

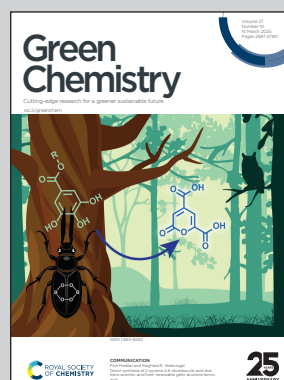
Showcasing research from Professor Günther Rupprechter's laboratory, Institute of Materials Chemistry, TU Wien, Austria.

Upcycling hazardous waste into high-performance Ni/ η -Al₂O₃ catalysts for CO₂ methanation

This study upcycles hazardous waste, specifically spent Ni-MH batteries and aluminum foil, into high-performance Ni/ η -Al₂O₃ nanocatalysts for CO₂ hydrogenation, promoting circular economy and resource efficiency. The waste-upcycled Ni/ η -Al₂O₃ demonstrates exceptional performance, achieving 99.8% CH₄ selectivity and a remarkable space-time yield of 80.3 mmol_{CH₄} g_{Cat}⁻¹ h⁻¹ at 400°C. This breakthrough enables sustainable and efficient conversion of CO₂ into synthetic fuel, addressing both environmental and green energy challenges. The spent catalyst is recycled into precursors, closing the loop.

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Upcycling hazardous waste into high-performance Ni/ η -Al₂O₃ catalysts for CO₂ methanation†

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Transforming hazardous and difficult-to-process waste materials, like spent Ni-MH batteries and aluminium foil, into nanocatalysts (NCTs) provides a sustainable solution for resource management and reducing environmental impact. This study demonstrates a novel approach by extracting nickel sulfate (NiSO₄·xH₂O) from battery waste and subsequently converting it into Ni(OH)₂ hydrogel precursors using L-glutamic acid. Waste aluminium foil was processed into alumina (Al₂O₃), and combined with Ni(OH)₂ to synthesize Ni/ η -Al₂O₃ NCTs with 4% and 8% Ni loading. Characterization through XRD/SAED, STEM/EFTM, and EELS revealed a disordered cubic structure of η -Al₂O₃, with well-dispersed Ni particles, making it effective for CO₂ hydrogenation. The 8-Ni/ η -Al₂O₃ exhibited the best catalytic performance, with CH₄ selectivity of 99.8% and space time yield (STY) of 80.3 mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 400 °C. The CO₂ methanation mechanism over Ni/ η -Al₂O₃ NCTs was further explored using *operando* DRIFTS aligned with GC + MS. The *operando* investigation suggested a preferential associative CO₂ methanation pathway, involving sequential adsorption and hydrogenation of CO₂ to hydrogen carbonates on Ni/ η -Al₂O₃, and their transformation into formate and methoxy intermediates leading to methane. Finally, to complete the upcycling/recycling loop, the spent Ni/ η -Al₂O₃ NCTs were recycled into Ni and Al precursors. These findings underscore the potential of upcycling waste materials for synthesizing sustainable, high-performance NCTs, and offer insights into the CO₂ methanation mechanism.

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1. Hazardous waste (Ni-MH batteries and aluminum foil) is transformed to nanocatalysts (NCTs) for CO₂ hydrogenation. To close the loop, the spent catalyst was recycled into catalyst precursors, toward a circular economy and improving resource efficiency.
2. The waste-upcycled Ni/ η -Al₂O₃ NCTs achieve 99.8% CH₄ selectivity and space time yield (STY) of 80.3 mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 400 °C, enabling efficient CO₂ conversion into sustainable synthetic fuel.
3. Future research may focus on optimizing catalyst recycling, reducing the catalyst operation temperature to enhance energy efficiency, using H₂ from renewable sources, and exploring upscaling.

Introduction

Power-to-Methane (PtM) technology, which uses the Sabatier reaction to convert CO₂ and H₂ into methane (CH₄), was first commercialized in the early 2010s, providing means to store

excess renewable energy in the existing natural gas infrastructure.^{1–3} Nowadays, this process utilizes H₂ produced from water electrolysis, typically using solid oxide electrolysis cells (SOECs), and CO₂ captured from flue gas, biomass, or other carbon-containing resources. PtM technology, when paired with carbon capture, presents a promising solution to mitigate climate change by reducing greenhouse gas emissions.⁴

Nevertheless, the economic feasibility of PtM plants remains a challenge, as the cost of synthesizing CH₄ is currently several times higher than conventional natural gas.⁵ Some of the promising examples, including ‘MeGa-StoRE 2 – Optimising and Upscaling’ project in Denmark and the first

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PtM plant in Switzerland, which was built and operated at the 'Institute for Energy Technology of the Hochschule für Technik Rapperswil (HSR-IET)', both utilize Ni-based commercial catalysts for methanation.⁶ Still, most existing pilot plants have operated only for short periods, highlighting the need for improved efficiency to enhance economic competitiveness.³ Achieving this requires significant technical breakthroughs, particularly in the development of catalysts with high activity, selectivity, and durability, which are crucial for scaling up energy storage facilities.

Over the years, significant advancements have been made in the preparation of various materials with diverse structures and morphologies, leading to their successful application in catalysis, particularly for CO₂ methanation.^{7,8} Among these, layered double hydroxides (LDHs) stand out as 2D materials with sheet-like structures that can be converted into mixed metal oxides. These oxides have proven to be highly effective catalysts for thermally driven CO₂ methanation.^{9,10} Lima *et al.* prepared Ni–Al mixed metal oxides from LDHs, reporting the materials' high CO₂ conversion rate and CH₄ selectivity, attributed to the high density of basic sites within the catalyst.¹¹ In another study, 2D nickel@siloxene nanosheets presented a CO₂ methanation rate of 100 mmol g_{Ni}⁻¹ h⁻¹ with over 90% selectivity when nickel dwells specifically between the sheets of siloxane.¹² Moreover, Gao *et al.* encapsulated Ni nanoparticles (NPs) within few-layer hexagonal boron nitride (h-BN) shells for syngas methanation. The confinement effect of the h-BN shells enhances the catalytic activity and stability of the Ni catalyst.¹³ Similarly, Zr,¹⁴ Cu/Zr/CdS,¹⁵ Ni/CeO₂,¹⁶ and Co₃O₄/1D TiO₂ nanowires¹⁷ based metal–organic frameworks (MOFs) with complex 2D/3D network structures have been explored for their catalytic efficiency, with notable success in enhancing surface area and electron transport, crucial for facilitating the CO₂ to CH₄ conversion process. Regardless of these advancements, research on 2D/3D materials for CO₂ methanation remains limited.

Despite ongoing promising developments,^{18–20} a substantial gap remains in research concerning the sustainability of these catalytic processes. Most existing catalysts, particularly those based on Ni, Rh, Pd and Ru supported on materials such as Al₂O₃,^{21–24} TiO₂,^{22,25} SiO₂/SiC,^{26,27} ZrO₂,²⁸ and CeO₂,^{29,30} rely heavily on synthetic reagents for their preparation. While these catalysts exhibit remarkable selectivity and stability for CH₄ production, their reliance on non-renewable resources poses a challenge to the sustainability of the process. To address this issue, it is imperative to explore alternative, sustainable routes for catalyst preparation,³¹ ensuring that the entire process, from catalyst synthesis to CO₂ methanation, aligns with the principles of environmental sustainability, in particular, UN Sustainable Development Goals (SDGs).³² This aspect, however, has been largely overlooked in current research, underscoring the need for a more comprehensive approach to sustainable catalyst production.

The increasing demand for Ni in PtM technologies for CO₂ methanation highlights the potential benefits of extracting and recovering Ni from metal waste, such as spent nickel-

metal hydride (Ni-MH) batteries.³³ This approach not only addresses the challenge of upcycling difficult-to-process battery waste but also provides a valuable source of Ni metal salts, essential for Ni-based catalyst preparation in PtM applications. In Ni-MH batteries, nickel oxyhydroxide (NiOOH) is utilized in both electrodes. The reversible chemical reaction at the cathode mirrors that of nickel-cadmium (NiCd) cells (Ni(OH)₂ + OH⁻ ↔ NiO(OH) + H₂O + e⁻). However, the anode employs a hydrogen-absorbing alloy instead of cadmium (H₂O + Me + e⁻ ↔ OH⁻ + MeH), where "Me" denotes the intermetallic compounds in the anode of an Ni-MH cell. Through processes such as acid leaching and selective precipitation, it is possible to recover high-purity Ni as NiSO₄ from the cathode powder of spent Ni-MH batteries,^{34,35} making this method a promising avenue for sustainable resource recovery.

Still, Ni alone is insufficient for effective CO₂ methanation, as it typically requires a compatible support material, such as metal oxides like Al₂O₃.³⁶ In this context, aluminium (Al) can be extracted from waste aluminium foil, a common household item. In the current research, Ni was first recovered as NiSO₄·xH₂O from spent Ni-MH batteries and then transformed into Ni(OH)₂ through L-glutamic acid and NaOH reduction. Concurrently, Al was extracted from waste aluminium foil and converted into Al₂O₃ via NaOH treatment of AlCl₃ to Al(OH)₃. The resulting Ni(OH)₂ was homogenized with Al₂O₃ to produce Ni/η-Al₂O₃ nanocatalysts (NCTs). The physicochemical properties of NCTs were thoroughly analyzed using advanced techniques such as high-resolution transmission electron microscopy (HR-TEM), energy-filtered transmission electron microscopy/scanning transmission electron microscopy coupled with electron energy loss spectrometry (EFTEM/STEM-EELS), selected area electron diffraction (SAED), temperature-programmed reduction (TPR), X-ray diffraction (XRD), and Brunauer–Emmett–Teller (BET) analysis. CO₂ methanation was investigated at 1 bar in a continuous flow fixed-bed reactor, with kinetic measurements conducted at temperatures ranging from 250 °C to 550 °C. Additionally, mechanistic studies through *operando* DRIFTS aligned with GC + MS analyses provided insights into the surface activity of the Ni/η-Al₂O₃ NCTs during CO₂ methanation. Lastly, to close the upcycling loop by recycling, the spent Ni/η-Al₂O₃ NCTs were successfully transformed back into Ni and Al precursors.

Results and discussion

Battery/Al-foil waste upcycling into nanocatalysts

Upcycling hazardous and difficult-to-process waste into valuable catalysts is a promising approach for sustainable resource management and reducing the environmental impact of waste disposal.³⁷ This process also highlights the potential for recovering valuable metals, such as Ni and Al, from end-of-life products. In this context, the upcycling of spent battery and aluminium foil waste into nanocatalysts (NCTs) is illustrated in Fig. 1a. Nickel sulfate hydrate (NiSO₄·xH₂O) was successfully extracted from spent Ni-MH batteries, primarily from the



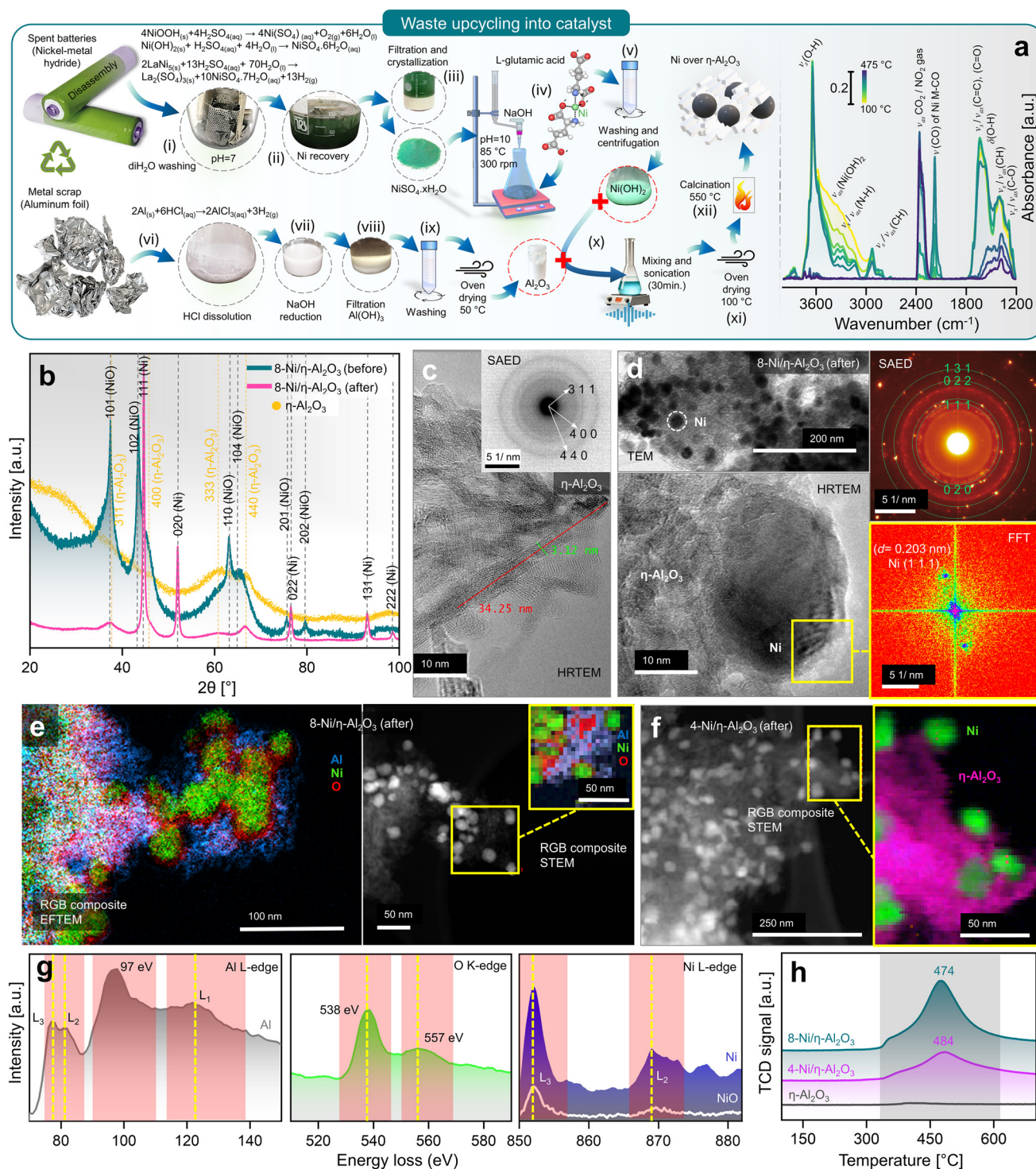


Fig. 1 (a) Battery/aluminium waste upcycling and characterization of prepared nanocatalyst, with schematics elaborating the recovery of Ni as NiSO₄·xH₂O from spent Ni-MH batteries, Al₂O₃ from waste aluminium-foil, and recombination of Ni(OH)₂ hydrogel complex and Al₂O₃ to obtain 4- (wt%) and 8-Ni/η-Al₂O₃ NCTs (left), and *in situ* DRIFTS spectra during calcination showing thermal breakdown of Ni(OH)₂ hydrogel complex at elevated temperature (100–475 °C) (right). (b) Crystal structure of η-Al₂O₃ and 8-Ni/η-Al₂O₃ NCTs before and after CO₂ methanation reaction (for 4-Ni/η-Al₂O₃ NCTs, see Fig. S2†). (c) HRTEM of η-Al₂O₃ support. Inset: corresponding SAED pattern confirming the *hkl* (311), (400), and (440) of η-Al₂O₃. (d) TEM of 8-Ni/η-Al₂O₃ NCTs after CO₂ methanation showing homogenous Ni distribution over the η-Al₂O₃ support (top left), corresponding SAED pattern confirming the face-centred cubic crystal structure of Ni (top left), HRTEM of Ni lattice planes (bottom left) with FFT of the selected Ni *hkl* (111) (bottom right). (e) Color-coded elemental (Al, Ni, and O) mapping by EFTEM (left), and by STEM (right) of 8-Ni/η-Al₂O₃ NCTs after CO₂ methanation. (f) Color-coded elemental (pink = η-Al₂O₃, and green = Ni) mapping by STEM of 4-Ni/η-Al₂O₃ NCTs after CO₂ methanation. Inset: RGB composite STEM. (g) EELS spectra corresponding to Al L_{3,2}-edges, O K-edge, and Ni L_{3,2}-edges. (h) H₂-TPR spectra of 4, 8-Ni/η-Al₂O₃ NCTs, and η-Al₂O₃ support.



cathode powder, through a chemical process. The extraction and crystallization process from the cathode produced NiSO₄ with high phase purity of ≈100%, as determined by XRF spectroscopy (Fig. S1†). This result aligns with the phase purity achieved in previously reported Ni-extraction methods.^{34,35} While NiSO₄ can also be recovered from a mixture of cathode and anode materials, the resulting phase purity is lower (≈84%) due to contamination mainly from Co, Fe, La and Zn (Fig. S1†). The batteries were first disassembled, and the inner components were washed with diH₂O to remove the KOH electrolyte, then dissolved in diH₂SO₄. The nickel hydroxide Ni(OH)₂ and nickel oxyhydroxide (NiOOH) (black powder) from cathode reacts with diH₂SO₄ to produce nickel sulfate-hydrate (NiSO₄·xH₂O), which was then filtered, heat-dried (saturated), and crystallized to obtain NiSO₄·6H₂O (used in this study). Additionally, the nickel-based alloy (LaNi₅) from anode powder reacts with diH₂SO₄ to produce nickel sulfate-hydrate (NiSO₄·xH₂O), lanthanum sulfate (La₂(SO₄)₃), and H₂ gas. The La₂(SO₄)₃ precipitates as a slag, while the blue-green coloured NiSO₄·7H₂O remains in solution, which was then filtered, heat-dried (saturated), and crystallized to obtain NiSO₄·7H₂O (not used in this study). The recovered La₂(SO₄)₃ precipitates were also stored for future use.

Next, a 0.5 M solution of NiSO₄·7H₂O obtained from cathode upcycling was dissolved in diH₂O, heated to 85 °C, and 0.25 M of L-glutamic acid was added. L-Glutamic acid has two carboxyl groups (–COOH) and one amino group (–NH₂) with an isoelectric point of 3.2 (pK_a = 2.1, 4.3, and 9.7), which can act as a metal ion chelating agent to bind Ni ions.³⁸ Furthermore, when 5 M NaOH is added, the pH of the mixture rises to 10, causing L-glutamic acid to exist as a doubly-negative anion, –OOC–CH(NH₂)–(CH₂)₂–COO[–].³⁹ In this form, the carboxyl groups can donate electron pairs to Ni²⁺ ions, forming stable chelate complexes.⁴⁰ This process results in the formation of Ni(OH)₂, a hydrogel. The obtained L-glutamic acid-derived Ni(OH)₂ hydrogel complex can easily attach to the substrate (e.g., Al₂O₃ support) and can be used as a precursor for the preparation of various Ni-based NCTs.

The *in situ* calcination of oven-dried (100 °C) Ni(OH)₂ hydrogel complex was analyzed using DRIFT spectroscopy (Fig. 1a, right). The IR spectra revealed a dominant band at 3644 cm^{–1}, with a broad shoulder between 3370–3550 cm^{–1}, corresponding primarily to non-hydrogen bound and hydrogen bound OH groups of Ni(OH)₂.⁴¹ Bands associated with N–H and C–H stretching vibrations of the doubly-negative anion were observed in the range of 2820–3346 cm^{–1}.⁴² A sharp band at 2177 cm^{–1} was attributed to Ni bound to carbon and oxygen (metal carbonyls, M–CO).^{43–45} The region between 1200–1800 cm^{–1} was mainly indicative of C–O, CH, O–H, C=C, and C=O groups within the Ni(OH)₂ hydrogel complex.⁴² During the temperature increase, decomposition between 100–300 °C proceeded slowly. However, temperatures above 300 °C significantly accelerated the release of CO₂ (2360 cm^{–1}) and H₂O, primarily due to the breakdown of hydroxyl and carbon species. Although nitrogen from the Ni(OH)₂ hydrogel complex might have been released as NO₂, it

was not detected in the CO₂ background. The *in situ* calcination confirms that the transformation of L-glutamic acid-derived Ni(OH)₂ hydrogel complex to NiO₂ mainly occurs at T > 300 °C.

Furthermore, Al₂O₃ was obtained from waste aluminium foil, which is typically recycled to produce materials of the same class. The utilization of low-cost metal waste to produce high-value, functionalized materials (e.g., NCTs) has not yet been fully recognized. Through a two-step process, the aluminium foil was first dissolved in HCl, and the AlCl₃ solution was then reduced with 5 M NaOH to obtain Al(OH)₃ pellets. The Al(OH)₃ were dried at 50 °C to obtain Al₂O₃. NCTs containing 4 and 8 (wt%) Ni were synthesized by combining Ni(OH)₂ and Al₂O₃. The two components were sonicated, then oven-dried to remove excess water. The dried pellets were calcined at 550 °C to obtain the NCTs (for more details see the Methods).

Characterization of NCTs

The XRD analysis of the as-synthesized NCTs, before and after CO₂ hydrogenation reaction (Fig. 1b and Fig. S2a†) provides valuable insights into their structural properties. The as-synthesized Al₂O₃ (Fig. 1b) revealed broad diffraction peaks primarily corresponding to *hkl* of (311), (400), (333), and (440). These lattice planes are characteristic of the disordered and cubic spinel crystal structure of η-Al₂O₃ with the space group *Fd3m*.⁴⁶ The broadness of these reflections suggests a small crystallite size of η-Al₂O₃. When NiO was introduced into the η-Al₂O₃ framework to form the 4 (wt%) and 8-Ni/η-Al₂O₃ NCTs, the XRD patterns (Fig. 1b and Fig. S2†) showed broad *hkl* at (101), (102), (110), (104), (201), and (202), which are indicative of the hexagonal crystal structure of NiO with the space group *R3m*.^{47,48} However, after CO₂ hydrogenation reaction, the NiO underwent a structural transformation, as evidenced by the appearance of sharp reflections at (111), (020), (022), (131), and (222). These Bragg peaks correspond to the face-centred cubic crystal structure of Ni with the space group *Fm3m*.^{49,50} Notably, the crystal structure of η-Al₂O₃ remained unaffected both before and after thermal (≈550 °C) CO₂ hydrogenation reaction, suggesting η-Al₂O₃ resistance to phase transformation.⁵¹ Moreover, by analysing the two most intense Ni peaks at 2θ = 44.65° and 52.1° (Fig. S2b†) and applying the Debye-Scherrer equation,⁵² we calculated the average crystallite (grain) sizes. The results show an average crystallite size of 27.4 nm for 4-Ni/η-Al₂O₃ and 28.9 nm for 8-Ni/η-Al₂O₃. These values indicate that there is no significant difference in Ni crystallite size between the two NCTs.

The morphology and crystal structure were further confirmed by HRTEM and selected area electron diffraction (SAED).⁵³ The η-Al₂O₃ appears (Fig. 1c and Fig. S3†) as needle-like structures of *l* = ≈34 nm and *∅* = ≈3 nm. The SAED (inset of Fig. 1c) showed three distinct diffraction rings. The measured *d*-spacings (0.251, 0.196, and 0.140 nm) and the rotational average plot of the SAED (Fig. S4†) confirm the (311), (400), and (440) planes of the disordered η-Al₂O₃ cubic spinel crystal structure. The cubic spinel structure, commonly



found in phases of Al_2O_3 , belongs to the space group $Fd\bar{3}m$. In a typical spinel composition, denoted as AB_2O_4 , 'A' and 'B' represent different atomic species, such as Mg and Al in the spinel mineral (MgAl_2O_4).⁵⁴ In a normal spinel structure, oxygen (O) atoms form a face-centred cubic (f.c.c.) sublattice, while the 'A' and 'B' atoms occupy specific interstices within this sublattice. Specifically, the O atoms occupy the (e) sites of the $Fd\bar{3}m$ space group, with 'A' and 'B' atoms residing in the tetrahedrally coordinated (a) sites and the octahedrally coordinated (d) sites, respectively.^{55,56} In one unit cell of spinel, there are 8 formula units of AB_2O_4 , containing 8 A atoms, 16 B atoms, and 32 O atoms. In the case of cubic Al_2O_3 , which has the spinel structure, there are 21 Al atoms per unit cell to fill the 8(a) and 16(d) sites. This leaves 2 vacancies, which can be distributed across the 8(a) and 16(d) interstices in various ways, introducing a degree of disorder into the structure. In $\gamma\text{-Al}_2\text{O}_3$, all 16 octahedrally coordinated (d) interstices of the O sublattice are fully occupied, similar to a normal spinel structure, with the remaining 5 Al ions distributed among the 8 tetrahedrally coordinated (a) interstices.⁵⁷ In disordered $\eta\text{-Al}_2\text{O}_3$, Al atoms not only occupy the (a), (d), (f), and (c) sites typical of the normal spinel structure but also a small fraction of the 48 tetrahedrally coordinated (g) sites and octahedrally coordinated (c) sites within the $Fd\bar{3}m$ space group.⁵⁸ However, the precise arrangement of Al atoms within the disordered $\eta\text{-Al}_2\text{O}_3$ unit cell is still an ongoing discussion.⁵⁹

These metastable Al_2O_3 phases share several common characteristics, such as (1) they are cation-deficient spinel analogues, characterized by the distribution of Al atoms in octahedral and tetrahedral sites, with phase transitions between these forms being pseudomorphic despite marked lattice distortions in θ and κ phases,⁶⁰ (2) the cubic cell, or its equivalent, has a consistent volume of approximately 7.93 \AA^3 across different varieties, (3) disorder occurs at various scales: in the γ , η , and θ forms, the Al sites are partially occupied without observable ordering; in the δ form, the crystal cell is fully ordered but owns a complex intergrowth from two main crystallographic variants,^{61,62} and (4) the crystallite size does not exceed a few tens of nanometers, which is a critical feature for applications of metastable aluminas, such as catalytic supports and absorbents, due to their high specific surface area.⁶³ Therefore, we expect $\eta\text{-Al}_2\text{O}_3$ to be a perfect support for Ni in CO_2 methanation, which will be discussed below.

Fig. 1d (top left) and Fig. S5, S6† demonstrate the uniform distribution of pristine NiO and Ni within the $\eta\text{-Al}_2\text{O}_3$ matrix, both before and after thermal CO_2 hydrogenation. The Ni particles (4 and 8-Ni/ $\eta\text{-Al}_2\text{O}_3$), as shown in Fig. S6,† were observed to be 18 to 39 nm in size and were evenly dispersed throughout the $\eta\text{-Al}_2\text{O}_3$ matrix, with no evidence of agglomeration. The SAED pattern (Fig. 1d, top right) revealed diffraction spots corresponding to the cubic crystal structure of Ni. Additionally, the Fast Fourier Transform (FFT) analysis (Fig. 1d, bottom right) of the HRTEM image (Fig. 1d, bottom left) confirmed the lattice spacing ($d = 0.203 \text{ nm}$) of Ni (111). Post-thermal CO_2 hydrogenation, the 4 and 8-Ni/ $\eta\text{-Al}_2\text{O}_3$ NCTs were further analyzed using EFTEM, STEM, and EELS. Elemental mapping

through EFTEM (Fig. 1e, left), combined with EELS, confirmed the distribution of metallic Ni, the presence of O traces at the Ni/ $\eta\text{-Al}_2\text{O}_3$ interfaces, and O enrichment within the $\eta\text{-Al}_2\text{O}_3$ lattice. Notably, the RGB composite STEM image (Fig. 1e, right) also highlighted O traces at the Ni/ $\eta\text{-Al}_2\text{O}_3$ interfaces, suggesting potential anchoring of Ni onto the $\eta\text{-Al}_2\text{O}_3$ lattice. Similarly, the RGB composite STEM image of the 4-Ni/ $\eta\text{-Al}_2\text{O}_3$ NCTs (Fig. 1f) post-thermal CO_2 hydrogenation also indicated the distribution of metallic Ni across the $\eta\text{-Al}_2\text{O}_3$ surface.

The disordered cubic crystal structure of $\eta\text{-Al}_2\text{O}_3$ has a lower symmetry than other Al phases (e.g. $\alpha\text{-Al}_2\text{O}_3$)⁶⁴ which can lead to different electronic band structures and, therefore, electron energy loss spectroscopy (EELS) analysis was necessary to perform, as shown in Fig. 1g. EELS of Al reflect the complex electronic structure of $\eta\text{-Al}_2\text{O}_3$, influenced by the mixed coordination of Al atoms and the degree of disorder in the material. The peaks at 77 and 81 eV, with 4.7 eV and 5.8 eV full width at half maximum (FWHM), respectively, correspond to the transitions from the $2p_{3/2}$ (Al-L₃) and $2p_{1/2}$ (Al-L₂) core levels to the unoccupied states above the Fermi level.⁶⁵ The less intense and broad nature of these peaks indicates that the transitions are not sharply defined, indicating a degree of disorder in the local environment of the Al atoms which can be attributed to the mixed coordination states (tetrahedral and octahedral) of Al in $\eta\text{-Al}_2\text{O}_3$ lattice.⁶⁶ The most intense peak at 97 eV is indicative of a strong transition to a specific unoccupied state while the broad and least intense peak at 122 eV corresponds to the Al-L₁ edge. This feature represents higher energy transitions, possibly into more delocalized states further up in the conduction band. The broadness of this peak indicates that the final states available for these transitions are more spread out in energy (eV), reflecting the complex and somewhat disordered structure of $\eta\text{-Al}_2\text{O}_3$. This broad peak might also be influenced by multiple scattering events or by transitions involving more complex electronic states that are less localized.⁶⁵ Additionally, the ratio of the most intense peak at 97 eV to the other peaks is quite different from that observed in other polymorphs of Al_2O_3 ,⁶⁷⁻⁷¹ highlighting the unique electronic environment and structural characteristics of $\eta\text{-Al}_2\text{O}_3$.

O-K edge of $\eta\text{-Al}_2\text{O}_3$ (Fig. 1g) shows a more intense peak at 538 eV, corresponding to the transition of electrons from the O 1s core level to the unoccupied states in the conduction band, primarily the O 2p states that are hybridized with the Al 3s and 3p states.⁷²⁻⁷⁴ The relatively sharp and intense nature of this peak indicates a well-defined electronic transition, suggesting a strong hybridization between the O and Al atoms. The second peak, which is broader and less intense, centred at $\approx 557 \text{ eV}$, corresponds to transitions into more delocalized or higher energy states in the conduction band which possibly involve a combination of hybridized orbitals, including higher energy Al orbitals and possibly more delocalized states within the O network.^{75,76} The lower intensity compared to the first peak implies that there are fewer available states with O 2p character at this higher energy level.



The Ni-L edge in EELS (Fig. 1g) for metallic Ni exhibits three distinct peaks: a sharp and highly intense peak at 852 eV corresponding to the Ni-L₃ edge, a broader and less intense peak at 869 eV corresponding to the Ni-L₂ edge, and a third broad and least intense peak at 876 eV.⁷⁷ These features arise from electronic transitions of electrons from the Ni 2p core levels (2p_{3/2} and 2p_{1/2}) to unoccupied d-states. The Ni-L₃ edge is more intense and sharper due to the higher density of available unoccupied d-states and stronger transition probabilities associated with the 2p_{3/2} to d transitions.^{78,79} The Ni-L₂ edge, being broader and less intense, results from 2p_{1/2} to d-transitions,⁸⁰ which have different selection rules and lower transition probabilities. The third peak at 876 eV may be attributed to higher energy transitions or multiple scattering effects that broaden and diminish its intensity. In contrast, NiO displays a less distinct separation between the first two peaks and overall lower intensities across all three peaks. This difference is due to the distinct electronic structure of NiO, where Ni exists in a +2-oxidation state, leading to filled lower Hubbard bands and empty upper Hubbard bands influenced by strong electron correlations and charge transfer from O.^{81,82} The increased hybridization between Ni and O in NiO results in broader and less pronounced peaks, as the transitions involve more complex interactions and a redistribution of spectral weight. Additionally, the presence of charge-transfer satellites in NiO can further obscure the distinction between the Ni-L₃ and Ni-L₂ edges,^{83,84} reducing the peak intensity and clarity compared to metallic Ni. Therefore, the EELS features reflect the fundamental differences in the electronic environments and bonding characteristics of metallic nickel and NiO. However, EELS data for 4-Ni/η-Al₂O₃ and 8-Ni/η-Al₂O₃ after CO₂ methanation, including Ni L-edge, differ only in intensity due to Ni loading (Fig. S7†), confirming that no significant structural or electronic differences beyond Ni content.

The Temperature Programmed Reduction (TPR) profiles of 8 wt% and 4 wt% Ni over η-Al₂O₃ reveal distinct peaks (Fig. 1h), with the 8% Ni sample exhibiting a broad and intense peak at 474 °C, while the 4% Ni sample shows a similar, though less intense, peak slightly shifted to 484 °C. The TPR peaks represent the thermal energy required to reduce Ni²⁺ in the NiO lattice to Ni⁰, with the hexagonal NiO phase (space group *R*3̄*m*) transitioning to the more stable cubic Ni phase (space group *Fm*3̄*m*) upon reduction.^{85,86} The differences in peak intensity and position reflect variations in the NiO particle size, distribution, and interaction with the η-Al₂O₃ support, all of which influence the reduction kinetics and the overall reduction process.⁸⁷ The slight temperature shift can be attributed to the concentration of NiO and its interaction with the η-Al₂O₃ support. Higher NiO loading (8%) results in a more extensive and interconnected NiO phase, leading to a more pronounced reduction peak due to the larger quantity of NiO being reduced. The slightly lower reduction temperature (474 °C) for 8% NiO suggests that the NiO having higher coverage of the support surface may facilitate easier reduction, likely due to the stronger interactions between NiO particles, which promote faster electron transfer

and reduce the energy barrier for the reduction process.⁸⁸ The shift to a slightly higher reduction temperature (484 °C) in the 4% Ni sample suggests that the more dispersed NiO particles on the η-Al₂O₃ surface require slightly more energy to reduce. This may be due to the higher surface energy and the stronger metal-support interaction (MSI),⁸⁹ making NiO particles more resistant to reduction.

The BET analysis, as shown in Fig. S8,† provides the specific surface area of the NCTs, which is crucial for understanding their catalytic properties and overall performance. The pure η-Al₂O₃ support exhibits a surface area (SBET) of 53.41 m² g⁻¹, which increases significantly upon NiO loading, reaching 159.02 m² g⁻¹ for 4-Ni/η-Al₂O₃ and 226.82 m² g⁻¹ for 8-Ni/η-Al₂O₃, indicating that higher NiO loadings increase SBET. BJH analysis reveals that pore sizes decrease from 9.68 nm in η-Al₂O₃ to 6.85 nm and 6.42 nm for 4-Ni/η-Al₂O₃ and 8-Ni/η-Al₂O₃, respectively, suggesting partial pore blocking by NiO. However, the overall increase in SBET highlights that the introduction of NiO compensates for this reduction. The significant increase in SBET upon Ni loading (from 159.02 m² g⁻¹ for 4 wt% Ni to 226.82 m² g⁻¹ for 8 wt% Ni) cannot be explained solely by the NiO particles. As calculated (ESI Note 1†), the specific surface area contribution of NiO particles is not significant, even for the smallest particle sizes observed (2.5 nm, Fig. S5†). Instead, the enhancement in SBET is likely due to modifications of the η-Al₂O₃ support induced by the Ni loading process. These modifications may involve structural rearrangements, increased surface roughness, or interfacial effects, which enhance the overall surface area of the NCTs. Further detailed investigations are required to confirm this. The type H3 isotherm hysteresis recorded during the BET analysis (Fig. S8†) further elucidates the physisorption behaviour of both the Ni/η-Al₂O₃ NCTs and the η-Al₂O₃ support. The hysteresis loop, which comprises of an adsorption isotherm (type II) and a desorption isotherm,⁹⁰ indicates the interaction of N₂ with the NCTs surfaces. Initially, the adsorption isotherm shows N₂ forming a monolayer on the sample, leading to a strong increase in adsorption due to direct interaction with the porous surface. As the relative pressure (*p/p*⁰) rises, the isotherm bends, indicating a slower rate of adsorption attributed to the formation of a multilayer, which interacts less strongly with the NCTs surface.⁹¹ At *p/p*⁰ ≈ 1, the multilayer reaches its critical film thickness, causing N₂ molecules to interact and fill the NCTs pores, a phenomenon known as capillary condensation.⁹² Upon reducing the relative pressure, N₂ desorbs from the NCTs pores through evaporation, a process distinct from capillary condensation which involves the condensation of vapor in small pores due to capillary forces, as evidenced by the hysteresis loop in the isotherm (Fig. S8†), further suggesting the mesoporous nature of the NCTs.

CO₂ methanation performance of nanocatalysts

Fig. 2a illustrates the setup used to measure the catalytic performance of the Ni/η-Al₂O₃ NCTs at a gas hourly space velocity (GHSV) of 2984.16 h⁻¹ and a CO₂: H₂ ratio of 1:4. All NCTs displayed a consistent increase in CO₂ conversion with rising



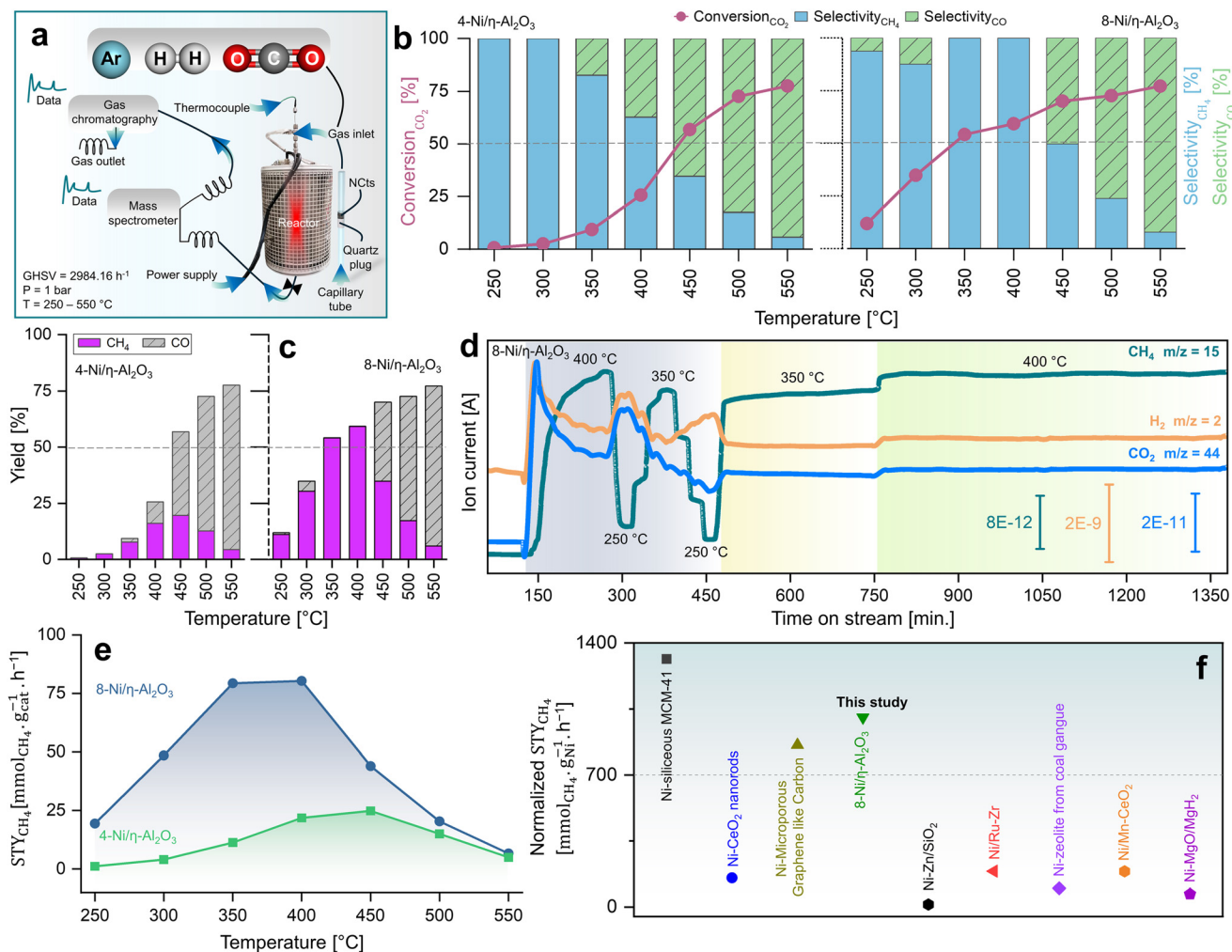


Fig. 2 Kinetic measurements of CO₂ methanation. (a) Reactor design for CO₂ hydrogenation reaction at $p = 1$ bar and $T = 250$ – 550 °C operated at GHSV of 2984.16 h⁻¹ and a CO₂ : H₂ ratio of 1 : 4. (b) Catalytic performance of 4 and 8-Ni/η-Al₂O₃ NCTs in terms of CO₂ conversion (%), CO and CH₄ selectivity (%) and (c) CO/CH₄ yield (%). (d) MS spectra showing stable CH₄ signal (fragment as CH₃ ion, $m/z = 15$), for both abrupt and prolonged (400 and 600 min.) thermal (350–400 °C) treatments. (e) STY mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 250–350 °C of 4 and 8-Ni/η-Al₂O₃ NCTs. (f) comparison of STY (mmol_{CH₄} g_{Ni}⁻¹ h⁻¹) of best performing NCTs (8-Ni/η-Al₂O₃) with Ni based NCTs from literature.^{97–104} The literature STY_{CH₄} values were normalized to the same Ni content (%), pressure (1.01325 bar), and temperature (400 °C) for consistency. See Table S1† for more details.

temperatures from 250 °C to 550 °C, achieving an overall CO₂ conversion of 77% for both 4 and 8-Ni/η-Al₂O₃ (Fig. 2b). Notably, the NCTs with higher Ni loading (8-Ni/η-Al₂O₃) significantly enhanced CH₄ selectivity, reaching a maximum of 99.8% (Fig. 2b) and achieving CH₄ yields of 54% and 59% at 350 °C and 400 °C, respectively (Fig. 2c). However, CH₄ selectivity dropped to 49% at 450 °C and further declined to 8% at 550 °C (Fig. 2b), likely due to the thermodynamic favourability of the Reverse Water Gas Shift (RWGS) reaction (CO₂ + H₂ → CO + H₂O, $\Delta H = +9$ kcal mol⁻¹),⁹³ which produced nearly 70% CO as the side product at these higher temperatures (Fig. 2c). Interestingly, at a lower temperature of 300 °C, the CH₄ yield of 4-Ni/η-Al₂O₃ was 2.5%, whereas it was significantly higher at 30% for 8-Ni/η-Al₂O₃ (Fig. 2c), underscoring the critical role of available active Ni sites over the η-Al₂O₃ in promoting CO₂ hydrogenation toward the desired methanation pathway. Catalysts under CO₂ methanation can deactivate over time or

upon strong temperature changes,⁹⁴ possibly due to coke formation,⁹⁵ or sintering.⁹⁶ Therefore, the stability of the best-performing NCTs, 8-Ni/η-Al₂O₃, was rigorously tested, as shown in Fig. 2d. The NCTs was subjected to significant temperature fluctuations (250 °C → 400 °C → 250 °C → 350 °C → 250 °C → 350 °C), held at 350 °C for 300 minutes, and then maintained at 400 °C for 600 minutes. Despite these challenging conditions, 8-Ni/η-Al₂O₃ demonstrated remarkable stability (Fig. 2d), with no signs of deactivation or decline in CH₄ productivity, confirming its resilience under both abrupt and prolonged thermal treatments. Additionally, calculating the Space-Time Yield (STY) in CO₂ methanation is crucial for assessing the efficiency and productivity of the NCTs, which is vital for process optimization and potential scale-up. As expected, the 8-Ni/η-Al₂O₃ exhibited the highest STY, recording 79.3 mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 350 °C and 80.3 mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 400 °C, as shown in Fig. 2e. In contrast, the STY for 4-Ni/η-



Al₂O₃ was significantly lower, with values of 11.3 mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 350 °C and 21.8 mmol_{CH₄} g_{cat}⁻¹ h⁻¹ at 400 °C. Even at the lower temperature of 250 °C, 8-Ni/η-Al₂O₃ achieved a STY of 19.4 mmol_{CH₄} g_{cat}⁻¹ h⁻¹. The CO₂ methanation performance of 8-Ni/η-Al₂O₃ was also compared with literature data^{97–104} (Fig. 2f and Table S1†), where it was found to be highly competitive. The promising CO₂ methanation performance of Ni/η-Al₂O₃ can be attributed to several key factors. The disordered η-Al₂O₃ support plays a crucial role by enhancing the activity of Ni for CO₂ methanation. This disordered structure likely facilitates better adsorption of CO₂, creating more favorable sites where CO₂ molecules/intermediates can interact stronger with the active Ni sites. This can also facilitate electron transfer processes, which are crucial for the activation of CO₂ molecules during the methanation reaction, stabilizing the Ni particles, preventing them from agglomerating and thus maintaining a high dispersion of active sites (Fig. 1d–f). Additionally, the well-dispersed and homogenous size of Ni particles, coupled with their high surface area (Fig. S5†), ensures a sufficient number of active sites are available for the H₂ binding. Another important factor is the low reducibility of Ni (<500 °C) over the η-Al₂O₃ support, which aids in the activation of Ni at relatively lower temperatures. To support these rationalized reasons for the superior CO₂ hydrogenation performance of Ni/η-Al₂O₃, we have conducted *operando* DRIFTS studies,¹⁰⁵ as detailed below.

Operando insights into CO₂ methanation through DRIFTS/GC + MS

A mechanistic study of CO₂ methanation over Ni/η-Al₂O₃ NCTs was conducted using DRIFTS alongside catalytic performance measurements *via* GC + MS, in an *operando* setup¹⁰⁶ (Fig. 3a). The calcined NCTs underwent a pre-treatment process in a 5% H₂ in Ar atmosphere at 550 °C, which effectively removed surface contaminants such as carbonates and H₂O (Fig. 3b), thereby activating the NCTs. This pre-treatment was crucial for ensuring the NCTs' surface was clean and ready for the subsequent CO₂ methanation reaction.

Following the H₂ pretreatment, the 8-Ni/η-Al₂O₃ NCTs were exposed to a gas mixture of 5% CO₂, 20% H₂, and 75% Ar across a temperature range of 100–475 °C. Strong infrared bands were observed at 1648 cm⁻¹ (ν_{as}(CO₃)), 1452 cm⁻¹ (ν_s(CO₃)), and 1228 cm⁻¹ (δ(COH)), which can be attributed to hydrogen carbonate species^{107–109} adsorbed on η-Al₂O₃ (Fig. 3b). As the temperature increased to 250 °C, peaks at 1585 cm⁻¹ (ν_{as}(CO₂)), 1390 cm⁻¹ (δ(CH)), and 1377 cm⁻¹ (ν_s(CO₂)) began to grow, suggesting the formation of formate species,¹¹⁰ which are often considered as intermediates in CH₄ formation. At higher temperatures, the formation of methoxy species (ν_s(CO)) was evident at 1050–1100 cm⁻¹. The IR signals in this region were sharp and transient, indicating rapid formation and transformation of methoxy species to CH₄.¹¹¹ This suggests that methoxy species are quickly formed and rapidly converted to CH₄, highlighting the dynamic nature of the reaction at elevated temperatures. Consistent with previous studies, bicarbonate species are progressively reduced by H⁺ spillover, transforming into formate and methoxy species,

which ultimately form CH₄.¹¹² At temperatures exceeding 300 °C, the formation of gas-phase CH₄ was confirmed by the growth of the ν_s(CH) peak at 3015 cm⁻¹ (Fig. 3c). Additionally, bands at 2293 cm⁻¹ and 2284 cm⁻¹ were observed, which are related to chemisorbed CO₂ on the Lewis acid sites¹¹³ of η-Al₂O₃ (Fig. 2d). The presence of chemisorbed CO₂ on these Lewis acid sites may play an essential role in facilitating CO₂ dissociation and subsequent hydrogenation.¹¹⁴ The formation of hydrogen carbonate species between 1400–1600 cm⁻¹ was also noted (Fig. 3e). Interconversion of carbonate to carbonyl species (νCO₂ ⇌ νC=O) specific to the disordered η-Al₂O₃ phase was observed.¹¹⁵ These species permanently accumulated on the η-Al₂O₃ surface as the temperature increased, persisting even after the CO₂/H₂ cut-off and temperature-programmed desorption (TPD) under Ar up to 485 °C (Fig. 3f). Clearly, their transformation required active sites from Ni for further hydrogenation and C–O/C=O bond breaking.¹¹⁰ The CH₄ formation MS signal, parallel to the DRIFTS measurements, showed a linear increase in CH₄ formation with temperature, particularly from 350–475 °C (Fig. 3g). While the study provides support for the evolution of intermediates and products, further confirmation of the role of observed surface species as active intermediates (rather than spectators) would require isotopic labelling studies *via* steady-state isotopic transient kinetic analysis (SSITKA)-DRIFTS-MS^{116,117} or, alternatively, modulation excitation spectroscopy (MES).^{105,118–123}

Finally, the *operando* DRIFTS analysis (Fig. 3a–g) revealed that the CO₂ hydrogenation pathway likely follows an associative CO₂ methanation mechanism, involving the sequential adsorption and hydrogenation of CO₂ on the NCTs surface to produce CH₄. The proposed formate route (Fig. 3h) begins with Ni and η-alumina adsorbing H₂ and CO₂ molecules, respectively. The CO₂ interacts with OH ions previously adsorbed by η-Al₂O₃, forming a bidentate hydrogen carbonate species, which is further hydrogenated to form a bidentate formate. The amphoteric nature of η-Al₂O₃ plays a critical role in this process. Its surface Lewis acid sites facilitate the activation of CO₂ molecules,¹²⁴ while its basic hydroxyl groups enhance adsorption and stabilize intermediate species, such as hydrogen carbonates and formates.¹²⁵ This dual functionality may enable η-Al₂O₃ to serve as an effective support, promoting CO₂ activation and ensuring efficient progression along the methanation pathway. This formate is hypothesized to selectively hydrogenate into a methoxy species before CH₄ is released from the NCTs.¹²⁶ At lower Ni loading (4-Ni/η-Al₂O₃), the active sites appear to favour CO formation through initial CO₂ activation, leading to CH₃O species or carbonyl formation and higher CO yields. However, with increased Ni loading (8-Ni/η-Al₂O₃), the availability of active sites may facilitate further hydrogenation of CO, promoting the conversion of methoxy species into CH₄. The alternative CO route (Fig. 3d) follows similar steps for bidentate formate formation but involves formate decomposition to CO,¹²⁷ which can either be desorbed or further hydrogenated to produce CH₄ and H₂O. The transition from bicarbonate to formate species is suggested to involve C–O bond cleavage *via* hydrogenation,¹²⁸ indicating an associative CO₂ methanation



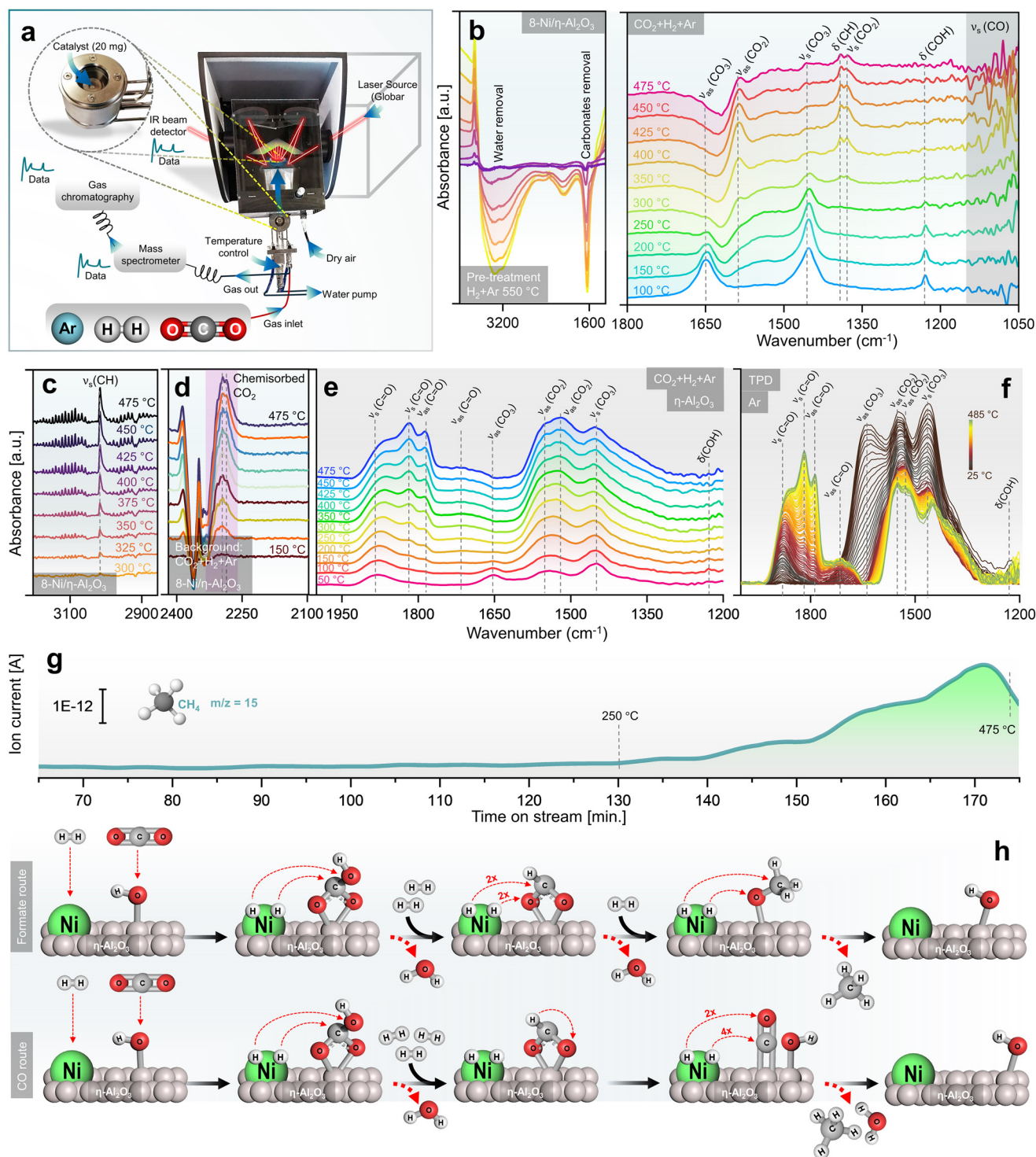


Fig. 3 Rationalized mechanistic study of CO₂ methanation by operando DRIFTS/GC + MS. (a) Experimental setup showing DRIFTS along catalytic performance measurements via GC + MS, under operando conditions. (b) DRIFTS spectra collected during the pre-treatment of NCTs in a 5% H₂ in Ar atmosphere at 550 °C, showing IR peaks originating from removal of carbonaceous species and surface adsorbed H₂O (left), and DRIFTS spectra of 8-Ni/η-Al₂O₃ NCTs exposed to a gas mixture of 5% CO₂, 20% H₂, and 75% Ar in a temperature range of 100–475 °C, showing formation of mainly hydrogen carbonates, formate and methoxy species (right). (c) DRIFTS spectra of CH₄ formation in gas phase over the active 8-Ni/η-Al₂O₃ NCTs. (d) DRIFTS spectra of chemisorbed CO₂ over 8-Ni/η-Al₂O₃ NCTs, observed taking CO₂/H₂/Ar as background during heat treatment (150–475 °C). (e) DRIFTS spectra of η-Al₂O₃ support exposed to a gas mixture of 5% CO₂, 20% H₂, and 75% Ar in a temperature range of 50–475 °C, showing formation of mainly hydrogen carbonates species. (f) Temperature programmed desorption (TPD) measured between 25–485 °C of (e). (g) MS spectra acquired simultaneously to the DRIFTS measurements, showing a linear increase in CH₄ (fragment as CH₃ ion, *m/z* = 15) formation with temperature. (h) CO₂ methanation pathways over Ni/η-Al₂O₃ NCTs, hypothesized based on observations in (b)–(g).



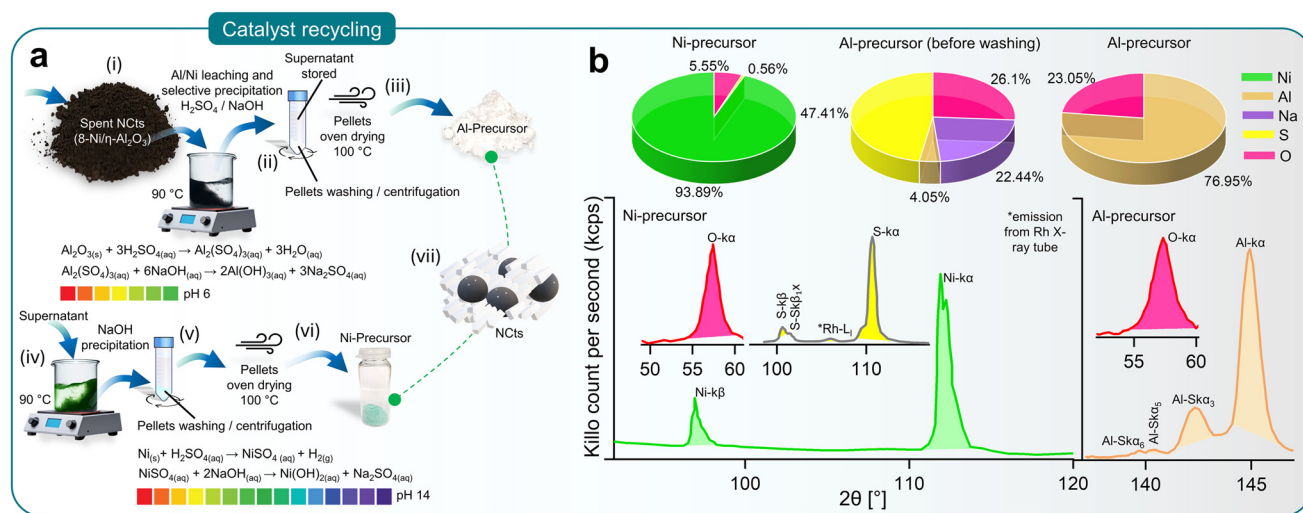


Fig. 4 Recycling of spent NCTs. (a) Schematics (steps i–vii) elaborating the recycling method of Al and Ni from spent Ni/η-Al₂O₃ NCTs through acid leaching and selective NaOH precipitation (pH 0–14). (b) XRF spectroscopy showing elemental concentration (%) in Al and Ni precursors recovered from spent Ni/η-Al₂O₃ NCTs (top) and characteristic XRF peaks related to Ni, Al, S and O (bottom).

process.³⁶ However, as described earlier, higher temperatures (≥ 500 °C) thermodynamically favour the formation of CO rather than CH₄. Additionally, η-Al₂O₃ alone can also form hydrogen carbonates species as starting intermediates (Fig. 3e), but Ni as the active phase provides hydrogen atoms necessary for each hydrogenation step.

Ensuring sustainability through recycling spent NCTs

Deactivation of NCTs due to coke (carbon) formation or structural collapse from high-temperature sintering is often inevitable. Although no deactivation was observed in the 4 and 8 Ni/η-Al₂O₃ NCTs during the study, it is important to consider reactivation for sustained CO₂ methanation performance. Reactivation methods, such as coke removal through heating (800 °C) or chemical treatment, often lead to complete or partial structural collapse of the NCTs. Thus, recycling spent Ni/η-Al₂O₃ NCTs into Ni and Al precursors presents a more viable and sustainable option.

Fig. 4a illustrates the recovery process of Al and Ni through acid leaching and selective NaOH precipitation (pH 0–14).¹²⁹ The spent Ni/η-Al₂O₃ NCTs, appearing as a black powder, were treated with H₂SO₄ to initiate the leaching of Ni and Al ions. This process was accelerated by heating the mixture to 90 °C for 2 hours, resulting in the formation of Al₂(SO₄)₃ and NiSO₄. Al₂(SO₄)₃ was then recovered as Al(OH)₃ by increasing the pH to 6 through NaOH treatment and centrifugation. The supernatant was stored for later Ni recovery. As shown in Fig. 4b, XRF spectroscopy confirmed that washing the recovered pellets three times with diH₂O was necessary to remove Na₂SO₄ and fully recover Al as Al₂O₃, with predictable Al peaks (K_α and SK_{α3,5,6}) visible in the XRF spectrum.

Further treatment of the supernatant at 90 °C with NaOH until pH 14 resulted in the precipitation of Ni(OH)₂. The Ni(OH)₂ pellets were washed and oven-dried to achieve a Ni/O

purity of nearly 99%, with characteristics XRF peaks for Ni (K_α, and K_β) and O (K_α), as shown in Fig. 4b. Although XRF spectroscopy is not considered reliable for lighter elements such as O, it effectively traced the Ni and Al concentrations¹³⁰ (Fig. 4b). This method ensured the effective recovery of NiSO₄, demonstrating the feasibility of recycling spent NCTs into valuable precursors.

Conclusions

In summary, our study demonstrates the successful upcycling of hazardous waste materials, specifically spent Ni-MH batteries and aluminium foil, into high-performance NCTs for CO₂ methanation. Nickel sulfate was extracted from battery waste and converted into Ni(OH)₂ hydrogel complex, while waste aluminium foil was processed into alumina (Al₂O₃). The combination of Ni(OH)₂ hydrogel complex with alumina resulted in the synthesis of Ni/η-Al₂O₃ NCTs with 4 wt% and 8 wt% Ni loading. Thorough characterization by XRD, STEM, EFTEM, HRTEM, SAED, and EELS confirmed a disordered cubic structure of η-Al₂O₃ and its stability during CO₂ hydrogenation. The 8% Ni variant demonstrated excellent catalytic performance, achieving 99.8% selectivity, 59% yield of CH₄ at 400 °C and GHSV of 2984.16 h⁻¹, although higher temperatures (>450 °C) led to increased CO production due to the RWGS reaction.

Further investigation using *operando* DRIFTS provided insights into the possible CO₂ methanation mechanism over Ni/η-Al₂O₃ NCTs. DRIFTS coupled with GC + MS revealed formation of key intermediates, such as hydrogen carbonates, formates, and methoxy species, illustrating the dynamic conversion of CO₂ to CH₄. Methane formation was observed above 300 °C, with higher Ni loading (8 wt%) enhancing CH₄ production due to a combination of factors, including a larger number of Ni active sites per gram of catalyst and the influence of smaller



(18–39 nm) Ni particle size. HRTEM analysis revealed that Ni nanoparticles in the 18–39 nm range were well-dispersed on the η -Al₂O₃ surface, ensuring a higher proportion of active surface atoms. This, possibly coupled with improved interaction between Ni and reactants, contributed to the enhanced CH₄ yields at higher loadings. Moreover, the study also proposes an associative CO₂ methanation pathway involving sequential adsorption and hydrogenation of CO₂, with formate and methoxy intermediates leading to methane. At lower Ni loadings (4 wt%) or higher temperatures (450–550 °C), CO formation due to RWGS becomes more prevalent. To further validate the proposed mechanistic pathway, future studies could employ SSITKA-DRIFTS-MS, enabling isotopic labelling experiments to correlate the dynamics of surface and gas-phase species. Alternatively, MES could be applied. These would provide definitive evidence for the nature and role of reaction intermediates. Overall, these findings not only highlight the potential of waste-derived NCTs for efficient CO₂ methanation but also provide valuable insights into the reaction mechanisms involved, particularly the role of Ni over disordered η -Al₂O₃.

Finally, the successful recovery of Ni and Al precursors from Ni/ η -Al₂O₃ NCTs through acid leaching and selective NaOH precipitation highlights the sustainability and economic viability of this approach.

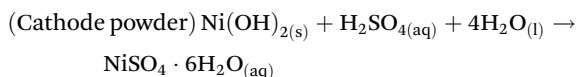
Methods

Synthesis procedures

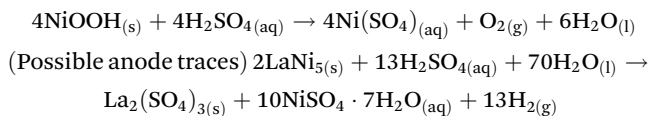
The recovery of Ni from Ni-MH batteries, aluminium from aluminium foil, and the synthesis of NCTs was accomplished through the following 12 steps, as illustrated in Fig. 1a and detailed below.

i. *Disassembly and washing of Ni-MH batteries*: the cylindrical spent Ni-MH batteries were disassembled to extract the cathode and anode components. The disassembled materials were then thoroughly washed with diH₂O to remove the KOH electrolyte, continuing until the pH of the supernatant reached neutral (pH 7).

ii. *Leaching of nickel ions*: the cathode material (Ni(OH)₂/NiOOH), appearing as a black coiled mat, was placed in a reaction beaker. Dilute H₂SO₄ was added to initiate the leaching of nickel ions. This process was accelerated by heating the mixture to 80 °C for 15 minutes. The reaction is represented by the following equation (eqn (1)):



and



(1)

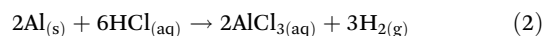
iii. *Separation and crystallization of NiSO₄*: after cooling the suspension to room temperature, the precipitated La₂(SO₄)₃

traces settled at the bottom, while the blue-green NiSO₄·xH₂O solution remained at the top. The NiSO₄·xH₂O solution was filtered using Whatman filter paper, heated to 100 °C to concentrate the mixture, and then cooled to collect crystallized NiSO₄·7H₂O.

iv. *Preparation of NiSO₄ solution and reduction to Ni(OH)₂*: a 0.5 M solution of NiSO₄·7H₂O was prepared in diH₂O, heated to 85 °C at 300 rpm, and 0.25 M L-glutamic acid was added. The mixture was then reduced to Ni(OH)₂ using a 5 M NaOH solution, continuing until the pH reached 10.

v. *Washing and storage of Ni(OH)₂*: the Ni(OH)₂, forming a hydrogel, was washed with diH₂O through centrifugation to remove uncoordinated reducing agents (L-glutamic acid/NaOH) and stored for further use.

vi. *Dissolution of waste Al-foil*: waste aluminium foil was dissolved according to the following equation (eqn (2)):



vii. *Reduction to Al(OH)₃ pellets*: the obtained AlCl₃ was slowly reduced with 5 M NaOH to form Al(OH)₃ pellets. This reaction was performed at 85 °C.

viii. *Recovery of Al(OH)₃ pellets*: after cooling the reaction mixture, the suspension was filtered using Whatman filter paper to recover the precipitated Al(OH)₃ pellets.

ix. *Drying of Al(OH)₃ pellets*: the Al(OH)₃ pellets were washed with diH₂O through centrifugation and dried in an oven for 24 hours to obtain Al₂O₃ powder.

x. *Synthesis of NCTs*: Ni(OH)₂ and Al₂O₃ powder were mixed with Ni at weight percentages of 4% and 8%. The mixture was first stirred and then sonicated for 30 minutes.

xi. *Drying of the suspension*: the resultant suspension was oven-dried at 100 °C overnight.

xii. *Calcination of the dried powder*: the oven-dried powder was calcined at 550 °C (4 hours) to obtain 4% or 8% (wt%) Ni over η -Al₂O₃, denoted as 4-Ni/ η -Al₂O₃ and 8-Ni/ η -Al₂O₃, respectively.

Most importantly, the NCTs preparation uses minimal H₂SO₄ and HCl to recover nickel and aluminium from waste, employing a closed system and effluent treatment ensuring environmental safety, aligning with green chemistry principles.¹³¹

Characterization

The chemical composition and purity of the extracted Ni from spent Ni-MH batteries and spent NCTs were determined using X-ray fluorescence spectrometry (XRF) on a PANalytical AxiosMAX WD-XRF™ system, equipped with a rhodium tube as the radiation source. XRF measurements were performed on pressed pellets containing approximately 10 wt% wax. The samples were irradiated with X-rays, causing the elements within the sample to emit secondary fluorescent X-rays. These emitted X-rays were detected and analyzed to identify the specific elements present and their relative abundances. Quantitative analysis was conducted using the fundamental parameter (FP) method, which corrects for matrix effects and



provides accurate concentration values for each element. The data was processed to determine the weight percentages of the elements, enabling a detailed comparison of the elemental composition of the recovered Ni.

X-ray diffraction (XRD) measurements were conducted to elucidate the atomic structure of various crystalline phases, including metals, and oxides. Diffractograms were obtained using a PANalytical X'Pert Pro™ Bragg–Brentano™ powder diffractometer at the X-ray Center of TU Wien, with Cu K- α radiation (wavelength of 1.54 Å) as the source. Small amounts of each catalyst, including calcined catalysts and those subjected to three different reduction temperatures, were applied to a silicon wafer Si (111) layer fixed to a sample holder. The positions (2θ angles) of the measured reflexes were compared with diffractograms from the ICDD International Centre for Diffraction Data™ database to identify the crystalline phases.

The morphology and crystal structure of the catalysts were analyzed using a FEI TECNAI G2 F20™ microscope at the University Service Center for Transmission Electron Microscopy (USTEM) at TU Wien. This microscope, equipped with a field emission gun (X-FEG) operating at 200 kV, was used to examine NCTs samples loaded onto a carbon-coated Cu grid and inserted into the TEM's inlet system with a single tilt holder. Various TEM images, including high-angle annular dark field (HAADF), high-resolution (HR) TEM, energy-filtered (EF) TEM, and scanning (S) TEM, were recorded for each NCTs both before and after the reaction. Structural alterations during the reaction were identified through image comparison, with the high resolution of HRTEM images allowing precise measurement of lattice planes to identify different phases. Additionally, selected area electron diffraction (SAED) was recorded for Ni and η -Al₂O₃ crystal structure analysis. Electron energy loss spectroscopy (EELS) measurements were also conducted to investigate elemental distribution. Finally, micrographs were analyzed using Digital Micrograph software (Gatan™).

Temperature programmed reduction (TPR) was employed to investigate the reducibility of NCTs. The H₂ TPR analysis was performed in a continuous fixed-bed quartz tube reactor. Approximately 50 mg of NCTs was loaded into the reactor tube, which was then placed in a heating furnace. Gas flows of argon and hydrogen (the reducing gas) were precisely controlled using calibrated mass flow controllers. A total flow of 100 mL min⁻¹ with 10 vol% H₂ in Ar was passed through the sample. During the experiment, the furnace was heated from room temperature to 500 °C at a rate of 10 °C min⁻¹. The quartz tube reactor was connected to a quadrupole mass spectrometer (Balzers Prisma™), which recorded the mass signals of H₂ ($m/z = 2$) and H₂O ($m/z = 18$) over time as a function of temperature. These experiments were conducted for both synthesized NCTs and the pure η -Al₂O₃ support.

Brunauer–Emmett–Teller (BET) analysis of the as-prepared NCTs was conducted using a Micromeritics surface area and porosity analyzer. To determine the specific surface area (SSA), N₂ adsorption at -196 °C was performed on an ASAP 2020 Micromeritics™ apparatus with a 0.5 g sample, preheated

under vacuum (<0.013 mbar) at 150 °C for 3 hours. The SSA was evaluated based on the linear portion of the BET analysis. Pore size distributions were obtained by applying the Barrett–Joyner–Halenda (BJH) equation to the desorption branch of the isotherm, and the total pore volume was estimated from the N₂ uptake at a P/P^0 of 0.99.

CO₂ methanation

For the kinetic measurements of the nanocatalysts (NCTs), a pre-treatment process was conducted to ensure the removal of surface contaminants and activation of the NCTs. Specifically, 20 mg of NCTs was placed between quartz plugs inside the capillary tube, which was set up in the reactor and subjected to a 5% H₂ in Ar atmosphere at 550 °C for 30 minutes, with a heating rate of 10 °C per minute (see the reactor setup in Fig. 2a). Following this pre-treatment, the temperature of the NCTs bed was reduced to 250 °C, controlled precisely by a thermocouple. This step was crucial to prepare the catalyst for subsequent catalytic reactions by ensuring optimal surface conditions.

For the catalytic reaction, a gas mixture comprising 5% CO₂, 20% H₂, and 75% Ar was introduced at 1 bar pressure, with a total flow rate of 50 mL min⁻¹. The catalytic activity was tested across a temperature range of 250 °C to 550 °C. Effluent gases were continuously analyzed using a gas chromatography/mass spectrometry (GC + MS) system, equipped with a capillary column designed for separating light hydrocarbons and permanent gases. The quadrupole mass spectrometer (QMS, Prisma Plus QMG 220, Pfeiffer Vacuum) operated in electron ionization (EI) mode to detect and quantify reaction products online, including methane (CH₄) and carbon monoxide (CO). Additionally, a gas chromatograph (GC) from Agilent Technologies, equipped with a thermal conductivity detector (TCD) and a flame ionization detector (FID), was used for product analysis. Data acquisition was performed at regular intervals using Agilent Chemstation software (B.04.03), enabling real-time monitoring of catalytic performance under steady-state conditions. Retention times and mass spectral data were utilized to accurately identify the compounds formed during the reaction.

Before the experiments, the TCD and FID detectors was calibrated using standard gas mixtures to ensure precise quantification of the detected species. Calibration curves were generated by plotting the peak areas against the known concentrations of the standards (CO₂, CO, CH₄, and H₂). Linear regression was employed to establish the relationship between peak area and concentration. During the experiments, the peak areas corresponding to various reactants and products were recorded. These peak areas were then used to determine the concentrations of the molecules present. The calibrated peak areas from GC chromatograms were utilized for calculation of the, e.g., Conversion_{CO₂} (%) in eqn (3),

$$\text{Conversion}_{\text{CO}_2} (\%) = \frac{A_{\text{CO}_2}^{\text{in}} - A_{\text{CO}_2}^{\text{out}}}{A_{\text{CO}_2}^{\text{in}}} \times 100 \quad (3)$$



with, $A_{\text{CO}_2}^{\text{in}}$ = peak area of CO_2 entering the reactor; $A_{\text{CO}_2}^{\text{out}}$ = peak area of CO_2 exiting the reactor.

The selectivity of the catalysts for producing CH_4 Selectivity $_{\text{CH}_4}$ (%) was determined using eqn (4),

$$\text{Selectivity}_{\text{CH}_4} (\%) = \frac{A_{\text{CH}_4}}{A_{\text{CH}_4} + A_{\text{CO}} + A_{\text{CO}_2}} \times 100 \quad (4)$$

with, A_{CH_4} = peak area of CH_4 ; A_{CO} = peak area of CO ; A_{CO_2} = peak area of CO_2 .

Similarly, the CO Selectivity $_{\text{CO}}$ (%) was determined using eqn (5)

$$\text{Selectivity}_{\text{CO}} (\%) = \frac{A_{\text{CO}}}{A_{\text{CH}_4} + A_{\text{CO}} + A_{\text{CO}_2}} \times 100 \quad (5)$$

Using conversion (eqn (3)) and selectivity (eqn (4) or (5)), the yield of CH_4 or CO can be calculated *via* eqn (6) and (7),

$$\text{Yield}_{\text{CH}_4} (\%) = \frac{\text{Conversion}_{\text{CO}_2} \times \text{Selectivity}_{\text{CH}_4}}{100} \quad (6)$$

$$\text{Yield}_{\text{CO}} (\%) = \frac{\text{Conversion}_{\text{CO}_2} \times \text{Selectivity}_{\text{CO}}}{100} \quad (7)$$

Furthermore, the GHSV can be calculated using eqn (8),

$$\text{GHSV} = \frac{\dot{V}_{\text{Reactants}}}{V_{\text{Catalyst}}} = \frac{\dot{V}_{\text{Reactants}}}{\pi \cdot r^2 \cdot h} \quad (8)$$

GHSV = Gas Hourly Space Velocity (h^{-1}); $\dot{V}_{\text{Reactants}}$ = volumetric flow rate of reactants; V_{Catalyst} = volume of catalytic bed; V_{Catalyst} = volume of catalytic bed; r = internal radius of reactor; h = height of catalytic bed.

Moreover, the reciprocal value of the GHSV is the residence time (τ) (eqn (9)), so that

$$\tau = \frac{1}{\text{GHSV}} \times 3600. \quad (9)$$

Finally, to determine the STY, first the volume of the reagent gas is calculated according to (eqn (10))

$$V_{\text{CO}_2} = \dot{V}_{\text{CO}_2} \times \tau \quad (10)$$

\dot{V}_{CO_2} = total gas flow of CO_2 ; τ = residence time; V_{CO_2} = volume of CO_2 .

Then, using the residence time (τ) and the gas flow rate, the molar amount of the product, assuming that it equals that of the reagent gas, is determined by rearranging the universal gas equation (eqn (11)),

$$n_{\text{CO}_2} = \frac{p \cdot V_{\text{CO}_2}}{R \cdot T} = n_{\text{CH}_4} \quad (11)$$

p = reaction pressure; R = universal gas constant; T = optimum reaction temperature; n_{CO_2} = amount of CO_2 ; n_{CH_4} = maximum amount of produced CH_4 .

The STY values are finally obtained by inserting the measured CH_4 in (eqn (12)),

$$\text{STY} = \frac{\text{Yield} \cdot n_{\text{CH}_4}}{100 \cdot m_{\text{cat}} \cdot \tau} \quad (12)$$

Yield = measured CH_4 yield; n_{CH_4} = maximum amount of produced CH_4 ; m_{cat} = mass of catalyst; τ = residence time.

Detailed calculations on GHSV, residence time (τ) and STY for 4 and 8-Ni/ η - Al_2O_3 NCTs can be found in Note 2 of the ESI.†

At last, the STY $_{\text{CH}_4}$ of the best-performing NCTs (e.g., 8-Ni/ η - Al_2O_3 at 400 °C) was compared with the STY $_{\text{CH}_4}$ values of other Ni-based catalysts reported in the literature. To account for the varying Ni loading and reactions conditions, the literature STY $_{\text{CH}_4}$ values were normalized (eqn (13)) to the same Ni content (%), pressure (1.01325 bar), and temperature (400 °C) for consistency.

$$\begin{aligned} \text{Normalized STY}_{\text{CH}_4} &= \text{STY}_{\text{CH}_4\text{-literature}} \times \left(\frac{1.01325}{p_{\text{literature}}} \right) \\ &\times \left(\frac{T_{\text{literature}}}{400} \right) \times \left(\frac{100}{\text{Ni}\%_{\text{literature}}} \right) \quad (13) \end{aligned}$$

Normalized STY $_{\text{CH}_4}$ = normalized space time yield of CH_4 at 1.01325 bar per 400 °C ($\text{mmol}_{\text{CH}_4} \text{ g}_{\text{Ni}}^{-1} \text{ h}^{-1}$); STY $_{\text{CH}_4\text{-literature}}$ = space time yield of CH_4 from literature ($\text{mmol}_{\text{CH}_4} \text{ g}_{\text{cat}}^{-1} \text{ h}^{-1}$); $p_{\text{literature}}$ = pressure of reactor from literature (bar); $T_{\text{literature}}$ = temperature of reactor from literature (°C); Ni% $_{\text{literature}}$ = nickel content of catalyst from literature (%).

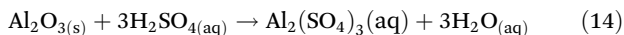
Operando DRIFTS/GC + MS measurements

The CO_2 methanation mechanism was explored using *operando* Diffuse Reflectance Infrared Fourier Transform Spectroscopy (DRIFTS), conducted with a Bruker Vertex 70 spectrometer. The reaction chamber, equipped with CaF_2 windows, enabled the passage of infrared light through the sample while maintaining controlled gas flow and temperature conditions. Initially, the NCTs samples were loaded into the chamber and subjected to pre-treatment under a 5% H_2/Ar flow at 550 °C for 30 minutes, with a heating rate of 10 °C min^{-1} . Following this pre-treatment, the samples were cooled to the desired reaction temperature, and the gas flow was switched to a CO_2 and H_2 mixture (1 : 4 ratio) at a total flow rate of 50 mL min^{-1} , simulating CO_2 hydrogenation conditions. Additionally, for a temperature-programmed desorption study of the surface adsorbed molecules, the sample (η - Al_2O_3) was heated in Ar to 480 °C (10 °C min^{-1}) in the DRIFTS cell while recording IR spectra. During the DRIFTS experiments, spectra were collected using OPUS 6.5 software at a resolution of 2 cm^{-1} , with 128 scans recorded per spectrum. A background spectrum was recorded under pure Ar flow at the reaction temperature, and all spectra were normalized against this background to isolate signals from adsorbed species on the catalyst surface. The spectral region of interest (4000–1000 cm^{-1}) was analyzed to monitor the formation and evolution of surface intermediates throughout the reaction. Additionally, the reactor effluent was continuously analyzed by GC + MS to ensure that the DRIFTS observations were consistent with catalytic performance. This approach allowed for direct correlation of the *operando* DRIFTS data with catalytic activity and selectivity under real reaction conditions.



Recycling of spent NCTs

In steps i–iii (Fig. 4a), the spent Ni/ η -Al₂O₃, appearing as a black powder, were placed in a reaction beaker where H₂SO₄ was added to initiate the leaching of Ni ions. This process was accelerated by heating the mixture to 90 °C for 2 hours. The reactions are represented by the following equations:



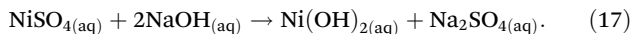
and



Subsequently, Al₂(SO₄)₃ was recovered as Al(OH)₃ by increasing the pH to 6 through NaOH treatment, followed by washing with diH₂O and centrifugation. The supernatant was stored for later Ni recovery, and the washed Al pellets were oven-dried at 100 °C to obtain the Al-precursor. This reaction is represented by the equation:



In steps iv–vii (Fig. 4a), the supernatant containing NiSO₄ was further treated at 90 °C with NaOH until the pH reached 14, resulting in the precipitation of Ni(OH)₂. This process is represented by the equation:



The Ni precipitation was followed by washing with diH₂O through centrifugation. The washed Ni pellets were then oven-dried at 100 °C to obtain the Ni-precursor. Both the Al and Ni precursors can subsequently be used to synthesize Ni/ η -Al₂O₃ NCTs.

Author contributions

Qaisar Maqbool: conceptualization, methodology, validation, software, formal analysis, investigation, data curation, writing – original draft, writing – review & editing. Hamilton Uchenna Aharanwa: methodology, validation, software, formal analysis, investigation, data curation, writing – review & editing. Michael Stöger-Pollach: methodology, validation, formal analysis, investigation, writing – review & editing. Günther Rupprechter: conceptualization, validation, resources, writing – review & editing, supervision.

Data availability

The data supporting this article have been included as part of the ESI.†

Conflicts of interest

There are no conflicts of interest to declare.

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