = \frac{4\pi}{\lambda} \sin\theta$ , where  $\lambda$  is the incident beam wavelength and  $\theta$  is half of the scattering angle ( $2\theta$ ). Further information on the SANS measurements and data analysis are included in Mohammed and co-workers.<sup>51</sup>

### 2.2. Classical molecular dynamics simulations

CO<sub>2</sub> and  $\beta$ -cristobalite silica unit cell were built using Avogadro software. The initial configurations of isolated cristobalite unit cell were optimized using density functional theory algorithm implemented in Quantum Espresso



**Fig. 1** Schematic representation of the experimental setup for small-angle neutron scattering (SANS) measurements for determining the organization of confined CO<sub>2</sub> molecules in the pores of MCM-41 (pore diameter of 3.3 nm) and SBA-15 (pore diameter of 6.8 nm) silica materials is shown in (a). Snapshots of the simulated initial configurations showing CO<sub>2</sub> molecules and the simulated SBA-15 (top), and MCM-41 (bottom) silica pores are shown in (b). The atoms of silica pores and CO<sub>2</sub> molecules (see the color coding for the atoms below (b)) are drawn using VDW drawing method implemented in VMD software.

software. The kinetic energy cutoff for wavefunctions and  $K$ -points mesh were converged based on the total energy values. The converged energy cutoff and  $K$ -points mesh were used to optimize the silica unit cell (see the initial and optimized unit cell coordinates in Fig. S1 and Table S1 in the ESI†). Ultrasoft pseudopotentials were used in which the generalized gradient approximation (GGA)<sup>65,66</sup> was selected for the exchange correlation functional. The structural optimization of the silica unit cell has been performed using the Broyden–Fletcher–Goldfarb–Shanno (BFGS) algorithm.

The optimized silica unit cell was replicated in  $x$ ,  $y$  and  $z$  directions and MCM-41 and SBA-15 pores are cleaved in surfaces with dimensions of  $77.96 \text{ \AA} \times 76.43 \text{ \AA} \times 39.8 \text{ \AA}$  and  $124.45 \text{ \AA} \times 152.85 \text{ \AA} \times 49.78 \text{ \AA}$  in  $x$ ,  $y$ , and  $z$  directions, respectively. Cylindrical-shaped pores with diameters of 3.32 nm and 6.83 nm were cleaved in the silica surfaces to mimic the MCM-41 and SBA-15 pores used in the SANS measurements (see Fig. 1(b)). The pore length of MCM-41 and SBA-15 are 3.54 nm and 4.98 nm, respectively. The nonbridging oxygens on the cleaved pore surfaces were protonated to achieve hydroxyl group density of about 8 OH per  $\text{nm}^2$ .<sup>67,68</sup>  $\text{CO}_2$  molecules were distributed randomly in the pore space with the required number of molecules to match the pressure used in the SANS measurements. Silica surfaces were modeled using ClayFF forcefield.<sup>69</sup>  $\text{CO}_2$  molecules were modeled using the forcefield developed by Potoff and Siepmann<sup>70</sup> (see Table 1 for the modeling parameters). The constructed simulation cells were set to be periodic in 3 dimensions.

The initial simulation cells were optimized using steepest descent energy minimization algorithm for 50 000 steps to eliminate the inappropriate geometries. NVT ensemble with a time step of 1 fs was performed on the optimized cells for 50 ns at 298 K using the Nosé–Hoover thermostat.<sup>71,72</sup> The bonded interactions are accounted for bonds stretching and angle bending in  $\text{CO}_2$ . Bond stretching in –OH groups in silica is also accounted for. The van der Waals and electrostatic nonbonded interactions were modeled by 12–6 Lennard-Jones and Coulomb's functions, respectively. The short range interactions were calculated within a cutoff of 14  $\text{\AA}$ , while long-range electrostatic interactions were modeled using particle mesh Ewald (PME).<sup>73</sup> GROMACS 2018 was used to perform and analyze the MD simulations.<sup>74</sup> VMD software were used for visualizing the simulation trajectories.<sup>75</sup> The

**Table 1** Lennard-Jones parameters and the charges assigned to the silica and  $\text{CO}_2$  atoms in the molecular dynamics simulations

Atom	$\sigma$ (nm)	$\varepsilon$ ( $\text{kJ mol}^{-1}$ )	Charge (q)
Silica			
Si	0.3706	$7.700 \times 10^{-6}$	+2.1000
O <sub>bridging</sub>	0.3553	0.6502	-1.0500
O <sub>hydroxyl</sub>	0.3353	0.6502	-0.9500
H <sub>hydroxyl</sub>	0.0000	0.0000	+0.4250
$\text{CO}_2$			
C	0.2800	0.2245	+0.7000
O	0.3050	0.6569	-0.3500

simulations were tested for equilibrium based on the potential energy profile of the system. The simulation was considered to reach equilibration once the potential energy profile become uniform and stable.

The structure of the adsorbed  $\text{CO}_2$  on MCM-41 and SBA-15 pores was analyzed by calculating the thickness of the adsorbed layers (shell thickness) and the radial distribution function ( $g_{AB}$ ).  $g_{AB}$  describes the density variations with the distance from a reference particle ( $r$ ) as follow:

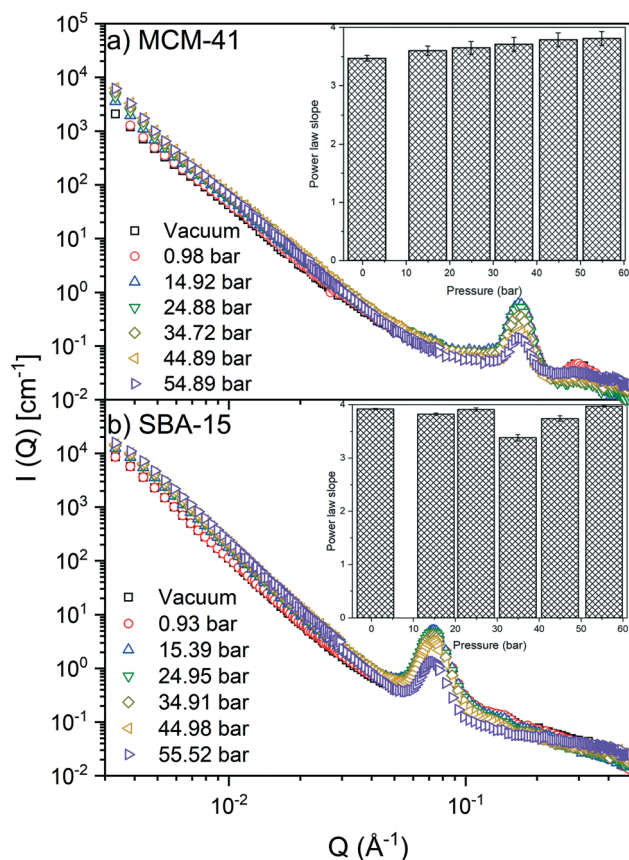
$$g_{AB}(r) = \frac{1}{\langle \rho_B \rangle_{\text{local}}} \frac{1}{N_A} \sum_{i \in A} \sum_{j \in B} \frac{\delta(r_{ij} - r)}{4\pi r^2} \quad (2)$$

in the expression above,  $\rho$  is the density and  $N_A$  is the number of A particles in the system.

### 3. Results and discussion

#### 3.1. The adsorption of confined $\text{CO}_2$

The pressure dependent SANS intensities of  $\text{CO}_2$  loaded MCM-41 and SBA-15 powders are depicted in Fig. 2. The intensity curves  $I(Q)$  describe the influence of pressure on the form factor  $[P(\vec{Q})]$  and the structure factor  $[S(\vec{Q})]$  such that:



**Fig. 2** The small-angle neutron scattering intensities of  $\text{CO}_2$ -loaded (a) MCM-41 and (b) SBA-15 pores as a function of the wavevector and the applied pressure are shown. The insets represent the power law slope values as a function of the applied pressure.

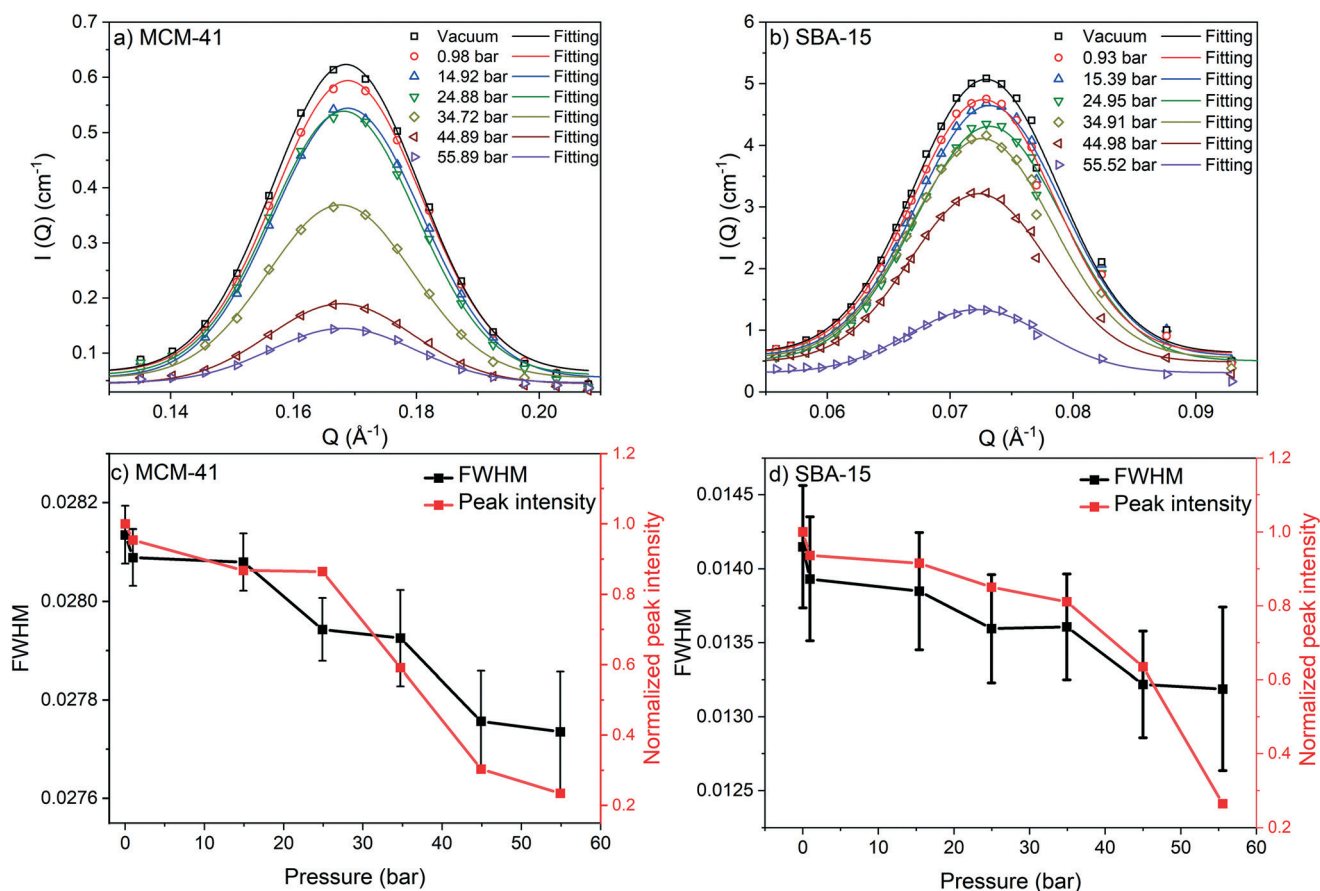
$$I(Q) = n \langle P(\vec{Q}) S(\vec{Q}) \rangle \quad (3)$$

where  $n$  is a prefactor related to the number density of silica powder in the neutron beam.  $P(\vec{Q})$  (high  $Q$  region) represents  $\text{CO}_2$  loaded mesopores.  $S(\vec{Q})$  (low  $Q$  region) provides information on the hexagonally packed cylindrical pores in MCM-41 and SBA-15 matrices.

$S(\vec{Q})$  modeling at  $Q < 0.04 \text{ \AA}^{-1}$  suggests that the scattering intensity follows a power law trend ( $I(Q) \sim Q^{-D}$ ) with slopes of  $3.64 \pm 0.13$  and  $3.80 \pm 0.20$  in MCM-41 and SBA-15, respectively (see Fig. 2). The power law slopes of  $3 < D < 4$  indicates scattering from surface geometry or pore size polydispersity.<sup>76,77</sup> As  $S(\vec{Q})$  retains a relatively unchanged power law slope values, it can be inferred that increasing  $\text{CO}_2$  pressure has a negligible impact on the morphology of MCM-41 and SBA-15 matrices. These observations are consistent with that of confined methane in porous silica with similar pore sizes.<sup>51</sup>

The pressure effect on the form factor,  $P(\vec{Q})$  is more significant compared to that on  $S(\vec{Q})$  and was monitored by observing the change in the first-order peak behavior. Under vacuum, the first-order peak intensity of MCM-41 and SBA-15 powders are located at  $Q$  of about  $0.17 \text{ \AA}^{-1}$  and  $0.074 \text{ \AA}^{-1}$ ,

respectively (see Fig. 2). The peak positions suggest that the mesopores in the silica matrices are aligned in a  $p6mm$  hexagonal packing<sup>78</sup> with pore-center to pore-center distances of  $42.93 \text{ \AA}$  and  $99.11 \text{ \AA}$  in MCM-41 and SBA-15 matrices, respectively. These results are in agreement with previous studies that discussed methane organization in architected porous silica materials.<sup>51,79,80</sup> As the pressure increases, the intensity of the first order peaks decreases considerably in both MCM-41 and SBA-15 mesopores to reach its minimum at the highest applied pressures (55 bars). Slight decrease in the peak intensity is observed in MCM-41 as the pressure increase from vacuum to 24.88 bar followed by a significant drop on increasing the pressure to 44.89 bars (see Fig. 3(a)). However, in SBA-15, slight decrease was noticed as the pressure increase to 34.91 followed by a substantial decrease as the pressure increased to 55.52 bar (see Fig. 3(b)). This decline is mainly attributed to the reduction of the scattering contrast between the pore surface and the adsorbed  $\text{CO}_2$  molecules on that surface. A quantitative analysis of the peak intensities as a function of the pressure is obtained by calculating the full width half maximum (FWHM) using Gaussian fitting (see Fig. 3(c) and (d)) as follows, where  $C$  is the scale factor and  $\sigma$  is the peak width (FWHM/2.345).<sup>81</sup>



**Fig. 3** The fitted first-order peak intensity of MCM-41 and SBA-15 as a function of the applied pressure are represented in (a) and (b), respectively. The full width half maximum (FWHM) and the peak intensity normalized by the intensity of the pore under vacuum for MCM-41 and SBA-15 are shown in (c) and (d), respectively.

$$I(Q) = C \exp\left[-\frac{(Q-Q_0)^2}{2\sigma^2}\right] + \text{Background} \quad (4)$$

FWHM for MCM-41 and SBA-15 showed a systematic decrease with an increase in the pressure (Fig. 3(c) and (d)). The observed profiles of FWHM are resulted from the magnitude of the peak intensity decrease as the pressure increase. Similarly, the normalized peak intensity decreased substantially from 1 to about 0.2 as the pressure increase from 0 to 55 bar, respectively.

As CO<sub>2</sub> molecules are adsorbed on the pore surfaces of MCM-41 and SBA-15, the contrast between the pore surface and the adsorbed gas layer decreases. The scattering length density (SLD) of amorphous silica is  $3.21 \times 10^{-6} \text{ \AA}^{-2}$  at a mass density of  $2.20 \text{ g cm}^{-3}$ .<sup>82</sup> SLD of the adsorbed CO<sub>2</sub>, in  $\text{ \AA}^{-2}$  units, is proportional to the density of the adsorbed layer on the pore surface such that:

$$\rho_{\text{SLD}} = (2.49 \times \rho_{\text{CO}_2}) \times 10^{-6} \quad (5)$$

where  $\rho$  is the mass density of the adsorbed gas.<sup>63</sup> The maximum scattering contrast is under vacuum due to the difference between the SLD of the amorphous silica matrices and that of the vacuum inside the pore, which is 0. This contrast decreases as CO<sub>2</sub> molecules adsorb on the pore

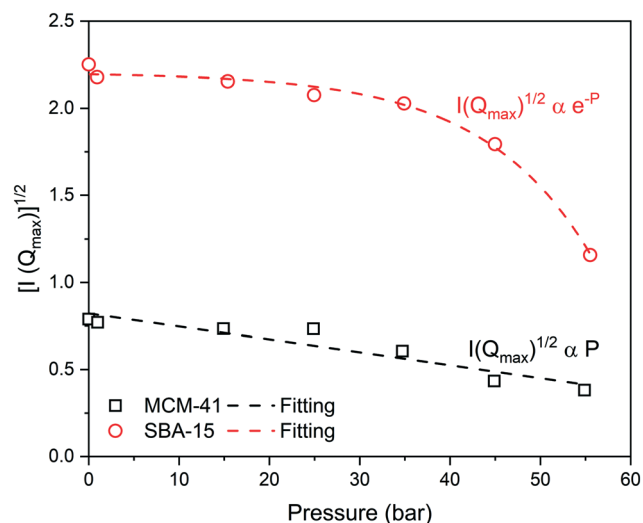


Fig. 4 The amplitudes of the SANS intensity  $[I(Q_{\text{max}})]^{1/2}$  at the maximum of the first-order peak as a function of the applied pressure in MCM-41 and SBA-15 pores are shown. The pressures at which the intensity reaches zero average contrast in MCM-41 and SBA-15 are about 110 bar and 72 bar, respectively.

surface and develop a finite SLD that reduces the density difference ( $\Delta\rho$ ) with the silica matrix. The density of the adsorbed CO<sub>2</sub> increases as the pressure increase which

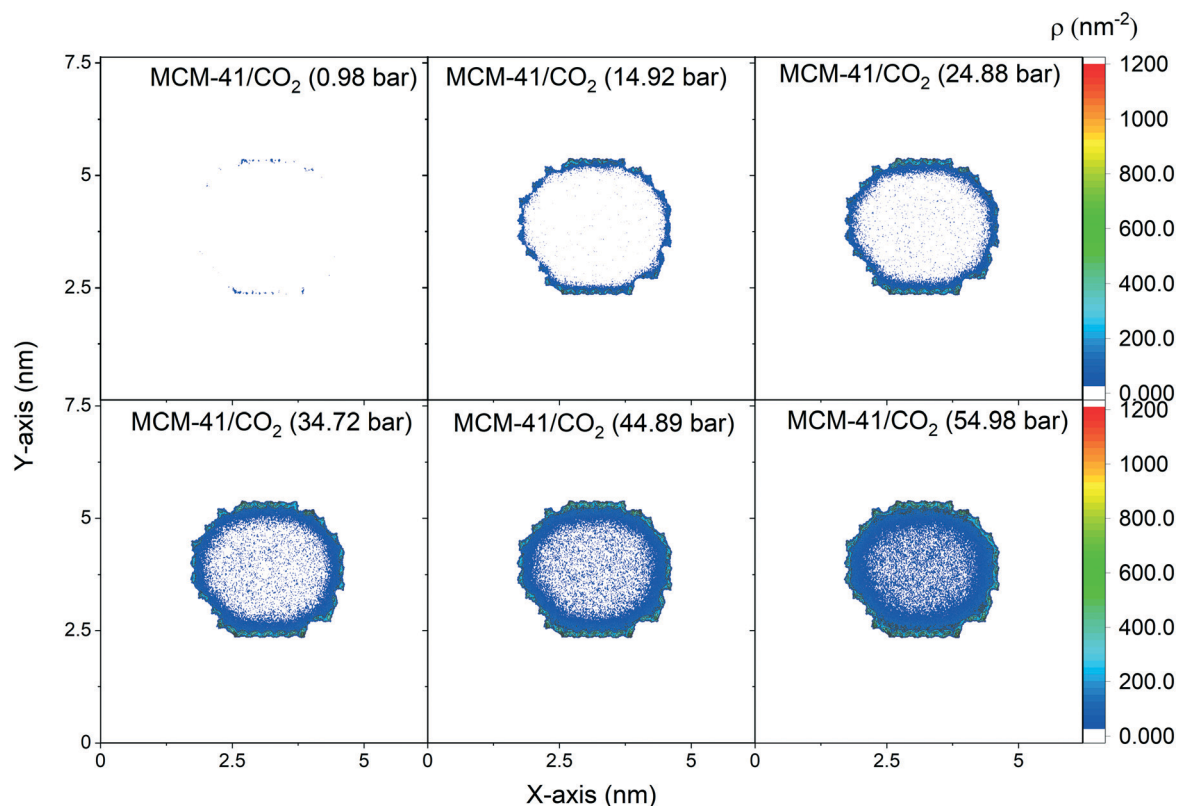
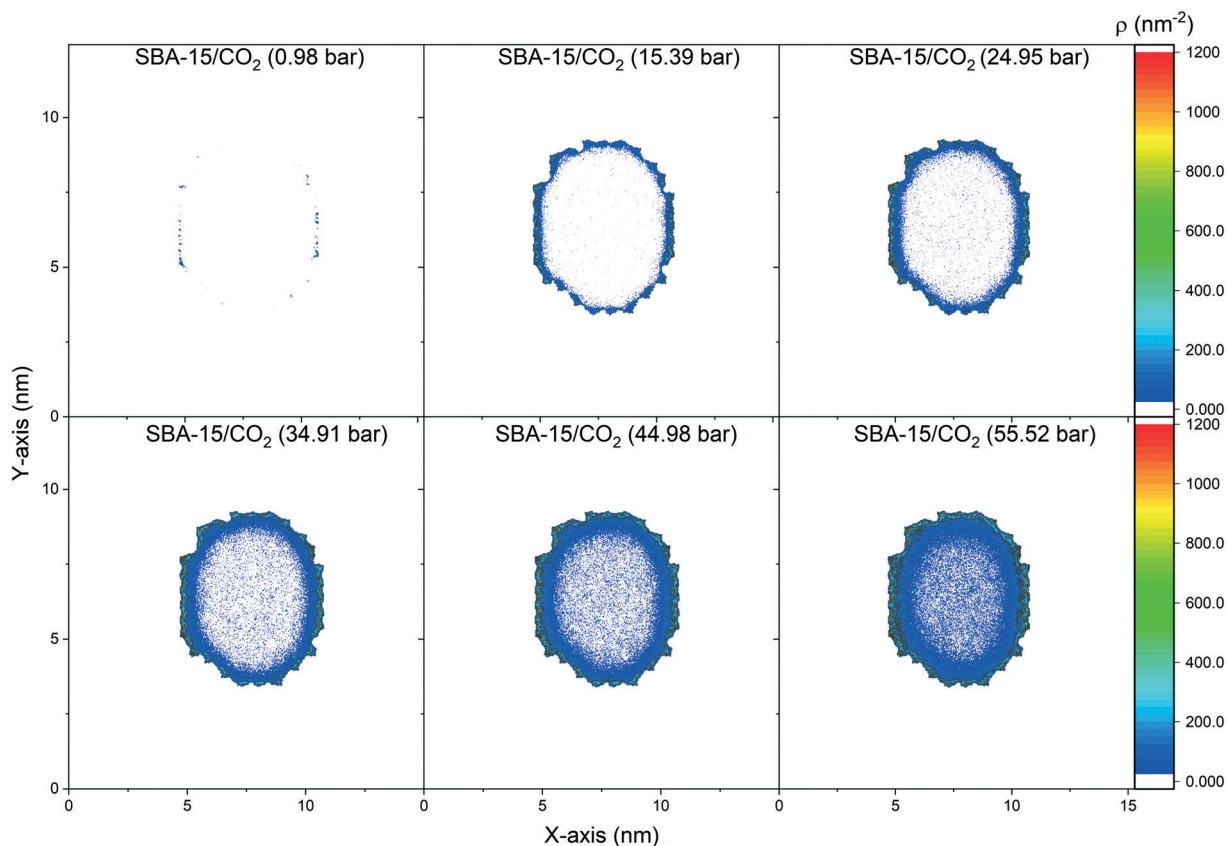


Fig. 5 The 2D density maps of the CO<sub>2</sub> molecules adsorbed on the pore walls of MCM-41 as a function of the pressure obtained from the classical molecular dynamics simulations are shown. The pore diameter of MCM-41 is 3.3 nm. The density maps are averaged over the last 10 ns of the simulation time.



**Fig. 6** The 2D density maps of the CO<sub>2</sub> molecules adsorbed on the pore walls of SBA-15 as a function of the pressure obtained from the classical molecular dynamics simulations are shown. The pore diameter of SBA-15 is 6.8 nm. The density maps are averaged over the last 10 ns of the simulation time.

contributes to a significant decrease in the scattering contrast. These observations are consistent with previous studies after accounting for the differences in the adsorbate chemistry.<sup>82,83</sup> It is interesting to note that the decrease in the amplitude of scattering intensity of MCM-41 and SBA-15 is more significant when CO<sub>2</sub> adsorbs on their pore surface compared to CD<sub>4</sub>.<sup>51</sup>

The neutron scattering intensity of binary systems, such as CO<sub>2</sub>–silica system, is proportional to the difference of the SLD of the scattering object and the surrounding medium.<sup>63</sup> Thus, the contrast matching point, the point at which the contrast between the silica matrix and the adsorbed CO<sub>2</sub> becomes zero (*i.e.*,  $I(Q) = 0$ ).<sup>83,84</sup> can be estimated by plotting the square root of the maximum intensity [ $I(Q_{\max})^{1/2}$ ] as a function of the applied pressure (see Fig. 4). It is interesting to observe that  $I(Q_{\max})^{1/2}$  decreases linearly with pressure in MCM-41 while exponential decay is noted in SBA-15 pores. The pressure at which the contrast matching point occurs in MCM-41 is about 110 bar, which corresponds to a density of 0.83 g cm<sup>-3</sup>. In SBA-15, the contrast matching point occurs at a pressure of about 72 bar which corresponds to 0.75 g cm<sup>-3</sup>. The lower pressure required to reach the contrast matching point in SBA-15 can be attributed to the larger pore size that results in higher CO<sub>2</sub> partitioning into the pore space compared to MCM-41.

The spatial distribution of the adsorbed CO<sub>2</sub> molecules on the pore surfaces is determined by calculating the 2D density maps over the axis parallel to the pore length (*z*-axis) using MD simulations (Fig. 5 and 6). Anisotropic distribution of confined CO<sub>2</sub> is observed in both MCM-41 and SBA-15 pore spaces, with higher densities noted at the pore surfaces compared to the center of the pore which is attributed to confinement effect.<sup>35,85–87</sup> At pressures under 15 bars, almost all the confined molecules were adsorbed on the MCM-41 and SBA-15 pore surfaces. Traces of CO<sub>2</sub> molecules are distributed unevenly outside the adsorbed layers and closer to the pore center. The thickness of the adsorbed layer and the concentrations of CO<sub>2</sub> molecules closer to the center of the pore were systematically increased as the pressure increased from about 1 bar to about 55 bar. The anisotropic distribution of CO<sub>2</sub> molecules in MCM-41 and SBA-15 pores are also evident from the snapshots taken from the equilibrated trajectories during the last 1 ns of the simulation time (see Fig. S2†).

### 3.2. Core–shell structure of confined CO<sub>2</sub>

The experimental SANS intensities of the confined CO<sub>2</sub> in MCM-41 and SBA-15 are modeled using a core–shell cylindrical geometry with multilevel densities to probe the

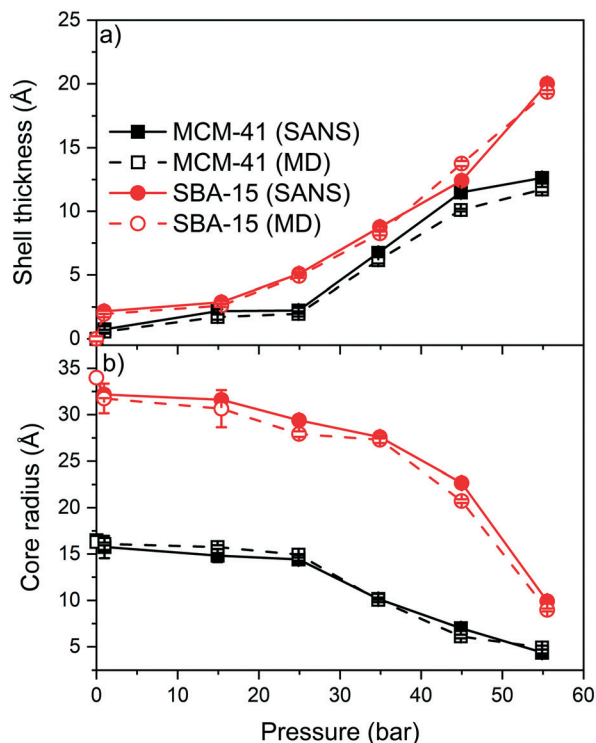


Fig. 7 The thickness of the adsorbed CO<sub>2</sub> layer determined from the small-angle neutron scattering measurements and molecular dynamics simulations (a) and the corresponding core radius (b) as a function of the applied pressure are shown. The error bars of the SANS and MD data represent standard deviations based on fittings and simulations performed in triplicates.

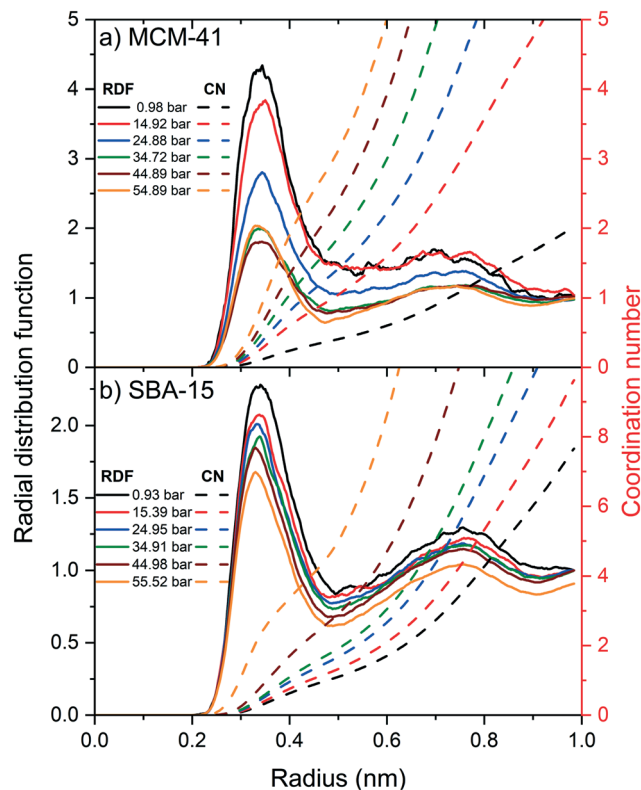


Fig. 8 The radial distribution functions and the corresponding coordination numbers of  $-\text{OH}-\text{C}_{\text{CO}_2}$  in the MCM-41 (a) and SBA-15 (b) as a function of the applied pressure are shown. The simulation data are averaged over the last 10 ns of the simulation time.

pressure dependent shell thickness and core radius.<sup>79,80,88,89</sup> The shell is defined as the thickness of the adsorbed CO<sub>2</sub> layer on the pore surface while the core is the diameter of the silica pore excluding the CO<sub>2</sub> shell. These data are then compared with the MD simulation data to determine the density of the confined fluids (see Fig. 7 and Table S2†). The shell thickness are obtained from SANS measurements by utilizing the model developed by Chiang and co-workers,<sup>79,80</sup> while those from MD simulations are directly calculated from the 2D density maps. The model developed by Chiang and co-workers involves the shell thickness of the adsorbed gas, the core radius and the scattering length densities of the adsorbed gas and silica matrix (see Fig. S3†). This model has been applied to predict the adsorption extent of CD<sub>4</sub> in MCM-41 and SBA-15 with cylindrical pore geometries. The shell boundaries in MD density maps are the pore surface and the point where the density of the adsorbed CO<sub>2</sub> start to decline steeply.<sup>51</sup>

The shell thickness of the adsorbed CO<sub>2</sub> molecules on MCM-41 and SBA-15 pore surfaces increased systematically with the pressure as indicated by SANS measurements and MD simulations (see Fig. 7). The experimentally determined shell thicknesses of adsorbed CO<sub>2</sub> on MCM-41 using SANS measurements are  $0.7 \pm 0.1$  Å,  $2.1 \pm 0.1$  Å,  $2.2 \pm 0.1$  Å,  $6.7 \pm 0.1$  Å,  $11.5 \pm 0.2$  Å, and  $12.6 \pm 0.1$  Å at pressures of about 1.0, 14.9, 24.9, 34.7, 45.0 and 54.9 bar, respectively. The thickness

of the adsorbed CO<sub>2</sub> layer on SBA-15 pore surfaces are  $1.9 \pm 0.1$ ,  $2.6 \pm 0.1$ ,  $4.9 \pm 0.1$ ,  $8.3 \pm 0.1$ ,  $12.4 \pm 0.1$ , and  $20.0 \pm 0.1$  at pressures of about 0.9, 15.4, 24.9, 34.9, 45.0 and 55.5 bar, respectively. The thickness of the adsorbed CO<sub>2</sub> molecules, also referred to as “shell” determined experimentally are in close agreement with that of classical MD simulations (see Fig. 7(a)).

The increase in the shell thickness of the adsorbed CO<sub>2</sub> on MCM-41 and SBA-15 surfaces are more significant than that of CD<sub>4</sub> adsorption even at higher pressures.<sup>51</sup> The increase in the shell thickness is associated with a considerable decrease in the core radius in MCM-41 and SBA-15 pores (see Fig. 7(b)). The core radius in MCM-41 decreased from  $16.1 \pm 0.2$  Å to  $4.9 \pm 0.1$  Å as the pressure increases from 1.0 to 55 bar, respectively, while the core radius in SBA-15 decreased from  $31.7 \pm 0.3$  Å to  $9.9 \pm 0.1$  Å, respectively.

The radial distribution function (RDF) and the associated coordination number (CN) of carbon atom in CO<sub>2</sub> molecules from the hydroxyl group ( $-\text{OH}$ ) on the pore surface are calculated to probe the influence of the applied pressure on the organization and the structure of the adsorbed CO<sub>2</sub> layers on MCM-41 and SBA-15 pore surfaces (see Fig. 8). The RDF peaks in MCM-41 and SBA-15 decreased systematically with an increase in the pressure, suggesting more substantial increase in CO<sub>2</sub> density beyond the adsorbed layer. Further, RDF peaks in MCM-41 is higher than that in SBA-15 at the



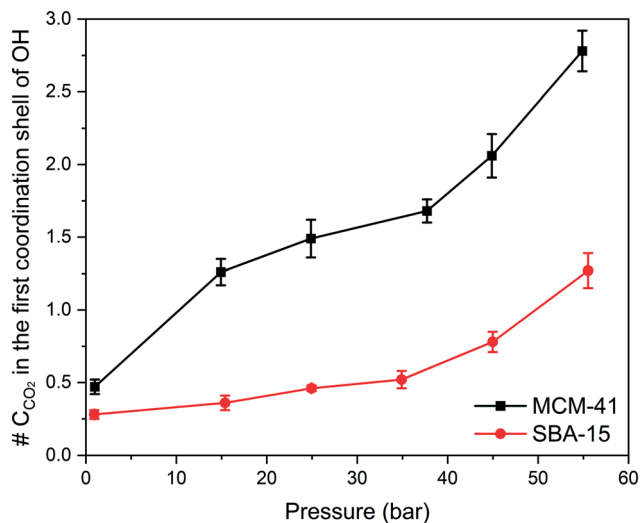


Fig. 9 The number of carbon atoms in the first coordination shells of the –OH group on the MCM-41 and SBA-15 pore surfaces obtained from the RDFs are shown. The error bars represent the standard deviations from simulations performed in triplicates.

same pressure which can be attributed to the higher confinement effect in the narrower pores.

Although RDF peaks intensities decrease with an increase in pressure, the corresponding CN profiles showed a substantial increase in both MCM-41 and SBA-15 which imply an increase in the density of carbon atoms in the first coordination shell of –OH group and the adjacent interfacial layers. The number of carbon atoms in the first coordination shell corresponding to the pressure is calculated by integrating the coordination number at the end of the RDF peak and depicted in Fig. 9. The number of carbon atoms in the first coordination shell of –OH on MCM-41 increased from  $0.5 \pm 0.1$  to  $2.8 \pm 0.1$  as the pressure increased from 1.0 bar to 54.9 bar, respectively. Sharper increase in the number of C atoms in the first coordination shell of OH is noticed on MCM-41 pores as the pressure increase from about 0.98 to 14.92 bars compared to the change in higher pressures. This trend is attributed to the relatively higher pressure increment ( $\sim 14$  bar) compared to the following pressure change values ( $\sim 10$  bar). In SBA-15, the number of carbon atoms increased from  $0.3 \pm 0.1$  to  $1.3 \pm 0.1$  as the pressure increased from 0.9 bar to 55.5 bar, respectively. The number of CO<sub>2</sub> carbon atoms in the first coordination shell of OH groups on MCM-41 and SBA-15 are significantly higher than that of CH<sub>4</sub> carbon atoms due to the higher tendency to adsorb CO<sub>2</sub> on silica surfaces, which is in agreement with previous studies.<sup>86,90,91</sup>

### 3.3. Energetics of CO<sub>2</sub> adsorption in MCM-41 and SBA-15

Further insights on the adsorption and organization of adsorbed CO<sub>2</sub> molecules on MCM-41 and SBA-15 pore surfaces are obtained by calculating the intermolecular interactions. Here, the energetics of CO<sub>2</sub> adsorption are

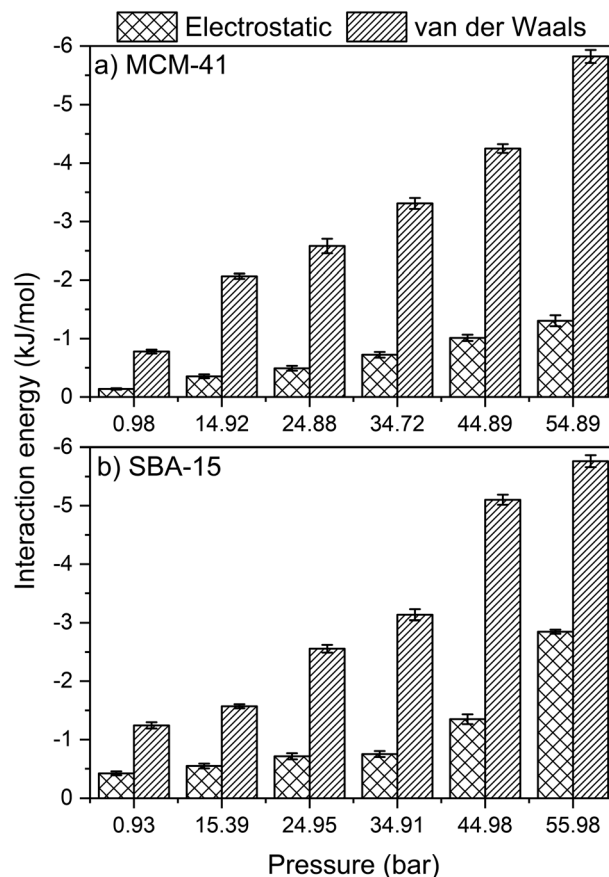


Fig. 10 The electrostatic and van der Waals interaction energy associated with the adsorption of CO<sub>2</sub> molecules on the surfaces of MCM-41 and SBA-15 materials as a function of pressure are shown. These analyses are performed on data averaged over the last 10 ns of the simulation time. The error bars are calculated based on the simulations performed in triplicates.

obtained by calculating the magnitude of van der Waals and electrostatic potentials as a function of the applied pressure (see Fig. 10). van der Waals and electrostatic interactions are normalized by the number of –OH group in the MCM-41 and SBA-15 pore surface, which are 128 and 256, respectively, for a consistent comparison. Both van der Waals and electrostatic interactions are significantly enhanced with increase in pressure, which corresponds to higher extents of CO<sub>2</sub> adsorption. In this context, the van der Waals interactions in MCM-41 are enhanced from  $-0.8 \pm 0.1$  to  $-5.8 \pm 0.1$  kJ mol<sup>-1</sup> as the pressure increases from 1.0 to 54.9 bar. Similarly, as the pressure increased from 0.9 to 55.9 bar in SBA 15, the favorable van der Waals interactions are enhanced from  $-1.2 \pm 0.1$  to  $-5.8 \pm 0.1$  kJ mol<sup>-1</sup>. Similarly, the electrostatic interactions in MCM-41 are enhanced from  $-0.13 \pm 0.01$  to  $-1.3 \pm 0.1$  kJ mol<sup>-1</sup> as the pressure increases from 1.0 to 54.9 bar. In SBA-15, the electrostatic interactions are enhanced from  $-0.4 \pm 0.03$  to  $-2.8 \pm 0.05$  kJ mol<sup>-1</sup> as the pressure increased from 0.9 to 56.0 bar, respectively.

The intermolecular interactions suggest that CO<sub>2</sub> adsorption on silica surfaces is primarily driven by Lennard-

Jones interactions, arising from the atomistic collisions, with smaller contributions from the electrostatic interactions. It is interesting to note that the electrostatic contributions are more significant in the case of CO<sub>2</sub> molecules confined in silica nanopores compared to CH<sub>4</sub> molecules in confinement.<sup>51</sup> In addition to the contributions of van der Waals and electrostatic interactions on CO<sub>2</sub> adsorption behavior in MCM-41 and SBA-15 pores, CO<sub>2</sub> molecules form hydrogen bonds with the OH groups on the pore surface that contribute positively to the overall intermolecular interactions. The energy of the individual hydrogen bond can vary from 1 to 40 kcal mol<sup>-1</sup>.<sup>92</sup> The number of hydrogen bonds in SBA-15 is higher than that in MCM-41 due to the higher number of OH groups on the pore surface and the higher number of CO<sub>2</sub> molecules in confinement. The total number of hydrogen bonds between OH group on the pore surface and the confined CO<sub>2</sub> increase with the pressure in both MCM-41 and SBA-15 pores (see Table S3<sup>†</sup>) due to the higher adsorption extent of CO<sub>2</sub> molecules on the pore surface. Further, the intermolecular interactions between CO<sub>2</sub> molecules confined in MCM-41 and SBA-15 are dominated by van der Waals attractions with a considerable contribution from electrostatic attractions (see Table S4<sup>†</sup>). The combination of van der Waals, electrostatic and hydrogen bonds contribute to higher energies of adsorption of CO<sub>2</sub> on MCM-41 and SBA-15 surfaces compared to CH<sub>4</sub>.<sup>51</sup>

## 4. Conclusions

The structure of confined CO<sub>2</sub> in mesoporous silica, MCM-41 with pore diameter of 3.3 nm and SBA-15 with 6.8 nm, was studied as a function of pressures applied that range from vacuum to about 55 bars using *in situ* small angle neutron scattering and classical molecular dynamics simulations. SANS measurements showed that higher levels of CO<sub>2</sub> are adsorbed with increasing pressure of CO<sub>2</sub>. Core-shell organization of the CO<sub>2</sub> molecules in confinement are noted with the adsorbed CO<sub>2</sub> molecules forming a shell-like structure and less dense CO<sub>2</sub> molecules in the center of the pore. The shell thickness increases systematically with pressure, while the corresponding core radius decreases accordingly. The core-shell structures of CO<sub>2</sub> predicted from MD simulations are in close agreement with the experimental SANS data. Our calculations using MD simulations show that CO<sub>2</sub> adsorption is primarily driven by van der Waals interactions with electrostatic interactions having a smaller contribution. These studies demonstrate that the structure of confined CO<sub>2</sub> molecules can be experimentally determined, and these experimental results can be used to validate modeling efforts. The experimental and modeling approaches discussed in this study can be used to determine the organization of confined CO<sub>2</sub> molecules in novel functionalized materials and in natural geologic minerals.

## Conflicts of interest

There are no conflicts to declare.

## Acknowledgements

This work was supported by the Multiscale Fluid-Solid Interactions in Architected and Natural Materials (MUSE), an Energy Frontier Research Center funded by the U.S. Department of Energy, Office of Science, Basic Energy Sciences under Award # DE-SC0019285. The authors would like to thank Dr. Yun Liu and Juscelino Leao for SANS experimental support at the NIST Center for Neutron Research.

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