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Catalyst durability in electrocatalytic H₂O₂ production: key factors and challenges†

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On-demand electrocatalytic hydrogen peroxide (H₂O₂) production is a significant technological advancement that offers a promising alternative to the traditional anthraquinone process. This approach leverages electrocatalysts for the selective reduction of oxygen through a two-electron transfer mechanism (ORR-2e[−]), holding great promise for delivering a sustainable and economically efficient means of H₂O₂ production. However, the harsh operating conditions during the electrochemical H₂O₂ production lead to the degradation of both structural integrity and catalytic efficacy in these materials. Here, we systematically examine the design strategies and materials typically utilized in the electroproduction of H₂O₂ in acidic environments. We delve into the prevalent reactor conditions and scrutinize the factors contributing to catalyst deactivation. Additionally, we propose standardised benchmarking protocols aimed at evaluating catalyst stability under such rigorous conditions. To this end, we advocate for the adoption of three distinct accelerated stress tests to comprehensively assess catalyst performance and durability.

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1. Introduction

Electrochemical devices powered by sustainable energy sources offer certain advantages over traditionally fossil fuel-based chemical production methods as they can be operated on-demand and in a decentralized manner.^{1,2} At the heart of the technology are electrocatalysts facilitating electrochemical reactions by providing pathways for electrons to move between electrodes and reactants.³ Seen as a significant technological advancement for many industrial, commercial and domestic end-users, the on-demand electrocatalytic hydrogen peroxide (H₂O₂) production has gained significant attention as a promising alternative to the traditional anthraquinone process. The former process involves the selective 2-electron oxygen-reduction (ORR-2e[−]) and a multitude of active and selective catalysts have been proposed in literature enabling on-demand H₂O₂ electrosynthesis.^{4,5} However, the critical aspect of stability,

crucial for industrial viability, is frequently overlooked or inadequately assessed, if considered at all.

Catalyst performance and degradation processes can significantly vary based on the reaction environment and the specific catalyst used particularly due to the low pH values, negative applied potentials and current densities.⁶ Here, we methodically explore commonly employed materials and design strategies for the electroproduction of H₂O₂ under low pH conditions. In order to understand the conditions, the catalysts have to overcome, we delve into currently discussed reactor configurations and analyse the factors that lead to catalyst deactivation. By doing so, we present standardised benchmarking protocols intended to evaluate catalyst stability in these demanding environments.

2. Electrocatalysts for H₂O₂ production

Given the extensive array of electrocatalysts available for hydrogen peroxide production, our initial focus is on introducing the catalysts most frequently utilised in the acidic oxygen reduction reaction for generating H₂O₂. The most commonly used catalyst materials are displayed in Fig. 1(B) and (C). As these catalysts exhibit diverse intrinsic properties, the prevalence of distinct degradation mechanisms is strongly influenced by the specific catalytic material in use. In general, the main classes of electrocatalysts for H₂O₂ production include metal-free carbon-based

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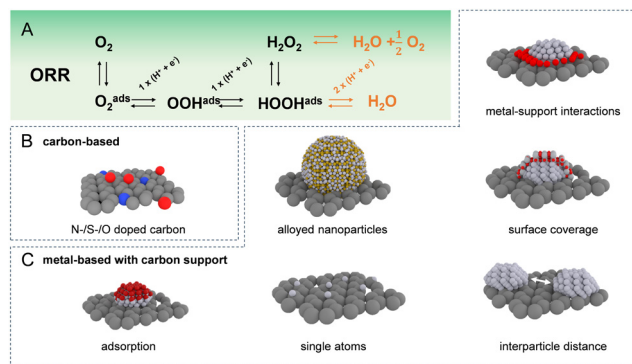


Fig. 1 Catalysts and strategies for oxygen reduction reaction optimisation. (A) Mechanism of oxygen reduction reaction leading to the formation of both H_2O_2 and H_2O . Commonly utilized catalysts include (B) carbon-based catalysts, which consist of (doped) carbonaceous materials, and (C) metal-based materials typically supported on high surface area carbon substrates. The different strategies to mitigate overreduction to H_2O encompass site blocking by adsorption or surface coverage, altering the interparticle distance, using single atoms and alloyed nanoparticles as well as altering the binding energies by metal-support interactions.

materials and transition metal-based materials that are usually supported on carbon. In acidic environments, platinum group metal electrocatalysts in particular Pt and Pd based, demonstrated the highest ORR exchange current densities.⁵ However, extended surfaces cleave the O–O bond, following a $4e^-$ pathway toward water production as shown in Fig. 1(A). To achieve selective ORR- $2e^-$, active sites have been isolated, preventing neighbouring sites from splitting the O–O bond. One approach to create these isolated active sites involves blending active metals, such as Pt and Pd, with metals possessing low oxygen affinity, such as Hg, Au, or Ag.^{4,7,8} Even though the specific nature of metal/metal interactions is occasionally ambiguous. In the case of the Pt/Hg system, Hg is electrodeposited on the Pt surface while in other cases solid solutions are formed. In all cases, the employed metal composition is rather poor in the active metal such as Pt or Pd in order to prevent overreduction to H_2O .

Active suppression of H_2O_2 re-adsorption through control of overall metal loading^{9–13} and interparticle distance¹² has resulted in selectivities exceeding 90% in a rotating ring disk electrode configuration. Another approach is blocking Pt or Pd active sites using less active materials, for example, amorphous carbon,¹⁴ polymers,^{15,16} oxides,¹⁷ and polyatomic ions¹⁸ to achieve similar isolation of active sites. Equally, atomically dispersed metal sites, known as single-atom catalysts (SACs), supported on inert substrates have been proposed, where the coordination environment of the support matrix can tune the catalytic activity and selectivity.^{19–24} The trend towards downsizing metal catalysts from extended surfaces to isolated single-atom sites necessitates a meticulous re-evaluation of the metal-support interaction. As particle size shrinks, the interface between the metal and the support becomes increasingly dominant, significantly impacting catalyst activity and stability.²⁵ This is critical since lower-coordinated metal atoms in a

nanoparticle exhibit increased surface energy, making them more susceptible to degradation mechanisms such as dissolution and Ostwald ripening.^{26–28} For SACs, precisely controlling the interaction between the isolated metal atoms and the supporting material is paramount. This strong metal-support interaction directly governs the stability of the catalyst, the nature of its active sites, and ultimately the types of reactions it can facilitate.

When doped with nitrogen, sulfur, or oxygen, carbon supports enhance the physicochemical properties of catalysts by improving nanoparticle dispersion and stabilising single atoms during durability tests.^{21,29–31} These functional groups enable both, noble and non-noble metals such as Co, Ni, or Fe to remain stable in acidic media.^{32–34} For instance, Jiajun *et al.* maintained about 70% selectivity for O_2 to H_2O_2 conversion with a Pt-S-CNT catalyst over 500 minutes of continuous electrolysis at 10 mA cm^{-2} , with 0.4 ppb Pt leaching as confirmed by ICP-MS.³⁵ The role of CoN_4 coordination structures in the ORR pathway continues to be a subject of debate.^{34,36,37} Chen *et al.* found that pyrrole-type CoN_4 primarily supports the ORR- $2e^-$, maintaining stability for 90 hours at -50 mA in a flow cell, while pyridine-type CoN_4 catalyzes the ORR- $4e^-$. After stability testing, X-ray diffraction and electron microscopy analyses detected no Co nanoparticle aggregation.³⁸ Huang *et al.* enhanced the long-term stability of a diatomic cobalt catalyst by integrating a second metal into cobalt's coordination sphere, achieving stability for 100 h at current densities of 400 mA cm^{-2} in a flow cell, optimising the binding strength of critical H_2O_2 intermediates.³⁹

Bare carbon-based materials have been reported to be highly selective for ORR- $2e^-$,^{4,7,40–42} though their activity is low, likely due to the weak interaction between carbon and $*OOH$. To boost the activity of carbon catalysts, additional treatments are effective, such as incorporating anthraquinone molecules,^{43,44} trying to emulate the anthraquinone process, or functionalizing carbon with nitrogen or oxygen groups.^{45–48} Oxidized or nitrogen-doped versions of carbon materials such as carbon black, carbon nanotubes, mesoporous carbon, and graphene, distinguished by their large surface areas and defect-rich structures, exhibit enhanced oxygen adsorption and activation, significantly boosting their catalytic efficacy compared with undoped carbon materials. While designated as “metal-free” catalysts, there is a high likelihood that these entities serve as anchor sites for prevalent transition metals such as iron, likely contributing to the overall activity.

It becomes clear that there is a plethora of material combinations that react to the applied reaction conditions. In electrocatalysis, degradation mechanisms are influenced by the applied conditions and the specific catalyst employed. Often, a mix of various degradation phenomena contributes to the observed overall deactivation, causing a loss in both catalytic activity and selectivity.⁶ The degradation mechanisms thereby heavily rely on the conditions the catalyst material faces which vary based on the electrochemical device being used. For more comprehensive insights on degradation pathways influenced by operating conditions and intrinsic material properties, readers



may refer to other reviews.^{6,49–52} Operando techniques paired with a modified scanning flow cell system, including methods like ICP-MS, DEMS, Mössbauer spectroscopy, and Raman spectroscopy, can significantly enhance our understanding of the factors that influence catalyst degradation.^{53–59} In the subsequent section, we will present various configurations documented in literature and explore the potential conditions that the catalysts must withstand.

3. Identifying driving forces for catalyst deactivation in devices used for electrosynthesis of hydrogen peroxide

The electroproduction of H_2O_2 can be achieved in a variety of environments ranging from acidic, neutral, and alkaline media. However, the production in high pH media is less favourable, as the deprotonated form of hydrogen peroxide (HO_2^-) must be utilized immediately, limiting its storage capabilities and reducing its applicability.^{60,61} In the following discussion, we will focus on acidic media. Cation exchange membrane H_2O_2 fuel cells (H_2O_2 -FC) stand out as a leading electrochemical cell, fulfilling a dual role: generating electricity while also yielding H_2O_2 as a valuable by-product.^{62,63} Initially employing O_2 -saturated liquid electrolytes on the cathode side as illustrated in Fig. 2(A), these cell designs face limitations such as low current densities restricted to a few mA cm^{-2} , resulting in

modest H_2O_2 accumulation at the μM per hour-scale.⁶² Efficient cell designs, which minimise the catalyst's exposure to generated peroxide, play a pivotal role in preventing unwanted side reactions that may consume the produced H_2O_2 and in extending the catalyst's lifespan, as will be shown later. It is feasible to generate significant amounts of H_2O_2 employing solid electrolytes and gas diffusion electrodes (Fig. 2(B)), with current densities reaching hundreds of mA cm^{-2} .

The potential applied poses a significant challenge to the catalyst's stability, particularly during start-stop. The operational potential, which must theoretically be lower than $0.7 V_{\text{RHE}}$, depends on the catalyst's activity,⁶⁶ whereas the open circuit potential (OCP) can reach potentials around $0.9 V_{\text{RHE}}$, particularly for Pt- and Pd-based catalysts.^{67,68} The oscillation between operational potentials and OCP over time is expected to degrade the catalyst leading to electrocatalytic losses or changes in selectivity due to processes such as (transient) dissolution or leaching of the catalytic metal sites, support dissolution, detachment, or particle agglomeration.^{69–72} Non-noble metals such as Ni, Co, Mo, or W have been reported to be prone to dissolution at OCP upon uncontrolled immersion into the electrolyte.⁷³

Potential challenges may encompass catalyst poisoning, which can be intensified depending on the electrochemical device used, for example, when another oxidation reaction on the anode side is used such as *e.g.*, methanol or formic acid oxidation instead of HOR. Here, fuel crossover or contaminants

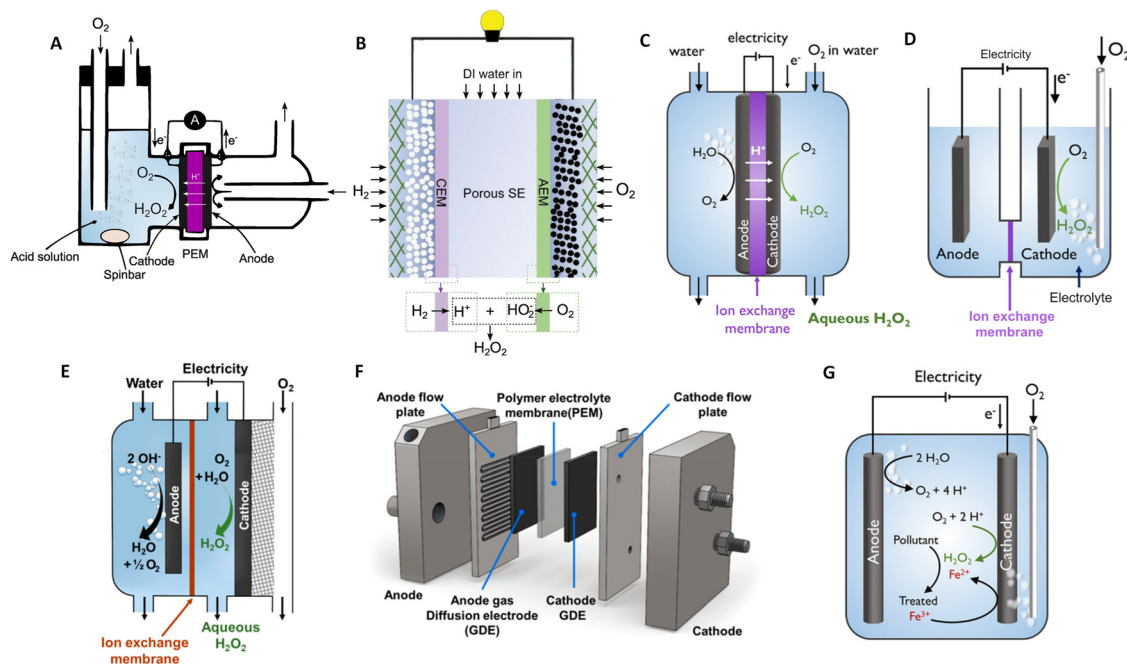


Fig. 2 Schematic illustrations of H_2O_2 -fuel cell and H_2O_2 -electrolyser devices. (A) Liquid electrolyte-containing fuel cell. (B) Solid-electrolyte fuel cell with double membrane. (C) PEM electrolyser with submerged membrane electrode assembly (MEA). (D) H-cell with submerged electrodes. (E) Continuous flow reactor utilizing a gas diffusion electrode (GDE). (F) MEA-based flow reactor with a GDE anode and GDE cathode. (G) Non-dividing cell reactor for the electro-Fenton process. Panel A is adapted from ref. 62, Copyright 1990, with permission from Elsevier. Panel B is adapted from ref. 64, Copyright 2019, American Association for the Advancement of Science. Panels C, D, and G are adapted with permission from ref. 61, Copyright 2018, American Chemical Society. Panel E and F are adapted with permission from ref. 65, Copyright 2020, American Chemical Society.



such as sulphur or CO can adsorb onto the catalyst surface, blocking active sites and reducing the catalyst's activity or completely inhibiting its function.^{6,74}

Elevated temperatures of up to 80 °C increase the rate of deactivation, leading to higher increased catalyst and/or support dissolution rates and particle detachment. This can result in a diminished activity and a reduced lifespan for the catalyst.^{71,72,75,76}

An alternative approach for prominent production method involves the synthesis of H₂O₂ through an electrolytic cell as shown in Fig. 2(C)–(G). As an example, within a polymer electrolyte membrane (PEM) electrolyser, the anode and cathode catalyst layer directly interface with a solid electrolyte membrane. Flow-by-reactors, which facilitate continuous H₂O₂ extraction to limit the exposure of the catalytic layer to the generated peroxide (Fig. 2(E) and (F)) have been conceptualised and made their way into commercial applications.⁷⁷ Non-divided cell reactors have been proposed for the Electro-Fenton process for wastewater treatment (Fig. 2(G)). With a non-divided cell configuration, both the anode and cathode can, directly and indirectly, contribute to the degradation of pollutant molecules, offering a promising solution for the environmentally friendly treatment of wastewater contaminants.

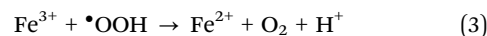
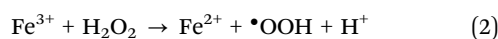
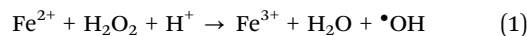
Regarding the applied potentials, the catalyst in an electrolyser is exposed to lower applied potentials (below 0 V_{RHE}) compared to a H₂O₂-FC, especially when high H₂O₂-generation current density is required. Considering only Butler-Volmer kinetics, potentials below 0 V_{RHE} are expected from Tafel extrapolations.^{64,75,78–80} Conversely, the upper potential limit at the cathode should remain around OCP, similar to the conditions experienced by H₂O₂-FC systems. Higher potentials due to local fuel starvation will not be considered as mitigation strategies on the device level could potentially be employed.^{81–83} Consequently, the catalyst utilized in an H₂O₂ electrolyser is subjected to analogous potential-driven degradation mechanisms as mentioned earlier for H₂O₂-FC. If the applied potential surpasses the reduction potential of the M^{x+}/M redox couple, it is likely to induce a change in the valence state of surface atoms at sufficiently high overpotentials.^{84–86} These conditions can trigger structural reconstruction of the catalyst based on metals in a positive oxidation state, such as oxides or SACs, potentially leading to transformations of active sites, including the reduction to its metallic state followed by dissolution or agglomeration/cluster formation.^{29,87}

A vital factor is the presence of H₂O₂ in close vicinity to the catalyst material as it may act as a degradation agent itself. H₂O₂ is known as an oxidising agent for organic matter and is used as bleaching agent, disinfectant, and antiseptic.^{5,88,89} The oxidative nature of H₂O₂ ($E_{\text{H}_2\text{O}_2/\text{H}_2\text{O}}^0 = 1.76 \text{ V}_{\text{SHE}}$) challenges the longevity of electrocatalysts employed in its production.⁹⁰ Of particular concern is the potential formation of stronger or more reactive oxygen species (ROS) during H₂O₂ decomposition, such as hydroxyl ($\bullet\text{OH}$, $E_{\text{OH}/\text{H}_2\text{O}}^0 = 2.80 \text{ V}_{\text{SHE}}$) and hydroperoxyl ($\bullet\text{OOH}$, $E_{\text{OOH}/\text{H}_2\text{O}_2}^0 = 1.44 \text{ V}_{\text{SHE}}$) radicals in the presence of UV radiation or dissolved transition-metal ions.^{90–92} Effectively

addressing the impact of ROS is imperative for enhancing the durability and sustained performance of electrocatalysts employed in the H₂O₂ production. In the previous section, it became clear that the unifying element in nearly all described catalyst materials lies in the utilization of carbon, either directly or as a supporting material, to achieve a high dispersion of the active catalyst. The generated ROS, especially the hydroxyl radical, renowned as the second strongest oxidizing agent after fluorine, can rapidly induce changes in the carbon matrix such as bond breakage ultimately leading to transformation into CO or CO₂.^{90,93–96}

For example, $\bullet\text{OH}$ can be generated by the gradual homolysis of H₂O₂. A reported rate constant of $1.2 \times 10^{-7} \text{ s}^{-1}$ at room temperature and low pH emphasizes the controlled formation of these radicals.⁹⁷ However, $\bullet\text{OH}$ is also chemically generated much faster through the classical Fenton reaction (reaction rate of $\text{ca. } 60 \text{ M}^{-1} \text{ s}^{-1}$),^{90,98} involving a mixture of diluted H₂O₂ solution and a Fe²⁺ species in acidic media (eqn (1)), following rather a heterolytic than a homolytic pathway.

The efficient homogeneous generation of hydroxyl radicals can be attributed to the high electron transfer cycle rate of the Fe³⁺/Fe²⁺ redox couple, particularly in solutions with a pH around 3.⁹⁰ Even small amounts of Fe²⁺ are sufficient due to their ability to be regenerated from the homogeneous Fenton-like reaction (eqn (2)).⁹⁹ The Fenton-like reaction is expected to be approximately four orders of magnitude slower than the classical Fenton reaction, eqn (1) ($\text{ca. } 2 \times 10^{-3} \text{ M}^{-1} \text{ s}^{-1}$).⁹⁸ However, the consumed Fe²⁺ can be regenerated more rapidly ($\text{ca. } 2 \times 10^6 \text{ M}^{-1} \text{ s}^{-1}$) through the reduction of Fe³⁺ with $\bullet\text{OOH}$ (eqn (3)).⁹⁸ Furthermore, the electrochemical regeneration of Fe²⁺ at the cathode is possible (eqn (4)).¹⁰⁰



Numerous studies especially in the context of advanced oxidation processes and as well as in durability of low temperature PEM-FC-4e[−] on various heterogeneous catalysts have explored their effectiveness in the Fenton and Fenton-like reaction (when the reaction is based on Fe³⁺ or on another reactant). These reactions involve diverse metals and are not limited to Fe as classical Fenton and Fenton-like catalysts including metals such as Cu, Mn, Ce, Cr, Co, Ru, Pd, Ag, and Au.^{97,99,101–106} In principle, several metals can generate radicals from H₂O₂ heterogeneously or through partly homogeneous Fenton-like chemistry. The unifying element is the prevalence of varying oxidation states. These oxidation states must remain stable over a wide pH range to prevent catalyst loss through leaching, and the metallic species should resist hydration forces and remain insoluble.

Despite the fact that most of these metals are less effective in Fenton and Fenton-like reactions than homogeneous Fe²⁺, these metals facilitate ROS production, typically through



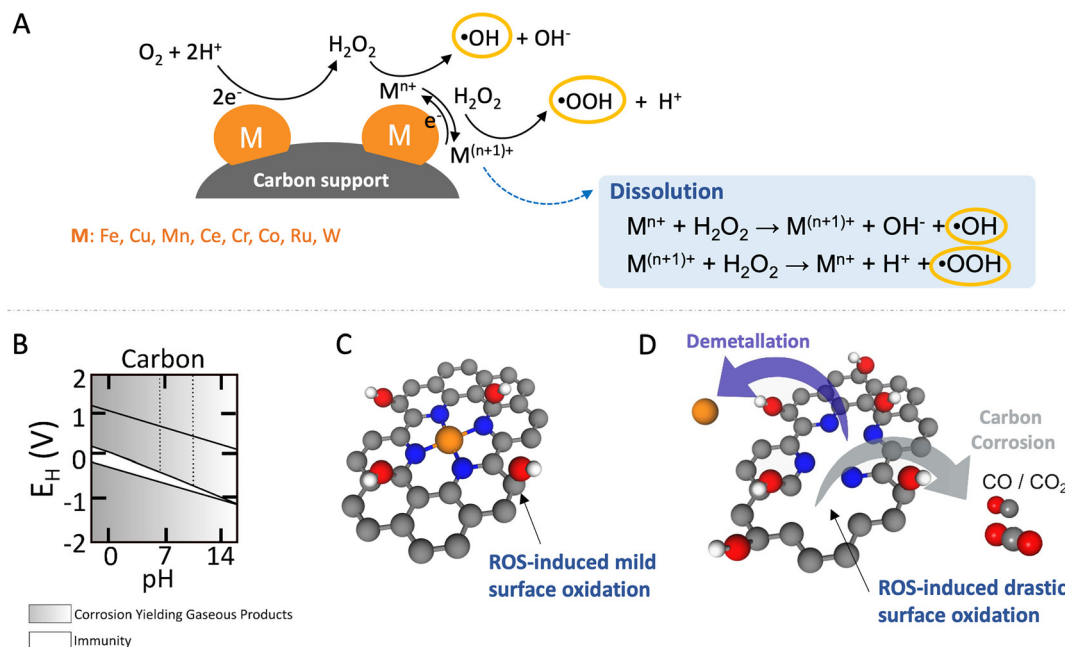


Fig. 3 Schematic illustration depicting homogeneous and heterogeneous Fenton and Fenton-like reactions, showcasing their influence on carbon-based catalysts during the ORR. (A) Depiction of homogeneous and heterogeneous Fenton and Fenton-like reactions. (B) Potential-pH diagram for carbon in aqueous solutions. (C) Mild and reversible oxidation of carbon supports. (D) Irreversible oxidation or corrosion of carbon supports along with the demetallation. Color coding for the components: metal active sites, orange; C, gray; O, red; N, blue; and H, white. Panel B is adapted with permission from ref. 111 Copyright 1973 Springer Nature.

electron-transfer steps that alter the oxidation state of the metal, leading to the generation of $\bullet\text{OH}$ and $\bullet\text{OOH}$ as schematically shown in Fig. 3(A).¹⁰⁷ Conversely, metals resistant to oxidation state changes, like Al, Ga, In, Zr, and Ti, also play a role in generating ROS from H_2O_2 through a metal hydroperoxo species, $[\text{M}]\text{-OOH}$, without direct electron transfer involvement.¹⁰⁷ Additionally, ROS production can occur from the reaction of adsorbed protons with H_2O_2 on noble metals such as Ag, Pt, Rh, or Pd.^{108–110} Generally, all these processes of ROS generation from H_2O_2 exhibit slower rates compared to the homogeneous Fenton reaction. This difference is attributed to the additional mass transport barrier for H_2O_2 to access the solid-phase catalyst for Fenton and Fenton-like reactions.

In heterogeneous Fenton or Fenton-like catalysis, reducing particle size is expected to enhance the process efficiency. This is because a smaller particle size translates to a larger active surface area. This increased surface area provides more sites for the adsorption of reactants (hydrogen peroxide and target pollutants) and the generation of hydroxyl radicals, ultimately leading to faster reaction rates and potentially improved degradation of contaminants. Furthermore, SACs typically exhibit greater atom utilisation than NPs, they can show higher mass normalised Fenton or Fenton-like activity, as well as catalytic activity comparable or superior to homogeneous catalysts.^{112,113}

The choice of support material significantly influences the stability and longevity of the catalyst as secondary degradation effects, such as nanoparticle agglomeration/coalescence or detachment are mitigated.^{114–118} Carbon-based materials,

for instance, primarily degrade due to carbon oxidation at sufficiently high potentials.^{50,119} Thermodynamically, carbon exhibits a small immunity region in aqueous solutions as illustrated in Fig. 3(B), and can oxidize to CO_2 and CO at $E_{\text{C}/\text{CO}_2}^0 = 0.21 \text{ V}_{\text{SHE}}$ and $E_{\text{C}/\text{CO}}^0 = 0.52 \text{ V}_{\text{SHE}}$, respectively. These values significantly differ from $E_{\text{H}_2\text{O}_2/\text{H}_2\text{O}}^0$, $E_{\text{OH}/\text{H}_2\text{O}}^0$, or $E_{\text{OOH}/\text{H}_2\text{O}_2}^0$, thereby facilitating the thermodynamic oxidation of carbon materials by hydrogen peroxide.¹²⁰

Kumar *et al.* demonstrated that subjecting a non-noble based catalyst to an electrochemical accelerated stress test (AST) in oxygen-containing electrolyte leads to a notable loss of iron within the FeN_x sites of the catalyst. This loss is caused by the corrosion of the catalyst's carbon, facilitated either by H_2O_2 or radical species derived from H_2O_2 .¹²¹ The same holds true for noble metal based catalysts. The presence of oxygen notably affects the degradation of Pt/C in the potential range of 0.05 to 0.5 V_{RHE} . In this range, the two-electron ORR pathway generates H_2O_2 -derived radical species which, in turn, inflicts damage on the carbon supports.¹²² Chemical oxidative stress can be intensified in Fe- and Co-based non-noble metal catalysts supported on carbon-based supports, as the chemical disproportionation of H_2O_2 on these catalysts generates a significant amount of ROS.^{50,123} It has been demonstrated that the Fe-N-C structure undergoes stronger degradation, along with a loss in ORR activity, when subjected to load cycling and start/stop testing in RDE and PEMFC,¹²⁴ and potential hold in PEMFC¹²⁵ in O_2 - vs. Ar-saturated acidic electrolyte. In addition, after enduring 10 000 potential cycles from 0.6 to 1.0 V_{RHE} and



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absence of benchmarked protocols for the ORR- $2e^-$. Accelerated stress tests can be utilized to induce and study catalyst (and cell) aging processes, as well as evaluate failure modes under real-world conditions. In the following discussion, our focus will be solely on catalyst-related aspects, excluding other potential failure modes. Establishing suitable degradation protocols and reliable measurement configurations at an early stage of electrocatalyst development is a fundamental task in this context. In light of the considerations mentioned earlier, a key objective is to design AST protocols capable of simulating specific scenarios that mirror the most challenging conditions imposed on the catalyst material. This includes scenarios such as start-stop cycling, continuous operation under H_2O_2 production, and extended contact with H_2O_2 at OCP.

For PEM-FCs, AST protocols are capable of simulating the degradation of the catalysts at start-stop conditions. Typically, the catalysts are subjected to square wave voltammetry, using an operation potential, *e.g.* $0.6\text{ V}_{\text{RHE}}$ and OCP, usually $\leq 1.0\text{ V}_{\text{RHE}}$ for Pt and Pd-based catalysts. In Fig. 4(A), we exemplify a possible potential square wave-based AST for ORR- $2e^-$ catalysts, where the upper and lower potential limits are the OCP and the voltage recorded when forcing a certain H_2O_2 -generation current density (J), respectively. Both, upper and lower potentials depend strongly on the catalysts employed and have to be measured for each catalyst system.

As H_2O_2 itself can inflict damage to the catalyst, evaluating its stability involves testing under practical electrolysis operating

conditions and realistic H_2O_2 concentration in direct contact with the catalyst. Rather than relying solely on the applied potential, chronopotentiometric methods (Fig. 4(B)) allow quantitative insights into the potential contribution of generated H_2O_2 to the degradation process. When operated at high current densities of hundreds of mA cm^{-2} , the applied potential becomes more and more negative creating a reductive environment. These reductive conditions, particularly relevant for catalysts composed of metals with positive oxidation states such as in oxides or single-atom catalysts, have the potential to induce structural changes, potentially leading to oxidation state changes, as discussed in Section 3.

During early-stage catalytic testing, conventional laboratory-scale electrochemical setups, such as rotating ring-disk electrode setups (RRDE) are commonly employed. However, limitations in O_2 mass transport may hinder the attainment of practical H_2O_2 -generation current densities, thereby preventing continuous exposure of the catalyst to realistic H_2O_2 concentrations. Acknowledging this challenge, we propose a supplementary protocol that aligns with the previously discussed protocols. This method involves conducting ASTs in an electrolyte solution containing H_2O_2 , as illustrated in Fig. 4(C). Here, the catalyst is directly immersed in an H_2O_2 -containing electrolyte solution such as *e.g.*, $10\text{ mM } H_2O_2$ for an extended duration. Thereby, a comparative analysis of chemical decomposition rates can be obtained. By conducting these three protocols, catalysts can be evaluated for their stability and compared. Further adaptation of these protocols

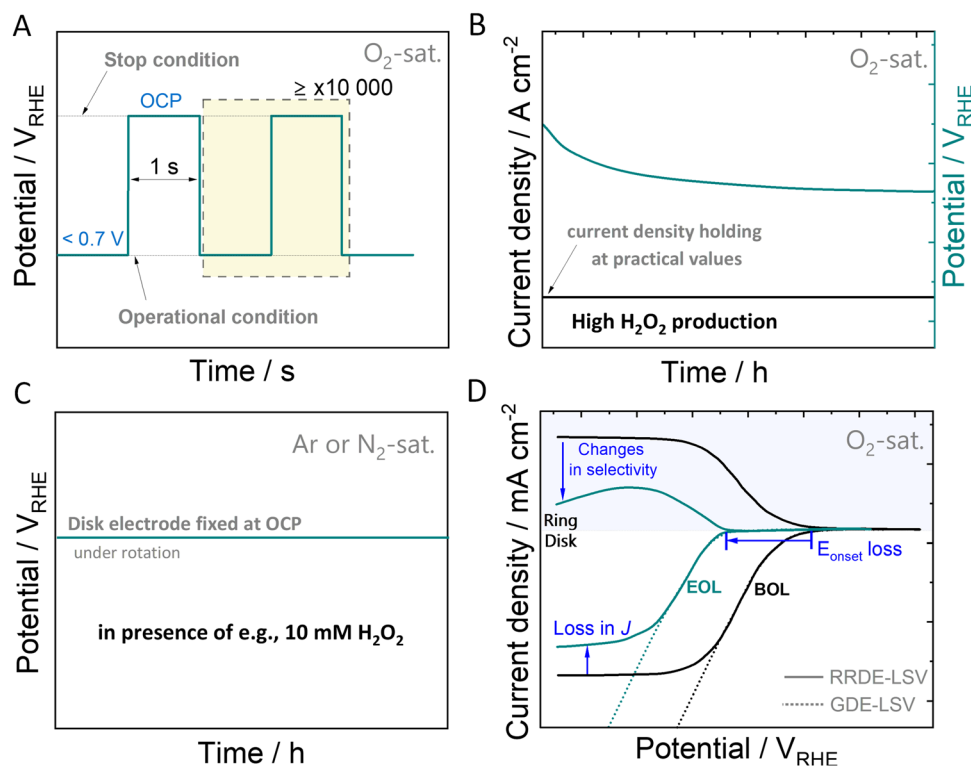


Fig. 4 Schematic representation of the process for standardising degradation assessment protocols. Illustration of accelerated stress test protocol profiles simulating: (A) start-stop regimes, (B) practical electrolysis operating conditions, and (C) influence of the contact of H_2O_2 with the catalyst. Schematic responses for (D) RRDE- and GDE-LSV curves for ORR study.



will have to follow, depending on the catalyst used and the involved degradation mechanism of the specific catalyst material. The disparity in catalytic performance observed in polarisation curves, such as linear sweep voltammetry (LSV) curves, taken at the initiation and the end of the protocol, referred to as beginning of life (BOL) and end of life (EOL), provides valuable insights into the degradation induced by the accelerated stress test (Fig. 4(D)). This comparison aids in understanding changes in terms of ORR activity and selectivity, facilitating the evaluation of the catalyst's stability. To monitor variations in parameters such as onset potential, faradaic efficiency, mass activity, or losses of the electrochemical surface area should be considered.

5. Challenges and limitations

In the supporting information, we provide a comprehensive discussion of the obstacles and constraints associated with the performance of the catalyst in order to successfully implement the electrochemical H_2O_2 production. The efficiency of catalysts plays a crucial role in the cost-effectiveness of electrochemical technologies, underscoring the importance of enhancing catalyst efficiency and durability for substantial cost reduction.

For practical applications, it is crucial that electrodes maintain high stability for H_2O_2 production across long-term operations and under varying conditions. Supporting substrates that hold nanoparticles or single atoms may chemically or physically degrade, significantly impacting performance. Currently, carbon materials are the preferred support for ORR catalysts because of their low cost and beneficial properties such as conductivity, variability in changing pore size and pore volume, chemical resistance and non-toxicity. However, carbon corrosion, which occurs at high electrode potentials and is exacerbated by ROS from H_2O_2 , can lead to the detachment/agglomeration of metal particles/atoms from the support and subsequent performance degradation, as exemplified in Section 3. Arguably, future research should aim to enhance the stability of carbon-supported SACs in acidic conditions, possibly by modifying these supports with functional groups that may act as anchor point for the active metal. For instance, Chen *et al.* observed that thiolated carbon supports (Pt/SH-CNTs) significantly enhance the resistance against Pt dissolution at high potentials.¹⁴⁵ More recently, Wang *et al.* demonstrated that graphitic N-doped CoN_4C ($\text{CoN}_4\text{C-N}$) catalysts achieve 82% Faraday efficiency for H_2O_2 in a flow cell, delivering a yield of $0.096 \text{ mmol cm}^{-2} \text{ h}^{-1}$ over 200 h at $0.358 \text{ V}_{\text{RHE}}$, highlighting the important role of graphitic nitrogen.³⁷

To our knowledge, little research has focused on catalyst stability in the context of H_2O_2 electrogeneration. We argue that for industrial applications, a thorough understanding of catalytic performance and degradation is crucial. In practical scenarios, high concentrations of H_2O_2 accumulating at the solid/liquid interface may decompose, leading to accelerated

corrosion of the electrode and degradation of the catalyst.¹⁴⁶ This decomposition can intensify the H_2O_2 -induced oxidation process, causing the catalyst to detach from the support, agglomerate or dissolve into the electrolyte.

6. Summary and outlook

In summary, we have shown the crucial significance of catalyst stability in the electrocatalytic production of H_2O_2 , emphasising essential considerations for designing and testing catalysts tailored to this application. Our analysis identifies several primary factors contributing to catalyst degradation, thereby leading to diminished H_2O_2 electrogeneration efficiency in devices. These factors include low pH values, potential-driven degradation, and the susceptibility of catalyst degradation induced by reactive oxygen species. Notably, H_2O_2 itself may act as a degradation agent. The oxidative nature of H_2O_2 , coupled with the rapid kinetics of generated radicals, significantly impacts the longevity of electrocatalysts utilized in its production. Given that carbon serves as a unifying element in nearly all described ORR- 2e^- catalyst materials, whether directly or as a supporting material, it is imperative to effectively address the impact of ROS for enhancing the durability and sustained performance of electrocatalysts used in H_2O_2 production. Furthermore, considering the current absence of benchmarked AST protocols for ORR- 2e^- , and the need for the development and adoption of comprehensive standardised testing methodologies, we have made a first attempt to present three AST protocols capable of simulating specific scenarios that mirror the most challenging conditions imposed on the catalyst material during H_2O_2 production. By bridging gaps in our understanding of catalyst behaviour under realistic conditions, we can pave the way for the development of robust catalysts capable of withstanding the challenges posed by H_2O_2 electrogeneration.

Author contributions

The manuscript was written through the contributions of all authors. All authors have approved the final version of the manuscript.

Conflicts of interest

The authors declare no competing financial interest.

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