

Cite this: *Mater. Adv.*, 2023,  
4, 4886

# Structural organic battery cathodes comprised of organic redox active polymers, reduced graphene oxide, and aramid nanofibers†

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Structural batteries are increasingly being studied because of their multifunctionality, combining good energy storage and mechanical properties. By storing energy within the object's structural elements, these may lead to substantial mass and volume savings in electrified transportation, cube satellites, and aerospace applications. However, most studies on structural batteries focus on conventional cathode materials such as lithium iron phosphate (LFP), lithium cobalt oxide (LCO), or nickel manganese cobalt oxide (NMC). These metal oxide active materials are challenged by their poor rate capabilities at higher C-rates, poor adhesion to current collectors, and, in some cases, materials supply chain issues. Organic radical polymers are a promising alternative because they exhibit rapid charge transfer at high C-rates, have improved adhesion, and are sourced from earth-abundant elements. In this work, structural battery cathodes using the redox-active polymer PTMA (poly(2,2,6,6-tetramethyl-piperidinyloxy-4-yl methacrylate)) as the electrochemically active material are examined. PTMA-based slurries are thermally crosslinked to inhibit PTMA's dissolution on a structural current collector comprised of mechanically strong reduced graphene oxide (rGO) nanosheets and branched aramid nanofibers (BANFs). High rate capabilities at 25C-rate are observed owing to the fast redox reaction kinetics of PTMA, which led to an excellent specific power of 4310 W kg<sup>-1</sup>, which is higher than other commercial and structural electrodes. The structural electrode's specific modulus (4.33 GPa cm<sup>3</sup> g<sup>-1</sup>) was superior to that of other commercial systems. Importantly, the PTMA-based active material did not delaminate from the structural electrode during cycling. This investigation focuses on developing structural organic battery electrodes that possess superior mechanical strength while not compromising on electrochemical performance. This work provides a pathway for utilizing earth-available, redox-active polymers as active materials in fast-charging, structural batteries.

Received 8th August 2023,  
Accepted 9th September 2023

DOI: 10.1039/d3ma00519d

rsc.li/materials-advances

## 1. Introduction

Structural batteries offer the possibility of storing energy within the structural bodies of transportation vehicles and aerospace technologies such as cube satellites and spaceships.<sup>1–4</sup> These structural batteries can achieve significant mass and volume savings by reducing the need for separate energy storage and structural elements.<sup>1,2</sup> As a requirement, the structural battery should comprehensively possess excellent energy storage performance, mechanical strength, modulus, and toughness

to resist mechanical failure and deformation, *i.e.*, a high degree multifunctional performance.<sup>1,2,5–8</sup>

The majority of structural batteries use lithium-ion battery (LIB) chemistries with carbon fiber (CF) supports.<sup>9–13</sup> LIBs themselves have high specific energies but cannot be utilized for structural energy storage without a mechanically supportive framework.<sup>6,9,14</sup> Asp *et al.* investigated CF-based structural LIBs in which CF was used as the anode and commercial lithium iron phosphate (LFP) was used as the cathode along with an epoxy-based solid battery electrolyte (SBE)<sup>10,11,15,16</sup> Pint *et al.* reported an LFP-coated CF fabric and fabricated a structural cathode lamina that showed superior tensile strength and modulus.<sup>13</sup> Yao *et al.* reported a glass-ceramic Na<sub>3</sub>PS<sub>4</sub>-based high-modulus, solid-state electrolyte for sodium–sulfur (Na–S) batteries with a pyrene-tetraone (PTO) with Na<sub>3</sub>PS<sub>4</sub>-based cathode and Na<sub>15</sub>Sn<sub>4</sub>-based anode.<sup>17–19</sup>

Current structural LIBs use active materials such as LFP, nickel manganese cobalt oxide (NMC), and graphite with

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† Electronic supplementary information (ESI) available. See DOI: <https://doi.org/10.1039/d3ma00519d>



limited rate capabilities ( $<5C$ ), preventing them from being used in fast-charging applications.<sup>5,8,9,12,13</sup> Fast-charging batteries are important for electrified transportation and its widespread adoption,<sup>20</sup> but finding an active material that can reversibly exchange charge at high C-rates remains a challenge. For example, non-structural electrodes have shown higher C-rates ( $>10C$ ) by utilizing  $V_2O_5$  with a conducting polymer<sup>21</sup> or lithium nickel manganese oxide ( $LiNi_{0.5}Mn_{1.5}O_4$ ) on a free-standing carbon nanofiber (CNF) support,<sup>22</sup> but the mechanical properties were not examined.

Organic batteries comprised of redox-active polymers are growing in interest because they do not rely upon potentially toxic and strategic elements such as cobalt or nickel that may cause supply chain limitations moving ahead.<sup>23–25</sup> Because of their rapid redox reaction kinetics, redox-active polymers possess excellent fast-charging capabilities that could cater to growing electric vehicle and consumer electronics demand. Redox-active polymer-based organic batteries exhibit good rate capabilities as high as  $\sim 650C$ ,<sup>26</sup> which are much higher than those of many inorganic LIBs.<sup>25,27</sup> One such redox-active polymer is poly(2,2,6,6-tetramethylpiperidinyloxy-4-yl methacrylate) (PTMA), which consists of a 2,2,6,6-tetramethyl-1-piperidinyloxy (TEMPO) nitroxide radical pendant group on a methacrylate backbone.<sup>23,24</sup> The redox chemistry of PTMA has been well-known for nearly 20 years.<sup>23,28</sup> The nitroxide radical undergoes a redox reaction by converting to an oxoammonium cation during the charge/discharge process, exchanging an anion in the process, thus storing electrochemical energy.<sup>23,24</sup> The theoretical capacity of PTMA ( $C_{theo}$ ) depends on the nitroxide radical content in the synthesized polymer and is thus  $111 \text{ mA h g}^{-1}_{PTMA}$  with a 100% radical functionalization.<sup>24,25</sup> Nakahara *et al.*, for the first time, reported energy storage using linear PTMA with a discharge capacity of  $77 \text{ mA h g}^{-1}_{PTMA}$ .<sup>23</sup> Vlad *et al.* investigated the melt polymerization of TEMPO-methacrylate in the presence of nano-carbon and reported a capacity of  $40 \text{ mA h g}^{-1}_{PTMA}$  at a C-rate of  $20C$ .<sup>29</sup> Hatakeyama Sato *et al.* prepared a flexible battery device based on poly(2,2,6,6-tetramethyl-piperidinyloxy-4-yl acrylamide) (PTAm) and single-walled carbon nanotubes (SWCNTs) containing an aqueous electrolyte showing a capacity of  $80 \text{ mA h g}^{-1}_{PTMA}$  at  $10C$ .<sup>26</sup> Zhang *et al.* reported layered electrodes with covalently grafted pyrene on PTMA and rGO to extend  $\pi$ - $\pi$  interactions between moieties that delivered  $3600 \text{ W kg}^{-1}_{PTMA}$  specific power at  $20C$ .<sup>30</sup> Suguro *et al.* prepared a different polymer poly(4-vinyloxy-2,2,6,6-tetramethylpiperidine-*N*-oxyl) (PTVE) bearing a TEMPO group, but with a vinyl ether backbone that demonstrated a high capacity of  $114 \text{ mA h g}^{-1}_{PTVE}$  at a low C-rate of  $0.6C$ .<sup>31</sup> All the organic battery electrode studies have focused on improving their electrochemical performance; however, none have examined their use in structural energy storage as electrodes that should possess superior mechanical strength and load-bearing capabilities.

Our group has also extensively studied PTMA's redox reaction for energy storage through multiple characterization techniques.<sup>32–35</sup> We have previously reported a co-polymer of PTMA and glycidyl methacrylate (GMA) (PTMA-GMA) to improve PTMA's stability in

battery electrolytes and characterized the effects of GMA content.<sup>34</sup> PTMA-GMA's nitroxide radical FTIR spectral peak around  $1355 \text{ cm}^{-1}$  remained intact before and after curing, confirming the preservation of the active radical species during curing.<sup>34</sup> Despite demonstrating a high discharge capacity of  $104 \text{ mA h g}^{-1}$  at  $0.1C$  and  $88 \text{ mA h g}^{-1}$  at  $1C$ , the electrochemical performance significantly diminished above  $5C$ . The PTMA-GMA/Al foil electrodes demonstrated a discharge capacity of only  $16 \text{ mA h g}^{-1}$  at  $10C$ , which could be due to the delamination occurring at the electrode-aluminum foil interface. However, the morphology of electrodes after galvanostatic cycling and their applicability as structural energy storage electrodes was not investigated. Wang *et al.* investigated the mechanism of energy storage in PTMA using electrochemical quartz crystal microbalance with dissipation monitoring (EQCM-D) by measuring PTMA's mass changes during charge and discharge.<sup>35</sup> In that study, the conversion of PTMA to an oxoammonium cation ( $PTMA^+$ ) during charging was observed through the accompanying mass change by doping of by anion from the electrolyte.<sup>35</sup> During discharging, the  $PTMA^+$  was converted back to PTMA with de-doping of the anion.<sup>35</sup> However, this past work utilized metallic current collectors, which exhibited poor adhesion with PTMA, resulting in internal stresses and delamination during high-rate cycling.<sup>25,36,37</sup> Also, there have been no reports of utilizing PTMA as a cathode active material in a structural battery platform.

Inspired by our past work on reduced graphene oxide (rGO)/branched aramid nanofiber (BANF) structural electrodes for supercapacitors and batteries,<sup>12,38–44</sup> we hypothesized that the rGO/BANF platform could be utilized as a current collector. rGO is a two-dimensional (2D), carbon-based nanosheet that possesses good electrical conductivity and high chemical and thermal stability. BANFs are comprised of Kevlar<sup>®</sup> [poly(*p*-phenylene terephthalamide)] nanofibers, an ultra-strong, synthetic, *para*-aramid-based fiber, that exhibit an excellent tensile strength ( $\sim 3.8 \text{ GPa}$ ) and modulus ( $\sim 90 \text{ GPa}$ ). The rGO/BANF composite consists of structured rGO layers with randomly oriented BANFs laying flatly between them, with numerous hydrogen bonding and  $\pi$ - $\pi$  interactions between the two materials that lead to good mechanical and electrical properties.<sup>38–45</sup> We have previously proven the evidence of non-covalent interactions between rGO nanosheets and aramid nanofibers (ANFs) using XPS, where a small peak at  $291 \text{ eV}$  was attributed to non-covalent interactions.<sup>40,44</sup> In a separate study, we predicted that PTMA, rGO, super P, and PMMA are mutually compatible due to having similar Hansen solubility parameters.<sup>32</sup> Elsewhere, non-covalent interactions between PTMA and carbonaceous materials have been shown.<sup>26,32</sup>

Thus far, structural batteries have utilized inorganic mixed-metal oxides such as LFP, LCO, and NCM as battery cathode active materials, while graphite and silicon have been their anode counterparts.<sup>46–52</sup> However, poor rate capabilities (*i.e.*, low capacities at C-rates  $>4C$ ) and significant capacity deterioration during long-term cycling remain important challenges to overcome.<sup>48,50,52</sup> One reason for this detrimental performance fade is the poor adhesion of the active material



to the CF, which leads to delamination because of stresses generated during the expansion and shrinkage of the active material during the lithium-ion intercalation process.<sup>20,52</sup> For example, CF possesses an  $sp^2$ -hybridized, highly graphitic structure that contributes to the poor adhesion with active materials due to the CF's hydrophobic surface. In contrast, the rGO/BANF composite contains residual hydrophilic groups that may provide superior adhesion.<sup>10</sup> Further, a structural battery electrode using an organic redox-active polymer-based electrochemically active material has not been examined previously.

Here, we report the fabrication of structural cathodes using PTMA-GMA as the battery active material and rGO/BANF composite as a carbon-based conductive and mechanically strong current collector. More specifically, the free-standing rGO/BANF composite film was first prepared by vacuum filtration followed by thermal reduction. PTMA-GMA, conductive super P carbon black, and PMMA binder were slurry-cast onto the surface of rGO/BANF composites and thermally crosslinked to prepare the structural cathode. The electrochemical performance of these composite structural cathodes was studied as a function of composition in a lithium metal half-cell configuration. Adhesion between the PTMA-GMA electrode and the structural rGO-BANF current collector was examined using cross-sectional microscopy, which complimented long-term cycling results. The mechanical properties were examined using tensile testing, allowing for comparisons of energy, power, and modulus to the existing literature to understand the multifunctional behavior. Tradeoffs in the structural electrode using an organic redox-active polymer as the active material with mechanical properties and electrochemical performance are identified. Taken together, this study reveals how a structural current collector integrated with an organic redox-active polymer can benefit both fast-charging response and mechanical performance.

## 2. Materials and methods

### 2.1. Materials

2,2,6,6-Tetramethylpiperidin-4-yl-methacrylate (TMPPM) was purchased from Tokyo Chemical Industry. Graphite was purchased from Bay Carbon, and Kevlar<sup>®</sup> 69 from Thread Exchange. 2,2'-Azobis(2-methylpropionitrile) (AIBN), glycidyl methacrylate (GMA), 3-chloroperoxybenzoic acid (mCPBA), potassium hydroxide (KOH), dimethyl sulfoxide (DMSO), poly(methyl methacrylate) (PMMA), 1 M lithium hexafluorophosphate (LiPF<sub>6</sub>) in ethylene carbonate (EC): diethyl carbonate (DEC) (1:1, v/v), and 2-*n*-butoxyethylacetate (BCA) were purchased from Sigma-Aldrich. AIBN was recrystallized using methanol by heating to 50 °C and cooling it to room temperature and dried under vacuum overnight at room temperature. Aluminum foil (0.75 mm × 19 mm) was purchased from Alfa Aesar. Whatman glassfiber membrane separator (~0.21 mm) and Super P carbon were purchased from VWR. Lithium foil was procured from MTI.

### 2.2. Materials synthesis

PTMA-GMA was synthesized as reported previously.<sup>23,34</sup> Briefly, TMPPM monomer was polymerized using a free-radical process using AIBN at 60 °C in the presence of 1% GMA as a crosslinker in the reaction mixture. The PTMPM-GMA copolymer was oxidized using mCPBA to the nitroxide radical functionality to obtain PTMA-GMA, which was then vacuum dried. PTMA-GMA's dispersity was 2.62 and number average molecular weight ( $M_n$ ) was 39 235 g mol<sup>-1</sup>, measured using gel permeation chromatography (GPC) using 1 mg mL<sup>-1</sup> solution of PTMA-GMA in tetrahydrofuran (THF) as a solvent. EPR spectroscopy revealed a radical content of about 70% (Fig. S1, ESI<sup>†</sup>). Graphene oxide (GO) was synthesized from graphite using a modified Hummers' method, as reported before,<sup>44</sup> and was dispersed in DMSO at a concentration of 1 mg mL<sup>-1</sup>. This process yielded multi-layered GO sheets of about 10–15 μm lateral size.<sup>44</sup> BANFs were fabricated by the dissolution of chopped Kevlar<sup>®</sup> threads (0.5 g) in DMSO (50 mL) and KOH (0.5 g), as previously reported. The mixture was stirred for 14 days until a dark red dispersion (10 mg mL<sup>-1</sup>) was obtained. BANFs prepared in this manner are 30–40 nm in diameter and 5–10 μm in length.<sup>12,44</sup> This highly viscous dispersion was diluted to 0.2 mg mL<sup>-1</sup> dispersion. Then, 50 mL of BANF/DMSO (0.2 mg mL<sup>-1</sup>) and 30 ml of GO/DMSO (1 mg mL<sup>-1</sup>) dispersions were mixed and stirred for 1 h at room temperature and then heated at 80 °C for 2 h, followed by vacuum filtration to obtain free-standing GO/BANF (75/25 wt/wt%) films. They were dried overnight at ambient conditions, then under vacuum at 80 °C for 3 days, and last thermally reduced at 200 °C for 2 h under vacuum to obtain reduced graphene oxide/BANF (rGO/BANF) films.

### 2.3. Structural cathode fabrication

To make structural cathodes, PTMA-GMA, PMMA, and Super P carbon with a mass ratio of PTMA-GMA:Super P:PMMA = 50:40:10 were homogenized using a hand-held mortar and pestle and were wet-mixed to prepare a slurry using BCA as the solvent. The resulting slurry was doctor-bladed onto an rGO/BANF film using an automated film applicator (Elcometer 4340 automatic applicator) with a blade thickness of 120 μm at room temperature (~23 °C). Electrodes of two other compositions (PTMA-GMA/Super P/PMMA = 30/60/10 wt/wt% and PTMA-GMA/Super P/PMMA = 70/20/10 wt/wt%) were also fabricated using the slurry casting method for composition tests. The electrodes were air-dried at ambient conditions for 1 h and then vacuum-dried at room temperature overnight. The PTMA-GMA coated on rGO/BANF film electrodes were cross-linked at 175 °C for 3 h to inhibit the dissolution of PTMA in battery electrolytes and enhance its electrochemical stability.

### 2.4. Physical and chemical characterization

The electrode thickness after drying was measured using a height gauge (TESA μ-HITE) instrument. Cross-sectional scanning electron microscopy (SEM) was performed using a JEOL SM-7500 SEM. X-ray photoelectron spectroscopy (XPS) was







Fig. 1 (A) Schematic representation of structural cathode preparation. (B) XPS Survey scans for 30 wt%, 50 wt%, 70 wt% PTMA-GMA on rGO/BANF. High-resolution XPS spectra for 50 wt% PTMA-GMA on rGO/BANF (C) N 1s peak with deconvolution, (D) C 1s peak, and (E) O 1s peak.

was constant throughout these compositions at 10 wt%, with the balance being super P carbon. Fig. 2A demonstrates the discharge capacities at different C-rates from 1C to 25C. Both 30 wt% and 50 wt% PTMA-GMA electrodes showed good rate capabilities up to 25C where they retained 79% and 77% of their capacities relative to that of 1C; these electrode compositions also recovered 100% of their initial capacities upon returning to 1C. However, the capacity of the 70 wt% PTMA-GMA electrodes faded significantly above 2C, where they retained only 48% capacity of their initial 1C capacity at 5C and failed to demonstrate any capacity above 5C. This could be due to an insufficient carbon content, which leads to poor conductivity.

Fig. 2B–D shows the GCD curves for the three electrode compositions. The difference between the charging and discharging plateau voltages is a qualitative measure of the reversibility in the cell. The difference in plateau voltages was the least for 30 wt% PTMA-GMA electrodes (17.5 mV at 2C) and largest for 70 wt% PTMA-GMA electrodes (255 mV). This observed trend is attributed to the relative super P carbon content in the electrode, in which the 30 wt% PTMA-GMA

electrode contained the most super P carbon and was, therefore, the most conductive. Taken together, the 50 wt% PTMA-GMA electrode possessed the best combination of rate capability and active material loading and was, therefore, selected for further investigation. This may be attributed to the good balance of conductivity (due to having sufficient carbon additive) and cross-linking of the network (due to having sufficient PTMA-GMA).

Fig. 3A demonstrates the rate capability performance for the two electrodes in the same cell configuration described above. To compare the rGO/BANF current collector to a more traditional current collector, GCD was also performed for 50 wt% PTMA-GMA coated on rGO/BANF and aluminum (Al) foil. The PTMA-GMA structural cathode exhibited a discharge capacity of  $66 \text{ mA h g}^{-1}$  at a C-rate of 1C. It also showed an 81% capacity retention at a high C-rate of 25C compared to 1C, Fig. S3a (ESI<sup>†</sup>). On Al foil, the 50 wt% PTMA-GMA showed a discharge capacity of about  $60 \text{ mA h g}^{-1}$  at 1C (10% lower than rGO/BANF film substrate) and capacity retention of only 72%. Fig. 3B and Fig. S3b (ESI<sup>†</sup>) shows the long-term GCD cycling performance at 5C to examine the longevity of the two electrodes. After 500 cycles, the PTMA-GMA structural cathode retained 93% of



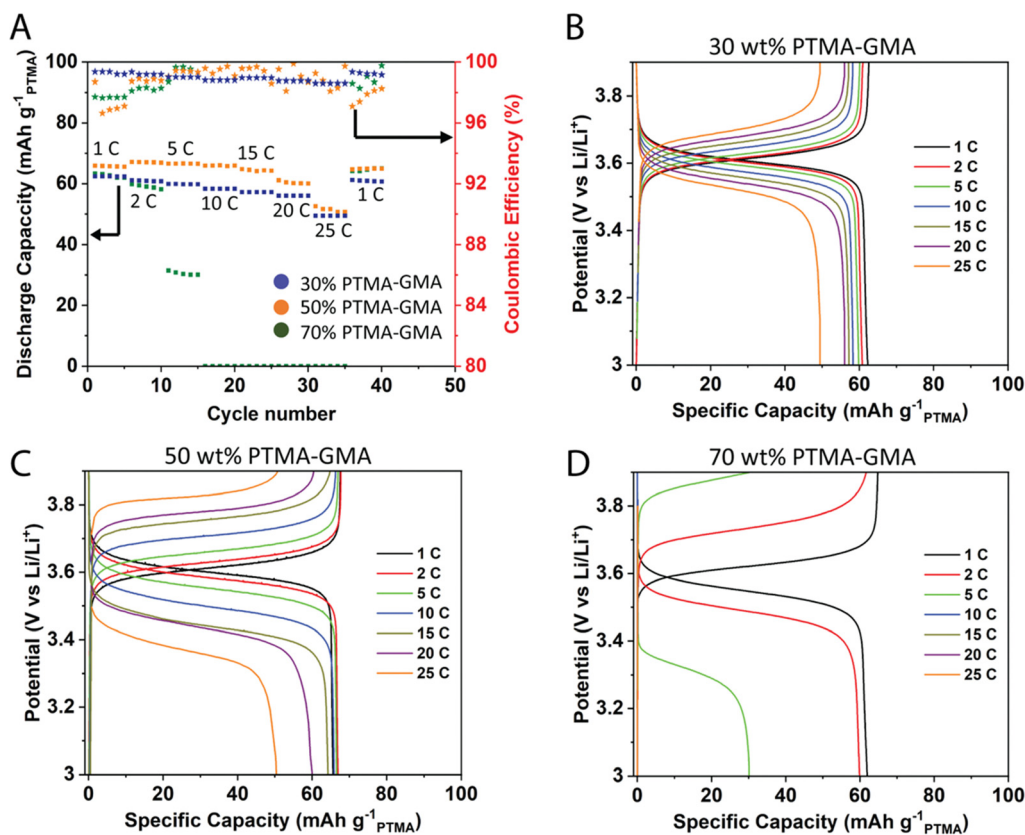


Fig. 2 (A) GCD testing showing different C-rates for 30 wt% PTMA-GMA, 50 wt% PTMA-GMA, and 70 wt% PTMA-GMA electrodes on rGO/BANF. GCD curves at different C-rates for (B) 30 wt% PTMA-GMA, (C) 50 wt% PTMA-GMA, (D) 70 wt% PTMA-GMA electrodes on rGO/BANF. The cell configuration was a lithium metal half-cell, and the electrolyte was 1 M LiPF<sub>6</sub> in EC/DEC (1:1 v/v) as the electrolyte. Specific capacities are reported based on the PTMA-GMA mass loading.

its initial capacity, whereas the electrode with PTMA-GMA on Al foil retained only 80% of its initial capacity. The final specific capacities for PTMA-GMA on rGO/BANF and on Al foil were 56 mA h g<sup>-1</sup> and 42 mA h g<sup>-1</sup>. Fig. 3C and D show CV profiles for the 50 wt% PTMA-GMA cathode on rGO/BANF and on Al foil, respectively, before and after rate capability testing. Before testing, in an unconditioned state, both electrodes exhibited larger  $\Delta E_p$  values. The inadequate utilization of PTMA-GMA active material plays a role in the larger  $\Delta E_p$  values in the initial CV cycles. However, after conditioning and galvanostatic testing, as the electrolyte can fully penetrate the electrode and can more easily access the electrode structure, both electrodes exhibited redox peaks of smaller  $\Delta E_p$  values. The retention of the general peak shape and half-wave potential suggests that the active material did not decompose during the process. The  $\Delta E_p$  values changed from 0.284 V before testing to 0.178 V after testing for the 50 wt% PTMA-GMA on rGO/BANF; for Al foil as the current collector, the  $\Delta E_p$  values changed from 0.37 V to 0.27 V. A lower  $\Delta E_p$  value signifies superior reversibility of the redox process, implying that the rGO/BANF, as a substrate, improved the reversibility of the PTMA-GMA electrode.

This excellent rate capability and long-term cycling capacity retention could be due to superior adhesion between PTMA-GMA slurry and rGO/BANF film substrate through  $\pi$ - $\pi$  interactions that

prevent the delamination of active material from the current collector. The BANF backbone in the current collector may be able to bear and transfer loads from internal stresses that result during the charge-discharge cycling of electrodes. The rGO/BANF film outperforms aluminum foil (Fig. 3A and B) as a structural current collector because of its superior cohesive properties with polymeric active materials like PTMA-GMA. Fig. S4a and b (ESI<sup>†</sup>) demonstrates the GCD rate capability performance at varying C-rates (1–25C), and the CV profiles before and after high C-rate GCD cycling respectively of the 30 wt% PTMA-GMA on rGO/BANF film. It showed a 21% capacity fade at 25C as compared to 1C, while retaining 93% of its initial capacity during repeated cycling at 1C. The CV comparison showed the stability of PTMA-GMA before and after high C-rate GCD for this electrode composition. Fig. S4c and d (ESI<sup>†</sup>) demonstrates the GCD rate capability performance at varying C-rates, and the CV profiles before and after high C-rate GCD cycling respectively of the 70 wt% PTMA-GMA on rGO/BANF film. Even though it retained 100% of its initial capacity during repeated cycling at 1C, the rate capability at higher C-rates was poor with this 70% active material electrode configuration wherein it only retained 50% capacity at 5C as compared to 1C and lost all its capacity from 10C and above. This could be due to poor conductivity and insufficient quantity of carbon in the electrode to provide electron conductive pathways.





Fig. 3 (A) GCD testing at different C-rates for 50 wt% PTMA–GMA on rGO/BANF film, and aluminum foil. (B) Long-term GCD testing at 5C rate for 50 wt% PTMA–GMA on rGO/BANF film, and aluminum foil. CV before GCD testing, and after different C-rate GCD testing for 50 wt% PTMA–GMA on (C) rGO/BANF and (D) aluminum foil.

In a comparable previous study, the electrochemical performance of Al foil-based electrodes diminished largely above 5C-rate and those electrodes were not investigated for morphology changes, or delamination.<sup>34</sup> On the contrary, in the current study, the structural integrity of the structural and Al foil-based cathodes was examined using cross-sectional SEM (Fig. 4A–D) after rate capability testing. For rGO/BANF as the substrate, some swelling of the PTMA–GMA coating due to wetting by the electrolyte was observed, wherein, after cycling, the thickness of the coating increased from 9.4  $\mu\text{m}$  to 13.6  $\mu\text{m}$ . However, any expansion or swelling of the rGO/BANF current collector was not observed. In comparison, the thickness of PTMA–GMA on Al foil increased much more from 9.2  $\mu\text{m}$  to 17  $\mu\text{m}$ . Notably, Fig. 4C and D shows evidence of delamination of PTMA–GMA from the Al foil current collector, pointing to poor adhesion between the two. Complete delamination was not observed, but partial delamination sites were evident in the cross-sections. Partial delamination may result from localized stresses generated during cycling that propagate further each cycle. This may be the reason why delamination was observed on the aluminum foil, but only a minor increase in charge transfer resistance was observed in the EIS spectra. Even a localized region becoming electrochemically inaccessible by losing intimate contact with the current collector could result in a diminished GCD performance and this may be the case with Al foil electrodes. Similarly, cross-sectional SEM images after

long-term cycling for 500 cycles at 5C also show delamination for Al current collectors, Fig. S5 (ESI<sup>†</sup>). Taken together, the superior adhesion between PTMA–GMA and the rGO/BANF substrate promotes improved cycling behavior, as evidenced in Fig. 3A and B.

Fig. 5A and B shows the EIS spectra at the half-wave potential ( $E_{1/2}$ ) for 50 wt% PTMA–GMA on rGO–BANF before and after rate capability testing, Fig. 5B shows similar EIS spectra for the Al foil control sample. The fitted equivalent circuit is demonstrated in Fig. 5C. It is challenging to interpret the origin of the second, low-frequency semi-circle, which could be due to inhomogeneities. After rate capability testing,  $R_{CT1}$  decreased from 97  $\Omega$  to 50  $\Omega$  because of electrode conditioning and high utilization of active material during the GCD process, and  $R_{CT2}$  decreased from 54  $\Omega$  to 18  $\Omega$  because of the conditioning process in which the electrolyte was able to further penetrate the PTMA–GMA coating. On the contrary, for PTMA–GMA coated on Al foil, the resistance increased from 70  $\Omega$  to 82.8  $\Omega$ . The lower charge transfer resistance for PTMA–GMA on rGO/BANF is a result of the better adhesion between the two, which facilitates electron transfer across the PTMA–GMA|rGO/BANF interface.

The mechanical properties of PTMA–GMA-based structural cathodes were evaluated using tensile testing, and representative stress vs. strain curves are shown in Fig. 6A. Fig. 6B and C shows box plots of the ultimate tensile strength (UTS) and





Fig. 4 Cross-sectional scanning electron microscopy images of 50 wt% PTMA-GMA slurry coated on rGO/BANF film (A) before and (B) after rate capability cycling. Similarly, for 50 wt% PTMA-GMA slurry coated on Al foil, (C) before and (D) after rate capability cycling.

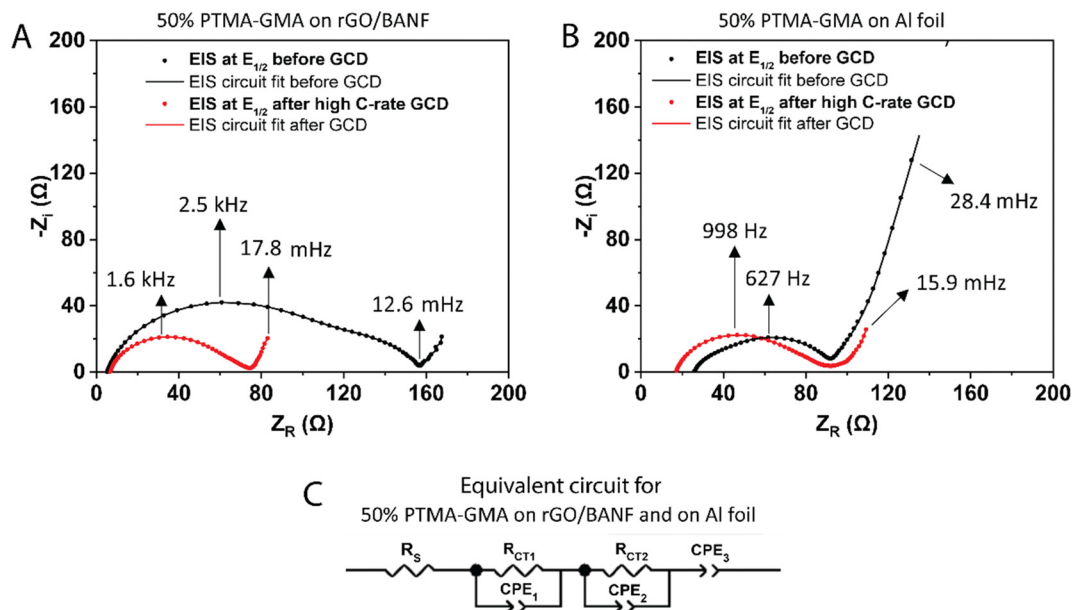


Fig. 5 EIS at the half-wave potential ( $E_{1/2} = 3.66$  V) for 50 wt% PTMA-GMA on (A) rGO/BANF and (B) Al foil before and after rate capability testing. (C) Fitted equivalent circuit for 50 wt% PTMA-GMA on rGO/BANF and Al foil.

Young's modulus, respectively, comparing 50 wt% PTMA-GMA on rGO/BANF, 50 wt% PTMA-GMA on Al foil, rGO/BANF alone, and Al foil alone. The 50 wt% PTMA-GMA on rGO/BANF

showed a 10% higher ultimate tensile strength as compared to 50 wt% PTMA-GMA on Al foil. This may be a result of the BANFs in the structural current collector, which possess





Fig. 6 (A) Representative stress–strain curves for 50 wt% PTMA–GMA on rGO/BANF and Al foil. Box plots for (B) ultimate tensile strength (UTS) and (C) Young's modulus, comparing 50 wt% PTMA–GMA on rGO/BANF or aluminum foil, rGO/BANF alone, and Al foil alone. The rectangular shapes extend from the first to the third quartile. The open squares represent the mean, whereas the line inside the rectangular shapes represents the median. The whiskers indicate the maximum and minimum values. Each box corresponds to 7–9 data points.

superior mechanical properties owing to hydrogen bonding and  $\pi$ - $\pi$  interactions with rGO<sup>12,38–45</sup> that render the composite film mechanically stronger. Further, good adhesion between PTMA–GMA and the structural current collector likely contributed to the improved UTS. As for the modulus, rGO/BANF current collectors generally exhibited a lower Young's modulus compared to Al foil, but delamination of PTMA–GMA from Al foil remained an issue.

To illustrate the combined multifunctional features of this structural organic battery cathode, we compared the specific modulus, specific energy, and specific power of 50 wt% PTMA–GMA on rGO/BANF with other structural electrode-level investigation reports<sup>10,12,14,53–58</sup> that compute these values in a similar way in an Ashby plot and a Ragone plot (Fig. 7A and B, respectively). More specifically, PTMA–GMA on rGO/BANF structural cathodes were compared against CF-impregnated LiS<sub>2</sub>,<sup>56</sup> rGO/BANF/LFP,<sup>12</sup> commercial LFP,<sup>55</sup> commercial NCM,<sup>53</sup> commercial graphite,<sup>54</sup> CF/LFP/structural

battery electrolyte (SBE) pouch cell,<sup>10</sup> CF/LCO,<sup>14</sup> extruded carbon fiber reinforced polymer (CFRP) composite anode,<sup>57</sup> and CF/LFP,<sup>58</sup> Table S2 (ESI†). Our PTMA–GMA on rGO/BANF structural cathodes demonstrated a specific modulus of 4.33 GPa cm<sup>3</sup> g<sup>-1</sup> (Fig. 7A), which was far higher than that of commercial NMC, LFP, LCO, and graphite electrodes (highest reported was 1 GPa cm<sup>3</sup> g<sup>-1</sup>).<sup>53</sup> Only CF-based structural electrodes showed a higher specific modulus of  $\sim 10$  GPa cm<sup>3</sup> g<sup>-1</sup>.<sup>10,56</sup> The 50 wt% PTMA–GMA-based structural organic battery cathode demonstrated its highest specific energy of 231 Wh kg<sup>-1</sup> at 1C, which was slightly lower than that of commercial lithium-ion battery cathodes ( $>450$  Wh kg<sup>-1</sup>).<sup>53</sup> The lower specific energy for PTMA–GMA is not surprising because its theoretical capacity is lower than that of commercial active materials. However, PTMA possesses extremely fast redox kinetics, allowing it to charge and discharge at higher C-rates.<sup>23,34,35</sup> Shown in Fig. 7B, our PTMA–GMA on rGO/BANF structural cathodes demonstrated its highest specific power of 4310 W kg<sup>-1</sup> at a C-rate of 25C, which was



Fig. 7 (A) Ashby plot comparing specific modulus vs. specific energy (dashed lines indicate multifunctional efficiency) and (B) Ragone plot comparing specific power vs. specific energy (dashed lines indicate charging times) of the 50 wt% PTMA–GMA on rGO/BANF structural cathode (green stars) with other structural electrodes from the literature. All values were calculated and normalized based on active material mass (e.g., PTMA–GMA in our case). The letters refer to the reference; further details are provided in Table S2 (ESI†).





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