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Enhanced hydrogen production *via* assisted biomass gasification using lithium manganate as a bifunctional material†

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The rising energy demand, among other economic and technological factors, has resulted in an increase in greenhouse gas emissions. Therefore, it is crucial to develop technologies to produce clean energy, such as hydrogen (H₂) generation from biomass sources. In this context, the use of alkaline ceramics has been reported to show promising results for pyrolysis and gasification processes. Thus, the present study aimed to investigate hydrogen production based on the bifunctional activity of lithium manganate (Li₂MnO₃) using glucose and cellulose molecules as biomass models. Furthermore, the effect of the heating rate and biomass:ceramic molar ratio was evaluated. The results for glucose showed that the addition of Li₂MnO₃ during its pyrolysis highly enhanced and shifted H₂ production to lower temperatures through an assisted gasification process, reducing Mn⁴⁺ ions to Mn³⁺ and Mn²⁺. Besides, solid products evidenced carbon capture, which mainly contributed to improving H₂/CO_x ratios. Thereafter, during cellulose evaluation, under optimal glucose:Li₂MnO₃ experimental pyrolytic conditions, the results corroborated the bifunctional application of the ceramic. Thus, further studies on the biomass assisted-gasification process using modified Li–Mn-based ceramics have significance to enhance the H₂ production and purity, while reducing the emission of carbon oxides.

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1. Introduction

Globally, the energy demand has been increasing as a result of the rapidly increasing population and the development of technology.^{1–3} Moreover, the dependence on fossil fuels to fulfill this energy demand has caused a continuous increase in CO₂ emissions, which have reached 423.7 ppm, causing several and severe health and environmental problems.^{4–6} Therefore, governments have started focusing on several strategies to mitigate greenhouse gas (GHG) emissions.^{7–8} In this context, the transition to renewable energy sources appears to be one of the most promising solutions.⁹ However, clean energies and alternative fuels are associated with several economic, technological, social and environmental challenges, such as limited accessibility, dependence on weather conditions, low government funding and the use of engine technologies.^{10,11}

From this perspective, hydrogen has been attracting attention as a potential clean energy resource owing to its zero emissions and high energy density as well as its diverse production sources,^{12,13} such as methane reforming, water electrolysis,

bioproduction, photoelectrochemical water splitting and biomass conversion.^{14–18} In fact, biomass conversion through pyrolysis and gasification processes has been widely recognized as a key process to meet the world energy demand considering its low cost, neutral carbon print increment and local accessibility.^{19–22}

Biomass feedstock is defined as any organic solid material susceptible to combustion or transformation into end products (modern biomass), such as syngas mixtures (H₂ + CO), bio-oils and/or bio-char.^{23–26} Conversely, pyrolysis is a thermochemical process occurring in the absence of oxygen, which can be performed at around 250–850 °C, producing bio-oils; bio-char; and different gaseous products such as hydrogen (H₂) and carbon oxides (CO_x), in addition to other light organic gases.^{27,28} Alternatively, depending on biomass composition, low amounts of sulfur oxides and/or nitrogen oxides can be produced.^{29,30} Moreover, gasification is a partial thermal oxidation process, where an oxygen source must be supplied (air, steam, supercritical water and/or CO₂).^{28,31,32} Generally, this process is carried out at higher temperatures than pyrolysis, where the main product is a syngas mixture (H₂ + CO), together with CO₂, water and gaseous hydrocarbons.^{33,34} However, some low quantities of secondary compounds such as tar and char (mixture of carbon or ash) may be produced.³³

Although H₂ production *via* the thermochemical conversion of biomass is a neutral CO₂ emission process, as it is produced as syngas, limiting its application. For instance, to feed fuel

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cells and generate electric energy, given that they are prone to poisoning by CO, the H₂ supply must be subjected to costly purification techniques, namely cryogenic separation, pressure swing adsorption (PSA), and membrane selective separation, to reduce the content of CO impurities to <10 ppm.^{35,36} Moreover, it has been reported that the addition of different metal oxides or supported metal-particles as catalysts in addition to CO₂ sorbents during the pyrolysis and gasification processes enhance the production and increases the purity of H₂.^{19,37–41}

In this context, alkaline ceramics have demonstrated high capture capabilities for CO₂ and/or bifunctional properties for consecutive processes, such as CO oxidation and subsequent chemisorption. In fact, Li₄SiO₄ and Na₂ZrO₃ have been reported as bifunctional catalyst-sorbent materials during the pyrolysis process, enhancing the H₂ production and chemically trapping CO₂ as carbonates.^{42,43} However, the catalytic properties of Zr or Si are poor or non-existent. Therefore, the study of different bifunctional ceramics with better catalytic properties for the biomass pyrolysis process is crucial.⁴⁴ In this case, only lithium manganate (Li₂MnO₃) has demonstrated selective CO catalytic ($T < 500$ °C) and chemisorption ($T \geq 500$ °C, reaction (1), maintaining some catalytic activity) capabilities under inert or non-oxidative conditions.^{45,46} Moreover, this material was tested using a synthetic syngas mixture for H₂ purification, showing a very low ceramic interaction with H₂.⁴⁷



Based on this, this work aimed to analyze the catalytic and sorption effects of Li₂MnO₃ added during biomass pyrolysis using glucose and cellulose as model biomass molecules.^{28,48,49} This study was performed using a thermobalance and a catalytic flow reactor system, with complementary techniques.

2. Experimental

2.1. Synthesis and characterization

Li₂MnO₃ was synthesized *via* a solid-state method using manganese(II) oxide (MnO, Meyer) and lithium oxide (Li₂O, Aldrich) as reactants, following a previously reported methodology.^{45,47,50} Briefly, both powders were mechanically mixed with 5 wt% excess lithium.^{51,52} The resultant mixture was pelletized (40 MPa) and heat-treated at 900 °C for 12 h in air. Afterwards, the product was pulverized and fully characterized by X-ray diffraction (XRD) and N₂ adsorption–desorption analysis. The XRD analysis was performed at room temperature (RT) using a D5000 diffractometer (Siemens) coupled to a copper anode X-ray tube (Cu K α -radiation). Prior to the N₂ adsorption–desorption measurement, the sample was degassed under vacuum at RT for 12 h. Then, a Minisorp II instrument (BEL Japan) was used to perform the analysis at 77 K. Besides, the specific surface area (S_{BET}) was determined using the Brunauer–Emmett–Teller (BET) model.

2.2. Catalytic and carbon oxide sorption measurements

The effect of Li₂MnO₃ on the biomass pyrolysis process was studied. The glucose (C₆H₁₂O₆, Aldrich) molecule was selected as

the initial model. Therefore, different homogeneous Li₂MnO₃: glucose mixtures were prepared (Table 1). Each mixture, labeled as LMO-G, was mechanically mixed in an agate mortar for 10 min.

To identify the influence of Li₂MnO₃ on the glucose decomposition behavior, a broad range of Li₂MnO₃ contents (from 5 to 75 wt%) was analyzed by thermogravimetry, including glucose alone for comparison. These experiments were performed using a Q550 thermobalance (TA Instruments) in an inert atmosphere (flowing 60 mL min⁻¹ of N₂, Praxair grade 4.8) from 30 °C to 950 °C, at 5 °C min⁻¹. Then, the LMO-G 25-75 sample was selected to evaluate the influence of the heating rate (HR) on the gaseous products, employing a fixed-bed catalytic reactor (Bel-Rea, from Bel Japan) attached to a cooler (water trap), an FTIR gas-cell spectrometer (ALPHA-Platinum, from Bruker) and a gas chromatography system (GC-2014 with a Carboxen-1000 column, from Shimadzu). The sample (200 mg) was placed on a quartz wool support and dynamically heated from 30 °C to 850 °C under an N₂ flow of 60 mL min⁻¹ at various heating rates (5 °C min⁻¹, 10 °C min⁻¹, 20 °C min⁻¹ and 30 °C min⁻¹). Additionally, the optimized conditions (60 mL min⁻¹ of flowing N₂ with a heating rate of 30 °C min⁻¹) were selected to evaluate the glucose sample for comparison. Complementarily, the condensable volatile products from the glucose and LMO-G 25-75 samples were recovered using a cooler system and analyzed through GC-mass spectrometry (GC-MS) (GCMS-QP 2010 SE, from Shimadzu). These samples were diluted in 1 mL of methanol, and then an aliquot of 1 μ L was injected into the instrument in split mode using helium (He 4.5 grade, Praxair) as the carrier gas and an Rtx®-200 column (Resteck). The mass spectra of the samples were compared with the NIST11 database.

Thereafter, the effect of the Li₂MnO₃ amount in the ceramic-biomass mixtures on the gaseous products during the pyrolysis of biomass was evaluated. For this purpose, the Li₂MnO₃ content was reduced in the ceramic-glucose mixtures from 25 to 5 wt% (see Table 1).

These experiments were performed in the catalytic reactor system using N₂ (60 mL min⁻¹) and the best heating rate conditions (30 °C min⁻¹). Complementarily, to elucidate the effect of the presence of lithium in the ceramic composition, a sample containing only manganese(IV) oxide (MnO₂, Meyer) and glucose was evaluated under the best Li₂MnO₃:glucose conditions (25 : 75, heating rate of 30 °C min⁻¹ in N₂ flow of 60 mL min⁻¹).

Based on all the results, the best heating conditions (30 °C min⁻¹ in N₂ flow) and the best ceramic:biomass ratio (0.3333) were selected to study the whole pyrolysis process involving Li₂MnO₃ and glucose, involving two-step procedure, as follows: (i) the sample was dynamically heated from RT to the target temperature of the study (between 500 °C and 700 °C at 50 °C intervals), and (ii) the sample was isothermally treated at the target temperature for 2 h. Moreover, all the isothermal solid products as well as the as-prepared mixture (LMO-G 25-75) were characterized by XRD and attenuated total reflectance infrared spectroscopy (ATR-FTIR, ALPHA-Platinum, from Bruker).

After determining the best conditions for glucose pyrolysis (30 °C min⁻¹ and 0.3333 mass ratio of ceramic in N₂ flow), they



Table 1 Samples of Li_2MnO_3 and glucose in weight percentages for the different types of experiments. Additionally, corresponding mass and molar ratios are included

Measurement type	Sample label	Li_2MnO_3 (wt%)	Glucose (wt%)	Mass ratio (ceramic/glucose)	Molar ratio (ceramic/glucose)
Thermogravimetry (thermobalance)	LMO-G 5-95	5	95	0.0526	0.08
	LMO-G 25-75	25	75	0.3333	0.34
	LMO-G 50-50	50	50	1.0000	0.61
	LMO-G 75-25	75	25	3.0000	0.82
Gas evolutions (catalytic reactor)	LMO-G 5-95	5	95	0.0526	0.08
	LMO-G 10-90	10	90	0.1111	0.15
	LMO-G 15-85	15	85	0.1765	0.21
	LMO-G 20-80	20	80	0.2500	0.28
	LMO-G 25-75	25	75	0.3333	0.34

were used to evaluate the pyrolysis of cellulose. A mixture of Li_2MnO_3 and cellulose ($(\text{C}_6\text{H}_{10}\text{O}_5)_m$, Aldrich) was mechanically mixed in an agate mortar for 10 min (labeled as LMO-C). Then, LMO-C was thermogravimetrically analyzed and tested in a catalytic reactor, as described above. It must be mentioned that all the experiments described above were repeated at least three times to evaluate their reproducibility.

2.3. GC data processing

The GC data was processed to calculate the flow (mL min^{-1}) of each compound based on its concentration (gas species flow/total flow) according to eqn (2), where F_x is the flow of each gas, C_x is the concentration of gas and F_T is the total flow of each aliquot. The concentration of each compound (C_x) was determined by calibration curves, which were experimentally determined using different mixtures of N_2 (Infra, grade 4.8), CO (Praxair, 5% N_2 balanced), CO_2 (Praxair, grade 4.8), H_2 (Praxair, grade 4.5) and CH_4 (Infra, grade 4.8), respectively. Alternatively, the total flow (F_T) was determined from the concentration and flow of the inert gas (N_2) in the analyzed aliquot. Then, the collected flow data was normalized to the biomass (glucose or cellulose) content (eqn (3)), where $F_{N,x}$, F_x and m are the normalized flow of each gas, the gas flow in mL min^{-1} and the biomass mass in g, respectively.

$$F_x = C_x(F_T) \quad (2)$$

$$F_{N,x} = F_x/m \quad (3)$$

Moreover, according to the collected data, the total volume of gaseous products normalized per g of biomass (V) was calculated through the integration of the flow normalized data as a function of time ($F_{N,x}(t)$, eqn (4)), from initial (t_0) and final time (t_f).

$$V = \int_{t_0}^{t_f} [F_{N,x}(t)] dt \quad (4)$$

2.4. Kinetic parameter calculation

The Flynn–Wall–Ozawa integration method was implemented to calculate the kinetic parameters of the glucose and cellulose pyrolysis processes in presence or absence of Li_2MnO_3 at a mass ratio of 0.3333. These samples were thermogravimetrically

analyzed by modifying the HR from $10\text{ }^\circ\text{C min}^{-1}$ to $30\text{ }^\circ\text{C min}^{-1}$ at $10\text{ }^\circ\text{C min}^{-1}$ intervals using an N_2 flow (60 mL min^{-1}). All collected data were fitted to eqn (5) and (6), where E_a , A , R , α , β , T , a and b are the Arrhenius activation energy, pre-exponential factor, gas constant, conversion value of decomposition, heating rate, and temperature, where E_a/T and T/E_a are numerical integration constants. E_a and pre-exponential factor were determined as the average of the obtained α values from 0.08 to 0.13.

$$E_a = -\frac{R}{b} \left(\frac{d \log \beta}{d \left(\frac{1}{T} \right)} \right) \quad (5)$$

$$A = -\left(\frac{\beta R}{E_a} \right) \cdot [\ln(1 - \alpha)] \cdot 10^a \quad (6)$$

3. Results and discussion

Li_2MnO_3 was synthesized following the previously reported methodology.^{45,47,50} Herein, the data characterization of the material is provided in the ESI (Fig. S1†), where its XRD pattern matched the 01-081-1953 file from the PDF database, corresponding to the monoclinic Li_2MnO_3 crystal structure without any other secondary phase. In addition, the N_2 adsorption–desorption isotherm depicted a type II isotherm according to the IUPAC classification, without the presence of any hysteresis loop.^{53,54} Besides, it was determined to possess a specific surface area (S_{BET}) of less than $1\text{ m}^2\text{ g}^{-1}$. These results are in agreement with previous solid-state synthesis reports on this material.^{45,46,50}

After the characterization of Li_2MnO_3 , the effect of its addition to the glucose pyrolysis process was evaluated through dynamic thermogravimetric analyses (Fig. 1), where different mixtures of Li_2MnO_3 and glucose were tested (see Table 1), including a pristine glucose sample. Fig. 1A shows noticeable differences in the expected weight loss, depending on the Li_2MnO_3 : glucose ratio. Indeed, in the case of pristine glucose, most of the mass was lost ($\sim 77.5\%$) in a single and continuous step between $170\text{ }^\circ\text{C}$ and $550\text{ }^\circ\text{C}$. Afterwards, it slowly showed 4 wt% weight loss in the remaining temperature range ($550\text{ }^\circ\text{C}$





Fig. 1 (A) Thermogravimetric analysis of mixtures of different Li_2MnO_3 and glucose ratios at 5 °C min^{-1} in N_2 flow. (B) Normalized weight loss percentages to glucose content compared with glucose pyrolysis alone (black line at zero position).

to 950 °C), where the final solid product was only a mixture of carbon (C) and ash traces, *i.e.*, so-called char.⁵⁵ Conversely, when Li_2MnO_3 was added, not only the temperature in which the process started was reduced, depending on the Li_2MnO_3 amount, but also the process was split into three steps. For instance, after the first weight loss, it was stabilized at 480 °C for LMO-G 5-95, and this weight stabilization temperature diminished as a function of Li_2MnO_3 up to 430 °C for the LMO-G 75-25 sample. Besides, after the weight stabilization, a second decomposition process was observed from 580 °C to 625 °C for the LMO-G 5-95 and LMO-G 75-25 samples, respectively. Then, the third weight loss seemed to be stabilized in the samples with 25 and 50 wt% of Li_2MnO_3 , while the samples with a lower ceramic content did not reach a plateau zone. Evidently, the final mass loss produced by each sample depended on the content of glucose, given that Li_2MnO_3 has been reported to be a thermal stable material between RT and 650 °C in an N_2 flow.⁴⁵ In fact, during the last decomposition process, superficial oxygen release from the Li_2MnO_3 crystal structure may be involved, given that it was lower than 1.8 wt% considering only Li_2MnO_3 .⁴⁵

To understand the processes involved during the pyrolysis of Li_2MnO_3 : glucose, the expected weight loss of glucose for each sample was determined (Fig. S2†). Moreover, all the thermogravimetric data were treated according to eqn (7) to determine the differences in the weight loss behavior of each sample in comparison to the pristine glucose sample ($\Delta\text{wt}\%$), where $\text{wt}_s\%(T)$ and $\text{wt}_g\%(T)$ are the weight percentages of each LMO-G sample and glucose, respectively, as a function of temperature. Moreover, m_g/m and m_c/m are the mass ratio of glucose and ceramic in each LMO-G sample, respectively.

$$\Delta\text{wt}\%(T) = \text{wt}_s\%(T) - \left[\text{wt}_g\%(T) \cdot \frac{m_g}{m} \right] + \frac{m_c}{m} \quad (7)$$

The zero line in Fig. 1B represents the glucose behavior during the pyrolysis process (as described by eqn (7)). Therefore, the negative values between 100 °C and 270 °C can be ascribed to the catalytic effect during the pyrolysis process due to the

addition of Li_2MnO_3 , which was narrower in this temperature range and more pronounced with a decrease in the ceramic content. Conversely, the positive values (from 250 °C to 740 °C) must be related to the retained mass that was not released as a gas during the pyrolysis process. It seems that CO and/or CO_2 were being chemically sorbed as lithium carbonate (Li_2CO_3).^{45,47} It should be noted that the retained amount was higher in the sample with the lowest ceramic content (8.6 wt% for LMO-G 5-95 sample). Moreover, as the Li_2MnO_3 content increased, the retained gas amounts decreased. It must be considered that the carbon oxide (CO_x) concentration diminished simply as a consequence of the lower glucose content. Therefore, the solid–gas interphase must be modified, decreasing the CO capture, and finally resulting in lower positive mass percentages.⁴⁶ Furthermore, two crests are depicted in this temperature range. The first one ($\sim 250\text{ °C}$ and 440 °C) can be ascribed to the surface CO_x sorption-desorption equilibrium, while the latter ($\sim 440\text{ °C}$ and 740 °C) should involve CO_x chemical capture controlled by the Li^+ and O^{2-} diffusion mechanisms,⁵⁶ together with the occurrence of some thermal stress.⁵⁷

Nevertheless, these positive values can be also attributed to a stabilizing process where other compounds derived from glucose could be produced, such as bio-oils.^{58,59} In this approach, it was observed that between 250 °C and 440 °C the glucose pyrolysis was not finished, and then as the positive values did not continuously increase, some bio-oils were also undergoing several decomposition processes, increasing the production of gas.⁶⁰ In contrast, from 440 °C to 600 °C , most of the pyrolysis decomposition occurred, implying that bio-oil may be thermally stable in that temperature range. The last observed negative values can be associated with a further decomposition process, *i.e.*, Li_2CO_3 decomposition involving the loss of oxygen from the crystal structure (reaction (8)) and/or the so-called Boudouard reaction (reaction (9)),^{61,62} or partial carbon oxidation taking oxygen from the crystal structure (reaction (10)). In this last step, it is also plausible that Li_2MnO_3 (or a derived solid) can be reacting with formed bio-oils in a partial oxidation reaction, where the oxygen source comes from the ceramic,



decreasing the final produced char. This is consistent with the negative value observed in comparison to glucose pyrolysis.



All these TG analyses suggest the end formation of gaseous compounds during the decomposition of glucose. Therefore, the gas evolution was evaluated using the LMO 25-75 sample to determine out the best H₂ production conditions. Moreover, HR was modified from 5 °C min⁻¹ to 30 °C min⁻¹ to enhance the production of gases.⁶³ Glucose pyrolysis produced H₂, CO, CO₂ and CH₄, with all different trends depending on the heating rate (Fig. 2). In the case of H₂ (Fig. 2A), it was barely produced from 200 °C to 400 °C. Afterwards, its production significantly increased from 400 °C to 850 °C, regardless the heating rate. However, as the heating rate increased, the flow of H₂ per g of glucose increased as well, from 3.2 to 14.8 mL min⁻¹ g_{glucose}⁻¹ when using the heating rates of 5 °C min⁻¹ and 30 °C min⁻¹, respectively. Moreover, two peaks were observed during H₂ formation, similar to the two crests observed in the thermogravimetric analyses (see Fig. 1B). In fact, these two peaks were

more evident as a function of the heating rate, and they were observed at higher temperatures than those using lower heating rates, perhaps due to a non-equilibrium condition.

Similarly, the HR enhanced the CO₂ production (Fig. 2B), shifting its maximum to higher temperatures from 2.5 to 9.5 mL min⁻¹ g_{glucose}⁻¹ at 190 °C and 357 °C, respectively. Moreover, the temperature range for CO₂ production (150–600 °C) was also shifted by around 80 °C to higher temperatures when the HR was 5 °C min⁻¹ and 30 °C min⁻¹, respectively. It should be noted that CO₂ was mainly produced at lower temperatures than H₂.

In contrast, CO formation (Fig. 2C) presented interesting behavior. CO was produced starting at 190 °C up to the end of every dynamic analysis. However, it must be pointed out that this production depicted two crests, where the first was between 190 °C and 500 °C with a maximum production of 3.3 mL min⁻¹ of CO per g of glucose at 330 °C for the 30 °C min⁻¹ case. It was observed that CO production was always lower than CO₂ production in this temperature range. Moreover, it must be noted that in the case of the first crest, the starting CO production temperature was lower than that where Li₂MnO₃ can chemisorb it (420–705 °C).⁴⁵ Then, at higher temperatures (525–850 °C), a second crest was observed, reaching a maximum production at around 700 °C, depending on the ceramic: glucose ratio. For instance, the maximum CO production was



Fig. 2 Thermal evolution of different gases (H₂ (A), CO₂ (B), CO (C) and CH₄ (D)) for LMO-G 25-75 and glucose samples from 30 °C to 850 °C using different heating rates (5, 10, 20 and 30 °C min⁻¹), all normalized per gram of glucose.



depicted using an HR of $10\text{ }^{\circ}\text{C min}^{-1}$ at $697\text{ }^{\circ}\text{C}$ ($34.7\text{ mL min}^{-1}\text{ g}_{\text{glucose}}^{-1}$). Besides, as the HR increased from $5\text{ }^{\circ}\text{C min}^{-1}$ to $20\text{ }^{\circ}\text{C min}^{-1}$, the CO production significantly increased and this crest seemed to become broader. However, this trend was not observed when using an HR of $30\text{ }^{\circ}\text{C min}^{-1}$. Furthermore, the second CO production crest matched with H_2 production. It must be emphasized that in this temperature range, Li_2MnO_3 selectively reacts with CO.^{45,47} In addition, the produced carbon or any possible bio-oil must be mainly oxidized to CO, given that its production is higher than that for CO_2 , reducing manganese species. In fact, H. Zhang *et al.*⁶⁴ reported that MnO_2 can be reduced to MnO by reacting with volatiles (tar) from the pyrolysis of biomass, producing H_2 , CO and some light carbons. At last, CH_4 production (Fig. 2D) was observed between $390\text{ }^{\circ}\text{C}$ and $705\text{ }^{\circ}\text{C}$. In this case, the maximum methane production also increased and right-shifted by $100\text{ }^{\circ}\text{C}$ as a consequence of the increase in the HR, which was less than 1 or $4\text{ mL min}^{-1}\text{ g}_{\text{glucose}}^{-1}$ for HR of 5 and $30\text{ }^{\circ}\text{C min}^{-1}$, respectively.

Based on all these results, the best heating conditions seemed to be $30\text{ }^{\circ}\text{C min}^{-1}$, given that this condition resulted in the highest H_2 production. Thus, for comparison, the glucose sample was tested, as shown in Fig. 2, depicting that the addition of Li_2MnO_3 not only highly enhanced the H_2 production but also decreased its starting production (Fig. 2A). For instance, in the absence of the ceramic, the best H_2 production was $6.9\text{ mL min}^{-1}\text{ g}_{\text{glucose}}^{-1}$ at $717\text{ }^{\circ}\text{C}$. Moreover, the addition of Li_2MnO_3 seemed to modify the production of carbon oxides. In the case of CO (Fig. 2C), in the presence of Li_2MnO_3 the temperature range of CO production shifted by $80\text{ }^{\circ}\text{C}$ to lower temperatures. Furthermore, its addition modified the CO production in two different stages. In the first stage, between $410\text{ }^{\circ}\text{C}$ and $615\text{ }^{\circ}\text{C}$, the CO production was lower in the presence of Li_2MnO_3 , matching the temperature range of CO capture in Li_2MnO_3 .^{45–47} Despite this phenomenon, in the second stage ($T > 615\text{ }^{\circ}\text{C}$), the CO production increased twice in the presence of Li_2MnO_3 . This must be explained due to the release of oxygen from the crystal lattice, which oxidizes the glucose pyrolysis

byproducts, diminishing the available oxygen. Moreover, the Boudouard reaction should occur due to CO_2 production from carbonate decomposition and as an intermediate from the oxidation-capture of CO.^{45,47} Additionally, in the case of CO_2 (Fig. 2B), the addition of Li_2MnO_3 increased the overall production and left-shifted the maximum CO_2 production in comparison to the pristine glucose. This is also a consequence of CO oxidation produced by Li_2MnO_3 . Then, in the case of CH_4 (Fig. 2D), the glucose sample depicted a broader temperature range production, suggesting that addition of Li_2MnO_3 inhibits CH_4 formation.

Complementarily, all the gaseous products were analyzed through an FTIR gas-cell (Fig. S3†). For instance, CO vibration bands were observed at 2120 and 2170 cm^{-1} , whereas CO_2 vibration bands were depicted at 670 , 2350 , 2360 , 3600 , 3630 , 3700 and 3740 cm^{-1} . Moreover, the formation of water was observed (bands at 1500 , 1700 , 3400 and between 3670 and 3850 cm^{-1}), regardless the implemented heating rate. Furthermore, some vibration bands associated with C–H bonds were identified between 1400 and 1800 cm^{-1} as well as at 2950 cm^{-1} , all of which were different from the methane vibration bands (1300 and 3010 cm^{-1}). Hence, some bio-oils or organic compounds must be produced during the pyrolysis, which are described as a mixture of aldehydes, ketones, phenols, aromatic compounds, heterocyclic compounds, *etc.*^{19,65} Indeed, in the present case, the recovered bio-oils from the LMO-G 25-75 and glucose dynamic experiments at $30\text{ }^{\circ}\text{C min}^{-1}$ were identified as mixtures of these compounds. These identifications were performed by chromatography coupled to mass spectrometry (Fig. S4†).

To further understand the effect of the HR on the production of gases, the H_2/CO ratio was calculated as a function of temperature (Fig. 3A). Fig. 3A shows that in the presence of Li_2MnO_3 , the H_2/CO ratio increased in two different stages, between $430\text{ }^{\circ}\text{C}$ and $580\text{ }^{\circ}\text{C}$ and after $720\text{ }^{\circ}\text{C}$. In the first stage, the H_2/CO ratio was not larger than 11.3 for the HR of $5\text{ }^{\circ}\text{C min}^{-1}$, $10\text{ }^{\circ}\text{C min}^{-1}$ and $20\text{ }^{\circ}\text{C min}^{-1}$. However, at $30\text{ }^{\circ}\text{C min}^{-1}$, the



Fig. 3 H_2/CO ratio evolution from $30\text{ }^{\circ}\text{C}$ to $850\text{ }^{\circ}\text{C}$ for LMO-G 25-75 and glucose samples at different heating rates (A). Total volume of the gaseous products (B) from the corresponding pyrolytic processes, normalized per gram of glucose (bottom and left axes) and the respective H_2/CO_x ratios as a function of the heating rate (top and right axes).



H₂/CO ratio was 40.0 at 532 °C. Afterwards, for all HR, the H₂/CO ratio diminished significantly (around 0.10 at 700 °C), reaching a second increment stage at 800 °C (between 2 and 3.3). These results show that using a HR of 30 °C min⁻¹ highly increased the H₂/CO ratio. The increase in HR induced higher CO capture. Indeed, a decrease in CO_x partial pressure may compromise its capture by modifying the solid–gas interphase.^{66–69} Furthermore, by comparing the H₂/CO ratio with the that obtained in the glucose case, it depicted a considerably decrement and right shift, which was 4.3 at 615 °C. Consequently, the addition of Li₂MnO₃ during the pyrolysis process did not only increase the production of H₂, but also enhanced its purity.

Additionally, considering the whole process, in Fig. 3B the amounts of all produced gases were plotted. In the case of H₂, it was shown that the total amount of H₂ was not significantly affected (variations lower than 11%) by the heating rate, which was 134.1 mL g_{glucose}⁻¹ at 5 °C min⁻¹ and 122.7 mL g_{glucose}⁻¹ at 30 °C min⁻¹. It must be mentioned that the dynamic experiments depicted higher H₂ production flows at high HR (see Fig. 2A), although the production over time was similar. This phenomenon must be related to the pyrolysis kinetics, where with an increase in the heating rate, glucose was pyrolyzed faster, preventing equilibrium being reached over the respective gaseous products. This trend suggests that at certain temperatures, different products were obtained in higher amounts, although final equilibrium over the H₂ production must be limited by thermodynamics or by the specific path of pyrolysis decomposition when Li₂MnO₃ was added to the process.

On the contrary, the thermodynamic equilibrium during CO and CO₂ production was highly affected by the HR after the addition of Li₂MnO₃. For instance, the CO production was 339.9 and 270.0 mL g_{glucose}⁻¹ at 10 °C min⁻¹ and 5 °C min⁻¹. Conversely, the CO production diminished at higher heating rates, which was 254.1 and 111.2 mL g_{glucose}⁻¹ at 20 °C min⁻¹ and 30 °C min⁻¹, respectively. These results suggest that at low heating rates (5 and 10 °C min⁻¹), the interaction between Li₂MnO₃ and biomass induced the higher release of oxygen from the crystal lattice structure. These implications between the two lowest HR also induced a reduction in the oxygen available for the formation of CO₂, as evidenced by the CO₂ reduction from 105.8 to 88.2 mL g_{glucose}⁻¹ at 5 °C min⁻¹ and 10 °C min⁻¹, respectively. Simultaneously, at HRs of 20 and 30 °C min⁻¹, the CO amounts considerably diminished as well as the CO₂ amounts, which were ~28.7% lower. In fact, at 30 °C min⁻¹, the total CO and CO₂ amounts were 111.2 and 76.8 mL g_{glucose}⁻¹, respectively. Besides, CH₄ formation increased as a function of HR from 8.5 to 15.5 mL g_{glucose}⁻¹ at 5 °C min⁻¹ and 30 °C min⁻¹, respectively, except for the HR of 10 °C min⁻¹, which is associated with the large selectivity for glucose pyrolysis to CO. Based on these results, the increase in HR must kinetically enhance the release of oxygen and induce the formation of CH₄. Moreover, as a reason for the non-equilibrium conditions, at higher HRs, the material must have achieved high temperatures faster than the release of CO from the pyrolysis process, favoring CO capture.

Moreover, all the H₂/CO_x ratios were evaluated at different heating rates (Fig. 3B). The results depicted that the best ratios were observed using an HR of 30 °C min⁻¹. Conversely, other

HR conditions resulted in similar H₂/CO and H₂/(CO + CO₂) ratios of around 0.5 and 0.36, respectively. Moreover, the H₂/CO₂ ratios were similar for all the HR (around 1.59) except for that of 5 °C min⁻¹ (1.26).

Then, by comparing the gas amounts from LMO-G 25-75 with that from pristine glucose, it was evident that the H₂, CO and CO₂ amounts were greater in the presence of Li₂MnO₃. In fact, the addition of the ceramic increased the H₂ and CO amounts by 1.8 times, while increasing the CO₂ amount by 1.6 times. Meanwhile, the addition of Li₂MnO₃ decreased the formation of CH₄. Complementarily, the H₂/CO and H₂/CO_x ratios for the glucose sample were not very different in comparison to that obtained for the LMO-G 25-75 sample. In the case of H₂/CO₂, it increased due to the addition of Li₂MnO₃, mainly due to the increase in H₂ production. All these results indicate that Li₂MnO₃ modified the mechanism of glucose pyrolysis, enhancing H₂ production and inducing the formation of carbon oxides, but significantly increased the H₂/CO ratio within a specific temperature range (430–580 °C), while diminishing the production of other hydrogenated compounds (H₂O, CH₄ and tar).

Based on all the previous experiments, the heating rate of 30 °C min⁻¹ was selected to further study the effect of Li₂MnO₃ on the pyrolysis process. Thus, different LMO-G mixtures were prepared with an increasing amount of glucose (Table 1). H₂, CO, CO₂ and CH₄ flows, normalized per g of glucose, are presented in Fig. 4. As can be observed, the Li₂MnO₃ content increased the production of H₂ (Fig. 4A) from 8.3 to 14.2 mL min⁻¹ g_{glucose}⁻¹ at 532 °C for 5 and 25 wt% of Li₂MnO₃, respectively. This trend must be related to the increase in the surface contact between glucose and Li₂MnO₃, enhancing the selectivity of glucose decomposition towards H₂.

On the other hand, the production of carbon oxides depicted slight differences depending on the Li₂MnO₃ content. In the case of CO₂, it was produced from 122 °C to 840 °C, reaching the maximum at around 225 °C (Fig. 4B). It must be noted that the CO₂ production shifted to higher temperatures for the 5 and 25 wt% Li₂MnO₃ samples. In fact, the 5 wt% sample was shifted to 327 °C due to its low Li₂MnO₃ content. This temperature is closer to the peak CO₂ production temperature in the case of the glucose sample (410 °C). So, the 25 wt% sample shifted to 357 °C given that part of the CO₂ produced is due to the oxidation of CO. These data show that low amounts of ceramic tended to behave similarly to the gas evolution of glucose decomposition, as expected.

In addition, during the production of CO (Fig. 4C), again it depicted two different behaviors, depending on the ceramic content. In the first CO production trend (between 225 °C and 430 °C), as the lower the ceramic content, the higher the CO production. In contrast, in the second CO production thermal range, the CO production increased inversely to the percentage of Li₂MnO₃. These phenomena must be intertwined as a function of CO oxidation-capture and oxygen availability during pyrolysis, given that both processes were favored with Li₂MnO₃. However, as the oxygen availability increased, the capability of Li₂MnO₃ to react with some byproducts increased. Alternatively, it is also plausible that CO production during the second





Fig. 4 Thermal evolution of the produced gases ((A) H₂, (B) CO₂, (C) CO and (D) CH₄) for LMO-G and MnO₂-G samples, from 30 °C to 850 °C in N₂, at a heating rate of 30 °C min⁻¹. All samples normalized per gram of glucose.

thermal process was enhanced due to the higher production of lithium carbonate, which reacts with char.

In the case of CH₄, the samples with 10, 15 and 20 wt% of Li₂MnO₃ depicted shifts to lower temperatures and diminished production. Moreover, they all produced lower CH₄ amounts than glucose. In a previous study, it was evidenced that CH₄ formation is not favored by Li₂MnO₃ in the presence of H₂ and CO.⁴⁷ Hence, this result implies that CH₄ formation from glucose pyrolysis is mainly related to the formation of carbon oxides. In fact, the formation of methane is favored once the available oxygen diminished. Moreover, given that the formation of CH₄ increased in the samples with higher H₂ production, a methanation process (reaction (11)) must be involved.^{70,71}



Complementarily, it was necessary to elucidate the effect of lithium, determining if the described behaviors were only related to the catalytic effect of manganese or also the properties of lithium. It must be mentioned that lithium oxide (Li₂O) was not complementarily tested due to its high corrosivity and toxicity levels, which would discourage its use. Hence, MnO₂ was evaluated under the same conditions where the highest H₂ production was obtained (25 wt% ceramic content and HR of

30 °C min⁻¹). This sample was labeled as MnO₂-G 25-75. Fig. 4 shows that using MnO₂ maintained the H₂ production thermal range, but decreased its production and concentration in comparison to the Li₂MnO₃-containing samples. Conversely, CO production depicted a triple peak behavior, where the first was slightly lower than that observed for the LMO-G 25-75 sample. The second peak showed a significantly higher CO production at 532 °C in comparison to all the Li₂MnO₃-containing samples. Then, the third CO production peak matched the temperature of the second peak for the Li₂MnO₃-containing samples, where the CO production was lower in the case of MnO₂. It must be mentioned that in comparison to LMO-G 25-75, the CO₂ production by the MnO₂-G sample was higher at $T \leq 225$ °C, but it became lower between 252 °C and 532 °C, then increasing again at higher temperatures.

In the case of MnO₂-G, the behaviors of CO and CO₂ seem to be intertwined, given that the CO₂ production was higher at low temperatures ($T \leq 225$ °C), which is probably due to the increase in the availability of surface oxygen. Conversely, as the temperature increased (from 252 °C to 532 °C), the availability of surface oxygen may decrease, diminishing the oxidation of CO. Moreover, given that MnO₂ did not exhibit CO_x capture capabilities, the CO production was higher than that using Li₂MnO₃. Then, at higher temperatures ($T > 532$ °C), a carbon



source (char or tar) and/or CO were oxidized to CO₂ through the core oxygen lattice of MnO₂.

In the case of CH₄, the implementation of MnO₂ diminished the methane production, but its formation temperature range fitted with the highest H₂ and CO formations. It must be noted that in the presence of any Mn⁴⁺ source, namely MnO₂ or Li₂MnO₃, the methane formation was lower in comparison to the glucose sample. Consequently, the reaction pathway for the formation of carbon oxides induced H₂ production, both modifying the formation of CH₄. Indeed, CO_x production led to the low formation of methane and carbon. However, the increase in H₂ production and high temperatures in the presence of carbon induced a weak methanation reaction.^{70,71} Based on all these results, it was indirectly determined that the presence of lithium in the crystal structure of Li₂MnO₃ did promote higher H₂ production, obviously resulting in CO_x capture, and thus better H₂/CO_x selectivity.

For comparison, Fig. 5 shows the overall production of gases normalized to g of glucose for all the LMO-G samples. The total amount of H₂ significantly increased with an increase in the content of Li₂MnO₃ content from 69.2 to 122.7 mL g_{glucose}⁻¹. Moreover, the sample with the lowest content of Li₂MnO₃ (LMO-G 5-95) produced a similar H₂ amount to that of the glucose sample (around 69.6 mL g_{glucose}⁻¹), as was expected. Alternatively, MnO₂-G produced only 79.4 mL g_{glucose}⁻¹, which is significantly lower than that by Li₂MnO₃ with the same mass content, indicating that the Li-based ceramic did present improvements in H₂ production.

As can be observed, the LMO-G and MnO₂-G samples showed higher CO and CO₂ production in comparison to the pristine glucose. Furthermore, when the production of carbon oxides by MnO₂-G and LMO-G (both at 25 wt%) was compared, it can be observed that the CO and CO₂ production by the LMO-G sample was lower by 37.4% and 4.4%, respectively. All these results

show that the Li₂MnO₃ content, even if the H₂ production was not dramatically enhanced, diminished the overall production of carbon oxides during the pyrolysis of glucose.

Lastly, in the case of CH₄, it diminished from 11.9 to 7.8 mL g_{glucose}⁻¹ for the LMO-G 5-95 and LMO-G 15-85 samples. Afterwards, it increased up to 15.5 mL g_{glucose}⁻¹ for the LMO-G 25-75 sample. Besides, the MnO₂-G sample produced lower CH₄ amounts (12.0 mL g_{glucose}⁻¹) than the LMO-G 25-75 sample. It must be noted that regardless of the manganese source and weight content, the CH₄ amount was always lower than that obtained from the glucose sample. Hence, the hydrogen available from glucose to produce CH₄ is reduced, modifying the reaction pathways in which glucose decomposes.

In addition, Fig. 5 shows the overall H₂/CO_x ratio as a function of the molar fraction of Li₂MnO₃, depicting that the highest H₂/CO ratio (1.45) was observed for the sample with the lowest proportion of ceramic (LMO-G 5-95, X_{Li₂MnO₃} = 0.08). At high Li₂MnO₃ contents, the H₂/CO ratios were not as high, reaching the minimum at 0.21 molar content (15 wt% of ceramic) and increasing again with the ceramic content. This trend must be related to the capability of Li₂MnO₃ to release some oxygen at high temperatures (*T* > 700 °C),⁴⁵ inducing the partial oxidation of the carbon species to CO during the pyrolysis of glucose. This statement is supported by the previous dynamic experiments, where CO was mainly produced over 650 °C (see Fig. 4C). Alternatively, the H₂/CO₂ ratios depicted an interesting behavior as a function of the molar fraction of ceramic. At a ceramic molar fraction of 0.08, the H₂/CO₂ ratio was slightly higher in comparison to the glucose sample (1.50 and 1.40, respectively). At the molar fraction of 0.15, the H₂/CO₂ ratio decreased to 0.99. Then, higher Li₂MnO₃ contents tended to increase the H₂/CO₂ ratio up to 1.60. Finally, the H₂/(CO + CO₂) ratio displayed a similar trend as that of H₂/CO₂. As it was previously discussed, the formation of carbon oxides must be intertwined with the ceramic content, favoring the CO oxidation-capture process.

Based on all the previous sections, the LMO-G 25-75 sample was selected to perform the dynamic-isothermal experiments. Fig. 6 shows the dynamic-isothermal profiles of the gaseous products in the range of 500 °C to 700 °C. Herein, most of the gaseous products were mainly obtained during the heating process, such as H₂, CO₂ and CH₄. H₂ production (Fig. 6A) in all cases started at the sixth minute (*T* ≥ 240 °C), reaching the maximum at the respective target temperature. It must be noted that H₂ was mainly produced during the initial 31 min, and after that, its production decreased to around 0.5 mL min⁻¹ g⁻¹, regardless of the isothermal target. Moreover, given that all these measurements were carried out at different fixed isothermal temperatures, the best H₂ production was obtained in the isothermal experiment performed at 500 °C, in good agreement with the dynamic experiments.

In the case of CO (Fig. 6B), three production peaks were observed at 240 °C, 500 °C and 700 °C. Moreover, the lowest CO productions were observed at around 400 °C and 600 °C. It must be noted that CO production was presented within the same temperature range for the oxidization and chemical capture of CO in the Li₂MnO₃.⁴⁵ Alternatively, the CO production significantly diminished after ~20 min of the isothermal step. It must



Fig. 5 Total volume of the gaseous products from pyrolytic processes of the LMO-G, MnO₂-G and glucose samples, all normalized per gram of glucose (bottom and left axes), as well as H₂ and carbon oxide ratios obtained as a function of molar ratio (top and right axes).





Fig. 6 Thermal and time gas evolution of H₂ (A), CO (B), CO₂ (C) and CH₄ (D) for LMO-G 25-75 sample, during different dynamic-isothermal processes between 500 °C and 700 °C, normalized per gram of glucose. Spheres and solid lines represent gas flow as a function of temperature and time, respectively. For easier visualization, two projections were carried out, flow as a function of temperature (triangles and dotted lines) and temperature as a function of time (shadowed circles).

be noted that at the highest temperatures, CO production was observed after H₂ production was completed, showing that Li₂MnO₃ reacted with one of the products of the glucose pyrolysis, for instance char, inducing the partial reduction of Mn⁴⁺.

Complementarily, the main CO₂ production (Fig. 6C) was observed after 3 min ($T \geq 130$ °C), reaching the maximum at 240 °C. Then, the CO₂ production significantly decreased as a function of temperature and time, becoming negligible after 24 min. It must be mentioned that below 450 °C, CO₂ production was larger than that of CO. Perhaps, the thermal decomposition of glucose shifted to the formation of water and carbon dioxide at moderate temperatures ($T \leq 450$ °C) due to the large oxygen content. Additionally, CH₄ production (Fig. 6D) was observed after the initial 10 min ($T \geq 340$ °C), reaching the maximum at around 500 °C (15.6 min). In contrast to the H₂ results, CH₄ formation was negligible once the isothermal target temperatures were reached, indicating a weak methanation process.^{70,71}

Fig. 7 depicts the overall gases production and H₂/CO_x ratios depending on the isothermal target temperatures before starting the isothermal steps (Fig. 7A) and after the whole process

(Fig. 7B). In fact, the overall production of all the gases increased as a function of temperature (Fig. 7A). Specifically, in the experimental sections reaching 500 °C and 700 °C, the H₂ and CO production amounts depicted the highest increase. In the case of H₂, these values increased from 19.7 to 90.3 mL g_{glucose}⁻¹, whereas in the case of CO, from 17.7 to 54.2 mL g_{glucose}⁻¹. It must be noted that although the CO₂ production increased as a function of temperature, the increment was not higher than 13% in the tested range, which was 81.7 to 91.9 mL g_{glucose}⁻¹ between 500 °C and 700 °C. Again, as was explained, most of the CO₂ production occurred below 430 °C. In contrast, the CH₄ production merely increased from 7.4 to 11.1 mL g_{glucose}⁻¹ at 500 °C and 700 °C, respectively. Thus, CH₄ formation did not significantly change as a function of the initial step, *i.e.*, the dynamic process.

Additionally, Fig. 7A shows the H₂/CO_x ratios once the target temperature was reached. All the H₂/CO_x ratios increased as a function of the final dynamic temperature, except for the H₂/CO ratio at the highest final dynamic temperature. In the case of H₂/CO, it increased from 1.22 at 500 °C to 1.97 at 650 °C, diminishing to 1.75 at 700 °C. This sudden change in the CO increment was related to the oxygen release from Li₂MnO₃,





Fig. 7 Total volume of the gaseous products from dynamic-isothermal process (bottom and left axes) of the LMO-G 25-75 sample between 500 °C and 700 °C after the heating dynamic steps (A) and after the whole process (B), all normalized per gram of glucose. Corresponding H₂ and carbon oxide ratios are presented as a function of the target temperature (top and right axes).

which is produced at high temperature, as already described. On the contrary, the H₂/CO₂ ratio increment trend (from 0.28 at 500 °C to 1.04 at 700 °C) must be related to the fact that CO₂ is mostly produced at low temperatures ($T < 430$ °C). In contrast, when both carbon oxides were considered (H₂/CO_x ratio), it equally increased with temperature from 0.23 at 500 °C to 0.65 at 700 °C, given that it was simply the addition of the two previous cases. Based on these results, it would be of interest to avoid collecting gases below 500 °C to diminish the CO₂ and CO contents by 88.9% and 32.7%, respectively, although it would diminish the H₂ amount by 21.8% during the dynamic heating process reaching 700 °C.

Fig. 7B shows the production of gases once all the processes were completed, including isothermal sections. It was observed that the amount of H₂ significantly increased in comparison to the dynamic heating steps, for example 90.3 and 144.3 mL g_{glucose}⁻¹ in the experiment performed at 700 °C before and after the isothermal step, respectively. In fact, it corresponds to an increment of 59.9%. These results indicate that some of the pyrolytic glucose byproducts decomposed during the isothermal steps and/or because of the pyrolysis process continuing at the target temperature. Likewise, the isothermal steps enhanced the CO amounts, depicting relevant behavior. For instance, in the experiments performed isothermally at 500 °C, 550 °C and 600 °C, the CO production was 36.3, 94.1 and 113.7 mL g_{glucose}⁻¹, respectively. Afterwards, it diminished to 107.6 and 108.9 mL g_{glucose}⁻¹ for the isothermals steps performed at the two highest temperatures (650 °C and 700 °C), respectively. All these CO production amounts are larger than that observed during the dynamic heating steps. Thus, during the isothermal steps, Li₂MnO₃ promoted the reactions with the pyrolytic byproducts through the release of oxygen. Conversely, the CO₂ production only increased by around 6.5% after the isothermal processes in comparison to that produced during the dynamic heating steps. Thus, the oxygen released from the material mostly produced CO. Finally, the CH₄ production was almost the same (difference lower than 3.3%), regardless of the isotherm temperature. Therefore,

methane was produced in the same amount from the pyrolysis of glucose as long as the process was carried out at $T \geq 500$ °C due to the weak methanation reaction.

Complementarily, all the H₂/CO_x ratios, including the dynamic and isothermal steps, are shown in Fig. 7B. The H₂/CO₂ ratio was the only one that increased with temperature from 0.82 at 500 °C to 1.51 at 700 °C. This phenomenon must be related to the poor CO₂ production during the isothermal step in comparison to the enhanced H₂ production. Alternatively, the H₂/CO ratio diminished from 1.94 to 0.96 at 500 °C and 600 °C, respectively. Then, the H₂/CO ratio increased again to 1.33 at 700 °C. In the experiments performed isothermally at 650 °C and 700 °C, the ceramic was capable of capturing CO faster and more efficiently than in the lower isothermal experiments, although the production of CO increased as well during the isothermal tests. In the case of H₂/CO_x, its value was around 0.55 in the experiments between 500 °C and 650 °C, slightly increasing to 0.71 at 700 °C. This trend was clearly marked by the larger CO production in comparison to the CO₂ amounts, which was greater than the H₂ concentration.

Complementarily, to identify the solid evolution as a function of temperature, the dynamic-isothermal solid products were recovered and characterized by XRD and ATR-FTIR (Fig. 8). According to the XRD results (Fig. 8A), it can be observed that the glucose signals were not detectable in either of the solid products. Conversely, Li₂MnO₃ evolved as a function of the isothermal temperature. At 500 °C, Li₂MnO₃ seemed to be the main crystalline phase, although other crystal phases were detected, *i.e.*, *t*-LiMnO₂, Li_{1+x}Mn_{2-x}O₄, *o*-LiMnO₂ and MnO, evidencing the partial reduction of Mn⁴⁺ ions (Li₂MnO₃) to Mn³⁺ (LiMnO₂) and Mn²⁺ (MnO). Furthermore, the presence of *t*-LiMnO₂ and spinel Li_{1+x}Mn_{2-x}O₄ is consistent with the superficial activation of Li₂MnO₃.⁴⁵ Nevertheless, at $T > 500$ °C, Li₂MnO₃ was not detected, only LiMnO₂, MnO and Li₂CO₃, confirming the chemical capture of CO_x. Furthermore, at $T \geq 650$ °C, the formation of Li₂O and MnO and the presence of SiO₂ (quartz wool used as support in the implemented reactor) were identified. Complementarily, the FTIR spectra of the same





Fig. 8 XRD patterns of the solid products of dynamic-isothermal processes using LMO-G 25-75 (A) and respective ATR-FTIR spectra (B), where LMO-G sample is included for comparison.

solid products are presented in Fig. 8B. The vibration bands observed for this sample were assigned as follows: 3800–3000 cm^{-1} to OH stretching, 2960–2860 cm^{-1} to CH stretching, 1880–1590 cm^{-1} to C=O stretching, 1525–1345 cm^{-1} to COC (ester) and COH (alcohol) deformations, 1165–965 cm^{-1} to CO and CC stretching, and 860–590 cm^{-1} to CH out-plane vibrations.^{72–75} Moreover, the presence of carbonates was identified for all the dynamic-isothermal products (vibration bands at 1500–1400 and 800 cm^{-1}),^{76,77} confirming the formation of carbonates, for instance Li_2CO_3 . In fact, Li_2CO_3 was detected in all the samples, even in those where it was not clearly identified by XRD. Furthermore, all the samples depicted a vibration band in the range of 2392–2297 cm^{-1} , which was assigned to environmental CO_2 . All these results corroborate the fact that Li_2MnO_3 can trap CO_x while it chemically evolves. Only at 500 °C Li_2MnO_3 acted as a catalyst, while at the other temperatures, it catalyzed and reacted with CO_x . The Li_2MnO_3 to LiMnO_2 evolution must contribute to the limited CO capture, given that the latter has slower kinetics.⁴⁵ Moreover, the partial reduction of Mn^{4+} to Mn^{3+} and Mn^{2+} was identified, with the corresponding release of oxygen, evidencing that the enhancement in H_2 production is due to a partial gasification reaction rather than a catalytic effect during the pyrolysis process.

The following reactions for the pyrolysis of glucose are proposed in the absence and presence of Li_2MnO_3 (reactions

(12)–(15)) based on the thermogravimetric, chromatographic, XRD and infrared analyses.



In the pyrolysis of glucose, in the absence of ceramic (reaction (12)), the assigned coefficients of all the gas compounds were determined by GC (see Experimental section). The carbon (C) coefficient was determined by the final weight observed during the dynamic TG (see Fig. 1A), given that only carbon is expected to be formed due to the high temperature reached (850 °C). It must be mentioned that this proposal was made considering the qualitative identification of water (observed in the cooler and by FTIR). In addition, the bio-oils determined by GC-mass spectrometry (Fig. S4†) were not quantified. Therefore, it was proposed that an unknown organic compound, $\text{C}_{2.00}\text{H}_{10.32-2d}\text{O}_{4.71-d}$, representing this bio-oil mixture, be used to adjust this equation by introducing the coefficient factor “*d*” for water and this unknown organic compound.

Likewise, for the proposed reaction of glucose pyrolysis in the presence of Li_2MnO_3 (reactions (13)–(15)), some considerations must be noted. In this case (LMO-G 25-75 sample), the proposed reaction was considered at different temperatures due to the differences in the gas phase composition and solid



products. Specifically, the first reaction for the dynamic-isothermal process performed at 500 °C (reaction (13)), the second for the dynamic-isothermal process performed at 700 °C (reaction (14)) and the last for the whole dynamic process up to 850 °C (reaction (15)).



In all these cases, the gas products (H_2 , CO , CO_2 , and CH_4) were determined by GC, while the solid products were identified by XRD or ATR-FTIR. It must be explained in detail that the coefficient factor “ w ” is related to the lithium content in the solid products. Thus, it must not be higher than 0.51 mol. In addition, to adjust the reactions, an unknown organic compound, $\text{C}_x\text{H}_y\text{O}_z$, was proposed, which represents the bio-oils. Here, the coefficient factors “ h ”, “ w ” and “ d ” are related to the C, H and O relationship in the different gaseous and solid compounds to fit the reaction, respectively. In contrast to the case of glucose, the carbon coefficients were not fitted to the thermogravimetric analyses due to the oxidation of this species by the oxygen from the Li_2MnO_3 framework or through a reaction with lithium carbonate. Then, at 500 °C, given that

Li_2MnO_3 was identified as well as solid products (see Fig. 8A), it was proposed that this activated crystal phase is $\text{Li}_2\text{MnO}_{3-\delta}$. Conversely, at 700 °C and 850 °C, considering that all the manganese cations (Mn^{4+}) must be reduced at the end of the pyrolysis process into Mn^{2+} , MnO must exhibit the same molar proportion to the LMO-G 25-75 sample (0.51 mol of manganese).

Based on all the previous results, this study was expanded. Li_2MnO_3 was tested for the pyrolysis of cellulose using a mass ratio of ceramic of 0.3333 (or 25 wt%, sample labelled as LMO-C). Fig. 9 shows the dynamic thermogravimetric analyses of the LMO-C and cellulose samples at 30 °C min^{-1} in an N_2 flow (60 mL min^{-1}). In the case of cellulose, two different weight loss (steps) were observed, where the first one depicted from 70 °C to 140 °C (around 1.0 wt%) is attributed to water evaporation. Then, most of the mass was lost ($\sim 83.2\text{ wt\%}$) in a single and continuous step, similar to the glucose behaviour but at a higher temperatures (between 230 °C and 415 °C). At $T > 415\text{ °C}$, the cellulose sample slowly lost 6.4 wt%, being the final solid product char. In contrast, in the presence of Li_2MnO_3 , the process was apparently modified from two steps into three well-defined steps. Indeed, the initial weight loss was merely the dehydration process described above. Then, the second thermal step was slightly shifted ($\sim 15\text{ °C}$) to lower temperatures. This weight loss slowly diminished until stabilized from 560 °C to 650 °C. Thus, after that weight stabilization, a third decomposition process was observed from 650 °C to 820 °C. All these behaviors are similar to that observed as a consequence of the addition of Li_2MnO_3 to the pyrolysis of glucose, suggesting that similar processes occurred during the pyrolysis of glucose and cellulose, namely the catalytic function (second decomposition step), CO capture (second stabilized zone) and oxygen release from the crystal structure (third decomposition step).

Therefore, data was treated according to eqn (7) to determine the differences in the weight loss behavior of the LMO-C sample in comparison to the expected weight loss of the pristine cellulose (the latter represented as the zero line in Fig. 9B). The

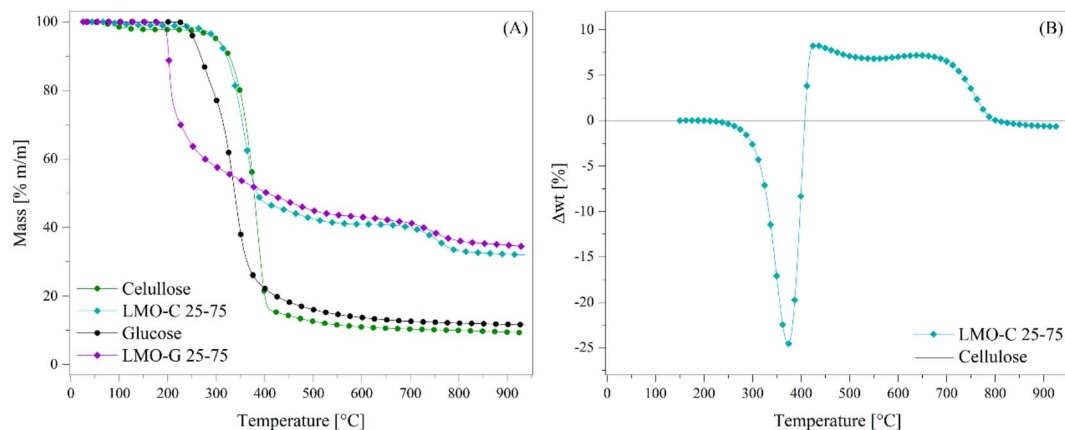


Fig. 9 Thermogravimetric analyses of the cellulose mixture with or without Li_2MnO_3 at 30 °C min^{-1} in N_2 flow (A). Normalized weight loss percentages to cellulose content (B) compared with cellulose pyrolysis alone (black line at zero position). Glucose and LMO-G 25-75 results are added in the panel (A) for comparison.



obtained trend is similar to that observed for the LMO-G samples, and thus the phenomena involved during the pyrolysis of cellulose must be closely related. In this case, the negative values between 215 °C and 408 °C are entirely associated with the catalytic effect during the pyrolysis process due to the addition of Li_2MnO_3 . Alternatively, the positive values (from 408 °C to 800 °C) depicted the same two crests, which are related to CO and/or CO_2 chemical capture with the formation of Li_2CO_3 and/or to the formation of some thermally stable bio-oils within this temperature range. Besides, the last negative values (between 803 °C and 950 °C) are related to the oxygen release from the crystal structure.

Additionally, the LMO-C and cellulose samples were catalytically tested. Fig. 10 shows the evolution of the gases normalized to the cellulose content. H_2 production was carried out from 225 °C to 900 °C, which was always higher in the presence of Li_2MnO_3 , mostly between 225 °C and 532 °C, where the maximum of 10.9 mL min^{-1} was observed. In fact, this amount is significantly lower and shifted to lower temperatures than that observed for the case of LMO-G. CO_2 production presented an interesting behaviour, which was significantly lower (23.9 mL min^{-1}) in the presence of ceramic in comparison to pristine cellulose (43.0 mL min^{-1}). It must be noted that CO_2 production was observed in a higher but narrower temperature range than that of glucose. From $T > 440$ °C, the CO_2 production diminished, but always higher in the presence of Li_2MnO_3 . Besides, at 635 °C, a second local maximum was observed, which may be associated with the CO oxidation-capture process.

CO production depicted a similar behaviour in the presence or absence of Li_2MnO_3 from room temperature to $T < 532$ °C. Particularly, at 532 °C, the CO production was lower for LMO-C, and then it increased up to 800 °C. This trend is in good agreement with the previous discussion presented for the case of LMO-G. Thereby, the temperature increment not only

activated the CO capture process, but also the release of oxygen from the ceramic structure, increasing the production of CO and CO_2 . Here, as the CO production increased from 635 °C to 800 °C, the CO_2 production diminished, indicating that a fraction of CO_2 was captured. However, it must be emphasized that the CO production at $T < 400$ °C was larger in the cellulose sample, whereas at $T > 600$ °C, it was larger in the case of glucose, which will be explained below. In the case of CH_4 , it was produced from 372 °C to 737 °C, being in general slightly lower in the presence of the ceramic. In comparison to the case of glucose, the CH_4 production temperature range was broader for cellulose pyrolysis and it did not fit with high H_2 and CO production. Thus, CH_4 formation may be mainly because of the cellulose decomposition mechanism.

It must be mentioned that the differences in the gas evolution observed for the cellulose case must be closely related to the presence of O-glycosidic bonds, modifying the H_2 production to lower temperatures, while increasing the formation of carbon oxides at $T < 400$ °C. Moreover, the lower content of hydroxyl groups reduced the probability of water production. Therefore, the oxygen atoms in the cellulose polymer are prone to produce the most thermodynamically stable compound (CO_2).

Considering the whole process, the overall amounts of produced gases were plotted, while normalized per g of biomass (Fig. 10E). As can be observed, the pyrolysis of cellulose produced high contents of H_2 , CO and CO_2 , while that of CH_4 decreased. Thus, the O-glycosidic bond highly modified the decomposition mechanism. Moreover, the addition of Li_2MnO_3 to both types of biomasses induced the production of larger amounts of H_2 and CO, which had a lower effect on cellulose, although its H_2 and CO amounts were higher. Conversely, the CO_2 amount diminished for the LMO-C sample in comparison to pristine cellulose, although it was again higher than that for

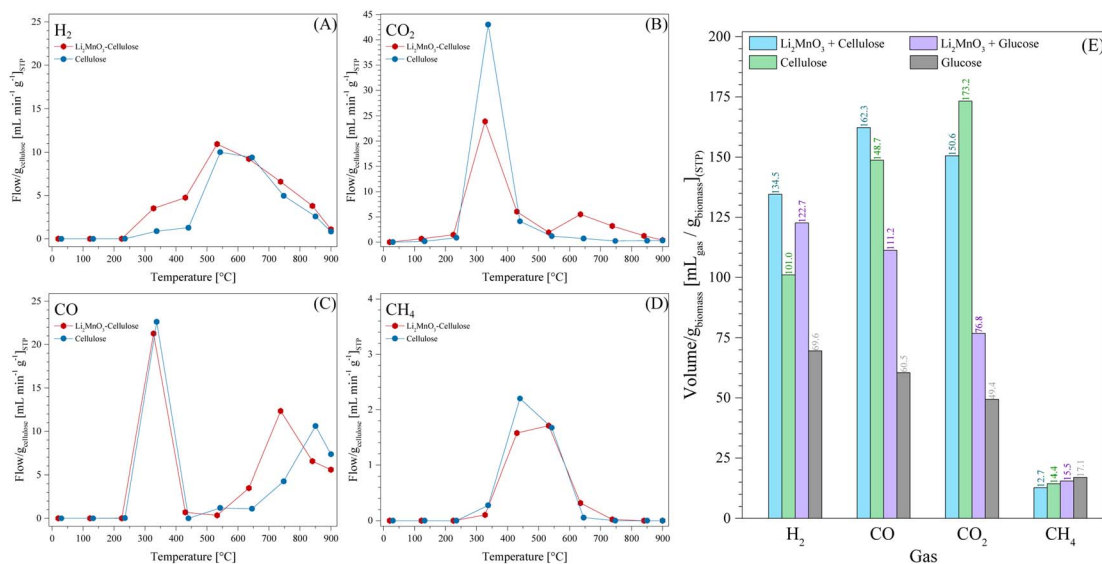


Fig. 10 Thermal evolution of the produced gases (H_2 (A), CO_2 (B), CO (C) and CH_4 (D)) for LMO-C and cellulose samples, from 30 °C to 900 °C in N_2 , using a heating rate of 30 °C min^{-1} , normalized per gram of cellulose. Total volume of the gaseous products (E) normalized per gram of biomass. Glucose and LMO-G 25-75 results are added for comparison.



glucose. Similarly, the addition of Li_2MnO_3 diminished the production of CH_4 in both biomass samples. Hence, the addition of Li_2MnO_3 enhanced the H_2 production by an assisted gasification process, inducing the oxidation of biomass to CO and CO_2 , being partially captured as Li_2CO_3 . Moreover, the O-glycosidic bonds modify the mechanism of carbon oxide formation. Based on all these results, the cellulose decomposition reactions in the absence or presence of Li_2MnO_3 were proposed (reactions (16) and (17), respectively), following the same methodology as the glucose-containing samples, considering the formation of water and bio-oils, with the latter represented as $\text{C}_x\text{H}_y\text{O}_z$, where “x”, “y” and “z” vary depending on the gaseous and solid products. Moreover, the coefficient factors “d” and “h” were added to fit the reaction.



Considering all this information, the kinetic parameters for the pyrolysis of glucose and cellulose were determined using the Flynn–Wall–Ozawa integration method,⁷⁸ in the presence or absence of Li_2MnO_3 (Fig. S5† shows the TG of each experiment). As expected, the decomposition activation energy is higher for the cellulose-containing samples (Table 2), which is attributed to the polymer stability generated through the O-glycosidic bonds. In fact, the difference between the glucose and cellulose activation energies (32.9 kJ mol^{-1}) matches the Gibbs energy difference reported by Y. Nishimura *et al.*⁷⁹ ($33.18 \text{ kJ mol}^{-1}$). Moreover, the addition of the ceramic reduced the pyrolysis activation energy for both biomasses, confirming all the catalytic and carbon oxide sorption properties described above. Complementarily, the H_2/CO_x ratios were also calculated, which were also enhanced for both types of biomass by the addition of Li_2MnO_3 . In addition, it was observed that the

H_2/CO_x ratios for the cellulose-containing samples were lower in comparison to the glucose-containing samples simply because of the greater formation of carbon oxides.

The H_2 yield was calculated considering the ideal H_2 production from glucose and cellulose, reactions (18) and (19), where only the formation of carbon and CO_2 was proposed, or reactions (20) and (21), involving exclusively the formation of CO , respectively. As can be seen, cellulose exhibited ~ 1.6 times higher H_2 yields than glucose (Table 2), which is attributed to its lower hydroxyl group content prone to be released as water. Furthermore, the addition of Li_2MnO_3 increased the H_2 yields by 1.8 and 1.3 times in comparison to the glucose and cellulose samples, respectively. This be ascribed to its catalytic effect on the formation of carbon oxides, diminishing the available oxygen in the sample to produce water, in addition to the unique properties of the ceramic, resulting in a preferential reaction with carbon species than with hydrogen species.



Finally, the H_2 selectivity was estimated as a function of the type of biomass (Table 2). Similar to the H_2/CO_x ratios, the cellulose-containing samples depicted lower H_2 selectivity than the glucose-containing samples, merely because of the larger amounts of produced gaseous. As mentioned, the O-glycosidic bonds in cellulose modified the reaction pathway. However, the addition of Li_2MnO_3 increased the H_2 selectivity for both biomass pyrolysis processes due to the catalytic and sorption properties, as already explained. It should be mentioned that Table 2 includes the dynamic-isothermal data for glucose pyrolysis for comparison. Accordingly, it can be observed that these processes showed a lower H_2/CO ratio with an increase in temperature. Moreover, the obtained H_2 yield and selectivity at $500 \text{ }^\circ\text{C}$ was almost the same that the obtained for the pyrolysis of glucose, but the latter shifted

Table 2 Kinetics parameters, H_2 to carbon oxide ratios, H_2 yield and selectivity of glucose and cellulose pyrolysis processes in the presence or absence of Li_2MnO_3

Sample	E_a (kJ mol^{-1})	$\ln A$	H_2/CO ratio	H_2/CO_2 ratio	$\text{H}_2/(\text{CO} + \text{CO}_2)$ ratio	H_2 yield (%)	H_2 selectivity ^a (%)	H_2 selectivity ^b (%)
Glucose	64.7 ± 1.4	12.3 ± 0.3	1.15	1.41	0.63	9.32	27.40	54.80
LMO-G	61.0 ± 1.2	13.5 ± 0.3	1.10	1.60	0.65	16.45	30.14	60.27
			1.33 ^c	1.51 ^c	0.71 ^c	19.35 ^c	33.28 ^c	66.55 ^c
			1.94 ^d	0.82 ^d	0.58 ^d	9.42 ^d	26.21 ^d	52.43 ^d
Cellulose	97.6 ± 0.5	17.2 ± 0.1	0.68	0.58	0.31	14.62	15.01	30.03
LMO-C	94.4 ± 2.9	17.1 ± 0.6	0.83	0.89	0.43	19.48	20.66	41.31

^a H_2 yield was calculated as: H_2 yield = (mol of produced H_2 /max mol of H_2 from reactions (18) and (19)) \times 100. ^b H_2 selectivity was calculated as: H_2 selectivity = (mol of produced hydrogen/mol of all gaseous carbon species) \times (carbon for hydrogen ratio) \times 100. Carbon for the hydrogen ratio in H_2 selectivity was calculated as follows: mol of ideal gaseous carbon species/mol of ideal hydrogen, being 0.5 for a (reactions (18) and (19)), and 1.0 for b (reactions (20) and (21)) calculations. ^c Calculated values corresponding to generated data from dynamic-isothermal process at $700 \text{ }^\circ\text{C}$. ^d Calculated values corresponding to generated data from dynamic-isothermal process at $500 \text{ }^\circ\text{C}$.



to 350 °C. Obviously, as the temperature increased, the production of H₂ and CO increased, diminishing the H₂/CO ratio, while increasing the H₂/CO₂ ratio, H₂ yield and H₂ selectivity.

4. Conclusion

In summary, Li₂MnO₃ was studied as a bifunctional material (catalytic and sorption), testing its activity in the biomass pyrolysis process, using glucose and cellulose. The effects of the heating rate and molar ratio were studied as variables, evidencing that the best H₂ production performance was depicted at 30 °C min⁻¹ and an Li₂MnO₃/glucose molar ratio of 0.34. Besides, it was demonstrated that the addition of Li₂MnO₃ to glucose during the pyrolysis process enhanced the H₂ production and formation of carbon oxides through a gasification process, in which the Li₂MnO₃ was partially reduced to other crystal structures. Furthermore, the partial chemical capture of the produced CO as Li₂CO₃ was corroborated by XRD and FTIR. However, CO chemical capture was not as high as in previous reports, which is mainly due to the low CO partial pressure. In addition, at T ≥ 635 °C, the Boudouard reaction occurred as well as carbon gasification due to the decomposition of Li₂CO₃ and oxygen release from Li₂MnO₃, reducing the purity of H₂. Finally, when cellulose was tested, the data showed similar results to that obtained in the case of glucose. The O-glycosidic bonds present in cellulose modified the mechanism for the formation of carbon oxides, enhancing the production of H₂ but reducing its purity. Moreover, the kinetic analysis showed that the addition of Li₂MnO₃ reduced the activation energy of all these processes, while increasing the H₂ yield and selectivity. Based on this whole analysis, it seems that Li₂MnO₃ is a promising material to be further studied for H₂ production from biomass sources through assisted gasification processes.

Conflicts of interest

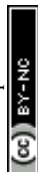
There are not conflicts to declare.

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