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1 CO₂ enabled process integration for the production of cellulosic

2 ethanol using bionic liquids

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13

14 Abstract

15 There is a clear and unmet need for a robust and affordable biomass conversion technology that can process a wide range of biomass feedstocks and produce high yields of fermentable sugars 16 and biofuels with minimal intervention between unit operations. The lower microbial toxicity of 17 18 recently-developed renewable ionic liquids (ILs), or bionic liquids (BILs), helps overcome the challenges associated with the integration of pretreatment with enzymatic saccharification and 19 microbial fermentation. However, the most effective BILs known to date for biomass 20 21 pretreatment form extremely basic pH solutions in the presence of water, and therefore require neutralization before the pH range is acceptable for the enzymes and microbes used to complete 22 the biomass conversion process. Neutralization using acids creates unwanted secondary effects 23

that are problematic for efficient and cost-effective biorefinery operations using either continuous or batch modes. We demonstrate a novel approach that addresses these challenges through the use of gaseous carbon dioxide to reversibly control the pH mismatch. This approach enables the realization of an integrated biomass conversion process that eliminates the need for intermediate washing and/or separation steps. A preliminary technoeconomic analysis indicates that this integrated approach could reduce production costs by 50-65% compared to previous IL biomass conversion methods studied.

31

32 Introduction

The substantial global supply of sustainable lignocellulosic biomass (e.g., agricultural wastes, 33 forestry wastes, dedicated energy crops, and organic municipal solid waste) makes it a vital 34 feedstock for commercial-scale production of biofuels and renewable chemicals ^{1, 2}. The efficient 35 and affordable conversion of lignocellulosic biomass into fuels and chemicals is currently limited 36 by, among other factors, its recalcitrance that inhibits efficient saccharification required to 37 produce fermentable sugars ^{3, 4}. To overcome this recalcitrance, and increase saccharification 38 efficiency and yield, ionic liquid (IL) based pretreatment technologies are showing promise in 39 meeting the desired key characteristics of biomass pretreatment ⁵⁻⁷. The IL 1-ethyl-3-40 methylimidazolium acetate ($[C_2C_1Im][OAc]$) has been shown to be effective at decreasing the 41 recalcitrance of both single and mixed lignocellulosic feedstocks, including softwoods and 42 hardwoods⁸⁻¹⁰, with potential for producing renewable aromatics from lignin¹¹. IL pretreatment 43 using $[C_2C_1Im][OAc]$ has been demonstrated at high solid loadings ^{12, 13}, and recently scaled to 44 larger volumes ¹⁴ and operated in continuous mode ¹⁵. 45

46 Despite the effectiveness of $[C_2C_1Im][OAc]$ and similar ILs in reducing the recalcitrance of 47 lignocellulosic biomass, the inhibition of enzyme activity ¹⁶ and microbial toxicity ¹⁷ of these top

performing ILs often require extensive water washes to remove residual IL from pretreated 48 biomass prior to enzymatic hydrolysis and fermentation. As a result, the associated IL recycling 49 and wastewater treatment costs create significant economic and process engineering challenges 50 for the commercial scale-up of this technology ¹⁸. To reduce water use, an integrated wash-free 51 process using $[C_2C_1Im][OAc]$ was recently developed ¹⁹, where the pretreatment slurry was 52 diluted with water to a final IL concentration of 10-20 wt% and directly hydrolyzed using a 53 thermostable IL tolerant enzyme mixture, liberating 81.2% glucose and 87.4% xylose. This result 54 provides the basis for developing a more economical IL pretreatment process, but requires 55 specialized enzymes and is not compatible with the majority of the commercially available 56 hydrolytic enzyme mixtures. In addition, downstream microbial fermentation is generally 57 inhibited by the presence of residual ILs, and requires further separation and/or cleanup of the 58 hydrolysate prior to fermentation ²⁰. Even with the recent discovery and expression/activation of 59 efflux pumps in *Escherichia coli*²¹ and the identification of strains of *Saccharomyces cerevisiae* 60 with improved IL tolerance ^{22, 23}, establishing an industrially relevant microbial host capable of 61 withstanding the amounts of IL needed to decrease overall operating costs will require extensive 62 research and development. 63

To address the economic and sustainability challenges associated with conventional ILs used for biomass pretreatment, a new generation of ILs containing ions derived from naturally occurring bases, acids and aldehydes from lignin and hemicellulose have recently emerged ²⁴⁻²⁸. Despite these benefits, these "bionic liquids" (BILs) still operate, in general, at highly basic pH conditions and thus are not compatible with the commercially available cellulase and hemicellulase mixtures, nor are they compatible with microbial fermentation hosts that require neutral or slightly acidic conditions. To overcome this compatibility problem, a neutralization step is required before saccharification and fermentation. This is a common practice for other pretreatment technologies that use acids or bases. BILs have recently shown great potential^{24,28,29}, but the higher cost of BILs relative to mineral acids necessitates that they are recycled (Fig. 1). A typical neutralization step leads to the formation of complex salts, from which there is no simple solution efficiently recovering and reusing ILs. This is a significant challenge that must be addressed to realize an integrated process and obligates exploration of clever approaches to overcome this present technology gap.

One potential solution to these challenges is to use a reversible and benign chemical input to 78 adjust pH after pretreatment that enables process integration with saccharification and 79 fermentation with no purification. Microbes produce carbon dioxide (CO₂) during anaerobic 80 fermentation, and the production of CO₂ at biorefineries has been considered to be a co-product 81 30 . It is known that certain ILs can capture high volumes of CO₂ under ambient or low-pressure 82 conditions ³¹ that decrease pH by forming the corresponding carbonate salts. The process is 83 reversible at elevated temperatures or by sparging nitrogen gas as previously reported for other 84 ILs ^{32, 33}. 85

To overcome the problems of IL loss in the current BIL process that would use commercially 86 available enzyme mixtures and wild type fermentation hosts, we further tested the threshold of 87 IL tolerance for cholinium lysinate ([Ch][Lys]) and other ILs. The use of CO₂ as a means of 88 reversibly switching pH after pretreatment in order to develop an integrated process with 89 minimal IL losses addresses several challenges with conventional pH adjustment, such as acid 90 neutralization, and eliminates salt formation. The pretreated biomass generates high ethanol 91 yields using wild type yeast (S. cerevisiae) in the presence of [Ch][Lys]. Recovery and recycle 92 93 of the [Ch][Lys] was demonstrated and this approach shows significant potential to resolve

94 several of the most significant obstacles towards the realization of an efficient, integrated, 95 affordable and scalable IL conversion technology suitable for deployment at a biorefinery and 96 opens the door to a new approach to biomass conversion into renewable biofuels and chemicals.

97

98 Toxicity comparison of ILs and tolerance threshold of fermentation host for [Ch][Lys]

Since [Ch][Lys] is known to be biocompatible²⁶, we carried out the toxicity tolerance at even higher concentration to understand the upper limit of IL amount that could be employed in this integrated process. To identify the maximum amount of [Ch][Lys] that could be tolerated by the fermentation host, we tested the growth of wild type yeast strain with [Ch][Lys] concentration varying from 0, 10 and 20 wt%. In [Ch][Lys] concentrations of up to 10 wt%, *S. cerevisiae* showed no inhibition (Fig. 2a). These results indicate that [Ch][Lys] is intrinsically less toxic to this strain of *S. cerevisiae* BY4741.

We further tested the biocompatibility of a suite of other ILs to see whether any other IL or 106 BIL could be employed in a similar fashion as [Ch][Lys] for the integrated process. The goal 107 108 was to map the toxicity and pH to understand correlation and identification of ILs exhibiting both the compatibility and neutral pH characteristics helpful for establishing integrated process, 109 We carried out toxicity screens of 15 ILs including [Ch][Lys], cholinium acetate ([Ch][OAc]) 110 and $[C_2C_1Im][OAc]$, which are some of the ILs previously shown to be effective at pretreating 111 lignocellulosic biomass³⁴⁻⁴¹, on *S. cerevisiae strain* BY4741 at IL concentrations of 0.6 and 5 wt% 112 (for this purpose hydrochloric acid was used to neutralize the IL solution to pH 7). To resolve 113 growth curves in different ILs and for clarity, the growth curve data is presented in pinwheel 114 format (Fig S1, ESI). The cytotoxicity indicator for various ILs tested are shown in Fig. 2b. At 115 116 low concentration of IL (0.6 wt%), seven ILs such as 1-ethyl-3-methylimidazolium

dimethylphosphate ($[C_2C_1Im][Me_2PO_4]$), [Ch][Lys], 1-ethyl-3-methylimidazolium methyl sulfate ($[C_2C_1Im][MeSO_4]$), [Ch][OAc], 1-alkyl-3-methylimidazolium chloride ($[AC_1Im][Cl]$), 1-ethyl-3-methylimidazolium lactate ($[C_2C_1Im][Lac]$) and $[C_2C_1Im][OAc]$) show no toxicity to the growth (Fig. 2b). However, at higher concentration of 5 wt%, the *S. cerevisiae* growth was significantly inhibited for most of the ILs studied (Fig. 2b) except [Ch][Lys].

For an industrially relevant integrated conversion technology, the IL needs to have low 122 microbial and enzymatic toxicity, high pretreatment efficiency and a mildly acidic to near neutral 123 pH range ~4.5-7.5 for saccharification and fermentation. Comparison of [Ch][Lys] with 124 $[C_2C_1 im][OAc]$ and their compatibility with commercial enzyme mixtures, in this case 125 Novozymes Cellic® CTec2 and HTec2 (9:1, v/v), with the pH of the IL solution adjusted to 5.0 126 using hydrochloric acid are shown (Fig. S2, ESI). When exposed to increasing levels of 127 [C₂C₁Im][OAc] (0, 5, 10, 20, 30 and 40 wt%), the relative activities of enzymes (in terms of 128 sugar yield from enzymatic hydrolysis of microcrystalline cellulose) rapidly decline. At 5 wt% 129 [C₂C₁Im][OAc], the relative activity is only 47% of the no IL control; while only 30% activity 130 remains at 10 wt% [C₂C₁Im][OAc]. However, [Ch][Lys] shows much less negative impact at 131 these concentrations, with almost 70% and 50% of original enzyme activity at 5 and 10 wt% 132 [Ch][Lys], respectively. 133

For comparison, the relationship between pH and toxicity of the fifteen ILs examined in this study are mapped in Fig. 2c. This map indicates that [Ch][Lys], $[C_2C_1Im][MeSO_4]$ and $[C_2C_1Im][Me_2PO_4]$ are the three low toxic ILs among the ILs investigated, but all of them have one major problem in that the pH of the IL is either too high or too low to maintain activity of commercial saccharolytic enzyme mixtures. Even so, [Ch][Lys] still has some very desirable attributes and thus was chosen for further investigation. 140

141 Exploiting chemistry of CO₂ and [Ch][Lys] for reversible pH adjustment

To enable integrated lignocellulosic biomass conversion using [Ch][Lys], the pH of the 142 pretreatment slurry must be lowered to a range suitable for commercially available enzymes and 143 microbes. The problems associated with the use of mineral/organic acids for pH adjustment favor 144 the use of a volatile and easily reversible acidification agent, such as CO_2^{42} . As a basic IL, 145 [Ch][Lys] is highly effective in capturing CO₂ compared to imidazolium based ILs ⁴³. However, 146 the efficiency of CO₂ capture for [Ch][Lys] is not understood or demonstrated in the presence of 147 water. We therefore investigated the feasibility and reversibility of pH adjustment using CO₂ for 148 an integrated pretreatment process technology using [Ch][Lys]. 149

Interaction of CO₂ with amine containing molecules can proceed by either carbamate or 150 carbamic acid reaction pathways⁴⁴. In the presence of water, the CO₂ absorption by [Ch][Lys] is 151 expected to proceed via the bicarbonate pathway. One or two CO₂ molecules can bind to the 152 amine groups present in the lysinate anion forming carbonic acid and in turn lowering the pH 153 (Fig. 3a). This interaction between aqueous solutions of [Ch][Lys], representative of the 154 conditions present after biomass pretreatment, with CO₂ was evaluated using hybrid Density 155 Functional Theory (DFT) based quantum chemistry approaches (Fig. 3b). The higher basicity of 156 [Ch][Lys] is due to the unprotonated side chain amine group (Fig. 3a, red). The side chain amine 157 group of $[Lys]^{-}$ forms hydrogen bonds with the hydroxyl group of $[Ch]^{+}$ (Fig. 3a). As shown 158 (Fig. 3a), the interactions between water and side chain amines form a cyclic hydrogen-bonding 159 network to bridge the cation and anion of [Ch][Lys]. The optimized structure obtained from our 160 DFT calculations indicates that the side chain amine becomes a protonated amine when 161 interacting with CO₂ in the presence of water ⁴⁵. The corresponding interactions were verified by 162

163 nuclear magnetic resonance (NMR) analysis that shows multiple peaks in the range of 160-185 ppm in ¹³C-NMR spectrum (Fig. S3, ESI). Calculated acidity values of these IL-water-CO₂ 164 complexes show a clear trend that CO₂ interactions with aqueous solutions of [Ch][Lys] increase 165 the acidity and thereby decrease the pH (Table S1, ESI). The computed nucleophilic attack (f_k) 166 values of nitrogen atom in terminal and side chain groups are in good agreement with the 167 observed trend in increasing acidity of the IL-water-CO₂ complexes (Fig. 3c). Due to the local 168 charge distribution of the amine groups in [Ch][Lys] with CO₂ and corresponding interactions 169 with H_2O , driving the molecular control of changing the pH, indicates that the presence of CO_2 is 170 171 a reversible chemical trigger capable of reducing pH.

To validate our theoretical results and justify the selection of CO₂ as a practical means for pH 172 adjustment, we designed experiments to optimize the conditions in water at room temperature. 173 174 Figure 4a shows that as predicted the pH indeed drops as a function of CO_2 pressure (0-2.4 MPa) for four different [Ch][Lys] concentrations (0, 5, 10 and 20 wt%). As CO₂ pressure is increased 175 from 0 to 0.1 MPa, the pH values of all [Ch][Lys] solutions decreases sharply from a pH of ~12 176 177 to pH of 7-9. Further increase in CO₂ pressure led to increased lowering of the solution pH. For 20 wt% [Ch][Lys], a pH value of 7.2 was obtained at a CO₂ pressure of ~2 MPa. However, only 178 0.7 MPa CO₂ pressure is needed to drop the pH of 10 wt% [Ch][Lys] to a value of 7.1, and 0.1 179 MPa lowers the pH of the 5 wt% [Ch][Lys] to 6.9, which is similar to or lower than the typical 180 pressure deployed for carbonating a can of soda ⁴⁶. In the case with no [Ch][Lys] present, the pH 181 of water dropped quickly from around 7 to 3.7 as a function of increasing CO₂ pressure, which is 182 caused by the formation of carbonic acid. Based on this result, the carbonic acid formed during 183 the integrated saccharification and fermentation process can further drop the pH value of the IL 184 185 system. The pH obtained in the system by carbonation can support yeast growth as previous

186 work has shown that *S. cerevisiae* is able to grow at a pH below 8 ⁴⁷⁻⁴⁹. Although we did not 187 perform in situ pH measurements due to the volume limitation of our reaction system for a pH 188 probe, the high ethanol fermentation yield obtained in this work suggests that the pH value was 189 maintained low enough for both enzyme and yeast activity.

Although the use of acids for pH adjustment is problematic for IL reuse and the focus of this work was to explore other alternative approach for pH adjustment, we examined the use of mineral and organic acids for the pH adjustment and compared the efficiencies of mineral acids and CO_2 approach. Out of seven acids tested, hydrochloric acid, sulfuric acid and citric acids were the only acids that enabled sugar production over 50% (Fig. S4, ESI).

195 Integrated pretreatment, saccharification and fermentation

The reversible feature of CO₂-[Ch][Lys]-H₂O complex provides an unique opportunity for using 196 CO₂ as a cheap, non-toxic, and volatile agent to adjust the pH and thus enable a new and 197 integrated pretreatment and saccharification process using biocompatible IL and CO₂ without the 198 need for special IL tolerant enzyme mixtures. Compared with the conventional water wash 199 process (Fig. S7, ESI) and JTherm based process ¹⁹ (Fig. S8, ESI), the present work depicts a 200 new IL conversion technology configuration (Fig. S9, ESI), in which: 1) [Ch][Lys] was the IL 201 used: 2) commercial enzyme mixtures was used for saccharification; 3) CO₂ was used for 202 reversible pH adjustment; 4) lignin separation through centrifugation; and 5) recycling of IL. 203

Results from a side-by-side comparison of the glucose and xylose yields liberated from switchgrass during pretreatment and saccharification for each of the three process scenarios (water wash, JTherm, and integrated) is reported in Fig. 6a. The CO₂ adjusted pH and [Ch][Lys] based integrated process achieved 87% glucose and 40% xylose yields after 72 h saccharification, which in terms of glucose yield is comparable to that of the conventional IL water-wash process and higher than the JTherm process. The result in the absence of [Ch][Lys] was better than that in the presence of [Ch][Lys] as we did not adjust the pH in the case where the IL was added (pH \sim 12). Also the sugar yield from the CO₂ and [Ch][Lys] based integrated process was higher than that obtained by using HCl for pH adjustment (Fig. S4, ESI).

In order to reduce the process complexity and improve overall process economics, using 213 aqueous IL as a pretreatment medium is more favored over the use of anhydrous IL⁵⁰. Recent 214 studies have demonstrated that lower IL concentrations (10-50 wt%) in water may also be 215 effective in pretreating biomass with certain ILs⁵⁰. Using IL-H₂O mixture for biomass 216 pretreatment offers many advantages such as lower viscosity, lower energy inputs and costs, and 217 elimination of the dilution of pretreatment slurry for saccharification and dehydration of 218 saccharification hydrolysate for IL recycle ⁵⁰. We compared sugar yields from integrated 219 processing of switchgrass (10 wt% loading) with pretreatment at different [Ch][Lys] 220 concentrations (5-20 wt%) (Fig. S5, ESI). Results show that, 74% glucose and 30% xylose yields 221 are achieved using 10 wt% [Ch][Lys] as a pretreatment medium followed with the 222 saccharification steps, which is comparable to values generated by pretreatment using 90 wt% 223 [Ch][Lys] and subsequent dilution to 10 wt% for saccharification (Fig. 6a). 224

Equipped with: 1) a biocompatible IL from our screen on 15 ILs; 2) a viable method to overcome pH mismatch; and 3) reversibility of the process enabling IL reuse for continuous mode of operations, we set out to test our goal for conducting simultaneous saccharification and fermentation (SFF) using this new integrated configuration in order to produce ethanol using wild type *S. cerevisiae*. Figure 4b highlight ethanol productivity of 0.139 g ethanol per gram of starting switchgrass, which translates to 83.3% of the theoretical ethanol yield from the initial levels of available glucan.

232 Mass balance, lignin fractionation and IL reuse

The mass flows of glucan, xylan, lignin, and ethanol were tracked in each of the streams coming 233 in and out from the integrated consolidated processing of switchgrass using [Ch][Lys] and CO₂ 234 (Fig. S6, ESI). It is noted that only ~9% of the glucan and 6% the xylan was intact in residual 235 solids, confirming that most of the sugars have been released/utilized during pretreatment and 236 SSF. Above 90% of the glucose in liquid stream is fermented to ethanol, xylose and xylose 237 oligomers was remained in liquid stream because of the lack of pentose fermentation metabolism 238 in wild-type yeast. However, both hexose and pentose sugars can be potentially co-fermented 239 using microbes capable of fermenting both ^{51, 52}. In the future, C5-C6 co-fermenting yeasts or 240 other microbes capable of fermenting the majority of the sugars present simultaneously will be 241 investigated that would increase the overall efficiency of the process. The majority of the lignin 242 $(\sim 85\%)$ was recovered in the residual solid streams. 243

In general, the strong interactions between a strong base like [Ch][Lys] and lignin could pose a 244 problem for IL recycle and reuse. However this was not observed to be the case, since in our 245 integrated approach the IL-lignin interactions were significantly weakened due to the pH drop 246 from 12 to \sim 7 by CO₂ absorption. Earlier studies have shown that hydrogen-bonding interactions 247 between lignin and ILs were weakened or even eliminated by the addition of water ⁵³. Our 248 theoretical study confirmed that the association of dilignol and [Ch][Lys] gradually decreased 249 during progressive addition of water molecules (Fig. 5a). Since the molar ratio of H₂O to IL 250 (250:1) is high in this integrated process, the strong interactions between lignin and IL tend to 251 break down. 252

An added advantage of this CO_2 based integrated process is that separations are minimized as there are no post-processing steps between unit operations that are typically required. This

255 integrated configuration also enables easy regeneration of the IL by simply elevating the temperature of the solution (e.g. from room temperature to 70°C, Fig. 5b) or by bubbling with 256 nitrogen gas (N₂), driving out the CO₂ and restoring the pH to its original value. Data points were 257 collected until the feed reached its mass balance. Higher temperature required a shorter balanced 258 259 time. The IL recovery for reuse included dehydrating the [Ch][Lys] to 10 wt% H₂O using vacuum distillation after lignin precipitation and filtration. Elemental analysis shows that the %N 260 261 in the dry solid after fermentation was 1.96%. Considering untreated biomass contains N 262 (~0.63%), the maximum [Ch][Lys]% in the residue was therefore calculated to be 0.65% as it is the only potential nitrogen source used in the process. The upper limit of [Ch][Lys] loss was 263 therefore found to be 0.33%, and IL recovery obtained was above 99.67% conservatively and 264 265 could be higher by condition optimization. The recycled IL performed very well as compared to neat IL, as indicated by the nearly identical ethanol yield after fermentation (Fig. 5c). In the 266 current study we used vacuum distillation to demonstrate [Ch][Lys] dehydration and recycle, but 267 268 we recognize that a more comprehensive study is warranted that includes other methods such as forward and reverse osmosis⁵⁴, pervaporation and electrodialysis⁵⁵. This integrated process 269 provides a compelling example of a promising integrated biomass conversion technology, with 270 the added advantage of facilitated IL recycle and lignin recovery. 271

272

273 Process intensification and technoeconomic analysis

In an order to examine the prospect of industrial implementation of this CO₂ based integrated biomass processing concept, process intensification was carried out. We systematically increased the biomass loadings to 15, 20 and 30 wt% both for pretreatment and saccharification steps. The resulting glucose titers were approximately 32, 41 and 63 g/L respectively (Fig. S10, ESI).

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278 Glucose titers were further improved by increasing the enzymes loading to 20 mg protein per gram of biomass. This increase of glucose titer was more pronounced for the higher loadings and 279 had a minimum impact on low loading pretreatment and saccharification (10 wt% and below). 280 Ethanol fermentation was carried out as described earlier. Results indicate that in our SSF 281 process the highest ethanol titer of 25 g/L was observed for 20 wt% loadings at higher enzyme 282 dose of 20 mg protein per gram of biomass. Although 30 wt% pretreatment and saccharifications 283 loading resulted in highest sugar titer, the ethanol titer was observed to decrease. Both sugar 284 titers at higher than 30 wt% loadings and ethanol titers at higher than 20 wt% loadings appear to 285 be impacted due to poor mass transfer. An improved reactor design optimized for improved 286 mixing would enhance mass transfer and should alleviate this problem. In addition, this process 287 intensification data illustrates the upper limit of loadings for the pretreatment step. At loadings 288 higher than 30 wt%, in addition to poor mass transfer, the pH adjustment utilizing CO₂ will pose 289 problems, as there is not enough [Ch][Lys] and water to interact with CO₂ needed for the 290 acidification. 291

We conducted a preliminary technoeconomic analysis (TEA) and sensitivity analysis to 292 understand the advantages and challenges associated with the integrated CO₂ process 293 demonstrated in this study. We analyzed two routes as benchmarks that have established TEA 294 models in the scientific literature: the water-wash (WW) and JTherm processes ^{56,18}. The WW 295 route is an IL pretreatment process that requires the removal of IL prior to the enzymatic 296 hydrolysis so as not to inhibit enzyme activity and yeast growth. The JTherm process is our 297 previously published process that eliminates the need for IL removal prior to hydrolysis with the 298 use of the JTherm IL-tolerant enzyme mixture. More detailed information on our proposed route 299 300 and the two benchmarks can be found in the Materials and Methods section and the

Supplementary Information (Figs. S7-S9 and Table S3). We built integrated biorefinery models for each case using SuperPro Designer (a commercially available software package) that reflect industrial scale facilities with mature process technologies (i.e., Nth plant), capable of processing 2000 dry MT/day of biomass. Consistent with studies published by the National Renewable Energy Laboratory (NREL) ⁵⁷, minimum ethanol selling price (MESP) is used as a benchmark for economic performance.

Our preliminary analysis indicates that the integrated CO₂ process has the potential to reduce 307 the annual operating costs by around 50-65% compared to the WW and JTherm processes 308 studied (Fig. S11, ESI), although the sensitivity analysis presented in Fig. 6b highlights the 309 importance of further research and scale-up activities to ensure high IL recovery rates. To 310 identify specific cost drivers, a detailed section-wide breakdown of AOC is given (Fig. S12, 311 312 ESI). The JTherm process is particularly expensive due to the costs associated with the recovery of sugars from hydrolysate prior to fermentation. The integrated CO_2 process, in contrast, utilizes 313 a biocompatible IL and thus no sugar extraction step is required prior to fermentation. Another 314 315 factor contributing to the improved economics of the integrated CO₂ process is the use of aqueous IL mixtures at dilute [Ch][Lys] concentrations. The cumulative impact of reduced IL 316 and water usage as well as the avoidance of intermediate separation steps makes the integrated 317 CO₂ process an economically attractive route even when compared with the traditional WW 318 route. This is evident from the lower pretreatment, wastewater treatment, and cogeneration/utility 319 costs observed in the case of integrated CO₂ route (Fig. S12, ESI). The projected MESP 320 corresponding to the integrated CO₂ route is less than \$4/gal, which represents a significant 321 reduction compared to the WW route (with MESP around \$7.2/gal). 322

323 To understand the impact of potential variations in the key technical and economic parameters on the MESP, we have conducted a sensitivity analysis and results are presented in Fig. 6b. The 324 sensitivity analysis includes IL price, fraction of IL recovered, enzyme price, feedstock price, 325 and biomass loading. Included are three separate ranges for each key parameter: aggressive, 326 expected, and conservative. The results indicate that both the feedstock and enzyme price have a 327 significant impact on the MESP. Because of the high IL recovery (99.9%) assumed in the base 328 case and the use of an aqueous rather than pure IL, the MESP is less sensitive to the IL price. 329 Achieving this high recovery rate during scale-up presents a potential technical challenge. At 330 lower IL recovery rates of 95% or less, the MESP would likely to be upwards of \$4/gal 331 regardless of the price of IL (i.e., even with \$2/kg IL). Biomass loading was also found to have a 332 significant impact on the MESP and high biomass loadings (>30 wt%) can potentially bring the 333 334 MESP to less than \$3/gal. Future advancements in lignin separation and utilization will enable us to conduct a more rigorous TEA, and the production of high-value lignin-derived co-products 335 will likely further reduce the projected MESP. Nonetheless, the preliminary TEA has helped to 336 337 identify the potential opportunities and key cost drivers associated with this integrated CO₂ route as compared to previous IL conversion technologies. 338

339

340 Conclusions

We have demonstrated an innovative strategy to overcome some of the most significant challenges with IL-based pretreatment technologies by developing an integrated biomass conversion system that exploits chemistry between a biocompatible IL, [Ch][Lys], and CO_2 as a means of reversibly controlling pH and overcoming the problem of salt formation and IL loss. The IL recycling using this concept is demonstrated. The key advantages of this approach are: 1)

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integrated IL biomass pretreatment, saccharification and fermentation that does not require IL 346 tolerant enzyme cocktails, several unit operations, or extensive water washes; 2) eliminates the 347 addition of mineral acids/organic acids and salt accumulation thus making the recycle of IL 348 much easier and viable; 3) allows for 87% glucose and over 40% xylose (monomers) yields 349 during saccharification using a commercial enzyme mixture; 4) enables direct fermentation of 350 sugars from biomass to 83.3% of the theoretical ethanol yield from glucose using wild type S. 351 *cerevisiae* fermentation host; 5) high ethanol titer achieved by high biomass loading; and 6) 352 facilitates lignin separation and reduced IL loss. Our preliminary TEA indicated that this 353 integrated approach has the potential to significantly reduce biofuel production cost. Our strategy 354 thus opens up new avenues for developing environmentally sustainable, scalable, and cost-355 effective integrated IL conversion technologies for the production of fermentable sugars, 356 biofuels, renewable chemicals, and other co-products derived from non-food sustainable 357 lignocellulosic biomass. 358

359

360 Materials and Methods

361 Materials. Switchgrass (Panicum virgatum) provided by Dr. Daniel Putnam, University of California at Davis was 362 ground to 20-40 mesh by a Wiley Mill through a 2 mm screen and fractionated by a vibratory sieve system (Endecotts, Ponte Vedra, FL). The switchgrass contains 29.6% cellulose, 18.4% xylan, 20.0% lignin, 8.1% moisture 363 and 23.9% of other compounds remaining unidentified, on wet basis¹⁹. Microcrystalline cellulose (Avicel) was 364 purchased from Sigma-Aldrich (St. Louis, MO). [C₂C₁Im][OAc], was purchased from BASF (lot no. 08-0010, 365 purity > 95%, Basionics[™] BC-01, Florham Park, NJ). The other imidazolium based ILs were purchased from 366 IoLiTec ILa Technologies Inc (Tuscsaloosa, AL). [Ch][Lys] was synthesized according to the literature⁵⁸, and used 367 368 after dried under vacuum. The commercial enzyme products cellulase (Cellic®CTec2, Batch#VCN10001) and 369 hemicellulase (Cellic®HTec2, Batch#VHN00001) were gifts from Novozymes (Franklinton, NC).

370 Compositional analysis. Compositional analysis of switchgrass was described in our previous work³⁴, and the data
 371 of the pretreated switchgrass using [ChLvs] under different conditions were provided in Table S2, ESI.

372 Integrated pretreatment and saccharification. In an integrated process shown in Fig. 4, switchgrass (100 mg) was 373 mixed with [Ch][Lys] (900 mg) at a 10 wt% biomass loading in a 15 mL capped glass pressure tube (Ace Glass) and 374 pretreated in an oil bath at 140 °C for 1h. Untreated raw switchgrass (30-40 mesh) was used as a control. After 375 pretreatment, the slurry was diluted with water to obtain a final IL concentration of 5, 10 or 20 wt%. Before and 376 after the addition of enzyme mixture (CTec2/HTec2=9:1, v/v) for the saccharification, a 1 MPa pressure of CO₂ was 377 applied to the reactor to drop and maintain the pH of the system as detailed in the following section. Enzymatic 378 hydrolysis was conducted at 50 °C, with constant agitation on an Enviro Genie SI-1200 rotator platform (Scientific 379 Industries, Inc., Bohemia, NY). For comparisons, no pH adjustment and no IL saccharification processes were 380 carried out after pretreatment, respectively. The pretreated biomass was washed 6 times with hot water to remove 381 residual ILs and soluble sugars. Washed IL pretreated solids were dried by lyophilization, weighed and resuspended 382 with water or buffer solution before adding the enzyme cocktail. In another set of integrated processes shown in Fig. 383 S4, ESI, switchgrass (100 mg) was mixed with water and 50, 100, or 200 mg [Ch][Lys] at a 10 wt% biomass loading 384 in a 15 mL capped glass pressure tube and pretreated at 140 °C for 1 h. After pretreatment, enzyme mixture (9:1 v/v) 385 was directly added to the slurry at 10 mg EP per g starting biomass for saccharification at the same conditions as 386 stated above.

387 CO₂-based pH adjustment. All the CO₂ absorption experiments were carried out at room temperature in a 25 mL 388 stainless steel Parr reactor (Parr instrument Co., USA) equipped with a magnetic stirrer plate and CO₂ cylinder 389 (>99.9% CO₂ purity). In a typical procedure, 10 mL a certain concentration of [Ch][Lvs] aqueous system was added 390 into the Parr. After being sealed, the Parr was stirred at room temperature, and the absorption pressure was held 391 constant by a backpressure valve. After the absorption was completed, the remaining CO₂ was removed slowly from 392 the Parr. Then, the corresponding pH value of the mixture was quickly analyzed by Orion[™] 3-Star Benchtop pH 393 Meter. To elucidate the interaction between CO_2 with side amine and terminal amine groups of [Ch][Lys] in H₂O₂. we conducted ¹³C nuclear magnetic resonance (NMR) (Bruker Avance-600 MHz, DMSO-d₆) analysis of [Ch][Lys] 394 395 before and after CO₂ absorption.

396 Simultaneous saccharification and fermentation. As an example, yeast *(Saccharomyces cerevisiae)* strain 397 BY4741 (MATa his $3\Delta 0$ leu $2\Delta 0$ met $15\Delta 0$ ura $3\Delta 0$, a derivative of S288C) was propagated in liquid YPD media for

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398 24 h. The cells were recovered by centrifugation at 3220 rcf for 5 min and washed three times by 0.2% sterile 399 peptone solution. Switchgrass (600 mg) was mixed with [Ch][Lvs] (600 mg) and water (4.8 g) at a 10 wt% biomass 400 loading in a 15 mL capped glass pressure tube and pretreated at 140 °C for 1 or 3 h. After pretreatment, the slurry 401 was diluted with 6 mL water and CTec2 + HTec2 (9:1 v/v) mixture was then added at 10 mg EP per g starting 402 biomass. The mixture was carbonated under 1 MPa CO₂ pressure and incubated at 50 °C for 18 h for saccharification and then cooled down to 37 °C for yeast inoculation to a concentration of 5 g/L yeast cells (based 403 404 on dry weight). After 72 h of SSF, the fermentation broth was chilled on ice and centrifuged to separate the solid and 405 liquid. After fermentation, lignin was separated by centrifugation and washed three times with DI water to minimize 406 the IL residue. All of the liquid streams were combined together and concentrated to a half volume of the 407 fermentation system (e.g. 12 mL) by using vacuum distillation at 50°C. During this process, the IL was dehydrated 408 from 5 wt% to around 10 wt% and used for the next run.

Theoretical computation. All of the calculations were performed with the Gaussian 09 software package. The geometries of all of the [Ch][Lys] IL, CO₂ mediated IL complexes, were fully optimized at the M06-2X/6-311++G (d, p) level of theory. The stable structures were verified by analyzing the corresponding geometries obtained from our calculations and interaction energies (IEs) were corrected for basis set superposition error. In the present study, acidity values were calculated using the DFT based global reactivity descriptors²⁸, such as chemical hardness and chemical potential⁵⁹ of the IL-H₂O-CO₂ complexes. Natural bond orbital analyses were performed to determine the atomic charges and local nucleophilicity values⁶⁰ were derived.

416 Technoeconomic Analysis. To facilitate the preliminary TEA conducted in this study, process models for all the 417 three configurations (WW, JTherm, and integrated CO₂) were built in SuperPro Designer. Each biorefinery model consists of multiple sections including feed handling, pretreatment and hydrolysis, fermentation, product recovery, 418 419 wastewater treatment (WWT) and on-site cogeneration facility. However, each of these three configurations is 420 characteristically different from one another (see Figs. S7-S9, ESI). For instance, the WW route requires that the IL 421 to be removed prior to hydrolysis, in which case the remainder of the process is very similar to biorefineries utilizing dilute acid pretreatment⁵⁷. Conversely, the integrated configurations do not require the IL to be removed prior to the 422 423 hydrolysis-this is due to the use of IL-tolerant enzymes (i.e., JTherm route) or biocompatible IL (i.e., integrated CO₂ 424 route). In the case of JTherm route, sugars must be extracted from the hydrolysate, which was accomplished using liquid-liquid extraction (LLE) technique as discussed in our previous work ⁵⁶. In contrast to the JTherm route, the 425

integrated CO_2 process' use of a biocompatible IL allows for simultaneous saccharification and fermentation (SSF) in the presence of IL. The configurations for the WW and JTherm routes are based on our previous work ⁵⁶, while the process configuration for the integrated CO_2 is original to this study. Key parameters used in the TEA are given (Table S3, ESI).

Consistent with a recent study from NREL 57, our study is based on an assumed Nth plant, in which some 430 parameters are based on presumed improvements in mature, industrial-scale facilities. First, industrially relevant 431 432 biomass loading (20%) was assumed during pretreatment in all the three routes. In addition, high glucan/xylan 433 conversion in hydrolysis (90%) and high glucose/xylose conversion in fermentation (90%) were used. All the costs 434 and efficiencies of processing steps (including IL recovery, downstream, etc.) are based on future, mature 435 technologies. For instance, we modeled IL recovery using pervaporation with a high IL recovery (~99.9%) for all 436 routes; furthermore, 50% of the pervaporation feed heating need is assumed to be met by recovering heat from the 437 condensing permeate stream. Since the main scope of this study is related to the upstream sections (i.e., pretreatment, hydrolysis, fermentation), the downstream operations (e.g., product recovery, any intermediate 438 439 separations such as water-wash, sugar extraction) were optimized consistently in all the three routes. Wastewater 440 generated in the process was treated in wastewater treatment (WWT) section that consists of primarily anaerobic and 441 aerobic digesters. Because of the high IL recovery rate, any impact of the residual IL on the WWT section is assumed to be negligible. The economic analysis was based on the method suggested by NREL⁵⁷ and Minimum 442 443 Ethanol Selling Price (MESP) was used as the economic metric. The MESP is computed through a detailed cash 444 flow analysis with an Internal Rate of Return (IRR) of 10%. The base year in the economic analysis is 2014.

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573 Acknowledgments

This work conducted by the Joint BioEnergy Institute was supported by the Office of Science, Office of Biological and Environmental Research of the U.S. Department of Energy under contract no. DE-AC02-05CH11231. The enzymes used in this manuscript were provided by Novozymes. The authors thank Britt Abrahamson, Ning Sun, and Douglas Higgins for assistance in IL toxicity screening experiments and Nathan Hillson for assistance in reviewing the manuscript.

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581 Author contributions SS and JS conceptualized and designed the experiment. JS, JS, TD and 582 FX performed experiments. RP performed theoretical computation. MK and CS did

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| 583 | technoeconomic | analysis. | All | authors | contributed | to | data | analysis, | experimental | design | and |
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- 586 **Author Information** The authors declare no competing financial interests. Readers are welcome
- to comment on the online version of the paper. Correspondence and requests for materials should
- 588 be addressed to S.S. (seesing@sandia.gov).

589

591 Figure Captions

Figure 1. Impact of IL recovery, IL price and biomass loading on biofuel production costs. The analysis is based on an industrial scale facility capable of processing 2000 dry MT/day biomass and producing around 60 million gallon fuel per year; a price range for ILs (\$2/kg to \$10/kg) is used in this analysis.

Figure 2. Screening of Ionic liquid for the biocompatibility with *Saccharomyces cerevisiae* (a, b), and the relationship between pH and toxicity of ILs (c). The extent of Cholinium Lysinate toxicity is examined in (a) and the toxicity for various ILs are displayed in (b). Toxicity data is derived from the observed growth inhibition curves (see Fig. S1) and displayed using a scale that ranges from black (very toxic), red (mildly toxic) to green (nontoxic).

Figure 3. Schematic of reversible CO₂-induced pH tuning for [Ch][Lys] (a), calculated interaction energy (IE in kcal mol⁻¹) profiles and optimized structures (in Å) of species for [Ch][Lys] via the CO₂ mediated pH shifts in the presence of H₂O (b), and molecular structure and calculated acidity of [Ch][Lys]/CO₂/water system (c).

Figure 4. Effect of CO₂ pressure on the pH adjustment of [Ch][Lys]/H₂O system (a), and ethanol production from switchgrass via CO₂ enabled integrated integrated process using commercial enzymes and wild type yeast (b). In Fig. 4a, [Ch][Lys] concentrations in water are 0, 5, 10 and 20 wt%, respectively; experiments were operated at 20 °C for 1 h.

Figure 5. Optimized geometries of dilignol and [Ch][Lys] complex in the presence of water molecules (a), Effect of temperature on [Ch][Lys] regeneration after 10 wt% [Ch][Lys] aqueous system absorbed by CO₂ (b), and preliminary IL recycle performance on ethanol yield (c). In Fig. 5a, interaction energy (IE) calculated at M06-2X/6-311++G(d,p) is reported in kcal mol⁻¹.

| 614 | Figure 6. Sugar yields for $[C_2C_1Im][OAc]$ (bottom) and $[Ch][Lys]$ (top) obtained from |
|-----|--|
| 615 | conventional, integrated and CO ₂ processes (a), and sensitivity analysis: variation in the |
| 616 | MESP with potential variation in the key cost drivers (b). Conditions in Fig. 6a: a) water |
| 617 | wash process, pretreatment (10 wt% SG, 90 wt% [C ₂ C ₁ Im][OAc], 160 °C, 3h), saccharification |
| 618 | (2 wt% solid loading, 10 mg CTec2+HTec2/g raw SG, 50 mM citric buffer (pH 4.8), 50 °C, 72 |
| 619 | h); b) TEA sensitivity analysis for the proposed integrated CO ₂ process. |
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633 **Figure 1.**





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636 **Figure 2.**





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639 **Figure 3**.



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641642 Figure 4.

а







 $[Ch][Lys] - dilignol - (H_2O)_2$ IE=127.63

b



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С



644 Figure 5



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654 **Figure 6.**

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Broader context

Ionic liquid (IL)-based pretreatment technology is known to be a very promising technology for the production of advanced biofuel and chemicals from lignocellulosic biomass. The relative toxicity, pH mismatch and recyclability of conventional ILs are some of the major hurdles that must be addressed in order to achieve a cost-effective IL-based biomass conversion technology. This work presents an innovative process that uses CO_2 as a reversible method of controlling pH that eliminates the need for separation and purification after biomass pretreatment. This approach achieves high yields of fermentable sugars and generates >80% of the theoretical yield of ethanol from glucose initially present in biomass using a renewable ionic liquid, cholinium lysinate, and commercially available enzyme mixtures and fermentation hosts. Based on a preliminary technoeconomic analysis, this approach achieves 50-65% reductions in terms of production costs relative to the conventional IL-based pretreatment and establishes a new paradigm for the production of biofuels from biomass using ILs, and addresses bio-/pH compatibility, process integration, and IL recycle challenges associated with those technologies.