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1 A review on recent developments of anion exchange membranes for fuel
2 cells and redox flow batteries
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1 **Abstract**

2 Cation exchange membranes (CEMs) have attracted tremendous attention in electrochemical
3 energy conversion and storage systems owing to their high proton conductivity and chemical
4 stability. However, applications of CEMs suffer from a number of disadvantages such as
5 requirement of costly platinum catalyst, and high crossover of fuels or positively charged redox
6 species due to the electro-osmotic drag. Anion exchange membranes (AEMs) have shown
7 promising characteristics to overcome some of the problems associated with CEMs; the
8 advantages of AEMs being selective transport anionic charge carriers, lower crossover of
9 cationic redox couples, and facile reaction kinetics in energy conversion processes. These unique
10 properties of AEMs result mainly from the density and distribution of positively charged
11 functional groups, along with a macromolecular polymer backbone. As a result, there has been
12 an increasing demand for the development of AEMs with better selectivity, higher chemical
13 stability and conductivity, and a lot of work have been carried out in this area. The aim of this
14 review is to discuss developments in the synthesis and applications of AEMs in the field of
15 electrochemical energy conversion and storage, on which many researchers are working in recent
16 years.

17 **Keywords:** Anion exchange membrane, Inorganic anion exchange membrane, Composite
18 membrane, Fuel cell and redox flow battery, Chemical stability

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1. Introduction

The irreversible environmental effects of greenhouse gas emissions, the growing demand for sustainable energy sources, and the need for energy security have forced the migration from hydrocarbon based fossil fuels to renewable and environmentally friendly energy sources.¹ Also, an increased awareness of the environmental issues along with a potential energy shortage has led to accelerated research efforts in energy conversion and storage. Distributed power generation systems based on fuel cells are expected to be an important power source in the future due to their advantages, such as attractive efficiency, low carbon emission, and flexible operations.² However, their inherent characteristics such as a long start-up time and poor response to immediate power demands are major obstacles for the commercialization of such systems. Therefore, hybrid distributed power systems based on fuel cells and batteries are introduced, in order to best utilize the individual characteristics of each device.^{3,4} Most electrochemical conversion and storage systems such as fuel cells and redox flow batteries are dependent on ion exchange membranes (IEMs).⁵⁻⁷ These devices can work only if the IEM separates the anode and the cathode chambers and mediate the conducting ions (e.g., protons and hydroxide ions) for the electrochemical reactions in the system. Apart from good conducting properties, some other requirements such as crossover and chemical stability are major concerns in the development of IEMs.^{8,9}

Polymer electrolyte membrane fuel cells (PEMFC)

While fuel cells were invented in 1839 by Sir William Grove, their first practical use was reported only in the 1950s in the NASA Apollo space program.¹⁰ Over the past two decades, fuel cell research has gained pace due to the continual and noteworthy efforts to develop fuel cell materials and systems for high-energy portable power sources. As a result, several improvements

1 have been made, to enable the commercialization of fuel cells. A schematic representation of the
 2 reactions in a fuel cell is shown in Fig.1 and the classifications and characteristics of various fuel
 3 cells are presented along with their operating temperatures in Table 1.

4 {Figure 1}

5
 6 Table 1. Classification of fuel cells based on types of electrolytes.

Type	Electrolyte	Operating temperature (°C)	Fuel
Alkaline fuel cell (AFC)	35-45 % Potassium hydroxide (KOH)	60-90 °C	Pure hydrogen
Polymer electrolyte membrane fuel cell (PEMFC)	Proton exchange membrane and anion exchange membrane	60-90 °C	Pure hydrogen, methanol, ethanol
Phosphoric acid fuel cell (PAFC)	100 % Phosphoric acid	180-220 °C	Hydrogen
Molten carbonate fuel cell (MCFC)	Molten carbonate salts (62 % LiO_2CO_3 , 38 % K_2CO_3)	550-650 °C	Hydrogen, hydrocarbons, carbon monoxide
Solid oxide fuel cell (SOFC)	Stabilized zirconia and yttria	800-1000 °C	Hydrogen, hydrocarbon, carbon monoxide

7
 8 Low temperature PEMFCs offer power densities that are an order of magnitude higher
 9 than those for the other types of fuel cells. In addition, they have quick start-up, lower cost,
 10 longer life, and wider applications compared to other types of fuel cells.¹¹ The PEMFCs can be
 11 further divided into two categories based on the type of polymer electrolyte membranes (PEMs)
 12 used, namely acidic PEMs (proton conducting cation exchange membranes (CEMs)) and alkaline
 13 PEMs (hydroxide conducting anion exchange membranes (AEMs)). Acid based PEMFCs have

1 been used commercially in some stationary and mobile applications such as power backup in
2 domestic areas.¹² Precious metal catalysts are necessary to facilitate the electrochemical reactions
3 at acidic pH values and to avoid catalyst corrosion.¹³ Therefore, these PEMFCs mostly use pure
4 hydrogen and methanol as fuels and a humidified supply of oxygen or air as oxidizers, within the
5 allowed temperature range (Fig. 1). The fuels have to be very pure in order to prevent catalyst
6 poisoning and ensure sustained fuel cell performance. Significant crossover wastes fuel and
7 causes performance losses at the cathode, owing to the consumption of oxygen and catalyst
8 poisoning, respectively.¹⁴

9 When AEMs are used, precious metal catalysts are no longer needed and can be replaced
10 with cheaper transition metal catalysts, which can promote the facile oxidation of hydrogen or
11 alcohol at the anode under alkaline conditions (Fig. 1).^{15,16} Moreover, the use of AEMs restricts
12 the crossover of alcohol from the anode, which is typically quite fast in the case of CEMs as a
13 result of the opposite migration of hydroxide ions from the cathode to the anode.¹⁷ However,
14 AEMs lag far behind in terms of chemical stability under alkaline and oxidative conditions, ionic
15 conductivity, and the availability of suitable ionomers.^{8,18,19} The poor ionic conductivity of
16 AEMs is ascribed to the transport of comparatively bulkier anions, namely the hydroxide ion.²⁰

17 *Redox flow batteries*

18 The redox flow battery (RFB) is an important electrochemical energy storage device,
19 which was realized in the 1970s.²¹ The RFB has an IEM separating the positive and the negative
20 electrolytes. During the charge/discharge cycles, the redox couples undergo electrochemical
21 reduction and oxidation reactions. Simultaneously, the IEM allows the transport of charge
22 carriers to maintain electroneutrality (Fig. 2).^{22,23} Several redox couples including Zn-Br,

1 polysulfide-bromide, Fe-chrome, and $\text{VO}_2^+/\text{V}^{3+}$ have been investigated (Table 2). Among the
 2 various RFBs, vanadium redox flow batteries (VRFBs) have attracted much attention due to the
 3 presence of the same metal cation in the catholyte and the anolyte solutions.⁵ Therefore, the
 4 crossover of the vanadium ions through the membrane is a reversible regeneration process,
 5 which provides a long life to the electrolyte solution. Despite the several advantages of the
 6 VRFBs such as long life, simple redox reactions, and independence from energy and power
 7 ratios, the application of this technology continues to be limited. A related disadvantage is the
 8 reliability issue that arises from the crossover of the active species through the IEM, which
 9 requires the periodic regeneration of the electrolytes in VRFBs.²⁴ CEMs possess high
 10 permeability to vanadium ions, since the membranes are intrinsically permeable to cations along
 11 with the charge carrier protons.²⁵ Hence, VRFBs assembled with CEMs show lower coulombic
 12 efficiency.

13 {Figure 2}

14
 15 Table 2. A comparison between various RFB chemistries.

Name		Half-reactions	E^0 (V)	Disadvantages
Zinc-bromine	Anode	$\text{Zn} \leftrightarrow \text{Zn}^{2+} + 2\text{e}^-$	1.85	Corrosion, crossover and short cycle life
	Cathode	$3\text{Br}^- \leftrightarrow \text{Br}_3^- + 2\text{e}^-$		
Polysulfide-bromine	Anode	$2\text{S}_2^{2-} \leftrightarrow \text{S}_4^{2-} + 2\text{e}^-$	1.36	Corrosion, crossover and sulfur precipitation
	Cathode	$3\text{Br}^- \leftrightarrow \text{Br}_3^- + 2\text{e}^-$		
Iron-chrome	Anode	$\text{Cr}^{2+} \leftrightarrow \text{Cr}^{3+} + \text{e}^-$	1.18	Crossover and low cell potential
	Cathode	$\text{Fe}^{2+} \leftrightarrow \text{Fe}^{3+} + \text{e}^-$		
VRFB	Anode	$\text{V}^{2+} \leftrightarrow \text{V}^{3+} + \text{e}^-$	1.26	Low cell potential
	Cathode	$\text{VO}^{2+} + \text{H}_2\text{O} \leftrightarrow \text{VO}_2^+ + 2\text{H}^+ + \text{e}^-$		

16

17

1 There have been few reports evaluating the AEMs used in VRFBs.²⁶⁻³⁰ AEMs contain
2 fixed positively charged groups that can repulse the positively charged vanadium ions (a
3 phenomenon known as Donnan exclusion), resulting in significantly low vanadium ions
4 crossover. The sulfate ion predominantly acts as a charge carrier and the protons contribute to
5 minor charge transfer.³¹ Unlike the perfluorinated CEMs such as the Nafion membranes, AEMs
6 degrade in strong oxidizing VO_2^+ solutions (the membrane has to be durable in the oxidizing and
7 reducing solutions) formed during the continuous charge/discharge cycles.³² Unfortunately, there
8 is nearly no systemic membrane development for RFB applications. The available membranes
9 have been tested in single cells for efficiency, active species crossover, and in situ degradation at
10 the catholyte.

11

12

1 2. Anion exchange membranes

2 AEMs are viable alternatives to CEMs and are currently gaining renewed attention.
3 Recently, some reviews have been published on AEMs for alkaline fuel cells.^{6,10,33–36} While
4 Merle et al.¹⁰ included polymeric materials that could potentially be used in alkaline fuel cells,
5 and their properties, Couture et al.⁶ summarized the synthesis of anion exchange polymeric
6 materials containing ammonium groups. They also focused on approaches for the chemical
7 modification of conventional polymers such as hydrogenated aliphatic and aromatic polymers.
8 Varcoe et al. emphasized the crucial concepts, limitations and challenges associated with AEMs
9 in various electrochemical conversion and storage systems including fuel cells and RFBs.⁷
10 However, the performance of fuel cells based on the types of functional groups and the nature of
11 the polymer backbones is yet to be compared and would provide a better understanding of the
12 energy conversion systems. To the best of author's knowledge, a few reviews on AEMs for
13 energy storage applications such as in RFBs and metal-ion batteries are available, although there
14 is a constant increase in the number of research articles published on AEMs. This is obvious
15 from Fig. 3, which shows the number of publications containing the terms “anion exchange
16 membrane”, “fuel cell”, or “battery”, displayed in a Scopus® reference search over the last 15
17 years (the data point for the 2014 publication year includes data until April, 2014).

18 {Figure 3}

19 20 2.1. Polymers for AEMs

21
22 In recent years, intensive efforts have been made to develop AEMs for energy applications.
23 The membranes are required not only to conduct anions, but also to serve as a barrier for the fuel
24 or charged electrolytes. So far, very few types of polymers have been utilized as AEMs in
25 PEMFCs. The AEMs are most often based on polystyrene (PSt) crosslinked with divinylbenzene

1 (DVB) with the quaternary ammonium group linked to a benzylic methylene group. Early studies
2 involved the use of these polymers, owing to their low cost and easy synthesis. However, they
3 possess several drawbacks such as low chemical and thermal stability and limited processability.
4 In view of this, many other polymers such as polyarylene sulfone, polyphenylene oxide (PPO),
5 polyether imide, polyether ether ketone (PEEK), polybenzimidazole, copolymers from vinyl
6 monomers, and grafted fluoropolymers, have been developed as promising alternatives and have
7 good chemical and thermal stability, mechanical processability, and low cost. In addition, these
8 polymers can be easily functionalized with cationic functional groups by chloromethylation-
9 quaternization. The key properties and fuel cell performances of AEMs prepared from various
10 polymers are presented in Table 3.

1 Table 3. Typical characteristics of AEMs described in this review for fuel cells.

Membrane type	IEC (meq g ⁻¹)	Ionic conductivity (mS cm ⁻¹)	Chemical stability		PEMFC performance			
			Condition	Endurance	Current density (mA cm ⁻²)	Power density (mW cm ⁻²)	Temp. (°C)	Type
1. Fluorinated polymers								
ETFE-PVB-trimethyl ammonium ³⁷	1.03	27 (20 °C)	-	-	-	94	50 °C	H ₂ /O ₂
FEP-PVB-trimethyl ammonium ³⁸	0.71-0.96	10-20*	Water, 100 °C	2856 h, ΔIEC=18%	-	-	-	-
ETFE/PVB-DABCO-trimethyl ammonium ³⁹	1.67-2.11	26-39 (30 °C)	2-10 M KOH, 60 °C	120 h, σ=0	69	48	40	H ₂ /O ₂
PTFE/PECH-imidazolium ⁴⁰	1.31-1.64	14-18 (30 °C)	1 M KOH, 60 °C	15 day, σ=0	23	58	50	H ₂ /O ₂
2. Hydrocarbon based polymers								
2a. Vinyl polymers								
PE/PSt-co-DVB-trimethylammonium ⁴¹	0.80-0.96	25.0-35.0*	Fenton solution, 80 °C	12 h, ΔIEC=0.69-0.75%	-	-	-	-
PSt-b-PE-ran-PVB-b-PSt-trimethylammonium ⁴²	0.3	9.37 (80 °C)	Fenton solution, 80 °C	120 h, σ=35%	-	-	-	-
2b. Poly(ether sulfone)s								
PS-imidazolium ⁴³	1.39-2.46	16.1-20.7 (20 °C)	3 M NaOH, 60 °C	24 h, σ=23.3%	110	16	60	H ₂ /O ₂
PS-crosslinked-trimethyl ammonium ⁴⁴		<11			70	30.1	60	H ₂ /O ₂
PES-imidazolium ⁴⁵	1.45	0.3 (20 °C)	2M NaOH, 60 °C	168 h, σ=13.3%	-	-	-	-
2c. Polyethers								
PECH-co-allyl glycidyl ether-DABCO ⁴⁶	1.3	2.5 (25 °C)	-	-	-	-	-	-
PPO-PVB-trimethyl ammonium ⁴⁷	0.5-1.55	4-31 (25 °C)	2 M KOH, 80 °C	192 h, ΔIEC=40%	-	-	-	-
PPO-guanidinium ⁴⁸	0.37-2.69	11-71 (25 °C)	1 M KOH, 25 °C	192 h, σ=0	34	16	50	H ₂ /O ₂
PPO-crosslinked-DABCO ⁴⁹	0.6-1.1	0.9-5.4*	1 M KOH, 90 °C	240 h,	450	132	80	DMFC

PPO-benzimidazolium ⁵⁰	0.63-2.21	10-37 (25 °C)	2 M KOH, 25 °C	Δ IEC=0, σ =0 168 h, Δ IEC=18%, σ =35%	40	13	50	H ₂ /O ₂
2d. Polyketones								
PPEK-imidazolium ⁵¹	1.52-2.63	28 (30 °C)	2 M KOH, 60 °C	48 h, σ =0	0.037	0.0077	70	DMFC
PPEK-trimethyl ammonium ⁵²		11.4 (80 °C)						
PAEK-trimethyl ammonium ⁵³	1.32-1.46	12-23 (20 °C)	4 M KOH*	168 h, Δ IEC=0, σ =0	-	-	-	-
PEEK-trimethyl ammonium ⁵⁴	0.43-1.35	0.5-12 (30 °C)	-	-	-	-	-	-
PEEK-DABCO ⁵⁵	0.86-1.69	18.4-47.8 (25 °C)	2 M KOH, 60 °C	120 h, σ =40-60%	-	-	-	-
PEEK-imidazolium ⁵⁶	1.56-2.24	15-52 (20 °C)	-	-	75	31	50	DMFC
2e. Acrylates and methacrylates								
Poly(MM-co-BA-co-VBC)-trimethyl ammonium ⁵⁷	0.66-1.25	2.9-5.3	-	-	80	35	60	H ₂ /O ₂
Poly(MMA-co-VBC-co-EA)-trimethyl ammonium ⁵⁸	0.06-0.13	8.42-14.79 (30 °C)	1-6 M KOH, 60 °C	120 h, σ =5-55%	-	-	-	-
Poly(AmimCl-MMA)-imidazolium ⁵⁹	0.154-0.217	15.4-33.3 (30 °C)	6 M KOH, 60 °C	120 h, σ =8.4-55.8%	-	-	-	-
2f. Polyolefins								
PE-trimethyl ammonium ⁶⁰	1.29-1.50	40-48 (20 °C)	-	-	-	-	-	-
3. Condensation polymers								
3a. Polybenzimidazole								
Quaternized N-ethyl polybenzimidazole ⁶¹		22 (25 °C)	-	-	50	11	13	DEFC
Polybenzimidazole-imidazolium ⁶²	1.49	5.54 (30 °C)	1 M KOH, 30 °C	96 h, σ =82%	-	-	-	-
3b. Polyimides								
Poly(ether-imide)-trimethyl ammonium ⁶³	0.186	0.57 (25 °C)	1-9 M KOH, 25-95 °C	24 h, stable	-	-	-	-

4. Other type of membranes

4a. Composite membranes

Porefilled PE/PVB-trimethyl ammonium salt ⁶⁴	1.33-1.67	Upto 40 (20 °C)	5 M NaOH, 50 °C	1500 h, stable	-	-	-	-
Porefilled PE/PVB-trialkyl ammonium ²⁰	1.09-1.22	29.6-38.1 (25 °C)	1 M NaOH, 60 °C	75 h, $\sigma=0\%$	200	90	60	H ₂ /O ₂
PVA-AAPTMS-GPTAC-TEOS (PVA-silica-trimethyl ammonium) ⁶⁵	1.21-1.76	34.8-75.7 (30 °C)	Fenton solution, 80 °C	1 h, $\Delta w = 8-12\%$	-	-	-	-
PPO/silica-triethyl ammonium ⁶⁶	2.0-2.3	0.8-11 (30 °C)	-	-	80	30	50	H ₂ /O ₂
Quaternized chitosan-silica-trimethyl ammonium ⁶⁷	0.93-1.82	Upto 18.9 (80 °C)	1 M KOH, 80 °C	120h, $\sigma=12.75-45.50\%$	-	-	-	-
4b. Alkali doped electrolytes								
Polybenzimidazole-KOH ⁶⁸		18.4*	2 M KOH	stable	-	31	90	DMFC
Polybenzimidazole-KOH ⁶⁹		Upto 100 (30 °C)	-	-	620	-	50	H ₂ /O ₂
Polyvinyl alcohol-KOH ⁷⁰		0.275-0.473*	10 M KOH, 120 °C	stable	-	-	-	-
Polyethylene oxide-KOH ⁷¹		0.5-1*	-	-	-	-	-	-

1 σ = conductivity loss, ΔIEC = IEC loss, Δw = weight loss

2 PVB = polyvinylbenzyl, PECH = polyepichlorhydrin, PAEK = polyarylene ether ketone, Poly(MM-co-BA-co-VBC) = Poly(methyl methacrylate-co-butyl acrylate-co-vinylbenzyl chloride), AmimCl = 1-allyl-3-methylimidazolium chloride, AAPTMS-GPTAC-TEOS = 3-(2-Aminoethylamino)

4 propyltrimethoxysilane - glycidoxypropyltrimethylammonium chloride - tetraethoxysilane

5 *ambient temperature or not specified

1 2.2. AEM fabrication methods

2
3 The commercial manufacturing procedures for AEMs include the paste method, block
4 polymerization, and the latex method.⁷² However, the interest in synthesizing membranes for
5 various applications has led to the development of several other routes for membrane synthesis
6 such as (a) copolymerization and direct solution casting, (b) sol-gel technique, (c) grafting and
7 plasma polymerization, (d) pore-filling method, and (e) supported composite AEMs. It may be
8 noted that the preparation of AEMs involves the carcinogenic reagent chloromethyl methyl ether,
9 which is potentially harmful to human health. Therefore, recent research has also focused on
10 relatively green and environmentally friendly synthesis methods for AEMs, wherein, several
11 efforts have been made to avoid the use of chloromethyl methyl ether. Such methods include the
12 copolymerization of vinylbenzyl chloride (VBC) with DVB, the grafting of VBC or
13 vinylpyridine onto polymer films, and the copolymerization of epoxy acrylates such as glycidyl
14 methacrylate (GMA).

15 2.2.1. AEMs prepared by the polymerization of monomers

16 In this section, we discuss the AEMs prepared by the polymerization of monomers,
17 where at least one of the monomers contains a functional moiety that can be converted into
18 cations. A typical example of such an AEM is the copolymer consisting of VBC or 4-
19 vinylpyridine and divinylbenzene, which has the functional group shown in Fig. 4. Moreover,
20 inert polymers are added to the monomer mixture to maintain the mechanical strength of the
21 resulting membrane.⁷³ The role of the inert polymer is not limited to improving the dimensional
22 strength of the resulting membrane, but its addition provides an optimum viscosity to the casting
23 solution.⁷⁴ As a result, thin films can be casted directly on glass plates, and are further
24 quaternized either by a tertiary amine or an alkyl halide. Recently, a solvent free synthesis

1 strategy was introduced by Wu et al.⁴⁷, where the use of environmentally hazardous solvents was
2 avoided. The process began with the dissolution of the bromomethylated poly(2,6-dimethyl-1,4-
3 phenylene oxide) (BPPO) polymer in the monomers, followed by in situ polymerization and
4 quaternization using trimethylamine. More recently, a simple and efficient synthesis route for
5 AEMs was reported where the chloromethylation step was avoided by using 4-vinyl pyridine.²⁷
6 Further, the simultaneous polymerization and quaternization of 4-vinylpyridine excluded a
7 separate step for quaternization, which requires trimethylamine.

8 {Figure 4}

9 Monomers without functional groups can also be polymerized as a block, which can be
10 further sliced into thin films. For example, styrene with DVB is polymerized into a block in the
11 presence of benzoyl peroxide, which acts as a thermal initiator.⁷² The resultant membranes are
12 subjected to chloromethylation and quaternization, for imparting anion exchange functionality.
13 However, the addition of vinylpyridine instead of styrene, yields an AEM directly when
14 quaternized with an alkyl halide.⁷⁵ These membranes exhibit excellent electrochemical properties
15 in terms of area resistance, which is attributed to their homogeneous structure. Moreover,
16 crosslinked PSt polymer matrices provide good mechanical strength. However, slicing a large
17 block of polymer requires high precision instruments. Therefore, this method is not viable for
18 laboratory scale membrane preparation.⁷²

19 2.2.2. AEMs prepared from conventional polymers by the solution casting method

20 In order to use the energy conversion and storage systems under strongly alkaline and
21 oxidative conditions and at high temperatures, stable Nafion and Dow membranes have been
22 developed and successfully employed as PEMs (Fig. 5). However, it was observed that none of
23 the commercial AEMs showed sufficient chemical stability under such aggressive conditions.

1 {Figure 5}

2 Therefore, developing new types of AEMs that exhibit better stability in harsh chemical
3 environments and possess good electrochemical stability as well has been a challenge.
4 Engineering plastics such as polysulfone (PS), polyethersulfone (PES), poly ether ketone (PEK),
5 and PEEK have high glass transition temperatures, excellent chemical and thermal stability, and
6 have been widely used as a base polymer for water purification membranes.^{76,77}

7 The solution casting method is generally applied to soluble polymers, their blends, or
8 copolymers. It primarily consists of four steps, namely the dissolution of the polymer, functional
9 group introduction by chloromethylation, film casting, and quaternization (Fig. 6).

10 {Figure 6}

11 Hwang et al.⁷⁸ prepared an AEM by synthesizing a block copolymer of PS and
12 polyphenylenesulfidesulfone, followed by conventional chloromethylation and quaternization,
13 using the solution casting method. However, the area resistance was reported to be $3.30 \Omega \text{ cm}^2$,
14 which is too high for applications in fuel cells. Quaternized poly(phthalazinone ether sulfone
15 ketone) was synthesized by conducting a chloromethylation reaction in 98% sulfuric acid and the
16 less toxic than proven carcinogen, chloromethyl octyl ether.⁷⁹ The resultant membrane showed
17 good chemical and mechanical stability in VRFBs.⁸⁰ Several other alternatives have been
18 proposed to minimize the hazards involved in the synthesis of AEMs, such as the polymerization
19 of halomethyl-substituted monomers (e.g., VBC). However, the monomers are relatively
20 expensive. Therefore, the use of halomethylated monomers increases the manufacturing costs of
21 the membranes.

22 In Table 4, the different conditions for chloromethylation are summarized. Among the
23 various chloromethylation reactions listed, the method in which only paraformaldehyde,

1 hydrochloric acid, and zinc chloride are used, is the least toxic process from the point of view of
 2 carcinogenic properties.⁸¹ It may be noted that control over the chloromethylation reaction is
 3 difficult to achieve, which causes high swelling upon quaternization. Therefore, bromination and
 4 bromomethylation are adopted for the synthesis of AEMs, and the use of carcinogenic reagents is
 5 avoided in these methods.

6 Table 4. The reaction parameters for the chloromethylation of various polymers.

Chloromethylation agent	Solvent	Temperature	Polymer
Chloromethyl ether + ZnCl ₂ ^{82,83}	Chloroform, Tetrachloroethane	70-75 °C	PS, Poly(ether-imide), Poly(arylene ether sulfone)
Chloromethyl octyl ether ⁸⁰	98% H ₂ SO ₄	RT	Poly(phthalazinone ether sulfone ketone)
Paraformaldehyde + HCl + ZnCl ₂ ^{81,84}	Chloroform	0 °C	PEK, PSt- (ethylene butylene)-PSt
Paraformaldehyde + SnCl ₄ + chlorotrimethylsilane ^{85,86}	Chloroform	55 °C	PS
1, 4-bis (chloromethoxy) butane ⁸⁷	98% H ₂ SO ₄	0 °C	PES, PEEK
N-bromosuccinimide + benzoyl peroxide ^{41,88}	Tetrachloroethane	85 °C	PS, PPO, Poly(p-methylstyrene)
Bromine + chlorobenzene ⁸⁹	Chlorobenzene	RT	PPO

7
 8 Methyl groups containing PS, polyphenylene oxide, or other aromatic polymers have
 9 been brominated using N-bromosuccinimide (NBS) in chlorinated solvents such as
 10 tetrachloroethane or dichloroethane. Bromination is considered to be a safe and well-regulated
 11 process, where the degree of bromination can be controlled by the amount of NBS and

1 methylated monomers.^{41,90} Subsequently, the bromomethylated polymers can be casted as thin
2 films, followed by quaternization.

3 2.2.3. AEMs prepared from conventional polymers by the grafting method

4 In principle, graft copolymerization is a process in which the side chain grafts are
5 covalently attached to the main chain of the polymer backbone, to form a branched copolymer. A
6 graft copolymer can be represented by Fig. 7, where P and G indicate the main polymer chain
7 and the graft polymer, respectively.

8 {Figure 7}

9 The extent of polymerization is termed as the degree of grafting and can be estimated
10 from the increase in the polymer weight. Radiation-induced graft copolymerization has the
11 potential to simplify and reduce the cost of the process without leaving detrimental residue, and
12 is able to initiate polymerization in a wide range of polymers that are incompatible with
13 monomers.⁹¹ For membrane applications where a thin film is required, graft copolymers can be
14 easily formed on thin films that already have the physical shape of the membrane.⁹²

15 {Figure 8}

16 Significant efforts have been made to develop AEMs by the radiation grafting of vinyl
17 monomers such as VBC, vinyl pyridines, and glycidyl methacrylates onto different polymer
18 films. Non-fluorinated polymer substrates such as polyethylene (PE) and polypropylene (PP)⁹³,
19 partially fluorinated polymers such as polyvinylidene fluoride (PVDF) and ethylene
20 tetrafluoroethylene (ETFE)^{30,37,94}, and completely fluorinated polymers such as fluorinated
21 ethylene propylene (FEP) and polytetrafluoroethylene (PTFE)⁹⁵ can be used for grafting the
22 monomers by direct or pre-irradiation methods using UV or plasma radiation. Fig. 8 presents a
23 schematic illustration of the preparation of AEMs by the graft copolymerization of monomers on

1 a preformed film. The copolymerization of 4-vinylpyridine, 2-vinylpyridine, and 2-methyl-5-
2 vinylpyridine is used to form AEMs, after these monomers are grafted onto polymer films and
3 subjected to quaternization. Moreover, the grafted VBC or chloromethylstyrene on various
4 polymer films can be aminated, to form AEMs. Fig. 9 presents a reaction scheme for the graft
5 copolymerization of VBC onto a polymer film.

6 {Figure 9}

7 Radiation grafted PVDF membranes have shown a good ion exchange capacity (IEC) of
8 0.71 mequiv/g, even though they cannot be used in alkaline fuel cells owing to their low
9 chemical stability in alkaline environments.⁹⁶ In particular, PVDF is of considerable practical
10 interest in view of the ability to mass produce it as well as its excellent electrochemical
11 properties that are beneficial in lithium ion batteries. PVDF entraps non-aqueous electrolytes in
12 large quantities, thereby enhancing the conductivity of the liquid electrolytes.⁹⁷ Other monomers
13 studied for use in the grafting method include dimethylaminoethyl methacrylate (DMMA)³⁰,
14 glycidyl methacrylate⁹⁸, vinylbenzyl trimethyl ammonium chloride⁹⁹, α,β,β -trifluorostyrene¹⁰⁰,
15 and imidazole derivatives.^{101,102} Glycidyl methacrylate also yields AEMs by grafting followed by
16 amination with trimethylamine. Quaternization with functional groups such as 1,4-diazabicyclo
17 [2,2,2] octane (DABCO) and 1-benzyl-2,3-dimethylimidazole produces chemically stable
18 radiation grafted AEMs for potential use in alkaline fuel cells. Tight surface structures on
19 chemically inert polymers can be formed by the radiation grafting of DMMA, which exhibits
20 low vanadium ions permeability in VRFBs and hence improves the electrochemical performance
21 of the batteries.

1 2.2.4. Composite membranes

2 Composite AEMs reported in the literature possess a combination of excellent
3 electrochemical and mechanical properties. Despite the extensive use of composite membranes
4 in electrodialysis, fuel cells, and batteries, systematic reports on the preparative methods of such
5 membranes is lacking. Composite membranes are prepared by several different approaches such
6 as sol-gel, grafting, and reinforcement of inert polymer films. Reinforcement of an inert polymer
7 is carried out either by casting a preformed polymer solution followed by its functionalization¹⁷
8 or by the sorption of a monomer in a polymer film, followed by polymerization and
9 functionalization.¹⁰³

10 2.2.4.1. Composite membranes prepared by the casting method

11 Most commercial hydrocarbon-type AEMs are composite membranes and are
12 manufactured by similar methods. AEMs are often required to possess high mechanical strength
13 for practical applications, which can be obtained by reinforcement with a backing fabric (woven
14 cloth or net).⁷² In this method, a polymer or a pasty monomer solution is casted on a backing
15 fabric, which is subsequently cured/polymerized to obtain a composite membrane.^{17,104} Although
16 an excellent film is obtained using the above procedure, quaternization reaction needs to be
17 carried out for functional group insertion. It is necessary to have good control over the
18 composition of the paste for preparing high performance membranes.

19 The paste method or another similar method is generally used for the preparation of
20 commercial AEMs such as Neosepta AFN® and Neosepta AFX®.^{105,106} In this method, a paste
21 consisting of monomers, initiators, and a plasticizer along with the reinforcing polymer (PVC) is
22 prepared, which is continuously casted/coated on a backing fabric and covered on both sides
23 with PVA/PTFE separating films. Subsequently, the coated fabric is heated to copolymerize the

1 monomers into a film, while the reinforcing polymer PVC melts and fuses to form a continuous
2 film. The monomers used in this procedure could vary from styrene and VBC to vinylpyridines.

3 2.2.4.2. Composite membranes prepared by monomer sorption

4 Composite membranes encompass a wide range of membranes developed so far. The
5 most comprehensive studies on composite membranes have been carried out by the impregnation
6 of porous substrates. Impregnated membranes are those that are prepared either by monomer
7 sorption or by the pore-filling method. The preformed polymer network film is filled with
8 monomers and crosslinkers, followed by in situ polymerization and crosslinking within the
9 polymer, to form composite membranes. Generally, the smaller the pore, the more difficult it is
10 to quantitatively impregnate it. These membranes can also be considered as interpenetrating
11 polymer network (IPN) membranes. The IUPAC defines an IPN as “a polymer comprising two
12 or more networks which are at least partially interlaced on a molecular scale, but not covalently
13 bonded to each other and cannot be separated unless chemical bonds are broken”.¹⁰⁷ Therefore, it
14 is clear that a mixture of two or more preformed polymer networks is not an IPN.

15 The pore-filling method conceptualized by Yamaguchi in 1991 aimed at its application in
16 liquid separations for swelling and solvent permeation control in pervaporation applications.¹⁰⁸ A
17 schematic illustration of this method for the synthesis of membranes is shown in Fig. 10.

18 {Figure 10}

19 In this approach, a porous inert polymer substrate such as PE, PP¹⁰⁹, or PTFE¹¹⁰ is filled
20 with 4-vinylpyridine¹⁰⁹ or VBC monomers, followed by polymerization and quaternization with
21 amines. The resultant membrane showed excellent electrochemical properties and low swelling
22 properties. For example, a membrane quaternized using trimethylamine showed a conductivity of
23 38.1 mS/cm at room temperature. In order to prepare pore-filled membranes, polymer solutions

1 can also be used, followed by crosslinking to form IPN structures.¹¹¹ For example,
2 poly(vinylbenzyl chloride) can be crosslinked by various diamines such as piperazine, DABCO
3 etc. This process gives excellent control over the degree of loading of the polyelectrolytes in the
4 pores and crosslinked structures.¹¹² Jung et al. fabricated pore-filled membranes using porous PE
5 and aminated PS. The mechanical and chemical stabilities of the pore-filled membranes were
6 improved by using highly inert PTFE porous substrates.¹¹³ Pore-filled composite membranes
7 have also been developed and characterized for use in alkaline fuel cells and non-aqueous
8 VRFBs.^{20,31,114} The dense structure of pore-filled membranes restricts the permeation of liquid
9 fuels and charged species (owing to Donnan exclusion) in fuel cells and RFBs, respectively.
10 Physical reinforcement with inert polymers and quaternization with long carbon chain amines
11 increases the chemical stability of the membranes in alkaline solutions. However, their chemical
12 stability in redox solutions is yet to be studied.

13 In another approach, polymer films that swell in monomer solutions are used for the
14 synthesis of AEMs. Monomers are impregnated in the interstitial space of the polymers and form
15 continuous polymer structures upon polymerization.¹¹⁵ Interestingly, Wu et al. have synthesized
16 AEMs from polymer-monomer solutions of BPPO and VBC by casting and functionalization.⁴⁷
17 BPPO or PPO can be processed further by monomer sorption, as they tend to swell in monomer
18 solutions. In contrast, no reports have been found yet on AEMs formed by such techniques.

19 2.2.4.3. Sol-gel process

20 The sol-gel process is an interesting method to synthesize organic-inorganic hybrid
21 membranes, because it allows a wide variation in compositions and inorganic/organic ratios, in
22 addition to significant control over the electrochemical properties of the resulting membranes.
23 Hybrid materials fabricated by the sol-gel method are characterized by particular chemical bonds

1 between the inorganic and organic molecules, in contrast with traditional composites.^{116,117}
2 While the incorporation of inorganic materials improves the chemical and mechanical properties
3 of the membranes, their thermal stability is limited by the organic polymer. Generally, the
4 organic domains control the electrochemical properties, whereas the inorganic domains impart
5 mechanical and physical strength to the membranes. A low temperature procedure and very good
6 compatibility between the organic and inorganic phases at the molecular level are the main
7 advantages of this technique. Sols are dispersions of colloidal particles in the solvent or solution,
8 whereas gels are interconnected polymer chains with a rigid porous network, where
9 intermolecular forces such as hydrogen bonding prevent macro-phase separation. Therefore,
10 organic polymers with specific functional groups are often synthesized by the sol-gel process
11 (e.g., hydrogen bonding to residual silanol groups on the formed silica).

12 Organic-inorganic hybrid membranes have been synthesized from a wide range of
13 organic polymers with hydrogen bonding ability such as poly(2-methyl-2-oxazoline),
14 poly(vinylpyridines), poly(dimethylacrylamide), PVA, poly(methylmethacrylate),
15 poly(vinylacetate), polyamides, PES, and polymeric perfluoroalkylsulfonates (Nafion).¹¹⁸ In this
16 technique, AEMs are prepared from alkoxysilane precursors. Precursors containing
17 acrylate/epoxy groups or quaternary amino groups are used, where the quaternary ammonium
18 group introduces anion exchange functionality, while the acrylate or epoxy group allows the
19 formation of organic polymer chain networks upon curing by the sol-gel process.¹¹⁹ Anion-
20 exchange hybrid membranes based on the copolymerization of VBC and γ -methacryloxypropyl
21 trimethoxysilane (γ -MPS) are prepared through quaternization and sol-gel reaction with
22 monophenyltriethoxysilane. Polyethylene terephthalate (PET) fabric is used in order to provide
23 mechanical strength and control the water uptake. However, the reinforcement of PET results in

1 inferior conductivity, which is typically in the range of 0.227-0.433 mS/cm. Although such
2 membranes exhibit relatively high IEC of 1.70-2.20 mequiv/g, the conductivity values are still
3 too low for use in fuel cells.¹¹⁹ Wu et al. synthesized AEMs from silica/poly (2,6-dimethyl-1,4-
4 phenylene oxide) using the sol-gel method, as shown in Fig. 11. The effect of heat treatment and
5 silica content were evaluated and it was found that the heat treatment caused functional group
6 degradation, whereas an increase in the silica content enhanced the IEC and swelling resistance
7 ⁶⁶.

8 {Figure 11}

9 Silica chains may serve as physical barriers to the permeation of vanadium ions across
10 the membranes, as some vanadium ions may still penetrate through bare AEMs. Leung and co-
11 workers treated the commercial Fumasep FAP membrane with an in situ conventional sol-gel
12 approach using tetraethylorthosilicate as a silica precursor.⁹

13 2.2.4.4. Composite membranes prepared using nano-fillers

14 Recently, several synthesis methods ranging from solution casting to pore filling have
15 been introduced for the preparation of AEMs. It is clear that AEMs and related polymers are still
16 being intensely examined to achieve high ionic conductivity and prominent chemical stability in
17 alkaline and oxidative environments. Increasing the fixed functional group concentration is often
18 not a viable option as it enhances the swelling properties, which results in lower dimensional
19 stability, and sometimes, poor chemical stability. Therefore, AEMs are often blended with nano-
20 fillers such as inorganic metal oxides¹²⁰, nanoclays, and C-based nano-fillers¹²¹. These nano-
21 fillers impart additional dimensional stability, retain water content in the polymer matrix (i.e.,
22 hydrophilicity), and enhance the conduction of anions. Moreover, the addition of nano-fillers
23 improves the thermal stability of AEMs, which enables their practical application at moderate

1 temperatures. Specifically, AEMs tend to possess lower active species crossover owing to the
2 electrostatic repulsion between the functional groups and the nano-fillers serve as an additional
3 physical barrier to block the permeation of active species across the membrane, as some active
4 species ions may still permeate through AEMs without nano-fillers.

5 *Metal oxides as nano-fillers:*

6 The preparation technique for SiO_2 ¹²², TiO_2 ¹²³, and ZrO_2 ¹²⁴ composite AEMs is different
7 from that of the hybrid organic-inorganic AEMs by the in-situ sol-gel method, where a covalent
8 bond exists between the organic and inorganic segments. In the technique for the preparation of
9 metal oxide composite AEMs, nano-scale inorganic metal oxides are dispersed into a polymer
10 solution by simple blending, followed by quaternization of polymer. The incorporation of metal
11 oxides into a membrane matrix leads to increased membrane permeability and improved surface
12 properties. However, the properties of the membranes are dependent on the type and size of the
13 metal oxides, as shown in Fig. 12. The composite membranes tend to exhibit better water uptake,
14 which can be attributed to the hydrophilic nature of the inorganic oxides in the polymer matrix
15 and the water uptake increases with an increase in the acidity and surface area of the nano
16 particles.

17 PVDF/GMA/ SiO_2 composite membranes have been developed with different weight
18 fractions of silica, using the blending method.¹¹⁶ The hydrophilicity of these AEMs increased
19 with increasing silica content, which was also supported by the increased water uptake and
20 porosity.

{Figure 12}

1
2 Vinodh et al.¹²⁵ studied the effect of various nano-scale metal oxide composite
3 membranes on the performance of direct methanol alkaline membrane fuel cells. Nano particles
4 (10-15 nm in size) of SiO₂, TiO₂, and ZrO₂ were used to fabricate composite membranes from
5 quaternized polystyrene-b-poly(ethylene-r-butylene)-b-polystyrene and quaternized PS. While
6 the ionic conductivity and water uptake increased in the composite membranes, methanol
7 permeability decreased significantly. The increased ionic conductivity may be caused by the
8 higher number of absorbed water molecules, whereas the ionic channels responsible for
9 facilitating methanol transport by hopping between ionic sites, are blocked by the incorporation
10 of nano-fillers.

11 *Carbon allotropes as nano-fillers*

12 Allotropes of carbon (carbon nanotubes (CNTs) and graphene) are some of the most
13 promising materials for the thin films employed in membranes and actuators. They are perhaps
14 very important for a range of electrochemical energy conversion and storage systems, owing to
15 their unique high electrical conductivity, appropriate chemical and mechanical stability, and high
16 surface area. However, they possess limited processibility, as they precipitate or aggregate owing
17 to strong van der Waals interactions.

18 CNTs consisting of single or several graphene layers have received renewed interest from
19 the point of view of developing cationic polymer-CNT composite membranes.¹²¹ The
20 incorporation of CNTs in PEMs has been noted in several studies, in order to improve the
21 mechanical properties to enhance the proton conductivity of the membranes. Moreover, CNTs
22 have been incorporated to reduce alcohol crossover in direct alcohol fuel cells. Liu et al.¹²⁶
23 reported that the incorporation of 1% CNTs can improve the dimensional properties of

1 composite membranes significantly. However, the ionic conductivity and fuel cell performance
2 remained unchanged owing to the absence of functionalization, which led to a poor distribution
3 of CNTs. The sulfonated single walled carbon nanotubes (S-SWCNTs) interconnect some of the
4 proton conductive domains of Nafion, resulting in an increase in the proton conductivity of the
5 Nafion/S-SWCNT composite membranes. However, the presence of CNTs might disrupt the
6 hydrophilic/hydrophobic micro-phase separation nature of the Nafion membranes, thereby
7 offsetting the enhanced proton conductivity mentioned above.¹²⁷ Vinodh et al.¹²¹ synthesized an
8 AEM from quaternized polystyrene-*b*-poly(ethylene-*r*-butylene)-*b*-polystyrene and carboxylic
9 acid functionalized multi-walled carbon nanotubes (MWCNTs). The IEC of the membranes was
10 found to decrease, which was attributed to a decrease in the concentration of the quaternized
11 polymer. Moreover, the neutralization of positively charged ammonium functional groups by
12 negatively charged carboxylic acid groups may lead to a reduction in the ionic conductivity
13 without affecting the water content of the membrane. In conclusion, CNTs functionalized with
14 acidic groups are the least effective for composite AEMs. Therefore, composite AEMs should be
15 synthesized with quaternized or cation-functionalized CNTs. Gao et al.¹²⁸ functionalized
16 MWCNTs with ammonium salts using dendritic functionalization, as shown in Fig. 13.
17 Ammonium functionalized MWCNTs possessed excellent dispersibility in aprotic polar solvents
18 (such as N, N'-dimethyl formamide) compared to pristine MWCNTs. The ammonium functional
19 group may enhance the total concentration of the functional groups, which in turn may
20 significantly enhance the IEC, ionic conductivity, and the performance of the composite
21 membranes. However, despite the above-mentioned advantageous properties, quaternized CNT-
22 incorporated composite AEMs have not been well explored for energy conversion and storage
23 applications, so far.

{Figure 13}

Another important allotrope of carbon is graphene, which consists of an atomic-scale honeycomb lattice of carbon atoms. Graphene has recently attracted huge attention worldwide and its potential applications in electrochemistry have already been demonstrated. Graphene oxide (GO) is considered to be a precursor for graphene synthesis by chemical or thermal reduction. GO has two dimensional single layered structures and is usually synthesized from graphite by oxidation, followed by dispersion and exfoliation in water or organic solvents.¹²⁹ Graphene is considered to be an effective polymer nano-filler and has recently been incorporated into polymer electrolytes for fuel cells and RFBs. Blending sulfonated GO with Nafion tends to decrease the methanol permeability by ~3 to 80%. Moreover, the incorporation of GO into Nafion, leads to a significant improvement in the selectivity and mechanical stability of the membranes.¹³⁰ Recently, Gahlot et al.¹³¹ synthesized GO-sulfonated PES composite membranes by solution casting. The ionic conductivity of the composite membranes increased irrespective of the amount of GO used, owing to the presence of carboxyl and hydroxyl groups. Although these membranes showed significantly high conductivity, the improvement in methanol permeability remained nominal.

Composite PVA/GO alkaline membranes have shown 55.4% reduction in methanol permeability, owing to the presence of exfoliated graphene nano-sheets, which reduce the cluster size and increase the tortuosity of the membrane. The procedure for the synthesis of the PVA/GO composite membrane is illustrated in Fig. 14. Moreover, ~126% increase in ionic conductivity has also been observed for the composite membranes prepared with a GO content of 0.7 wt%.¹³²

1 {Figure 14}

2 Like the CNT composite membranes, graphene composite membranes also have not been
3 studied well for use in AEMs. One key reason for this could be the difficulty in the dispersion of
4 the nanosheets in the membrane matrix. While bare graphene nanosheets are hard to exfoliate,
5 functionalized graphene such as GO and sulfonated GO can easily be dispersed into polar
6 solvents and are therefore of special interest in the synthesis of composite membranes.

7 2.3. Inorganic anion exchange functional group membranes

8 Organic anion exchange functional groups generally tend to have limited thermal (<60-
9 80 °C) and chemical stability (i.e., highly unstable in alkaline solutions).⁷² Moreover,
10 carbonation of these functional groups leads to drastic changes in the ionic conductivity and the
11 transport properties of the membranes.¹³³ Such unstable characteristics are associated with the
12 organic nature of the ion exchange functional groups and could perhaps be prevented by using
13 inorganic functional groups. Inorganic functional groups are considered to be more stable than
14 organic functional groups (typically quaternary ammonium groups) at high temperatures and
15 under harsh chemical environments.¹³⁴ Originally, inorganic AEMs were synthesized for
16 possible use in water reclamation by electrodialysis. The fabrication of inorganic AEMs involves
17 three basic operations, namely (1) selection of suitable metal oxides and their precipitation using
18 an alkali, (2) selection of efficient polymer binder, and (3) synthesis of the membrane from a
19 mixture of the binder and metal oxide.¹³⁴

21 Various types of inorganic metal oxides have been reported for use as inorganic anion
22 exchange functional groups. Hydrous metal oxides of Th, Zr, Ti, Ta, Fe, Al, Cr, Sn, and Nb are
23 examples of anion exchangers.¹³⁵⁻¹³⁷ On the acidic side of their isoelectric points, these hydrous

1 metal oxides act as anion exchangers, whereas on the basic side they act as cation exchangers.
 2 Therefore, for use as anion exchangers, the isoelectric point of the hydrous metal oxides should
 3 be high enough to be able to function over a wide pH range. The isoelectric points of some
 4 hydrous metal oxides are presented in Table 5. Hydrous oxide of Th and Zr possess high
 5 isoelectric points, which allow them to function as anion exchangers over a wider pH range than
 6 other oxides.¹³⁵ However, the strong preference of hydrous bismuth oxide for chloride ions
 7 results in the formation of BiOCl.¹³⁸ Hydrous thorium oxide, on the other hand, is extremely
 8 insoluble, owing to its polymeric structure and is the most appropriate inorganic anion exchanger
 9 with an inert chemical nature.^{139,140} In order to enhance the mechanical integrity of inorganic
 10 AEMs over organic AEMs, chemically stable fluorinated polymers such as PVDF and PTFE,
 11 stable hydrocarbon polymers are used as binders.¹³⁴ Basically, inorganic AEMs can be prepared
 12 by two methods, namely (1) the in situ formation of hydrous oxides where thorium nitrate is
 13 dissolved in a binder solution, casted as a film, and treated with NH₄OH, and (2) the dispersion
 14 of powdered thorium oxide in a binder solution, which can be cast as a film, and cured by
 15 NH₄OH. Inorganic AEMs possess better thermal stability, which is balanced by their low current
 16 efficiency and performance during electro dialysis in alkaline environments. However, these
 17 membranes have transport numbers of 0.83-0.93 for anions and an area resistance of 6-27 Ω cm²,
 18 which are comparable with quaternary ammonium based AEMs.¹³⁴

19 Table 5. Isoelectric point of some hydrous metal oxides.^{141,142}

Metal type	Metal hydrous oxide	Isoelectric point
Titanium	Hydrous titanium oxide	6.6-7.1
Zirconium	Hydrous zirconium oxide	9.8-10.5
Thorium	Hydrous thorium oxide	9.0-11.2

Magnesium	Magnesium hydroxide	>12.0
Tin	Hydrous tin oxide	6.4-7.3
Cerium	Hydrous cerium oxide	6.8-8.0
Chromium	Chromium hydroxide	8.2-9.3

1

2 Specifically, inorganic AEMs can be potential candidates for applications in VRFBs. In
3 VRFBs, not only anions, but also protons are transported simultaneously through the membranes,
4 in order to achieve electroneutrality. While highly anionic membranes lead to high coulombic
5 efficiency by reducing the vanadium ions permeability, the change in the voltage and energy
6 efficiencies remains insignificant owing to the additional resistance to proton transport.³¹
7 Moreover, uncharged porous membranes have also shown comparable performance.¹⁴³ Therefore,
8 weakly anion selective inorganic AEMs could effectively balance the proton transport and the
9 permeability of vanadium ions. Moreover, the chemical stability of these membranes in acidic
10 and oxidative environments is thought to be sufficient. Therefore, inorganic AEMs need to be
11 more carefully considered and examined for use in VRFBs.

12

13 3. Recent status and approaches for the development of AEMs for PEMFCs

14 AEMs are viable alternatives to CEMs and are currently gaining renewed attention.
15 AEMs conduct hydroxide ions during current flow, which imparts several advantages such as
16 more facile oxygen reduction that allows the use of less expensive non-Pt catalysts as electrode
17 materials. In addition, the electro-osmotic drag force related to hydroxide ion transport competes
18 against the crossover of the fuel, which are critical complications related to PEMs. As a key
19 component of fuel cells, AEMs have been studied for a long time for applications in various

1 types of fuel cells. The alkaline fuel cell was used in the Gemini space program, where liquid
2 KOH was used as the liquid electrolyte for the conduction of the hydroxide anions. Liquid
3 electrolyte KOH is prone to form carbonates in the presence of atmospheric CO₂. Fortunately,
4 AEMs have replaced KOH, as they are least affected by CO₂.

5 Despite the several advantages presented by AEMs, some issues have also been
6 encountered such as low ionic conductivity, limited chemical stabilities, fuel crossover, and
7 carbonation. These challenges need to be addressed, in order to expand the use of AEMs for a
8 wide range of applications. Therefore, we have included a discussion based on recent
9 developments.

10 3.1. Ionic conductivity

11 The AEMs should possess high ionic conductivities for high current density applications
12 with negligible resistive losses. The ionic conductivity of the AEMs depends on the
13 concentration and the mobility of the hydroxide ions in the membranes, which in turn are related
14 to the membrane transport properties. Therefore, the hydroxide ion conduction mechanism
15 should be explained well for achieving further improvements in conductivity for practical
16 applications. However, a fundamental understanding of the transport models for hydroxide ions
17 in the AEMs is limited and the available transport models are still under discussion.

18 A vast amount of literature is available on proton transport mechanisms, including the
19 Grotthuss mechanism, mass diffusion and migration, and convective processes. In order to
20 identify the hydroxide ion transport mechanism occurring in AEMs, the available literature for
21 proton transfer mechanisms in PEMs may be considered as a starting point. The majority of
22 hydroxide ions are transported through AEMs by the Grotthuss mechanism, because hydroxide
23 ions exhibit Grotthuss-like behavior in aqueous solutions.¹⁴⁴ In the Grotthuss mechanism, the

1 hydroxide ions are transported via proton transfer from the water molecules and diffuse through
2 the hydrogen bonded water molecules by similar-solvation-shell fluctuations (Fig. 15).¹⁴⁵ AEMs
3 primarily facilitate the transport of hydroxyl ions from the cathode to the anode during
4 electrochemical processes. Additionally, the conductivity of the hydroxide ions is 1.7 times
5 lower than that of the protons in the water phase, as the diffusion coefficient of protons (9.3×10^{-9}
6 $\text{m}^2 \text{s}^{-1}$) is higher than that of the hydroxide ions ($5.3 \times 10^{-9} \text{m}^2 \text{s}^{-1}$).⁶⁴ In addition, AEMs are also
7 prone to carbonation, which decreases the conductivity to a great extent. Carbonation is a fast
8 reaction resulting in the formation of carbonates and bicarbonates and may lead to a large
9 performance drop of the membranes.^{146–148} Fortunately, the carbonate content of AEMs is
10 markedly diminished in a functioning fuel cell, owing to the constant generation of hydroxide
11 anions from the oxygen reduction reaction.¹⁴⁹

12 {Figure 15}

13 To date, several attempts have been made to develop AEMs with improved ionic
14 conductivities.^{74,103,150} In order to improve the ionic conductivity of the membranes, the phase
15 morphology of the Nafion membrane, which consists of a hydrophobic matrix and
16 interconnected hydrophilic ionic channels/clusters, is considered as a reference.¹⁵¹ Most AEMs
17 reported in the literature are fabricated from preformed chloromethylated membranes such as
18 PSs^{21,152–154}, PEKs²⁵, and poly(vinylbenzyl chloride)¹⁵⁵, which are subsequently aminated for
19 functionalization. This synthesis route avoids the micro-phase separation phenomena like the
20 Nafion membranes¹⁵⁶, which results in a low conductivity of the AEMs.¹¹⁰

21 The conductivity of AEMs may be further enhanced by increasing the IEC. However, this
22 leads to an excessive water uptake due to the strong coordination of water molecules around the
23 ammonium groups.⁴⁸ Excessive water uptake causes the membranes to swell and the mechanical

1 and chemical properties of the membranes to degrade simultaneously. The ionic conductivity of
2 these membranes in the hydroxide form ranges from 10-30 mS cm⁻¹ at room temperature. On the
3 other hand, PE¹⁵⁷, PP¹⁵⁸, and PTFE¹¹⁰ based composite AEMs are prepared by monomer
4 impregnation and subsequent polymerization and functionalization, where the functionalized
5 polymer inside the micropores of the inert polymer substrate shows a micro-phase separated
6 morphology and facilitates ion transport. The ionic conductivity of this type of membrane could
7 reach values as high as 49 mS cm⁻¹ and typically ranges between 30-50 mS cm⁻¹. The highest
8 conductivity achieved by quaternary ammonium type AEMs was 84 mS cm⁻¹ at 20 °C. However,
9 excessive swelling was observed and hence the membranes could not be used in fuel cells.¹⁵²

10 Apart from these developments, several researchers have focused on the synthesis of
11 different anion exchange groups. Unfortunately, the recently developed guanidinium¹⁵⁹,
12 phosphonium¹⁶⁰, and imidazolium¹⁶¹ based AEMs have shown inferior conductivity compared to
13 that of quaternary ammonium under similar conditions. However, these functional groups
14 exhibited far better alkaline stabilities than their ammonium counterpart did.

15

16 3.2. Alkaline Stability

17 The degradation of the polymer matrix or the functional groups of the membranes after
18 exposure to alkaline environments is estimated by the change in the electrical conductivity, loss
19 in the IEC, and weight loss by comparing with commercial membranes at elevated temperatures.
20 The degradation pathways for the AEMs in an alkaline medium have been explained in several
21 reports in the literature. The commonly cited degradation mechanisms are S_N2 substitution and
22 Hoffman elimination reactions, which are shown in Fig. 16 and Fig. 17.¹⁶² In the case of S_N2
23 substitution, the hydroxide attacks the α-carbons, as a result of which amines and alcohols are

1 formed. In the case of Hoffman elimination, amines and alkenes are formed by the abstraction of
2 β -hydrogen. The abstraction of α -hydrogen to generate an N ylide is also one of the mechanisms
3 for quaternary ammonium group degradation. The degradation of AEMs is a complex
4 phenomenon involving one or more degradation reactions.¹⁶³ Further, pyridinium groups are
5 unstable and tend to degrade fast owing to their enhanced susceptibility to nucleophilic
6 hydroxide attack by the displacement of hydrogen at the α and β positions (Fig. 18).⁸

7 {Figure 16}

8 {Figure 17}

9 {Figure 18}

10 Recently, Chempath et al. have studied the degradation mechanism of quaternary
11 ammonium ions in detail, using density functional theory (DFT) calculations and deuterium
12 exchange experiments. They have suggested that a combination of S_N2 reaction and ylide
13 formation followed by Stevens and Sommelet-Hauser rearrangements causes the degradation of
14 AEMs.^{164,165} Further, Hofmann elimination is also expected to contribute to the degradation for
15 anions containing β -hydrogen. Based on ab-initio molecular dynamics simulations and the
16 thermal decomposition of quaternary ammonium hydroxides, it was found that the hydration of
17 the membrane is a critical parameter for degradation and membranes with poor hydration
18 degrade much faster compared to well hydrated AEMs.¹⁶⁵

19 {Figure 19}

20 Sulfonium and phosphonium groups are thought to have limited chemical stability in
21 hydroxide solutions.¹⁸ Phosphonium groups are degraded by a combination of direct nucleophilic
22 attack and Sommelet-Hauser and Steven rearrangement reactions. Sulfonium group based AEMs
23 degrade easily in hydroxide solutions compared to AEMs based on the ammonium group.

1 Therefore, sulfonium based AEMs have limited use in practical fuel cell applications. However,
 2 recent studies show that the phosphonium group surrounded by a bulky phenyl group possesses
 3 enhanced chemical stability owing to the presence of a strong electron donating methoxy phenyl
 4 group that stabilizes the phosphonium group against hydroxide attack. In general, bulky
 5 substituents attached to functional groups shield or distribute the positive charge by the
 6 resonance effect, which enhances the alkaline stability of the functional groups.^{166–168} Moreover,
 7 the chemical stability of AEM functional groups varies by the length and the type of alkyl chain
 8 attached to N or the positive atom.⁷³ However, a direct comparison based on the available
 9 literature is rather difficult owing to the different conditions employed by different researchers.
 10 Recently, the guanidinium functional group has attracted attention owing to its strong basicity
 11 and high alkaline stability compared to the quaternary ammonium group.^{169,170} The guanidinium
 12 group has a noticeable charge delocalization over one carbon and three nitrogen atoms, as shown
 13 in Fig. 20. Therefore, it appears as if the Hoffman reactions or E2 reactions do not occur in
 14 hydroxide solutions.¹⁵⁹

15 {Figure 20}

16 In order to fabricate AEMs that are stable under alkaline conditions, the imidazolium
 17 group is introduced as an anion exchange functional group. The presence of conjugated π -bonds
 18 of the heterocyclic imidazolium system is likely to enhance the alkaline stability of the AEMs.¹⁷¹
 19 Phosphonium, guanidinium, and imidazolium cations have gained attention only recently and
 20 therefore, information regarding the degradation mechanism of AEMs involving these cations is
 21 lacking in the literature. The alkaline stability of different cations is compared in Table 6.

22 Table 6. Characteristics of anion exchange functional groups.

Cationic functional	Conductivity	Alkaline stability
---------------------	--------------	--------------------

groups		
Ammonium ^{152,172}	84 mS cm ⁻¹ at 20 °C	1 M NaOH for 30 days at ambient temperature
Pyridinium ¹⁷	0.8 mS cm ⁻¹ at 25 °C	Unstable
Sulfonium ^{8,173}	-	Unstable
Phosphonium ^{168,174}	38 mS cm ⁻¹ at 20 °C	1 M KOH for 22 days at 80 °C
Guanidinium ⁴⁸	71 mS cm ⁻¹ at 25 °C	1 M KOH for 8 days at 25 °C
Imidazolium ¹⁷⁵	30 mS cm ⁻¹ at 20 °C	2 M NaOH for 35 days at 60 °C

1
2 There are few recent reports, on the development of AEMs based on perfluorinated
3 polymers such as Nafion, which involve the reaction of Nafion or a perfluorinated ionomer as a
4 precursor. Ramani et al. have synthesized the first set of such membranes by the reaction of 1,4-
5 dimethylpiperazine (DMP) with a sulfonyl fluoride group (Nafion-DMP⁺).¹⁷⁶ Further, Salerno et
6 al.¹⁷⁷ and Vandiver et al.¹⁷⁸ have also published their research on Nafion based AEMs with
7 different anion exchange functional groups such as DABCO, DMP, 1-methylpyrrolidine,
8 pyridine, and trimethylphosphine. Perfluorinated AEMs with the DMP cation showed good
9 chemical stability in 2M KOH for a duration of 30 days at 60 °C.¹⁷⁹ On the contrary,
10 perfluorinated AEMs showed zero or near zero IEC which is an indication of poor
11 selectivity.^{176,180} Recently, additional questions have been raised regarding the synthesis and
12 chemical stability of Nafion based AEMs. Hillman et al.¹⁸¹ and Bosnjakovic et al.¹⁸² have
13 reported that the perfluorinated AEMs (Nafion-DMP⁺, Nafion-TMA⁺ and Nafion-DABCO⁺)
14 tend to hydrolyze in alkaline pH, and are converted to the corresponding sulfonic acid salts.
15 Consequently, most of the perfluorinated AEMs obtained from the Nafion precursor exist in the

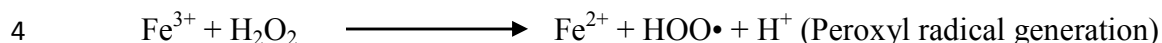
1 cation exchange form. This implies that AEMs have not been successfully generated from the
2 reaction of perfluorinated precursors with amines so far.

3 In addition to the cationic moieties, the stability of the polymer matrix is equally
4 important for AEMs. Zhao et al. investigated the degradation mechanism of PVDF membranes
5 in alkali solutions, by applying experimental as well as theoretical techniques.¹⁸³ PVDF is highly
6 susceptible to hydroxide ion attack and as a result, E2 elimination including dehydration and
7 defluorination occurs readily.¹⁸⁴ The defluorinated product containing C=C conjugated double
8 bonds is further attacked by hydroxide ions, which leads to the insertion of hydroxyl and
9 carbonyl groups in the chain. Although engineering polymers like PS, PES, and fluorinated
10 polymers are stable against hydroxide ion attack, they are attacked by hydroxyls in the radical
11 form.¹⁸⁵ The chemical stability of the polymer backbone is as vital as the functional group
12 stability. However, the stabilities of the polymer backbone and the functional groups are
13 interrelated. Additionally, the membranes in practical applications are subjected to harsh alkaline
14 as well as highly oxidizing environments. Therefore, it is important to understand the stability of
15 the membranes in oxidative media, which will be discussed subsequently.

16 3.3. Oxidative stability

17 During the typical fuel cell operation, oxygen diffuses through the membrane and is
18 incompletely reduced at the anode, resulting in the formation of hydroxyl and peroxy radicals.
19 The free radicals generated can initiate the degradation of the functional groups or the polymer
20 backbone, which may lead to the total degradation of the membrane, as shown in Fig. 21. An
21 evaluation of the membrane stability under actual conditions is time consuming and expensive.
22 Therefore, it is desirable to use simple and inexpensive methods for the evaluation. In general,

1 Fenton's reagent is used at elevated temperature to evaluate the oxidative stability of polymeric
2 membranes.



5 {Figure 21}

6 It is essential for polymeric membranes to have good oxidative stability under harsh
7 operating environments. Most polymeric membranes cannot withstand strong oxidants such as
8 VO_2^+ -sulfuric acid and Fenton's solutions. Cipollini et al. proposed a three step degradation of
9 polymeric membranes by the Fenton's reagent, where the hydroxyl radicals attack the polymer
10 end groups and side chains (and functional groups), following which the hydroxyl radicals are
11 converted to peroxy radicals, which only attack the polymer end groups and finally, membrane
12 embrittlement occurs which leads to complete degradation.¹⁸⁶ The quaternized copolymer of
13 VBC and γ -MPS lost about 70% of its weight when treated with Fenton's reagent for 40 h¹¹⁹,
14 whereas quaternary polystyrene-b-poly(ethylene-r-butylene)-b-polystyrene lost 10% of its
15 weight within 120 h. Moreover, the ionic conductivities of the membrane before and after
16 treatment with the Fenton's reagent were 5.12 mS cm⁻¹ and 3.34 mS cm⁻¹, respectively.
17 Furthermore, Jasti et al. showed that free radicals mainly attack the polymer backbone rather
18 than the hydrophilic domain (i.e., functional groups containing the polymer domain).¹⁸⁷ So far,
19 few reports are available on the oxidative stability of AEMs and no attention has been paid to
20 understand the degradation mechanism.

21

1 3.4. Ionomer and fuel cell performance

2 The performance and durability of fuel cells are strongly dependent on the AEMs and the
3 MEAs (membrane electrode assemblies) used. However, to date, most studies tend to focus on
4 material development with the aim of increasing the chemical stability of AEMs. Few attempts
5 have been made to improve the MEAs, where the alkaline ionomers play a dynamic role. A
6 soluble and highly stable ionomer is required, in order to have effective three-phase boundaries
7 and good adhesion between the membrane and the catalyst layer. Effective three-phase
8 boundaries and good membrane-catalyst adhesion are necessary to lessen the amount of catalyst
9 required as well as to minimize the internal resistance of the fuel cell system.

10 According to Gu et al.¹⁸⁸, alkaline ionomers should have high solubility in low boiling
11 point water-soluble solvents, high conductivity, and alkaline stability, in order to have an
12 efficient three-phase boundary with the catalyst. In addition, these water-soluble solvents should
13 be easy and safe to use. In the same study, they reported the use of a low boiling alcohol-water
14 soluble quaternary phosphonium based ionomer, as a catalyst binder. The phosphonium based
15 ionomer exhibited high alkaline stability and a high conductivity of 27 mS cm⁻¹, which is
16 significantly higher than that of the commercial Tokuyama ionomer AS-4, which has a
17 conductivity of 13 mS cm⁻¹ at 20 °C.¹⁸⁹ Further, the single cell performance also greatly
18 improved with the use of phosphonium based ionomers. In summary, PS based
19 benzyltrimethylammonium¹⁹⁰, PE based quaternary ammonium⁶⁰, poly(aryl ether sulfone) based
20 guanidinium¹⁹¹, poly(arylene ethers) based quaternary ammonium¹⁹², and polyfluorine based
21 imidazolium¹⁹³ ionomers have been synthesized and studied from the points of view of
22 conductivity, solubility, and alkaline stability. While these ionomers show excellent solubility in
23 low boiling solvents and have good alkaline stability, their performance in practical alkaline fuel
24 cells have not been verified.

1 Recently, imidazolium functionalized PEEK⁵⁶ and PES¹⁶¹ ionomers were synthesized and
2 single cell tests were performed. An MEA composed of an imidazolium based membrane
3 ionomer yielded a peak power density of 29.5 mW cm⁻² at 45 °C, which is considerably lower
4 than that obtained from quaternary phosphonium ionomers.¹⁶¹ This may be attributed to the
5 formation of a less efficient three-phase boundary in the catalyst layer. However, many
6 parameters in the preparation of the MEA such as the catalyst slurry composition, the electrode
7 preparation process, and the hot-pressing need to be optimized, in order to gain a proper
8 understanding of the effect of the ionomers. Interestingly, most of the ionomers developed are
9 based on PS or PEEK, whereas there are no ionomers based on the quaternized poly(vinyl benzyl)
10 group, which has been known for a long time as an AEM material. This can be attributed to the
11 known insolubility of the latter in a wide range of solvents. Moreover, reports on suitable
12 polymer electrolytes such as ionomers are relatively narrow and very few polymers have been
13 studied. Therefore, there is enormous scope for the development of suitable ionomers for
14 alkaline fuel cells.

15 **4. Progress on AEMs for RFBs**

16 There are several types of well-developed RFBs including bromine/polysulfide,
17 iron/chromium, zinc/bromine, zinc/cerium, VRFB, and vanadium/bromine RFBs. Bromine based
18 RFBs suffer from durability issues due to their corrosive nature.¹⁹⁴ Moreover, cross-
19 contamination of the charged active species is a major limitation in cases where dissimilar
20 catholytes and anolytes are used, which results in a gradual, irreversible capacity loss.²² Among
21 the existing RFBs, VRFBs have attracted wide attention owing to their applicability in grid-scale
22 energy storage. Furthermore, VRFBs use the same species in the catholyte and the anolyte,
23 which reduces the need for periodic electrolyte rebalancing. Therefore, cross-contamination only

1 affects the efficiency and the mixed electrolyte can be used further.¹⁹⁵ The use of non-aqueous
2 electrolytes in RFBs has been considered because of the higher cell potential that can be obtained,
3 which in turn increases the energy density significantly. Moreover, many redox couples and
4 electrolytes are more soluble in non-aqueous solvents.¹⁹⁶ As a result, non-aqueous RFBs have
5 been a topic of continued and growing attention. In this context, non-aqueous RFBs based on
6 anthraquinone-lithium¹⁹⁷, uranium- β -diketonates, iron-tris(bipyridyl) perchlorate¹⁹⁸,
7 acetylacetonates of ruthenium¹⁹⁸, vanadium¹⁹⁹, chromium²⁰⁰, and manganese²⁰¹ have been
8 introduced to solve the issues arising from the use of aqueous electrolytes. Although, non-
9 aqueous RFBs have shown the potential for use in high energy density grid-scale applications, it
10 is difficult to scale-up the experimental systems owing to the low current densities.²⁷

11 The membrane is the chief component in RFBs. As discussed previously, an ideal
12 membrane should possess good chemical stability under highly acidic or corrosive conditions,
13 high ionic conductivity, high permeability for ions of supporting electrolytes, low permeability
14 of charged active species, good mechanical strength, and low cost. Moreover, the membrane
15 should act as a barrier against electrical flow. In other words, the membrane should prevent a
16 short circuit.

17 Major limiting factors in membrane based RFBs are the limited chemical stability of the
18 membranes in charged electrolyte solutions and active species crossover. Further, the ionic
19 conductivity affects the voltage efficiency of the RFBs. Therefore, it is important to understand
20 the impact of these properties on the performance of the RFBs.

21

1 4.1. Chemical stability of AEMs

2 Nafion based perfluorinated membranes are most commonly used in RFBs. Similar to
3 fuel cell applications, the morphology of Nafion and its high conductivity are the reasons for its
4 extensive use in RFBs. Nafion membranes exhibit high permeability for different vanadium ions.
5 In addition, their very high cost restricts further applications in the RFBs.²⁰² Therefore,
6 hydrocarbon based AEMs have been developed and tested for RFB applications.^{99,203} It should
7 be noted that the anion exchange functional groups significantly reduce the vanadium ions
8 crossover by the Donnan effect.²⁹ In contrast, the chemical stability of the AEMs over long
9 durations is still uncertain. Therefore, in this section we will discuss the chemical stability of the
10 AEMs for RFB applications.

11 There are several experimental techniques to study the degradation of AEMs in the RFBs.
12 In the most extensively used process, the membrane is immersed in a VO_2^+ solution (where
13 vanadium is in the +5 oxidation state) for a certain duration of time and the electrochemical
14 properties such as IEC, area resistance, and percentage weight loss are recorded.^{5,21} In addition,
15 the amount of VO^{2+} (where vanadium is in the +4 oxidation state) in the spent solution, formed
16 by the reduction of VO_2^+ , is determined by UV/Vis analysis. The concentration of VO^{2+} in the
17 spent solution exhibits a very good correlation with the oxidative degradation of AEMs in VO_2^+
18 solutions. Micro FT-IR and in situ NMR analyses have been performed, in order to identify the
19 membrane degradation mechanisms.²⁰⁴ In another approach, the AEMs are treated with the
20 Fenton's reagent ($\text{Fe}^{2+}/3\% \text{H}_2\text{O}_2$). The free radicals ($\bullet\text{OH}$ and $\bullet\text{OOH}$) formed during the Fenton's
21 reaction degrade the AEMs in the presence of Fe^{2+} . The weight loss of the AEMs is recorded
22 over time to estimate the chemical stability. Instead of the Fenton's reagent, H_2O_2 is used alone
23 in some cases, to determine the oxidative stability. However, there are many AEMs synthesized
24 for RFB applications that have not been investigated for their chemical stability and only cycling

1 performances (up to several cycles) have been reported. A limited number of cycles is
2 insufficient to draw a conclusion about the chemical stability of the AEMs. The chemical
3 stability determined by a long-term stability test is most appropriate for an accurate assessment
4 of the degradation process. In long-term stability tests, all the parameters such as the
5 concentration of the charges species, the effect of mixed environments, ion migration, etc. are
6 considered. However, this test is time consuming. There are discrepancies in the reported
7 literature on the assessment methods of the chemical stability of the AEMs. Therefore, it is
8 somewhat challenging to characterize the chemical stability of AEMs.

9 Skyllas-Kazacos's research group has comprehensively studied the chemical stability of
10 various membranes in electrolyte solutions. In their study, they reported that the stability of
11 Selemion AMV, which is an AEM, is far better than Selemion CMV, which is a CEM. Further,
12 they found that the stability of the AEM was comparable to that of the Nafion membranes.
13 Moreover, the weight loss of the membranes was proportional to the conversion of VO_2^+ to VO^{2+}
14 ions in the test solution, which is associated with the oxidation of polymers by the VO_2^+
15 species.²⁰⁵ Sukkar and Skyllas-Kazacos found that solutions containing low concentrations of
16 VO_2^+ cause degradation in the membrane properties remarkably faster. This is attributed to the
17 high swelling of the membranes in dilute solutions.²⁰⁶ However, limited stability in dilute
18 solutions is not a major concern, as most of the commercial systems utilize relatively
19 concentrated solutions. Zhang et al. studied the chemical stability of poly(phthalazinone ether
20 ketone) (PPEK) based AEMs. They reported that the weight loss observed during the treatment
21 of the AEMs with VO_2^+ solutions is possibly due to the degradation of the quaternary
22 ammonium group. Moreover, the weight loss increased with an increase in the IEC. In other
23 words, the weight loss increased with an increase in the amount of ammonium groups.²⁰³ Wang

1 et al. have extensively studied the chemical stability of grafted dimethylaminoethyl methacrylate
2 AEMs in VO_2^+ solutions and 3% H_2O_2 solutions. The quaternary ammonium group was
3 eliminated from the membrane after treatment with H_2O_2 , which was verified by IR and XPS
4 analyses. The elimination of the quaternary ammonium group was attributed to the cleavage of
5 the ester side chain.²⁰⁴

6 Recently, AEMs composed of poly(vinylpyrrolidone) and a PVA/PES blend were
7 employed in VRFBs. Zhang et al. utilized a simple and low cost method to prepare AEMs from
8 PES and poly(vinylpyrrolidone) (PES-PVP), quaternized by sulfuric acid for use in VRFBs.²⁰⁷
9 However, PVP is attacked by oxidizing agents such as sodium hypochlorite.²⁰⁸ Therefore, PVP
10 based AEMs may not be stable in the long term for VRFB applications. Jung et al. studied the
11 chemical stability of quaternary ammonium PS AEMs in a solution containing 1.5 M VO_2^+ and 3
12 M H_2SO_4 for 90 days.²¹ After the tests, the membrane became highly brittle. However, 96% of
13 the cation sites remained unaffected, which was attributed to the continuous precipitation and
14 dissolution of the vanadium ions in and out of the membrane. This finding was confirmed by 2D
15 NMR and EDAX analyses. Pyridine functionalized PPEK membrane was studied by performing
16 cycling tests, after treatment with a solution containing 1.5 M VO_2^+ and 3 M H_2SO_4 . A slight
17 loss in the coulombic efficiency showed that the pyridinium group is relatively stable in VO_2^+
18 ion induced oxidative media.³² Mai et al. postulated that the positively charged quaternary
19 ammonium group is highly repellent to the vanadium ion and hinders the movement of the V^{5+}
20 species in the membrane matrix, thereby preventing oxidative degradation.²⁰⁹ This characteristic
21 justifies the higher chemical stability of quaternary ammonium PES compared to sulfonated
22 PEEK membranes. In another study, composite membranes comprised of a blend of
23 chloromethylated PS and PVDF were prepared, quaternized, and crosslinked for imparting

1 imidazolium functionality. These membranes were kept in a solution containing 1.5 M VO_2^+ and
2 3 M H_2SO_4 for 60 days and subsequently characterized by FT-IR. It was found that both the
3 crosslinked and the un-crosslinked membranes were stable in the oxidative medium.²⁸ Recently,
4 non-aqueous RFBs have been receiving great consideration owing to their wide electrochemical
5 potential and operating temperature window, resulting in high energy density.¹¹⁴ On the other
6 hand, commercial AEMs show poor permselectivity due to excessive swelling, which may result
7 in the dissolution of the polymer content. Therefore, sustained exposure to organic solvents or
8 non-aqueous electrolyte solutions may degrade the chemical integrity of the AEMs.²⁷

9 To date, the chemical stability of several membranes in electrolyte solutions have been
10 studied. However, the interaction of VO_2^+ with the membranes and its degradation mechanism
11 continues to be ambiguous. There have been very few polymers such as quaternary ammonium
12 of PPEK, PS, poly(vinyl benzyl), and poly(vinyl pyridinium), studied for applications in RFBs.
13 Surprisingly, there have been no studies conducted on the most alkaline stable functional groups
14 such as imidazolium and guanidinium, from the point of view of RFB applications. A significant
15 issue that has to be addressed is the degradation mechanism under oxidative VO_2^+ attack.

16 4.2. Active species crossover

17 The AEM is a key component in the RFB system and active species crossover results in
18 severe self-discharge and a low operating capacity and consequently, low energy efficiency. The
19 crossover of active species is a major concern in RFBs, where different redox couples are used in
20 each half-cell.²³ Single metal complex systems do not encounter the problems arising from the
21 cross contamination of active species. This helps in eliminating the need for periodic electrolyte
22 rebalancing. The reference membrane, Nafion, shows very high permeability for different
23 vanadium ions similar to other CEMs. Fortunately, AEMs are vanadium ion selective and exhibit
24 comparatively low diffusion coefficient for vanadium ions. Vanadium ion permeability is

1 generally measured by using a diffusion cell (Fig. 22). In this method, one chamber is filled with
2 a H_2SO_4 solution containing a certain concentration of the ionic species of interest, while the
3 other chamber is filled with a H_2SO_4 solution containing the same concentration of MgSO_4 , in
4 order to balance the osmotic pressure. A direct comparison of the diffusion coefficients based on
5 published studies is very difficult because of the differences in a number of parameters such as
6 the concentration of vanadium ion solutions and temperature. In most of the cases, the diffusion
7 properties of the CEMs such as Nafion or modified-Nafion, are reported.

8 {Figure 22}

9 In 2007, Qiu et al.³⁰ reported the diffusion coefficient for all the three vanadium ions
10 across Nafion 117 as well as across synthesized AEMs. The diffusion coefficients tended to be
11 highest for V^{3+} and lowest for V^{5+} ($\text{V}^{3+} > \text{V}^{4+} > \text{V}^{5+}$). It should be noted that the diffusion
12 coefficients for the Nafion membranes were higher by over a factor of two. On the other hand,
13 the composite AEMs with 40% grafting yield maintained a voltage value above 1.3 V for more
14 than 50 h owing to the low vanadium ions permeability. In this study, the difference in the
15 diffusion coefficients of the vanadium ions was attributed to the variation in the ionic sizes,
16 depending on the charge on the ions. It has been demonstrated that the permeation properties of
17 the membrane depends on the membrane material. Quaternary ammonium PPEK membranes
18 with different IECs have shown significantly lower VO^{2+} permeability compared to Nafion 117,
19 although the AEMs showed a poorer performance than Nafion in terms of energy and voltage
20 efficiency due to the high area resistance.²⁰³ Mai et al. have synthesized quaternary ammonium
21 based PES (QAPES) AEMs by the bromination route, which avoids the use of carcinogenic
22 reagents. The resultant AEMs have shown ultralow permeability (~ 122 -550 times lower than
23 Nafion membranes) for VO^{2+} ionic species.²⁰⁹ Less quaternized membranes showed lower

1 permeability, which was attributed to the less connected hydrophilic domains formed by the
2 functional groups, owing to the low IEC.

3 Water transport across the membranes is necessary to enable the transport of the
4 supporting electrolyte, namely H₂SO₄. However, vanadium ion transport due to the high
5 crossover leads to water imbalance in VRFBs, which is dominant in CEMs. The excessive water
6 imbalance causes the dilution of the electrolyte in one chamber, whereas there is an increase in
7 the concentration of the electrolyte in another chamber. Such an imbalance leads to a decrease in
8 the capacity and efficiency of VRFBs. The direction of water transport depends on the state of
9 charge and the type of the ion exchange membrane used in VRFBs.²¹⁰ Fortunately, water
10 imbalance is the least concerning issue for AEM based VRFBs, as the AEMs are least permeable
11 to the vanadium ions and hence do not allow easy transport of water molecules along with the
12 vanadium ions. However, few literature reports are available on the modification of AEMs for
13 RFB applications. Among the recent studies available, crosslinking and blending with silica are
14 the major types of modifications performed.

15 *Crosslinking of AEMs*

16 In early studies, Daramic, which is a microporous substrate crosslinked by DVB, showed
17 decreased permeability for vanadium ions and consequently, an energy efficiency of 83% was
18 achieved.²¹¹ A thin layer of poly(vinyl benzene) was formed on the membrane surface due to the
19 crosslinking reaction. Hwang et al. modified the commercially available AEMs by accelerated
20 electrode radiation, where the crosslinked membrane showed a constant area resistance value at
21 each dosing rate.²⁶ In recent years, researchers have been focusing on AEMs based on aromatic
22 polymers, where the chloromethylation provides the sites for quaternization as well as

1 crosslinking. Chen et al. prepared quaternary ammonium functionalized PS (Radel®) membranes
2 (i.e., membranes crosslinked by tetramethyl-1,3-propanediamine) (Fig. 23). The prepared
3 membranes showed much lower permeability (~100% coulombic efficiency) compared to Nafion
4 212 (~92% coulombic efficiency).²¹² By combining the advantages of the interpenetrating
5 composite structure and crosslinking, Zhang et al. synthesized AEMs from a blend of PVDF and
6 chloromethylated PS, crosslinked and quaternized by a mixture of 1-methylimidazole and 1-(3-
7 aminopropyl)imidazole. However, the permeability of the active species was not significantly
8 improved, as a coulombic efficiency of 96% at 40 mA cm⁻² was obtained.²⁸ Similarly,
9 pyridinium based crosslinked AEMs have been synthesized for non-aqueous RFB applications
10 (Fig. 24). The 100% crosslinked AEM has shown permeability in the range of 0.676-1.22 x 10⁻⁷
11 for negative, neutral, and positively charged V(acac)₃ species. Overall, while crosslinking lowers
12 the vanadium ions permeability effectively, it also restricts the ion-conducting path, which in
13 turn decreases the membrane ionic conductivity.²⁷

14 {Figure 23}

15 {Figure 24}

16 *Silica based composite membranes*

17 The idea of preparing AEM/silica composite membranes was acquired from the use of
18 modified Nafion/silica membranes for VRFB applications. The introduction of silica can
19 efficiently decrease the vanadium ions permeability, as silica particles can block the hydrophilic
20 conducting paths of membranes. By utilizing the same principles, Fumasep FAP AEMs were
21 modified by in situ sol gel reactions.⁹ A vanadium ion (VO²⁺) permeability of 4.24 x 10⁻⁷ was
22 obtained, which is one order lower than the permeability values obtained using Nafion 115.

1 Moreover, a capacity fade ratio of ~ 0.5 was obtained when compared to the Nafion membrane,
2 which is an evidence of the effect of silica in the membrane matrix.

3 The aforementioned modifications of membranes for RFB applications basically inhibit
4 the hydrophilic ion channels. As a result, the ion transport becomes sluggish, which in turn
5 increases the area resistance of the membranes. Subsequently, the voltage efficiency and the
6 overall efficiency tend to decrease. Hence, there is a tradeoff between the extent of crossover and
7 other electrochemical properties and membranes should be modified accordingly. In Table 7, the
8 performances of the AEMs, their stability, and the extent of crossover are compared with
9 commercial Nafion membranes.

1 Table 7. Characteristics of AEMs for VRFBs.

Membrane	IEC, (meq g ⁻¹)	Ionic conductivity (ms cm ⁻¹)	Chemical stability		V ⁺⁴ Permeability (10 ⁻⁷ cm ² min ⁻¹)	Performance	
			Condition	Endurance		Energy efficiency (%)	Current density (mA cm ⁻²)
PPEK-trimethyl ammonium ²⁰³	0.7-2.04	0.68-2.62 [#]	1.5 M VO ₂ ⁺ + 3 M H ₂ SO ₄	Δw=2.3-4.4%	-	80.5-85.9	40
ETFE/poly(HEMA-co-VBC)-tri methyl ammonium ⁹⁹	0.5-1.0	-	-	-	0.49	62.9-64.7	40
PPEKK-trimethyl ammonium ²⁹	0.99-1.56	0.57-1.69 [#]	1.5 M VO ₂ ⁺ + 3 M H ₂ SO ₄	stable	0.21	80.2-91.3	20-80
PFE-trimethyl ammonium ²¹³		5 (RT)	1 M VOSO ₄ + 2.5 M H ₂ SO ₄	-	0 (30 days)	60-90	20-80
Poly(VBC-co-st-HEA)- trimethyl ammonium ²¹⁴	0.4-1.18	3.51 (RT)	-	-	-	75.3	40
Poly(TFM-co-n-vinylimidazole) - imidazolium ²¹⁵	2.08	18.3 (30 °C)	1.6 M VOSO ₄ + 2 M H ₂ SO ₄	240 h, Δw=3%	1.19	75.0	50
PES-trimethyl ammonium ²¹⁶	1.7-2.5	24-49 (RT)	-	-	0.0022-0.174	75.0-77.0	80
PES-trimethyl ammonium ²⁰⁹		-	1.5 M VO ₂ ⁺ + 3 M H ₂ SO ₄	250 h, stable	0.02-0.09	83.1-88.3	60
P4VP-DBB-pyridinium ^{27^}	1.5-2.0	Upto 0.105	0.01 M V(acac) ₃ /0.1 M TEABF ₄ /CH ₃ CN	1000 h, stable	0.93-15.50 [%]	81.0-87.7	0.1
PPEKK-pyridinium ³²	0.96-1.55	0.60-1.90 [#]	1.5 M VO ₂ ⁺ + 3 M H ₂ SO ₄	1440 h, stable	0.72-2.60	83.6	80
Nafion-117 ²¹⁵	0.98	-	-	-	35.3	72.6	50

2 [#] Membrane electrical resistance3 [^] Non-aqueous vanadium acetylacetonate RFB4 [%] V(acac)₃⁺ permeability

5 Δw= weight loss

6

1 **5. Summary and future perspectives for AEM development**

2 In this review, we have assessed the recent progress and research trends in the
3 development of AEMs for energy conversion and storage applications from the point of view of
4 fabrication, characterization, stability, and performance in practical systems. As discussed, the
5 use of AEMs in electrochemical systems could potentially eliminate the common issues such as
6 fuel crossover, encountered in fuel cells and RFBs. Furthermore, the use of AEMs has several
7 advantages such as the ability to be used in alkaline environments, which enables the use of non-
8 precious metal catalysts. Further, AEMs have low crossover of liquid fuels, which allows the use
9 of small organic molecules in fuel cells. Low active species crossover improves the coulombic
10 efficiency and the overall energy efficiency in RFBs and also improves the water management in
11 fuel cells and RFBs. However, there are several issues that need to be resolved such as low ionic
12 conductivity (which is responsible for ohmic losses and low voltage efficiency), inadequate
13 membrane stability in alkaline and oxidative environments, and a lack of suitable alkaline
14 ionomers, especially for AEMFCs.

15 In order to improve the ionic conductivity of AEMs, several conventional methods have
16 been extensively studied. However, no process was able to produce membranes with the
17 performance and characteristics matching the widely used commercial membrane, i.e. Nafion. In
18 fact, even though Nafion has been known for a long time, it is still considered as the benchmark,
19 owing to its high conductivity and chemical stability. Recently, IPN and pore-filled composite
20 AEMs have effectively mimicked the Nafion-like morphology, where the hydrophobic
21 polyolefin and the hydrophilic quaternized polymer domain are well separated. As a result, a
22 tremendous improvement in the ionic conductivity could be achieved. Besides these, virtually no
23 attempts have been made for the utilization of porous AEMs. It should be noted that for most

1 AEMs, regardless of their applications, the chemical stability in alkaline and oxidative solutions
2 are considered to be of critical importance, more so than their performance, since chemical
3 stability acts as the main obstacle for the commercialization of AEM based electrochemical
4 systems. Although the degradation mechanisms of AEMs have been widely explored in alkaline
5 solutions, there is very little information available on the oxidative stability of AEMs in fuel cells
6 as well as RFBs. Comprehensive data regarding the oxidative stability of AEMs can inspire
7 further work towards the modification of existing materials or the development of new materials
8 for AEMs. As an alternative, inorganic anion exchangers could also be considered for RFBs. On
9 the other hand, the development of AEMs based on PEEK, polybenzimidazole, and functional
10 group chemistries based on imidazolium and guanidinium are still in the early stages. Therefore,
11 the chemical stability of these AEMs can be studied in detail and their performance in
12 electrochemical systems can be explored extensively.

13 In fuel cells, owing to the high fuel crossover (e.g., alcohols), mixed potentials are
14 generated by the oxidation of the fuel at the anode. Thus, the fuel cell performance decreases
15 from the point of view of fuel efficiency. Similarly, the transport of charged species across the
16 membranes via diffusion causes a mixed potential/self-discharge in RFBs. Fortunately; fuel
17 crossover across the membrane is greatly suppressed owing to the opposite migration of anions
18 than the fuels in the AEMs. However, capacity fading due to the water dissociation and the
19 crossover of the active species remains a critical challenge that needs to be overcome for long
20 term trouble free RFB operation. In particular, custom-made nano-porous membranes or AEMs
21 could be a potential solution because conventional strategies, such as crosslinking in AEMs,
22 increase the area resistance, which greatly affects the efficiency.

1 It is noteworthy that there is an urgent need to develop suitable alkaline ionomers for fuel
2 cell electrode assemblies. Since alkaline ionomers in the catalysts are used to obtain three-phase
3 boundaries, optimization of the properties of MEAs for alkaline ionomers and AEMs can also be
4 an interesting area of study. Moreover, the question of how well the AEMs can be scaled up
5 from the laboratory scale to commercial cell stacks needs to be addressed because of commonly
6 observed discrepancies in performance between laboratory-scale and large-scale systems.

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11 **7. References**

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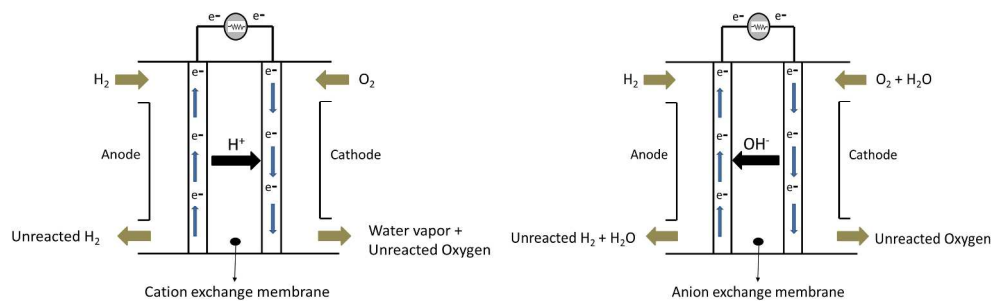


Figure 1. Schematic representation of fuel cell reactions with CEM (left) and AEM (right).
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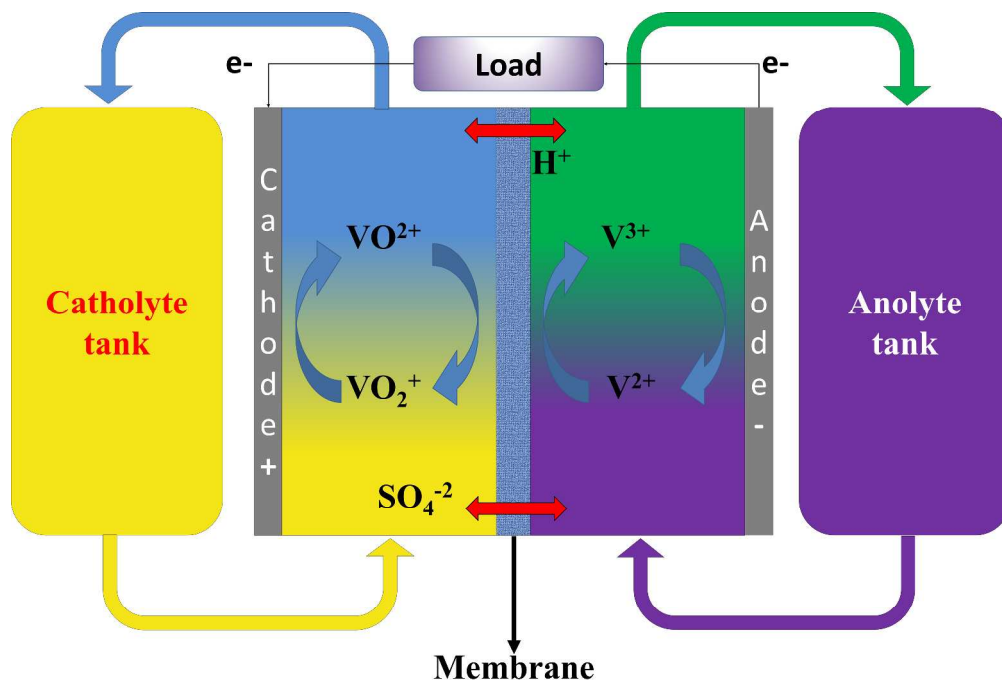


Figure 2. Schematic and principle of VRFB.
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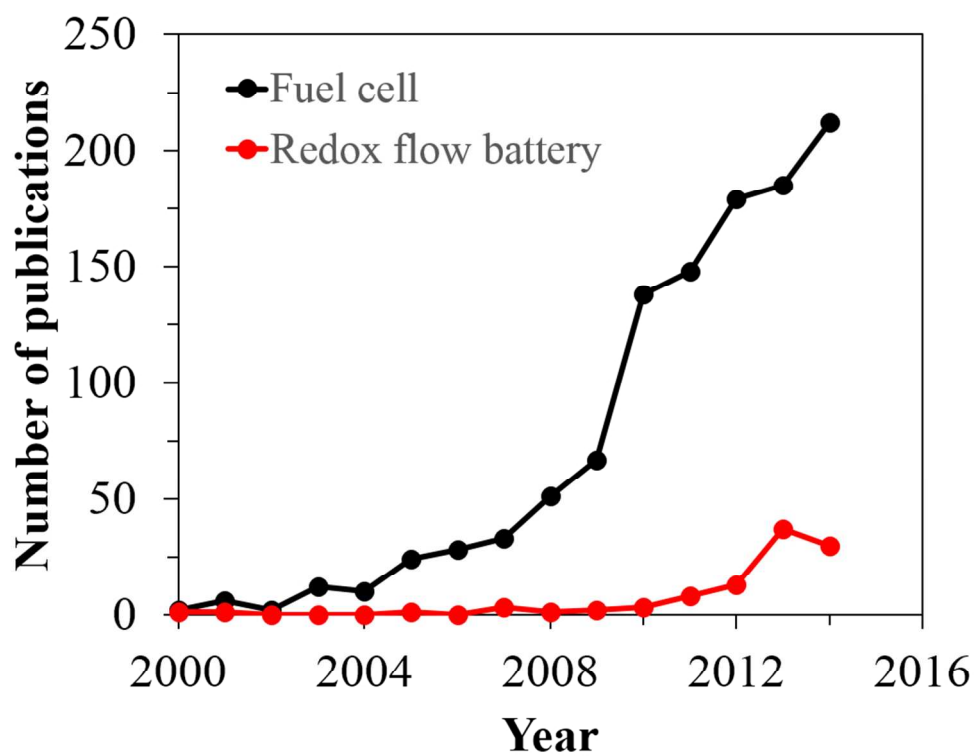


Figure 3. Number of research articles related to AEMs published for fuel cells or RFBs during last fifteen years.

225x195mm (120 x 120 DPI)

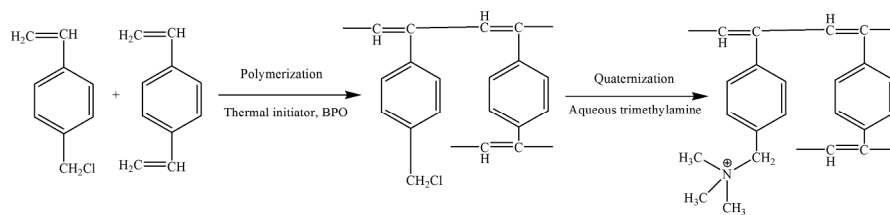


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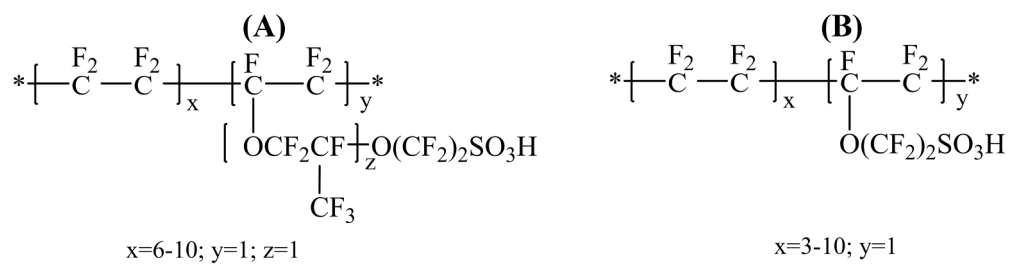


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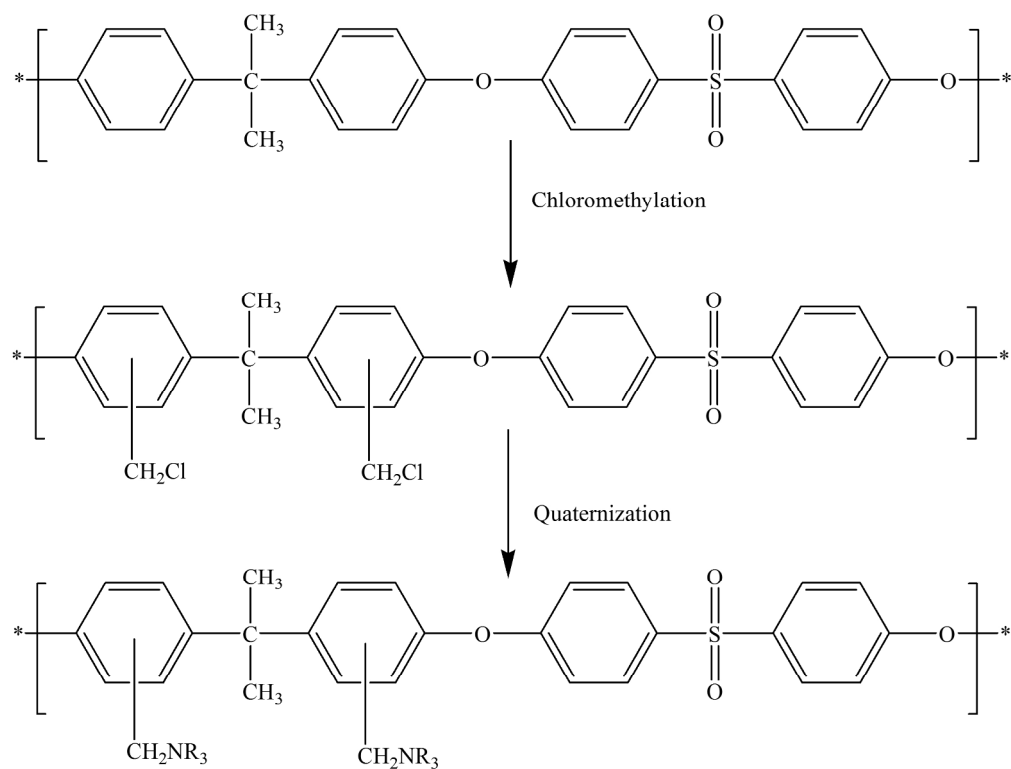


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600x454mm (120 x 120 DPI)

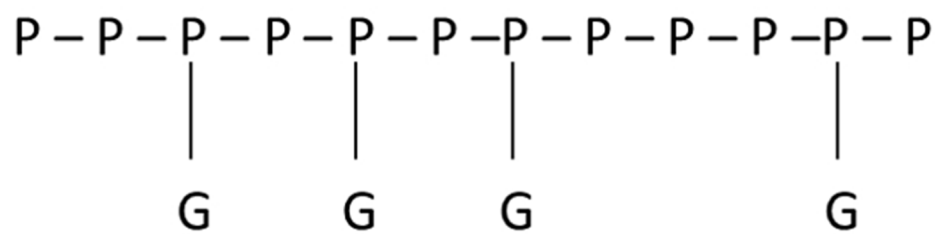


Figure 7. Schematic representation of the structure of graft polymer.
139x41mm (120 x 120 DPI)

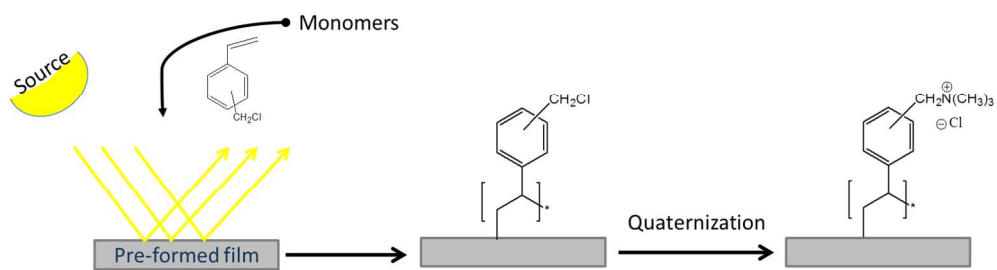


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354x99mm (120 x 120 DPI)

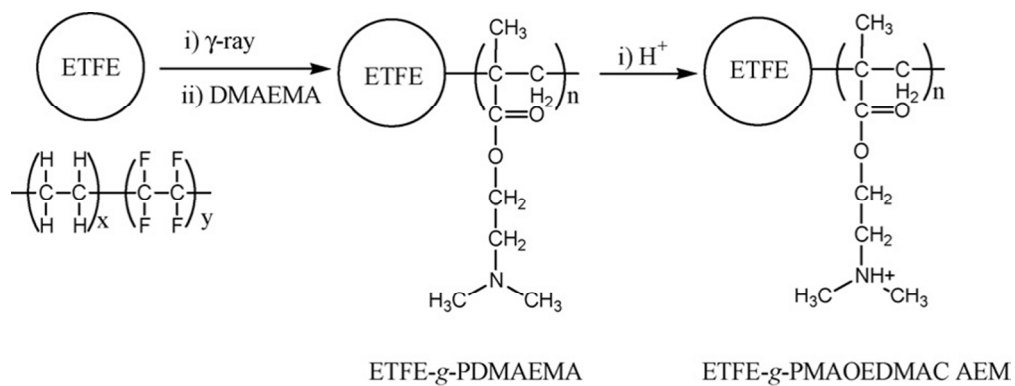


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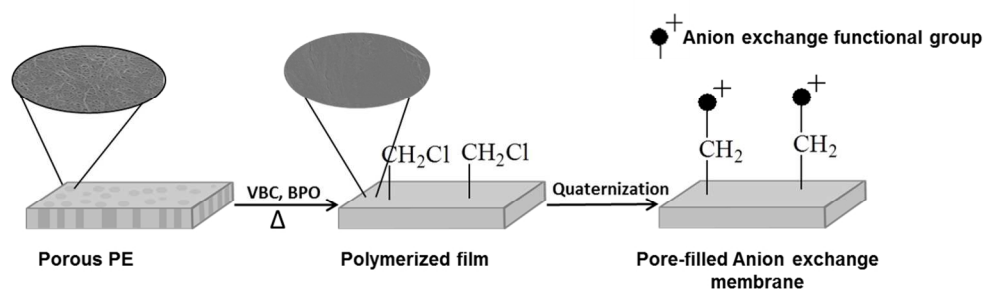


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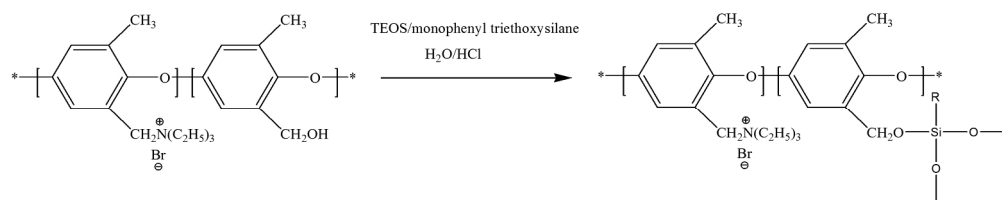


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638x122mm (150 x 150 DPI)

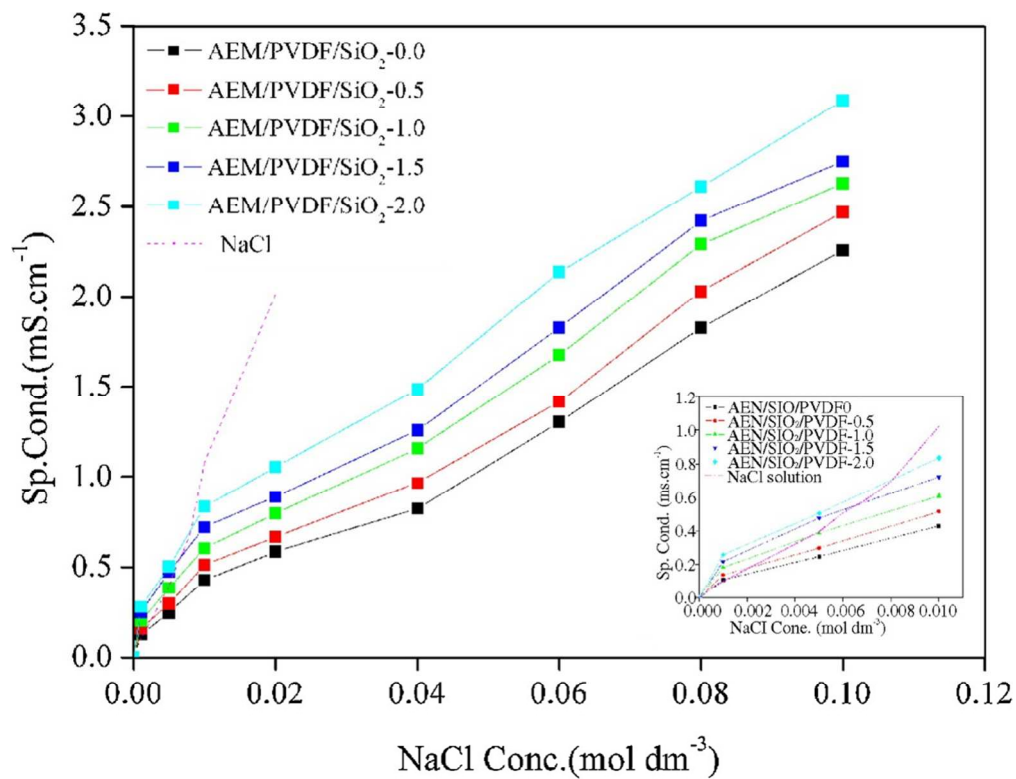


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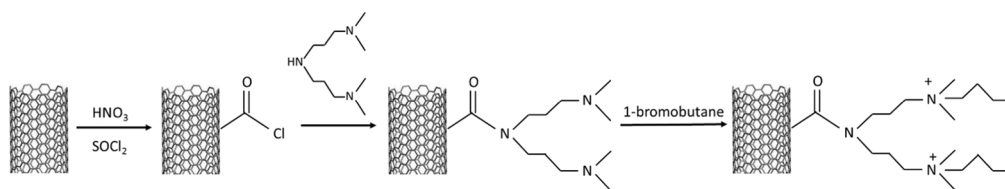


Figure 13. Synthesis of ammonium functionalized MWCNTs.
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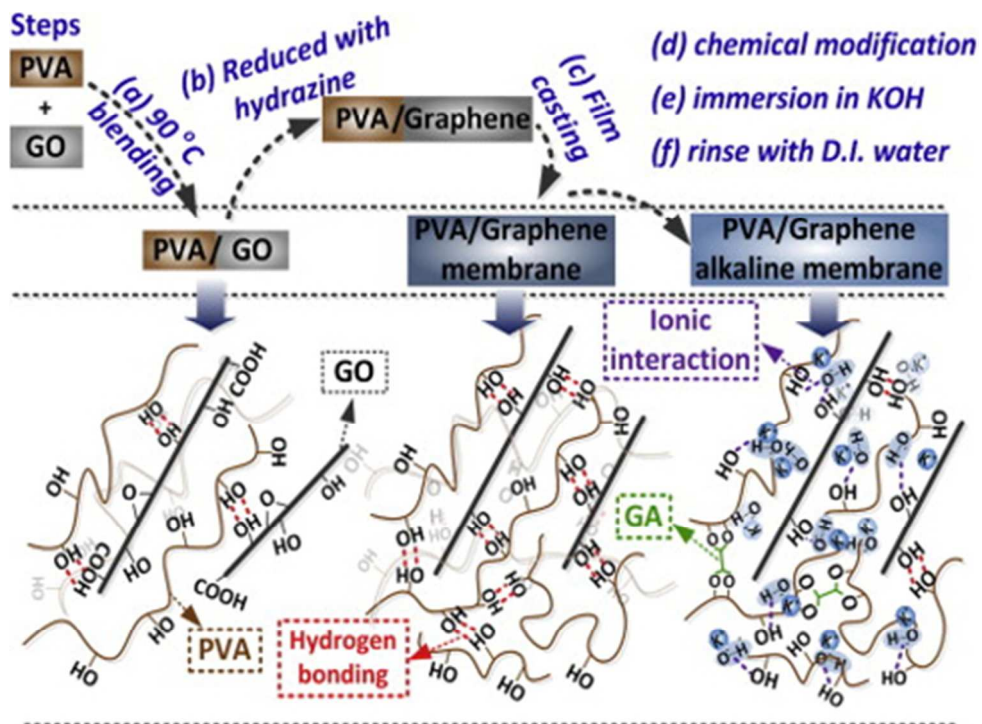


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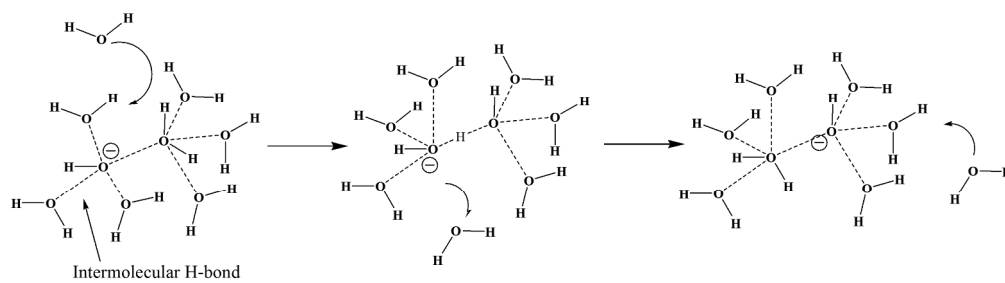


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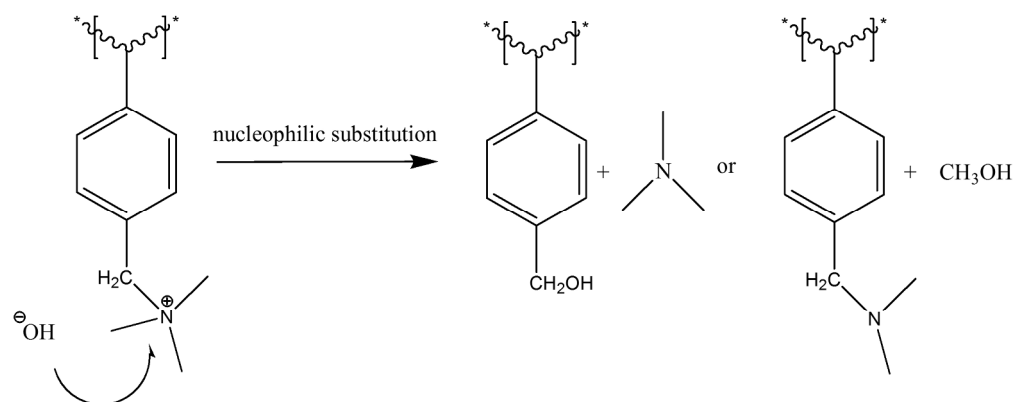


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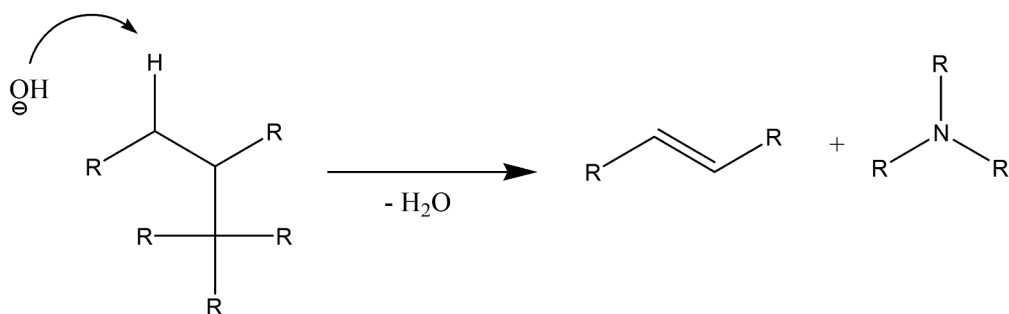


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1032x315mm (120 x 120 DPI)

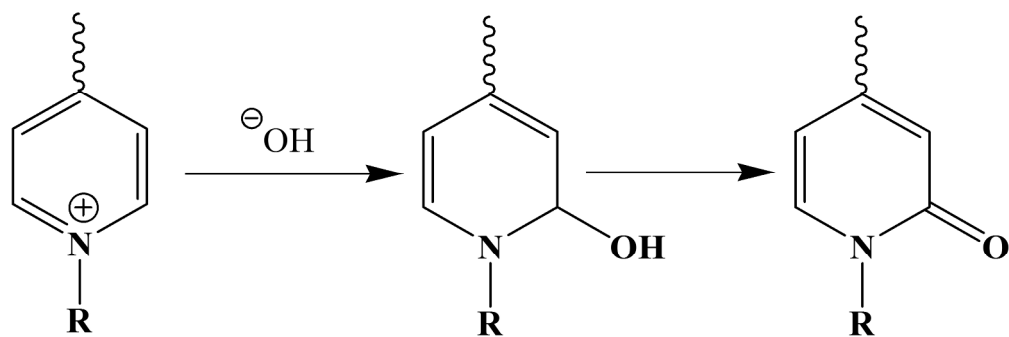


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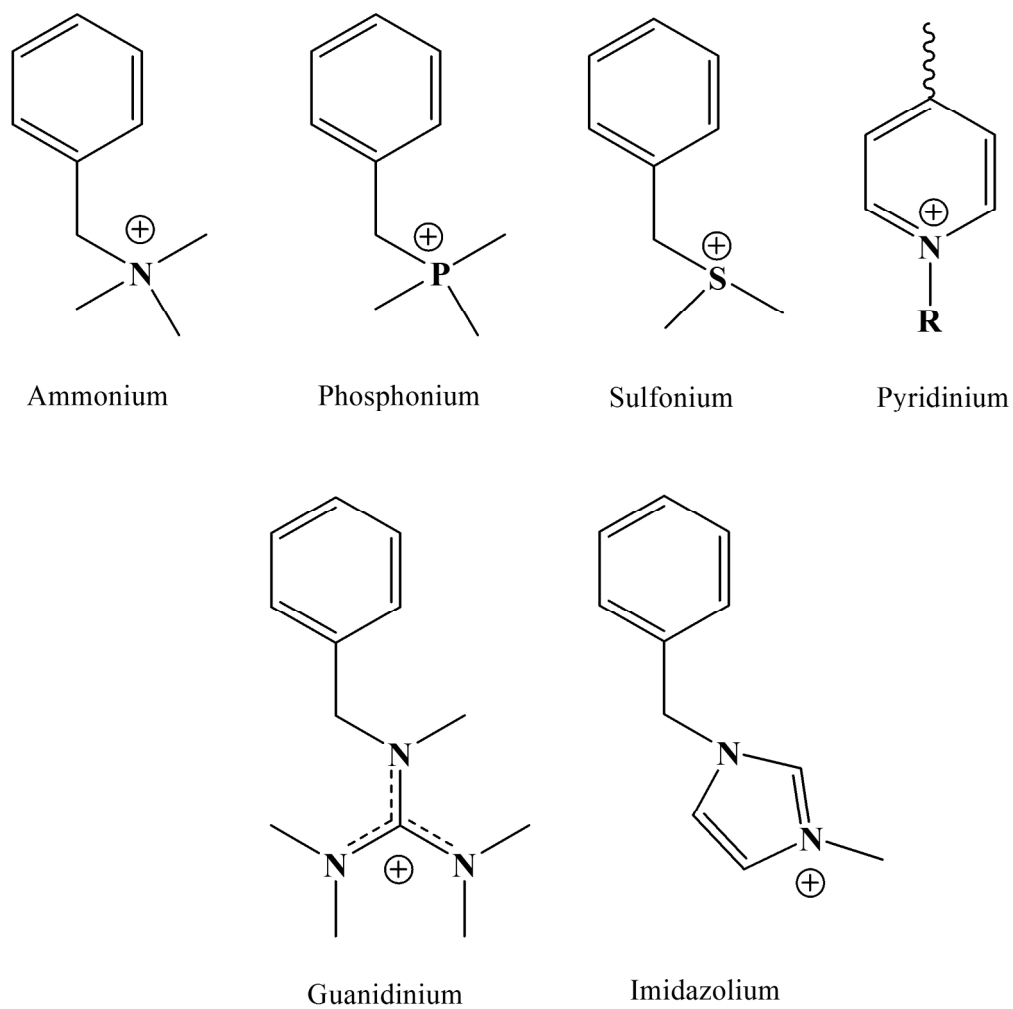


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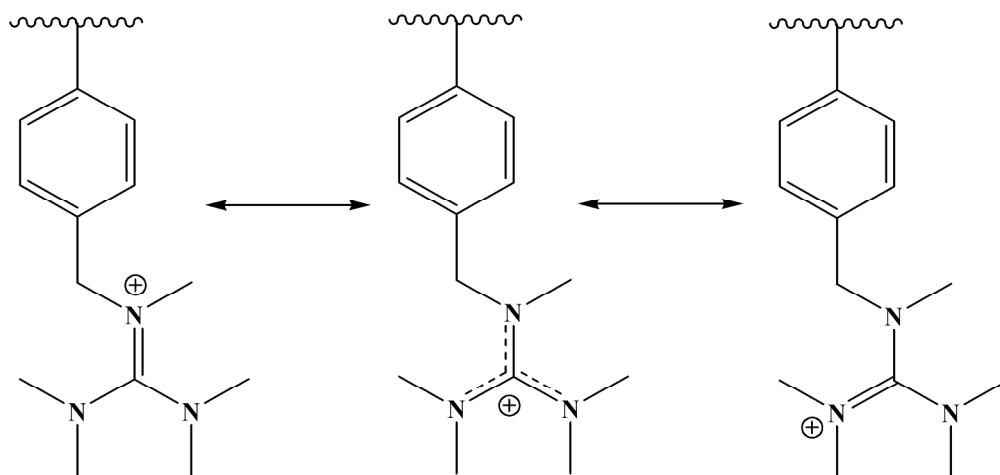


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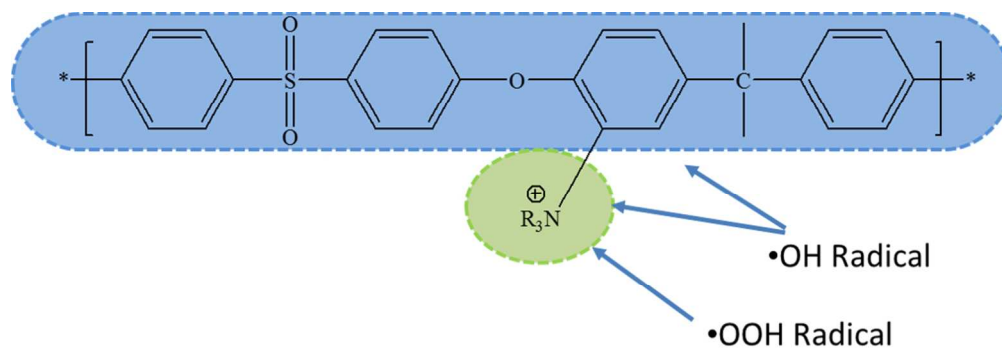


Figure 21. Schematic of hydroxyl and peroxy radical attack on membrane.
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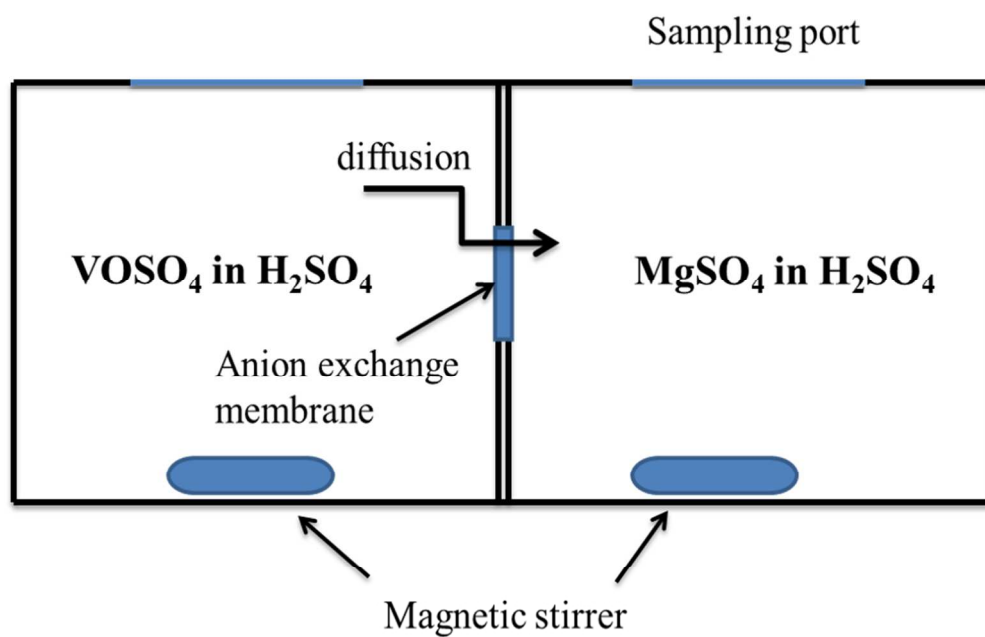


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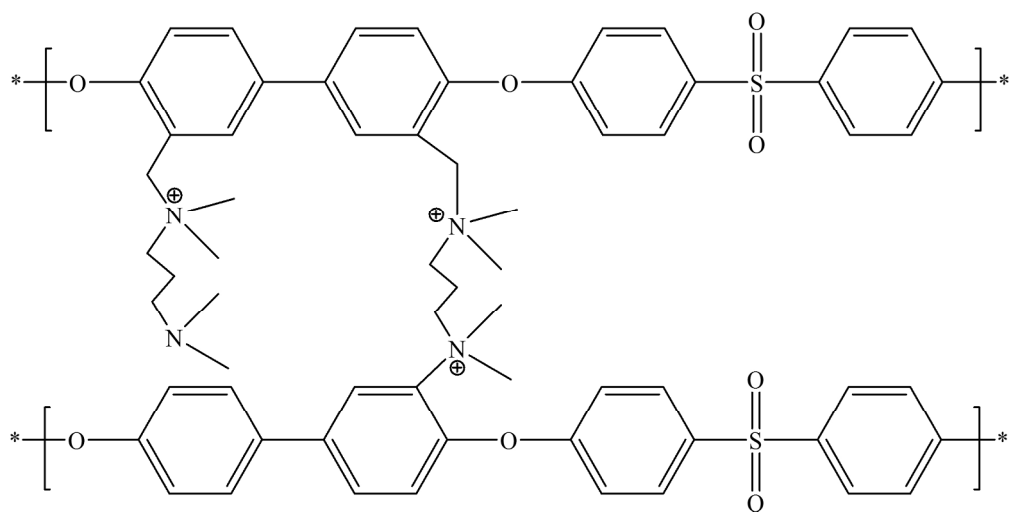


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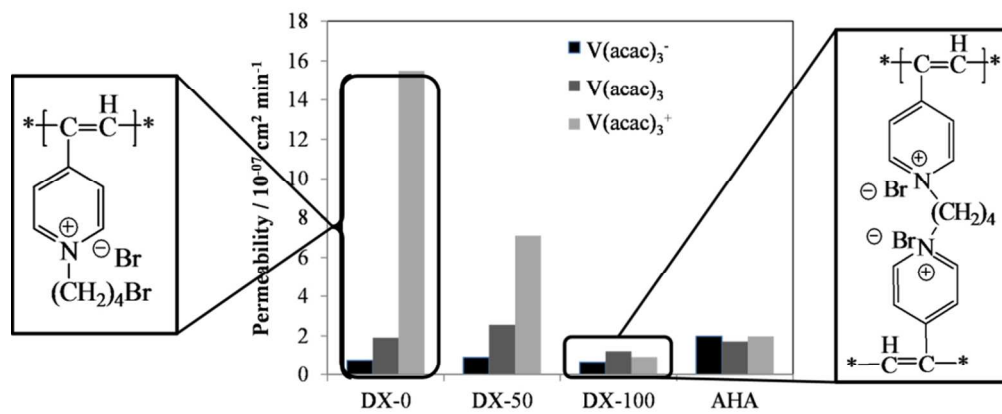


Figure 24. The effect of crosslinking on the permeability of vanadium species in non-aqueous solutions, reproduced from reference 27.
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Author Biography



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