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## Setting benchmarks for ethylene and propylene oxidation *via* electrochemical routes: a process design and techno-economic analysis approach†

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The chemical industry must reduce greenhouse gas emissions to align with the Paris Agreement. In this study, we assess the economic feasibility of electrochemical oxidations (*i.e.*, using water and electricity to create reactive oxygen species) as an alternative to current energy- and emissions-intensive industrial methods for producing ethylene oxide (EO) and glycol (EG) and propylene oxide (PO) and glycol (PG). Technoeconomic analyses reveal ethylene electrooxidations in a gas diffusion electrode assembly reach economic viability at single-pass conversions above 70% for EO and 40% for EG with overall Faradaic efficiencies (FE) above 20% and high carbon selectivities toward the desired products. Propylene electro-oxidation achieves economic feasibility at a minimum single-pass conversion of 10% and overall FE greater than 10% for both PO and PG, while allowing variance in carbon selectivity. These electrochemical methods require current densities of at least 0.1 A cm<sup>-2</sup> and lifetimes greater than 2 years for industrial scalability. We demonstrate that electrochemical oxidations can reduce emissions and operational hazards in the production of key chemical intermediates through benchmarking targets for the experimental advancement of alkene electrooxidations.

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### 1. Introduction

According to the International Energy Agency (IEA), the chemical industry is not on track to meet the Paris Agreement target of preventing global warming above 1.5 °C.<sup>1</sup> In tandem, data from the U.S. Environmental Protection Agency (EPA) show a continued increase in greenhouse gas (GHG) emissions from the U.S. petrochemical sector since 2011, accounting for 63 million metric tons (MT) of CO<sub>2</sub>e in 2021.<sup>2</sup> These GHG emissions come from direct process emissions and the burning of fossil fuels needed to elevate the temperature and pressure of traditional thermochemical reactions used in industrial chemical processes, further contributing to global temperature rise.<sup>3</sup> Replacing these processes with electrochemical reactions offers an attractive and more sustainable alternative, but current utilization and technology deployment remain low.<sup>4</sup> Using an electrical driving force, many of these processes can operate with low-carbon electricity sources such as wind, solar, and hydroelectric power at modest pressures and near ambient temperature.<sup>5–8</sup> The milder operating conditions of electrochemical processes

reduce process costs and operational safety hazards compared to thermochemical processes. Processes that can benefit from electrification include the industrial production of epoxides and glycols from alkenes. Epoxides such as ethylene oxide (EO, 30 MMT globally in 2021) and propylene oxide (PO, 11.2 MMT globally in 2020) are key intermediates in the production of many useful, everyday goods, including pharmaceuticals, textiles, epoxy-resins, lubricants, antifreeze, and polyurethane foam.<sup>9</sup> Required oxidants and elevated temperatures and pressures in current industrial production methods of epoxides and glycols lead to significant costs and emissions.<sup>10,11</sup> Electrochemically oxidizing ethylene and propylene can decrease these emissions and decarbonize the chemical industry; however, academic literature on such reactions is limited, and the economics of scaling these reactions and their key experimental benchmarks remain understudied. Our work advances the field through process design and techno-economic analysis of ethylene and propylene electrochemical oxidations.

### 2. Background

#### 2.1 Current industrial approaches for ethylene and propylene oxidation

Industrial epoxide production occurs through partial oxidation of alkenes. Direct and selective epoxidation with molecular oxygen occurs feasibly only for ethylene to EO.<sup>12</sup> Undesired

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Fig. 2 Reported reactant single pass conversion percentages and carbon selectivities for studied propylene electrooxidation literature systems.<sup>62,64</sup>

respectively.<sup>84,86</sup> The model assumes a steady-state reaction and leverages cost estimations from the DOE H2A model and updates key characteristics, such as the current and power requirements and sizing, to adjust cost estimates from the DOE H2A model in the external electrolyzer model.<sup>87</sup>

We modeled the carbon selectivities observed in literature where the feeds were saturated ethylene or propylene in an aqueous electrolyte (Section 4.1), along with modeled conditions with gaseous ethylene (Section 4.2) and propylene (Section 4.3) feeds using an electrolyzer system such as a gas diffusion electrode (GDE) assembly or membrane electrode assembly (MEA). Separation unit operations were designed around the reactor to recover all products and recycle unreacted ethylene or propylene to ensure at least 98% reactant stream purity. We created an additional set of process simulation models under varied theoretical scenarios with carbon selectivities for ethylene epoxidation to either EO or EG (Section 4.2) and propylene to either PO or PG (Section 4.3) without formation of side products. Detailed descriptions, process flow diagrams, and key input parameters for each model are provided in ESI (Sections S2–S4†).

Ethylene and propylene feed to the facility was modeled as approximately half of the median production volume for U.S. facilities (assuming ethylene and propylene producers would sell portions of these two products consistent with current markets) of 453 ktonnes per year and 181 ktonnes per year, respectively. Tables S2 and S3† provide a detailed breakdown of U.S. ethylene, propylene, and their oxide and glycol derivatives not previously reported in open literature.

We then performed an uncertainty analysis with 800 000 trials to determine the potential net present value (NPV) ranges that could be obtained per kg of ethylene or propylene

fed to an electrochemical process facility. The uncertainty analysis parameters are detailed in ESI (Section S.5†). The NPV considers all upfront plant costs (capital equipment, construction, installation, startup), operating costs (utilities, raw material, maintenance, labor, *etc.*), and revenues from product sales less taxes represented in 2023 U.S. dollars discounted at a 7% interest rate over a 15-year facility lifetime. The values obtained serve as a proxy for comparison to the traditional methods of producing EO, EG, PO, and PG. An ethylene or propylene producer could sell their product at market value. The electrochemical method will create a preferential economic return when compared to the traditional thermocatalytic production methods, however, if the NPV per kg of ethylene or propylene for a given process is greater than the reported market prices. Therefore, the results are presented in the NPV per kg of ethylene or propylene. We also performed a sensitivity analysis to determine feasible ranges of current density, overall FE, and other operational values that need to be achieved in electrooxidation research and development to compete with current industrial processes at scale.

## 4. Results and discussion

In this section, we first assess the economic feasibility of epoxidation reactions in a saturated liquid phase as has been done experimentally in literature. First, these analyses show that processes that saturate the liquid electrolyte with ethylene or propylene prior to entering the electrolyzer (*i.e.*, gaseous reactants do not enter electrolyzer) can never be economically viable. Second, further analyses demonstrates that electrochemical epoxidations in gas diffusion electrode assemblies



(or related membrane electrode assembly electrolyzers) can achieve economic viability and compete with incumbent technologies provided catalysis scientists and reactor engineers develop technologies that reach the minimum benchmarks for performance. Notably, current systems satisfy several of these benchmarks.

#### 4.1 Saturated aqueous alkene electrooxidations

This section examines the inherent limitations and scalability challenges of saturated aqueous electrochemical epoxidations of ethylene and propylene. Following protocols in electrooxidation literature, the saturated aqueous ethylene and propylene oxidation models assume all ethylene or propylene supplied to the facility is dissolved at standard temperature and pressure in the aqueous electrolyte mixture prior to introduction into the electrolyzer. Due to the relatively low solubility of these two gases at standard temperatures and pressures,  $131 \text{ mg}_{\text{ethylene}} \text{ L}^{-1}$ <sup>88</sup> and  $200 \text{ mg}_{\text{propylene}} \text{ L}^{-1}$ ,<sup>89</sup> respectively, large volumes of water and electrolyte are required to conduct the electrochemical epoxidations at scale, requiring billions of gallons of water per year. To screen the economic feasibility of saturated aqueous electrochemical epoxidations of ethylene and propylene at industrial scales, two processes were designed (ESI Section S.2†) that varied the single pass conversion of ethylene to ethylene oxide and propylene to propylene oxide at 100% overall FE, and 100% selectivity for the respective product as an ideal scenario. Post-reaction separation processes were designed to recover the products and recycle the unreacted reactants. Fig. 3 shows that saturated aqueous electrochemical epoxidations of both ethylene and propylene are limited at scale and economically infeasible, because the capital and operating costs of the extensive post-reaction separation process required to recover the extremely dilute (*i.e.*, less than 0.001 mol%) unconsumed reactants and products are exorbitant.

#### 4.2 Ethylene electrooxidations in a GDE reactor design

In this section, we present a process model design for each of the four electrochemical ethylene epoxidation reaction systems detailed in Fig. 1, assess their economic potentials at scale under observed and theoretical single pass conversion rates, and conduct uncertainty and sensitivity analysis to set benchmarks for overall FE, current density, and electrolyzer lifetime. This section ends with an economic comparison of theoretical scenarios in which only EO and/or EG are created without side product formation.

Due to limitations of saturated aqueous phase electrooxidations of ethylene and propylene at industrial scales, we designed and modeled four facilities assuming a gas state ethylene stream is fed to an electrolyzer, such as a gas diffusion electrode assembly stack in a flow-by operation.<sup>90</sup> A theoretical design of such a reactor is presented in Fig. 4.

The facilities were modeled in SuperPro Designer with the same selectivities for ethylene electrooxidation observed in literature for each of the four reaction systems in Fig. 1. Fig. 5 shows a simplified schematic of the facility design for the ethylene electrooxidation System E1, which has the most exten-



Fig. 3 NPV of a facility utilizing saturated aqueous phase ethylene or propylene to form EO or PO, respectively, for varied single pass conversion rates. Circles represent the values observed in the model of each respective facility and the line represents the trend for single pass conversion percentages that were not modeled.

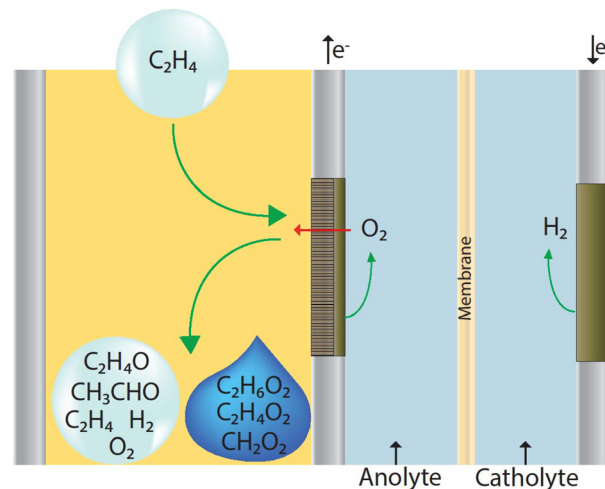
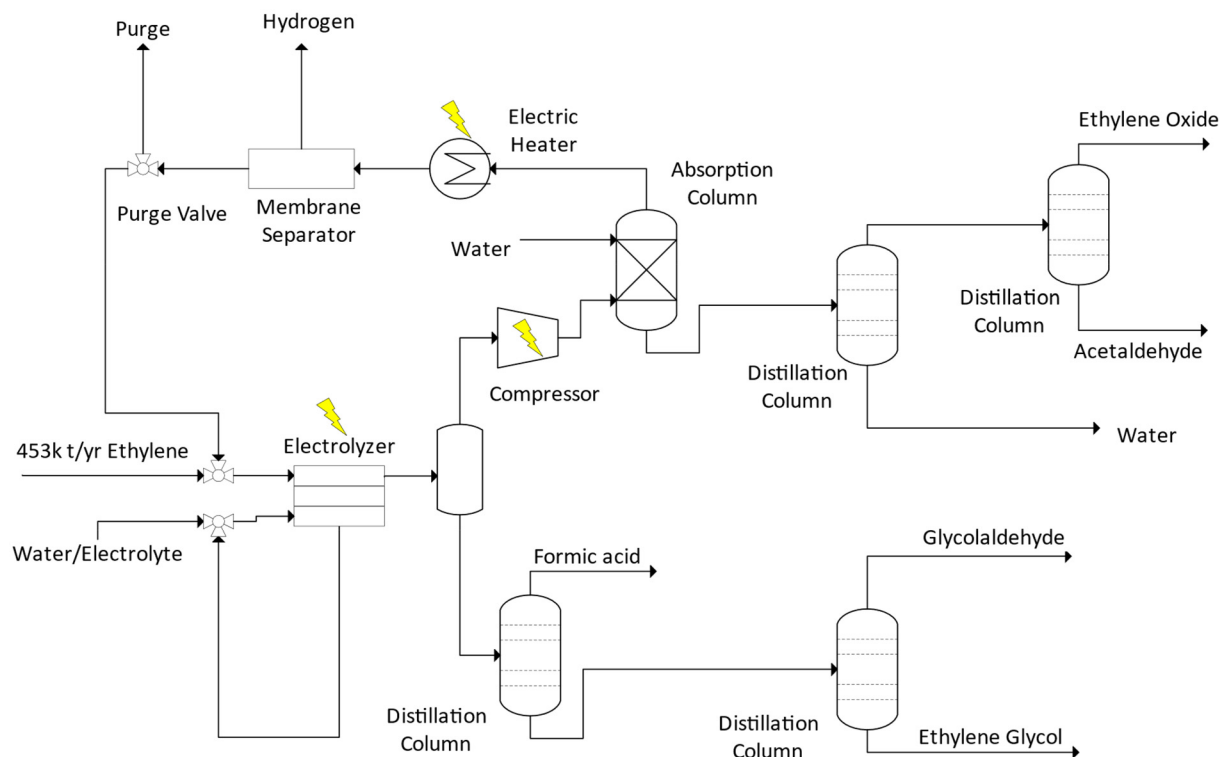


Fig. 4 Theoretical gas diffusion electrode assembly in flow-by mode for ethylene electrooxidations.

sive post-reaction separation processes due to the need to recover each of the five products separately. Systems E2–E4 require simpler separation processes as they produce only one to four products. The detailed SuperPro Designer models for each of the four systems can be found in Table S4† along with detailed explanations of the process design in ESI Section S.3.†

In this facility design and subsequent models, 453 ktonnes per year of ethylene is fed to the anode gas phase side of a GDE electrolyzer, where ethylene electrooxidation occurs, at standard temperatures and pressure to form the respective products at their respective carbon selectivities in either of the





**Fig. 5** General process flow diagram of the facility design for the electrooxidation of ethylene in a GDE electrolyzer with selectivities observed in literature System E1. Unless otherwise stated, a yellow lightning bolt symbolizes an electrified unit process.

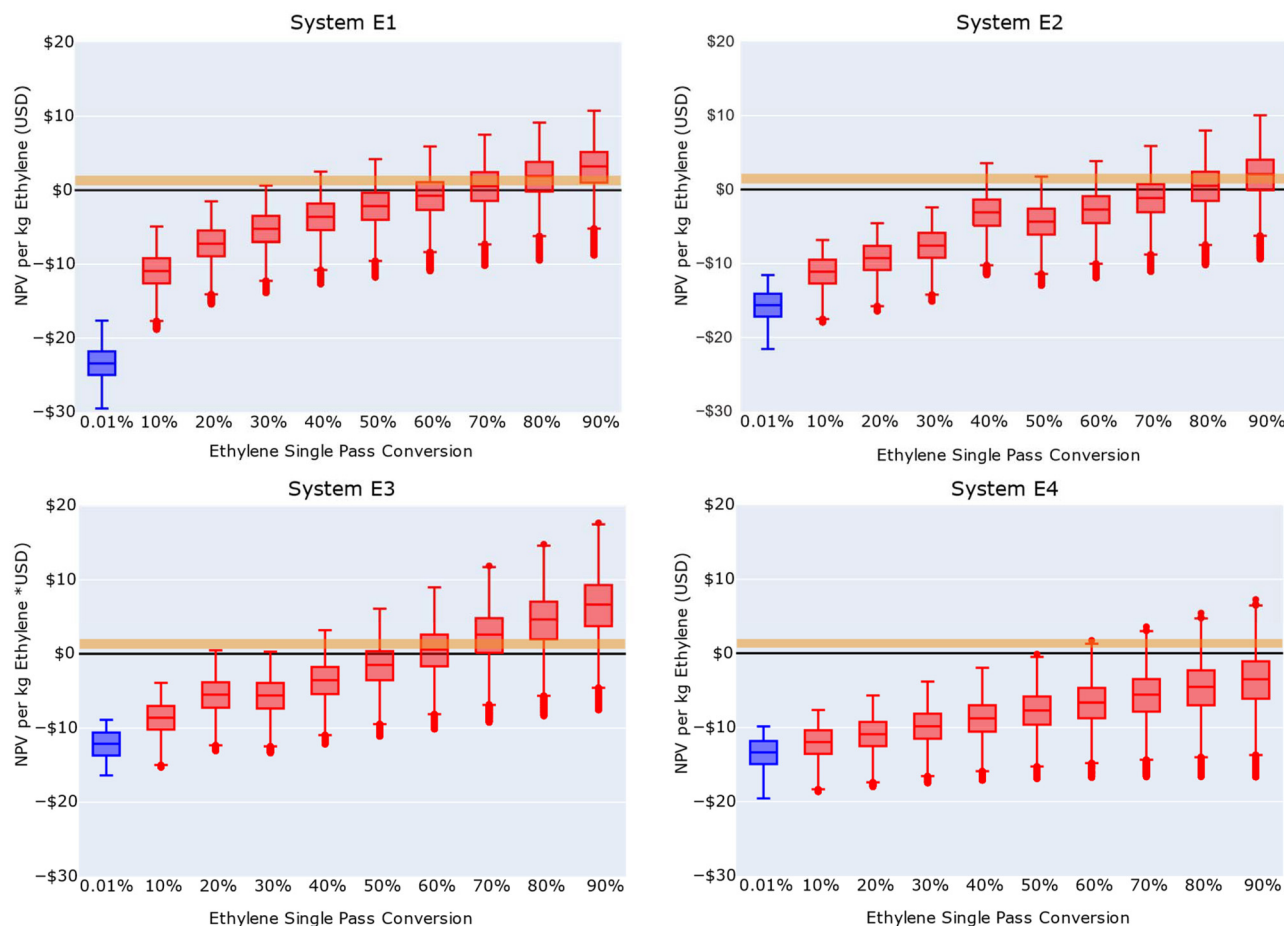
four systems observed in literature (Fig. 1). An aqueous electrolyte (0.1 M NaClO<sub>4</sub>) enters the cathode liquid side of the GDE electrolyzer and is recycled. In this reactor design, gases and liquids formed on the cathode side of the reactor are assumed to be separate from the anode and leave the electrolyzer in two separate streams. Only O<sub>2</sub> gas that forms on the anode side is assumed to cross the membrane. The products from the cathode gaseous side of the reactor first enter an atmospheric flash vessel to separate the liquid and gas components. This process is limited by vapor liquid equilibrium (VLE) constraints. Liquids are further recovered from the gas stream *via* subsequent pressure increases and cooling. The remaining liquid stream components are passed through a series of distillation columns to recover glycolaldehyde, formic acid, and ethylene glycol formed during ethylene electrooxidation. The gaseous stream is compressed to 30 bar and passes through an absorption column fed with water at 25 °C, a current practice done in existing EO production facilities to take advantage of the high solubility difference of ethylene and produced EO and acetaldehyde.<sup>91</sup> The liquid stream from the absorption column then passes through a series of distillation columns to remove the water and separate the EO and acetaldehyde streams. The gaseous stream from the absorber, containing unreacted ethylene, unabsorbed EO and acetaldehyde, H<sub>2</sub>, and O<sub>2</sub>, is heated to 200 °C *via* an electric heater. The heated stream then passes through a hollow fiber membrane system similar to those commercially available to recover 99% of the

hydrogen.<sup>92</sup> A purge stream is incorporated to ensure that the recycle stream back to the reactor maintains 98% purity of ethylene to not impede the electrochemical epoxidation reaction.

For all the ethylene electrooxidation reaction systems observed in literature, the single pass conversion of ethylene was estimated to be less than 0.01% for saturated aqueous systems. In SuperPro Designer, the reactor could not be modeled to demonstrate single pass conversions less than 0.01%, so 0.01% was used to model the literature single pass conversion. To understand the single pass conversion requirements that are required to compete with current industrial EO/EG production processes, we varied single pass conversions of ethylene from 0.01% to 90%. We did not model 100% single pass conversion rates as they are rarely seen industrially. Fig. 6 shows the ranges of possible NPVs per kg of ethylene for each of the four reaction systems under uncertainty ranges (ESI Section S.5.1†).

Assuming a GDE assembly, electrochemical ethylene oxidation could be economically feasible when operated at single pass conversions of 70% or greater (Fig. 6). The conclusions from these analyses also depend on the market prices of reactants and products. Historic ethylene market prices range from \$0.83–1.50 per kg,<sup>93</sup> EO market prices range from \$1.62 to \$1.93 per kg,<sup>94</sup> and EG market prices range from \$0.83 to \$1.00 per kg.<sup>95</sup> Table S13† expands the findings from Fig. 6 and summarizes the highest economic outcomes for each of these four studied literature reaction systems.





**Fig. 6** NPV per kilogram of ethylene for ethylene electrooxidation facility designs with observed literature reaction system carbon selectivities under varying single pass conversions. Literature single pass conversion is represented by a blue box plot, and theoretical single pass conversions are shown in red. The shaded box region of each box plot point contains the first, second, and third quartiles of the uncertainty analysis outcomes. The range of ethylene market values is shown in the orange-shaded region.

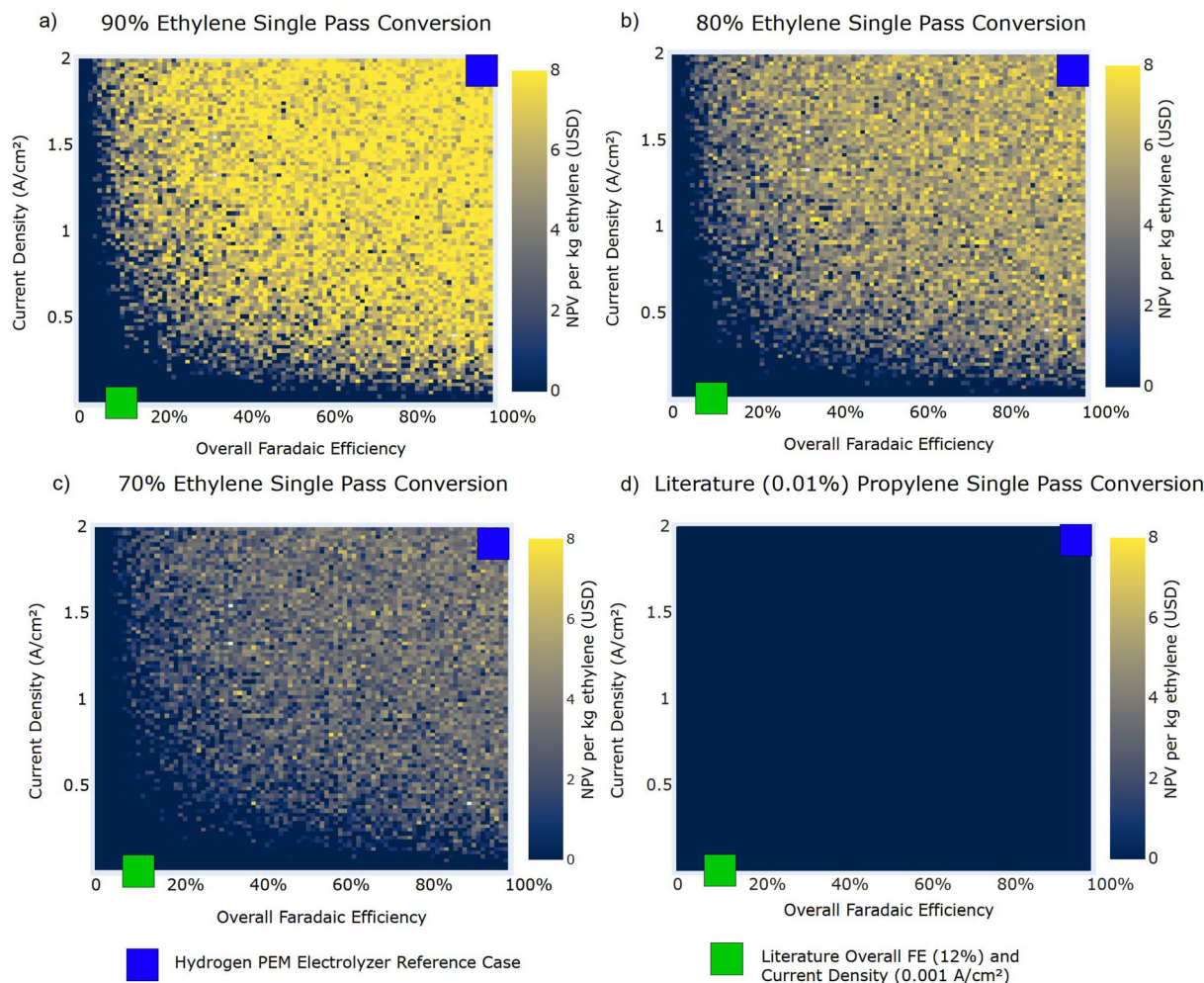
The carbon selectivity of System E3 exhibits the best economic performance potential of the four literature carbon selectivities studied, which can be attributed to its 100% carbon selectivity for EG, minimizing the required post-reaction separation process in both the gas and liquid product streams. While Systems E1 and E2 formed significantly more products, they exhibited less promising economic outcomes in part due to the capital and operation impacts of separating the high number of products. The selectivity of System E4 did not demonstrate any scenarios between the first and third quartiles that would be economically competitive with current industrial ethylene epoxidation processes.

We conducted a sensitivity analysis to understand which electrooxidation reaction system and reactor design parameters possess the greatest influence on the economic viability of electrooxidations of ethylene (with comparisons to current industrial ethylene epoxidation methods) and to provide benchmark targets for advancing research on these reactions. The key benchmarks analyzed were Faradaic efficiency (overall FE, %), current density ( $\text{A cm}^{-2}$ ), electrolyzer cost ( $\text{\$ per m}^2$ ),

and electrolyzer lifetime (years). We explored these parameters for the best performing literature reaction system, System E3, at varied single pass conversions with representations of current literature values (Fig. 7), and a benchmark of values seen in commercially advanced hydrogen-producing electrolysis in polymer electrolyte membrane (PEM) electrolyzer systems (Fig. 7 and 8). We also found that System E3 was not highly sensitive to the applied voltage or electricity price (ESI Section S3.7†).

Fig. 7 shows that ethylene electrooxidation reactions are not economically feasible at an industrial scale when the overall FE is less than 10%. Additionally, any current density less than approximately  $0.1 \text{ A cm}^{-2}$  is not economically feasible at industrial scales. In Fig. 7, our results show that current density and overall FE have a dynamic relationship in contributing to economic viability. As overall FE increases, the required current density to move into the economically feasible region decreases. For example, at a 90% single pass conversion of ethylene (Fig. 7a) and a 20% overall FE, the minimum required current density for economic feasibility is





**Fig. 7** NPV per kg of ethylene for System E3 carbon selectivities against overall FE and current density at observed literature single pass conversion and modeled single pass conversions. Uncertainty is incorporated in the heat map by utilizing data from all 800 000 simulations and taking the mean value in each pixel to signify the region in which, under uncertainty, the electrochemical process is economically feasible. Overall FE and current density values observed in literature for this reaction system are represented in each plot with a not-to-scale green square. Current overall FE (near 100%)<sup>96</sup> and current densities ( $1\text{--}2\text{ A cm}^{-2}$ )<sup>97</sup> observed in commercial PEM hydrogen electrolyzers are demonstrated in not-to-scale blue squares.

nearly  $0.5\text{ A cm}^{-2}$ , which is 5 times the baseline of  $0.1\text{ A cm}^{-2}$ . Electrode current densities must be increased significantly from values observed in literature for ethylene electrooxidations, where the highest current density observed was  $0.007\text{ A cm}^{-2}$  in aqueous batch electrolyzer systems. Overall FEs have been observed in ethylene electrooxidation literature that exceed the minimum 10% threshold. Values of the FE for System E3 (12%) would require both a 90% single pass conversion and a current density of nearly  $1\text{ A cm}^{-2}$ .

Fig. 8 shows a less distinct trend comparing electrolyzer lifetime and cost per  $\text{m}^2$ ; however, electrolyzer lifetimes that exceed 5 years tend to correlate with economically feasible ethylene electrooxidations, even at higher electrolyzer costs. Where current hydrogen PEM electrolyzer systems are at approximately  $\$12\,000\text{ per m}^2$ ,<sup>87</sup> the electrolyzer lifetime must be at least 2.5 years to ensure economic feasibility. As current ethylene electrooxidations reported in literature have all been

conducted at short times in batch systems with gas-saturated aqueous electrolytes, future studies must investigate operation of this reaction in continuous flow electrolyzers (*e.g.*, GDE or MEA) to assess stability of the system over extended periods and to develop accelerated durability testing protocols as used for hydrogen electrolyzers.

Improvements to the reactivity of electrocatalysts and adaptation of continuous flow GDE-type electrolyzers will increase performance in multiple categories needed for economic feasibility (single pass conversion, electrode currents, FE) but will likely reveal carbon selectivities that differ from those reported in literature (*e.g.*, concentrations of off product pathways may rise above detection limits). Current literature reports production of EG predominately. To provide further research direction on the targets for ethylene electrooxidations, we developed additional process models (ESI Section S3.5†) to assess hypothetical scenarios in which the carbon selectivity





**Fig. 8** NPV per kg of ethylene for System E3 carbon selectivities against the lifetime of the electrolyzer and the electrolyzer cost (USD per m<sup>2</sup>) at observed literature single pass conversion and modeled single pass conversions. Uncertainty is incorporated in the heat map by utilizing data from all 800 000 simulations and taking the mean value in each pixel to signify the region in which, under uncertainty, the electrochemical process is economically feasible. Current electrolyzer lifetimes (8 years)<sup>98</sup> and cost per m<sup>2</sup> (\$12 000 per m<sup>2</sup>)<sup>87</sup> observed in commercial PEM hydrogen electrolyzers are demonstrated in not-to-scale blue squares.

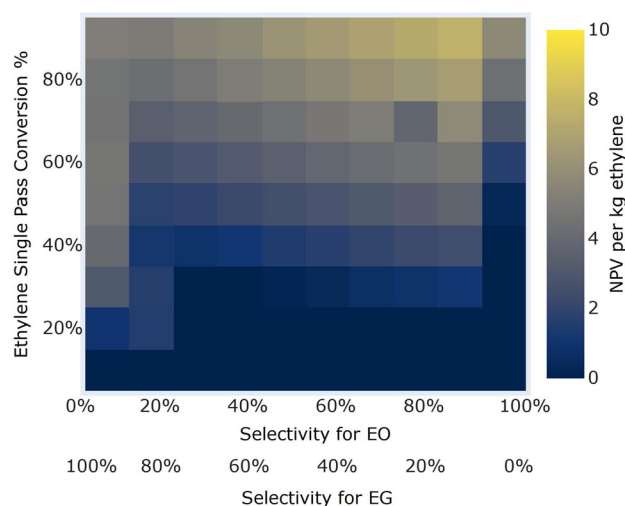
among EO and EG varies. For simplicity, we assumed 100% overall FE towards ethylene electrooxidation products and negligible formation of side products (*e.g.*, 100% EO in comparison to 20% EO with 80% EG). Fig. 9 presents the results of these simulations.

Fig. 9 shows that higher single pass ethylene conversions generally improve the process economics; however, ethylene electrooxidations with greater carbon selectivities for EG (and hence lower EO selectivities) reach economic feasibility at significantly lower single pass conversions (~30%) than reactions that only form EO, which require single pass conversions of at least 70%. For a 100% EO carbon selectivity, the overall process ethylene conversion peaks at 90%, because the separation between gaseous EO and unreacted ethylene in the electrolyzer effluent poses significant challenges. For example, absorption of EO from the gas stream recovers about 53% of the EO per absorption column.<sup>99</sup> As also observed in current

thermocatalytic EO production processes as a result of the challenging EO and ethylene separations, a purge stream is required to operate at steady-state, which loses a fraction of EO and C<sub>2</sub>H<sub>4</sub>. In both the proposed electrochemical and current industrial thermocatalytic processes, there are economic tradeoffs associated with increasing the recovery of EO in the gas stream that must be balanced with diminishing CAPEX and OPEX associated with increasing that recovery. For the proposed electrochemical design, however, the overall conversion of ethylene in the system increases with increasing single pass conversion, thereby improving the economic potential to alleviate the need for more extensive and costly recycle loops.

The coproduction of EG with EO improves economics, however, for two reasons. First, the overall process ethylene conversion reaches up to 94% compared to a 90% maximum for a 100% EO carbon selectivity. As the separation of EO and ethylene is limiting to the economic potential and overall con-





**Fig. 9** NPV per kg of ethylene at varied carbon selectivities for EO and EG at varied single pass conversions of ethylene in a GDE electrode. Uncertainty is incorporated in the heat map by utilizing data from all 800 000 simulations and taking the mean value in each pixel to signify the region in which the electrochemical process is economically feasible.

version of ethylene, when EG is created in tandem, less unreacted ethylene can potentially be lost through the EO recovery and required purge system as ethylene is converted to EG. Second, EO has a higher market value than EG leading to greater overall value delivered per kg of ethylene. Although our analysis compares tradeoffs introduced by variations in the selectivity for the conversion of ethylene to either EO or EG, more deeply oxidized products will likely emerge as an increasingly large fraction of the product distribution when investigators operate electrolyzers at increasing ethylene conversions. The plausible products (*e.g.*, formaldehyde, formic acid, carbon monoxide, and carbon dioxide) will only reduce the NPV per kg of ethylene. Consequently, the results in Fig. 9 represent maxima values for each combination of conversion and EO or EG selectivity.

These findings demonstrate the importance of developing ethylene electrooxidation reactions that have a high carbon selectivity for either EO or EG, with limited creation of low-value side products such as formic acid or CO<sub>2</sub> that increase the cost and complexity of the downstream separation processes, thereby reducing the economic feasibility of electrooxidations. Formation of other side products will not diminish the economic potential due to the process gains in the epoxidation reaction and the relatively similar sale price of glycolaldehyde and acetaldehyde to EG as observed in Systems E1 and E2.

In summary, electrochemical processes for ethylene oxidation in gaseous ethylene reactor systems can be effectively scaled up if numerous experimental parameters can be achieved as outlined in Table 1.

The benchmark values of single pass conversion and current density necessary for ethylene electrooxidation econ-

**Table 1** Comparison between the existing experimental best performance indicator and the required benchmark for economic feasibility of electrochemical ethylene epoxidations identified in this study

Ethylene oxidation reaction parameter	Experimental literature best result in aqueous batch electrolysis	Benchmark for economically feasible GDE-type reactor system
Single pass conversion	0.0095%	70%
Overall FE	94%	20%
Current density (A cm <sup>-2</sup> )	0.007	0.1
Electrolyzer lifetime (years)	Unknown	2.5

omic feasibility greatly exceed values reported in contemporary research articles, which is due in part to an emphasis on reporting on materials that display high overall FE and carbon selectivities. Consequently, many groups utilize semi-batch reactors in which most gas bypasses the catalyst or that operate at minimal contact times such that alkene conversions rarely achieve values greater than 0.01%.

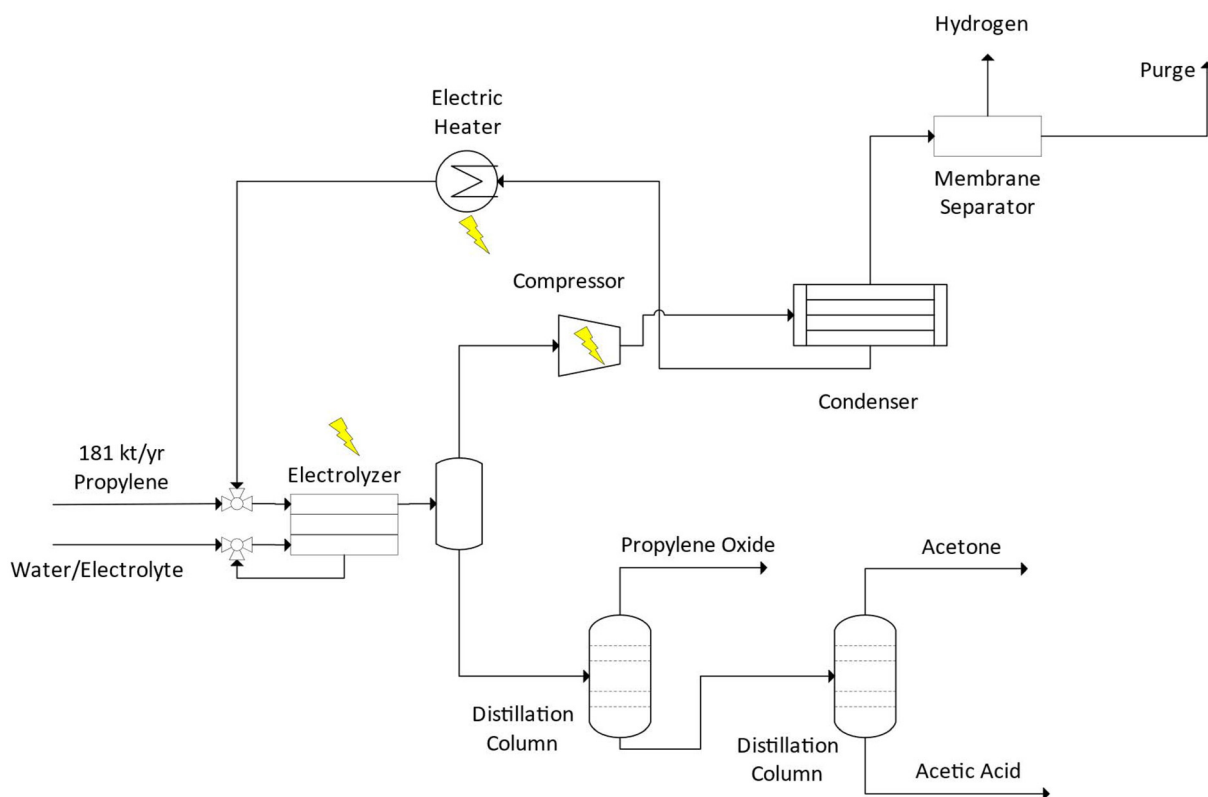
### 4.3 Propylene electrooxidations in a GDE reactor design

Here, we present a process model design for four electrochemical propylene epoxidation reaction systems (Fig. 2), assess their economic potentials at scale under observed and theoretical single pass conversion rates, and conduct uncertainty and sensitivity analysis to set benchmarks for overall FE, current density, and electrolyzer lifetime. This section ends with an economic comparison of theoretical scenarios in which PO and PG form without side products to determine the economic impact of product selectivity.

Saturated aqueous propylene electrooxidations, like ethylene, were not economically feasible at industrial scales. We designed and modeled four GDE system facilities in SuperPro Designer with carbon selectivities for propylene electrooxidations observed in literature for four reaction systems (Fig. 2). The process design differs from the ethylene oxidation reaction systems in that PO is a liquid at standard temperature and pressure (STP) and separates more easily from the unreacted propylene than EO from ethylene. Fig. 10 presents a simplified schematic of the process and facility design for propylene electrooxidation Systems P1–P3, which created PO, acetone, and acetic acid at varied carbon selectivities (Fig. 2). SuperPro Designer model details for each of the four reaction systems can be found in ESI Section S4.†

In this facility design and subsequent model, 181 ktonnes per year of propylene contacts the anode side of a GDE electrolyzer at STP. Here the electrooxidation of propylene occurs to form the products at their respective carbon selectivities in the reaction systems observed in literature. Similar to the ethylene epoxidation reaction systems, we model a gas diffusion electrode assembly stack in flow-by operation.<sup>90</sup> A theoretical design of such a reactor is presented in Fig. 11.





**Fig. 10** General schematic of the facility design for propylene electrooxidation in a GDE electrolyzer with carbon selectivities observed in literature Systems P1–P3. Unless otherwise stated, a yellow lightning bolt symbolizes an electrified unit process.

Water containing 0.1 M of a phosphate buffer, used in Systems P1–P3, is fed and recycled on the liquid phase cathode side of the GDE. In this reactor design, gases and liquids formed on the cathode side of the reactor remain separate from the anode and leave the electrolyzer in two separate streams. Only the gaseous  $O_2$  that forms on the cathode side is assumed to cross the membrane. The products from the gaseous side of the reactor first enter an atmospheric flash vessel to separate the liquid and gaseous components but are limited by the vapor liquid equilibrium (VLE) constraints. The gaseous stream containing primarily unreacted propylene,  $H_2$ ,  $O_2$ , and vapor phase reaction productions is compressed and cooled *via* a condenser to recover unreacted propylene and condense the reaction products. The remaining liquid stream components are passed to a series of distillation columns to recover PO, acetone, and acetic acid.

From the condenser, the propylene stream is reheated in an electric heater and vaporized to recycle back to the electrolyzer. The remaining gas stream ( $H_2$ ,  $O_2$ , and unrecovered propylene) from the condenser is used to provide interstage cooling to the compression system before being reheated to 200 °C and passes through a hollow fiber membrane system similar to those commercially available in industry to recover 99% of the hydrogen<sup>92</sup> and  $O_2$  and propylene as the retentate. The remaining propylene and  $O_2$  stream are purged to prevent buildup of  $O_2$  at varied rates as detailed in ESI Section S.4† and recycled back to the electrolyzer.



**Fig. 11** Theoretical gas diffusion electrode assembly in flow-by mode for propylene electrooxidations.

Propylene electrooxidation System P4 differs from Systems P1–P3, because System P4 forms  $CO_2$  as a gaseous product along with the liquid products PG, allyl alcohol, acetone, and acrylic acid. Notably, this reaction proceeded at acidic conditions and utilized 0.1 M  $HClO_4$  in the electrolyte. A detailed

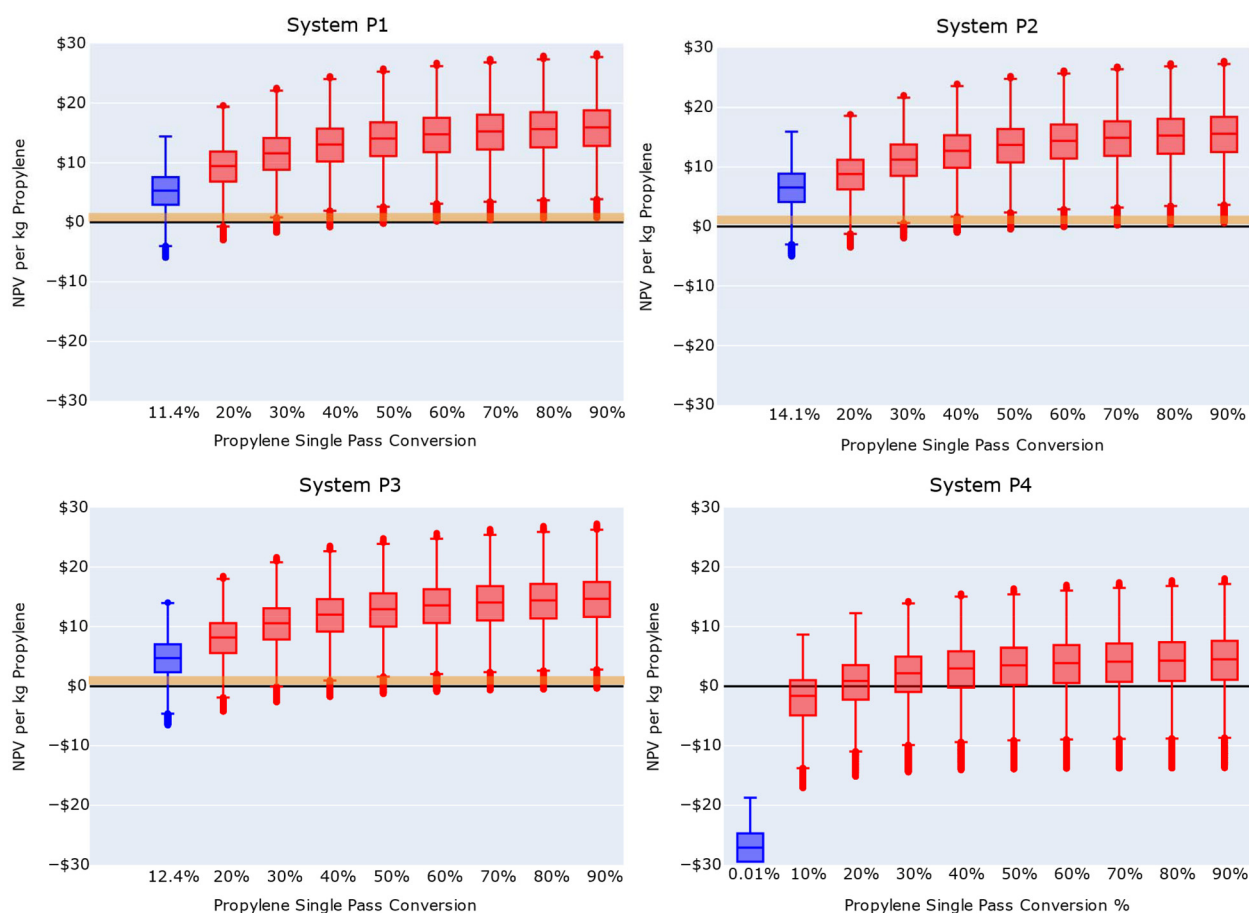


SuperPro Designer process flow diagram for this system is provided in ESI Section S4.2.†

For the propylene electrooxidation reaction systems observed in literature, the single pass conversion of propylene in saturated aqueous systems far exceeds those of the ethylene oxidations for Systems P1–P3 at 11.4%, 14.1%, and 12.4%, respectively, while System P4 achieves less than 0.01%. As demonstrated in Fig. 12, the single pass conversion of propylene observed for System P4 in literature (0.01%) is not economically viable, and this system leads to negative NPV per kg of propylene. At the single pass conversions observed in literature for Systems P1–P3 in saturated aqueous propylene electrooxidation (11.4–14.1%), most cases exhibit economically viable oxidations. To understand the single pass conversion necessary to better compete with current industry PO and PG processes, we varied single pass conversions of propylene from 10% to 90%. For comparison, historic propylene market prices range from \$0.52 to \$1.64 per kg,<sup>100</sup> PO market prices range from \$2.60 to \$3.72 per kg,<sup>101</sup> and PG market prices range from \$1.28 to \$3.60 per kg,<sup>102</sup> where a potential significant

profit margin exists in production of these epoxides. Fig. 12 shows the ranges of possible NPVs per kg of propylene for each of the four reaction systems under the uncertainty ranges.

Propylene electrooxidations become increasingly economically feasible when single pass conversion increases in the electrolyzer system. Further assessing propylene electrooxidation literature Systems P1–P3, System P1 exhibits the highest carbon selectivity for PO (80.8%) and also performs the best in both carbon selectivity (79.5%) and economic performance, followed by System P2. System P3 shows the worst economic viability of the three scenarios and gives a carbon selectivity for PO (73.2%). This result implies that higher carbon selectivity for PO improves potential economic outcomes. Although System P1 exhibits the largest PO carbon selectivity of the three, System P2 shows the greatest single pass conversion in literature at 14.1% compared to 11.4% for System P1. System P2 shows the best economic potential at its demonstrated single pass conversion. Carbon selectivity in System P4 leads to the worst performance of the four reaction systems, partly



**Fig. 12** NPV per kilogram of propylene for propylene electrooxidation facility designs with observed literature reaction system carbon selectivities under single pass conversions observed in literature and theoretical single pass conversions. Single pass conversion observed in literature is represented by a blue box plot, and theoretical single pass conversions are shown in red. The shaded box region of each box plot point contains the first, second, and third quartiles of the uncertainty analysis outcomes. The range of market values for propylene appears in the orange-shaded region.



attributed to the 16.5% carbon selectivity for CO<sub>2</sub> and the extensive separations required to extract six different liquid products. This result highlights the important role that single pass conversion plays on an industrial scale, a metric that often is overlooked in electrooxidation literature.

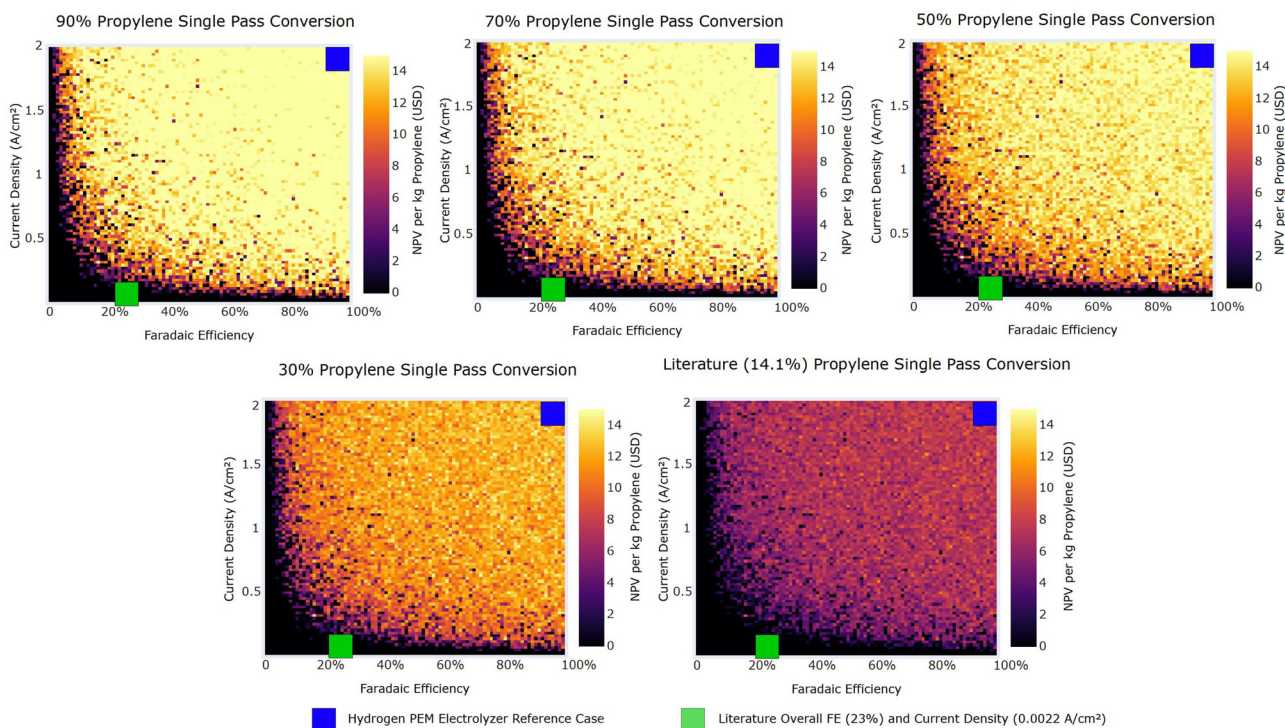
We conducted a sensitivity analysis for propylene electrooxidations, similar to that of ethylene, where the overall FE (%), current density (A cm<sup>-2</sup>), electrolyzer cost (\$ per m<sup>2</sup>), and electrolyzer lifetime were varied to identify key benchmarks for achieving economic feasibility. These parameters are explored for System P2 presented in Fig. 13 and 14. We also found that System P2 was not highly sensitive to the applied voltage or electricity price (ESI Section S4.4†).

Fig. 13 demonstrates that positive NPV values can be achieved down to a single pass conversion of 14.1% (observed in literature) for a broad range of overall FE and current densities, which falls below the minimum single pass conversion required for ethylene oxidation reactions (70%). If single pass conversions exceed the literature value at 14.1%, the overall FE must rise above 10% to maintain economic viability for the electrooxidation of propylene. However, as the conversion rate approaches 90% and current density rises, the necessary overall FE can decrease to 5%. Moreover, current densities must remain above roughly 0.1 A cm<sup>-2</sup> to attain economic viability at large scales. Fig. 13 also suggests that the required

current density to reach economic viability decreases as overall FE rises. For instance, with a 90% propylene conversion and a 26% overall FE, the lowest viable current density is about 0.25 A cm<sup>-2</sup>. A significant gap exists between the current densities reported in literature for these reactions and the minimum required for economic viability, given the highest current density in literature was 0.002 A cm<sup>-2</sup> in saturated aqueous batch systems. For Systems P1–P3, overall FEs reached 26%, and up to 77% for System P4. If Systems P1–P3 can achieve higher overall FEs, increase conversion to at least 20%, and boost current densities to a minimum of 0.1 A cm<sup>-2</sup>, then the electrooxidation process might become economically viable at large scales.

Fig. 14 compares impacts of electrolyzer lifespan and cost per m<sup>2</sup> and does not reveal clear patterns. Electrolyzers over 2 years often align with economically viable propylene electrooxidations. Since current studies use batch systems with gas-saturated aqueous electrolytes, research studies should move to studying these reactions in flow systems that do not require gas saturation in electrolyte, such as a GDE, MEA, or similar setups.

A similar analysis to ethylene electrooxidation was conducted in which we varied the carbon selectivity among PO and PG, assuming no other products are created. The results of these theoretical carbon selectivity simulations are presented in Fig. 15.



**Fig. 13** NPV per kg of propylene for System P2 carbon selectivities against overall FE and current density at observed literature single pass conversion and modeled single pass conversions. Uncertainty is incorporated in the heat map by utilizing data from all 800 000 simulations and taking the mean value in each pixel to signify the region in which, under uncertainty, the electrochemical process is economically feasible. Overall FE and current density values observed in literature for this reaction system are represented in each plot with a not-to-scale green squares. Current overall FE (near 100%)<sup>96</sup> and current densities (1–2 A cm<sup>-2</sup>)<sup>97</sup> observed in commercial PEM hydrogen electrolyzers are demonstrated in not-to-scale blue squares.





**Fig. 14** NPV per kg of propylene for System P2 carbon selectivities against the lifetime of the electrolyzer and the electrolyzer cost per  $\text{m}^2$  at observed literature single pass conversion and modeled single pass conversions. Uncertainty is incorporated in the heat map by utilizing data from all 800 000 simulations and taking the mean value in each pixel to signify the region in which, under uncertainty, the electrochemical process is economically feasible. Current electrolyzer lifetimes (8 years)<sup>98</sup> and cost per  $\text{m}^2$  (\$12 000 per  $\text{m}^2$ )<sup>87</sup> observed in commercial PEM hydrogen electrolyzers are demonstrated in not-to-scale blue squares.

Fig. 15 illustrates that propylene electrooxidations that favor PG production show a marginally higher NPV per kg of propylene than those that favor PO. These findings emphasize that if reaction carbon selectivities or subsequent separation methods can be optimized to limit side product formation to only PO or PG, then such electrooxidations might become economically viable at industrial levels with single pass conversions exceeding 10%. Current studies, such as Systems P1–P3, meet these conversion rates already. Unlike in an ethylene epoxidation system where co-production of the oxide and glycol are advantageous to minimize unreacted ethylene loss associated with challenges around gaseous ethylene and EO separations, in a propylene epoxidation system, high selectivity for one product over the other is preferred to minimize the extent of the liquid–liquid separations.

In summary, in GDE-type systems, propylene electrooxidation can be achieved at economically feasible industrial levels with notably lower single-pass conversion rates, overall FEs, and electrolyzer lifetimes compared to requirements for ethylene electrooxidation. This finding can be attributed to the ease of separations relative to ethylene oxidations as the products of propylene oxidations are generally liquids at STP and thereby also increase the overall process propylene conversion to well over 90% even at single pass conversion rates of 50%, compared to around 70% for ethylene oxidation at the same single pass conversion rate. Promisingly, several of the key



**Fig. 15** NPV per kg of propylene at varied carbon selectivities for PO and PG at varied single pass conversion percentages of propylene in a GDE electrode assembly for propylene electrooxidation. Uncertainty is incorporated in the heat map by utilizing data from all 800 000 simulations and taking the mean value in each pixel to signify the region in which the electrochemical process is economically feasible.

benchmarks for propylene oxidation have already been achieved. Recent work has explored alloying palladium with other metals to improve propylene electrooxidation selectivity





of the SuperPro Designer models, additional discussion figures, U.S. ethylene and propylene and their oxide/glycol production capacity data, and uncertainty/sensitivity modeling inputs (PDF).

## Conflicts of interest

The authors declare no conflicts of interest.

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