



Harvest and utilization of chemical energy in wastes by microbial fuel cell

Journal:	<i>Chemical Society Reviews</i>
Manuscript ID	CS-REV-12-2015-000903.R1
Article Type:	Review Article
Date Submitted by the Author:	06-Feb-2016
Complete List of Authors:	Sun, Min; University of Science & Technology of China, Department of Chemistry zhai, linfeng; Hefei University of Technology, School of Chemistry and Chemical Technology Li, Wen-Wei; University of Science & Technology of China, Department of Chemistry Yu, Han-qing; University of Science & Technology of China, Department of Chemistry

Harvest and utilization of chemical energy in wastes by microbial fuel cell

Min Sun^{1,2}, Lin-Feng Zhai¹, Wen-Wei Li², Han-Qing Yu² *

¹Department of Chemical Engineering, Hefei University of Technology, Hefei,

230009, China

²CAS Key Laboratory of Urban Pollutant Conversion, Department of Chemistry,

University of Science & Technology of China, Hefei, 230026, China

*** Corresponding author:**

Prof. Han-Qing Yu, Fax: +86-551-63601592; E-mail: hqyu@ustc.edu.cn

1 Abstract

2 Organic wastes are now increasingly viewed as a resource of energy that can be
3 harvested by suitable biotechnologies. One promising technology is microbial fuel
4 cell (MFC), which can generate electricity from the degradation of organic pollutants.
5 While the environmental benefits of MFC in waste treatment have been recognized,
6 its potential as an energy producer is not fully understood. Although progresses in
7 material and engineering have greatly improved the power output from MFC, how to
8 efficiently utilize the MFC's energy in real-world scenario remains a challenge. In this
9 review, fundamental understandings on the energy-generating capacity of MFC from
10 real waste treatment are provided and the challenges and opportunities are discussed.
11 The limiting factors restricting the energy output and impairing the long-term
12 reliability of MFC are also analyzed. Several energy storage and in-situ utilization
13 strategies for the management of MFC's energy are proposed, and future research
14 needs for real-world application of this approach are explored.

15 1. Introduction

16

17 Renewable energy sources as sustainable and carbon-neutral alternatives to fossil
18 fuels are highly desirable to alleviate the global energy crisis and environmental
19 deterioration. According to the prediction of the European Renewable Energy Council,
20 approximately half of the global energy supply will come from renewable energy by
21 2040.¹ Various wastes are potentially a huge renewable energy reservoir due to their
22 abundant availability and rich organic matter contents. Within the last decades, waste
23 management has changed from being a sector primarily focusing on treatment and
24 final disposal to a potential factory of energy and resources.²

25 The bioelectrochemical systems (BESs) are receiving tremendous attention for
26 the energy-efficient treatment of wastes. Microbial fuel cell (MFC) is one typical form
27 of BES that directly converts chemical energy in wastes into electric energy by taking
28 advantage of the synergy between microbial metabolism and a solid electron acceptor.
29 In an MFC, microorganisms oxidize biodegradable organics at anode, releasing
30 electrons and protons. The bacteria that can extracellularly transfer electrons from
31 organics to anode electrode are called exoelectrogens.³ Electrons flow via an external
32 circuit to cathode and react with protons migrating inside the cell and electron
33 acceptor (Fig. 1). Many oxidants including oxygen (O₂),⁴ ferricyanide,^{4,5}
34 permanganate,⁶ dichromate⁷ and persulfate⁸ can be used as an electron acceptor.
35 Especially, O₂ is the most commonly used due to its abundance and easy availability
36 in air, low cost and non-toxicity.⁹

37 MFC could be utilized as a potential alternative to conventional anaerobic
38 digestion. In anaerobic digestion, energy is recovered in the form of methane (CH₄)
39 and/or hydrogen (H₂), but more than 65% energy loss occurs in the process of biogas
40 combustion and conversion into electricity.¹⁰ Moreover, the large quantity of
41 undesirable impurities, such as hydrogen sulfide, in biogas should be removed in
42 order to maintain an efficient operation of electric generator. In comparison, MFC
43 allows a direct transformation of chemical energy (organic matters in waste) into
44 electricity, theoretically affording less energy loss than the multi-step energy

45 transformation needed by anaerobic digestion. MFC does not require gas treatment
46 because the off-gas is mainly composed by carbon dioxide (CO₂) with no useful
47 energy content. Notably, biogenic CO₂ generated from MFC is considered as
48 environmentally neutral and of negligible contribution to global warming.¹¹ This is a
49 potential advantage over anaerobic digestion, whose off-gas CH₄ contributes to major
50 greenhouse gas emission from biological waste treatment.¹² In addition, considerable
51 environmental benefits can be achieved by the displacement of fossil-fuel based
52 electricity with bioelectricity.¹³

53 MFC is operated in a way similar to a chemical fuel cell, except that it uses
54 microorganisms as a catalyst at anode. This endows it extra advantages. Unlike
55 chemical fuel cells that utilize only limited types of chemicals as their fuel, MFC is
56 able to produce electricity from an enormous range of low-grade wastes. In addition,
57 chemical fuel cells are usually operated at high temperatures (500 to 1000 °C) and
58 strong acidic or alkaline pH, posing rigid requirements on the reactor materials and
59 adding operational costs.¹⁴ Yet the mild operational conditions with ambient
60 temperature and neutral pH make MFC more reliable and safer.

61 MFC is a promising technology to combat the existing energy demand and
62 pollution problem. While the environmental benefits of MFC have been recognized to
63 suit a sustainable pattern of waste treatment, its potential as an energy producer has
64 not been well addressed yet. Even though advances in material and engineering have
65 greatly improved the power output from MFC, most of the achievements are obtained
66 with synthetic cultures and pure substrates, rather than real wastes, i.e., complex
67 mixture of organic matters.^{15,16} For MFCs used to treat real wastes the primary goal is
68 usually not to achieve a high power output, but to improve organic removal. As a
69 result, the potential of MFC to recover electric energy from real wastes remains not
70 clearly recognized. The successful demonstration of energy self-sufficient MFC
71 necessitates the full exploitation of MFC's energy to harness real waste treatment.¹⁷
72 Traditionally, MFC is operated with an external resistor, and the maximum power
73 obtained at its optimum external resistance is used to represent its energy-generating
74 capacity. However, in order to harvest actual energy from MFC, the resistor has to be

75 replaced with devices that can capture and store energy. Thus, the maximum power
76 output of MFC can hardly be achieved because of the suboptimal external resistance
77 in practical operation. While tremendous efforts have been devoted to boost the
78 energy-generating capacity of MFC, how to effectively harvest and utilize the energy
79 should be given more attention.

80 In this review, advances of MFC in the production of electric power from real
81 wastes and the management of MFC energy for practical applications are overviewed.
82 With a critical analysis of the opportunities and challenges of MFC towards the
83 energy harvest from real wastes, this review aims to identify the possible approaches
84 for the virtual utilization of MFC energy, analyze the factors constraining the energy
85 output of MFC, and prospect energy storage and in-situ utilization strategies to bring
86 the MFC technology into real-world application.

87

88

89 **2. Energy-generating capacity of MFC**

90

91 A series of parameters for evaluating the overall energy-generating capacity of MFC
92 have been recommended.^{3,18-20} The most widely used parameters are current density
93 and power density, which principally tell how much electricity is produced from MFC.
94 Since electricity generation is usually coupled with waste treatment in MFC, it is
95 necessary to assess the MFC performance in terms of electric energy recovery from
96 waste. Thus, normalized energy recovery (*NER*), Coulombic efficiency (*CE*) and
97 energy-conversion efficiency (*ECE*) should also be taken into consideration.

98

99 **2.1 Current density and power density**

100 Current density is a commonly used parameter to describe “electricity generation”
101 performance in MFC. It represents the current in terms of unit electrode surface area
102 or reactor volume. Usually current is normalized by the geometric surface area of
103 anode, whereas cathode surface area is sometimes used when the cathode reaction is
104 the rate-limiting step. Thus, the current density is calculated as:

105
$$I_{An} = \frac{I}{A_{An}} \quad (1)$$

106
$$I_{Cat} = \frac{I}{A_{Cat}} \quad (2)$$

107 Similarly, the anodic chamber volume is used to calculate the volumetric current
108 density:

109
$$I_V = \frac{I}{V_R} \quad (3)$$

110 where I is the current (A), I_{An} (A/m²), I_{Cat} (A/m²) and I_V (A/m³) are current densities
111 normalized by the anode surface area (A_{An} , m²), cathode area (A_{cat} , m²) and anodic
112 chamber volume (V_R , m³), respectively.

113 Power density is another widely used parameter to evaluate the power output of
114 MFC. Power density is expressed as the power (P , W) provided by per unit surface
115 area of electrode or volume of reactor. When the external resistance is equal to the
116 internal resistance of an MFC, the maximum power density (P_{max}) can be achieved.

117

118 **2.2 *NER***

119 Compared to the power output, energy output (E , J) in kWh is more appropriate
120 to describe the energy generation of MFC in water and wastewater sectors.^{18,19}

121 To convert energy from J to kWh, the following equation is used:

122
$$1 \text{ kWh} = 3.6 \times 10^6 \text{ J} \quad (4)$$

123 The energy recovery capacity from waste is expressed as *NER* in kWh/kg
124 chemical oxygen demand (COD) or kWh/m³ wastewater:

125
$$NER = \frac{E}{V_w} \quad (5)$$

126
$$NER = \frac{E}{\Delta COD} \quad (6)$$

127 where V_w (m³) and ΔCOD (kg) are the volume of wastewater treated and COD
128 removed respectively within certain reaction time span t_0 (s).

129

130 **2.3 CE and ECE**

131 *CE* is a parameter to evaluate the conversion from chemical energy to electrical
132 charge. *CE* is defined as:

$$133 \quad CE = \frac{\int_0^{t_0} Idt}{Fb\Delta M} \quad (7)$$

134 where *b* is the mole of electrons extracted from per mole of electron donor, ΔM the
135 mole of electron donor reacted and *F* the Faraday constant (96485 C/e⁻).

136 For complex wastes, it is more convenient to use COD as a measure of substrate
137 concentration, and the *CE* thus becomes:

$$138 \quad CE = \frac{8 \int_0^{t_0} Idt}{FV_{An}\Delta COD} \quad (8)$$

139 where V_{An} is the volume of liquid in anode compartment and 8 is a constant calculated
140 on the base of $M_{O_2} = 32$ for the molecular weight of O₂ and *b* = 4 for the number of
141 electrons exchanged per mole of O₂.

142 *CE* is related to electrical current, but a high current does not necessarily result in
143 a great power output. Thus, *ECE* is proposed to represent the fraction of energy in a
144 fuel cell that is captured as electricity:²⁰

$$145 \quad ECE = \frac{\int_0^{t_0} Pdt}{e_{donor}^{-}(-\Delta G)} \quad (9)$$

146 where e_{donor}^{-} is the electron equivalents of electron donor, and ΔG the change in
147 standard Gibbs free energy between the electron donor and electron acceptor (J/e⁻).

148 So far, current density and power density have been extensively used in
149 MFC-related studies. However, these two parameters reflect the power output of MFC
150 only, but give no information about the correlation between energy production and
151 waste removal. *NER* seems to be more appropriate to predict the energy performance
152 of MFC with respect to waste treatment, because it provides energy information that
153 is associated with the waste characteristics.¹⁹ Nevertheless, power density is still
154 essential for calculating the value of *NER*, and a higher power output generally results
155 in a greater *NER*. *CE* and *ECE* are criteria directly related to the waste-to-electricity
156 conversion. *CE* represents the amount of electrons delivered from wastes in the form

157 of current, and *ECE* suggests the energetic efficiency that is dependent upon both
158 voltage and current.²¹ While *ECE* precisely describes the percentage of electric energy
159 converted from wastes, it does not apply to wastes with unknown compositions,
160 because it is hard to estimate their Gibbs free energy. In this case, *NER* can be used as
161 an alternative to assess the energy recovery from wastes. Of course, multiple
162 parameters should be comprehensively compared to get a thorough understanding of
163 the energy performance of MFC, and both the power output and energy recovery
164 efficiency should be taken into consideration in efforts to improve the
165 energy-generating capacity of MFC.

166

167

168 **3. Energy harvest from various wastes by MFC**

169

170 Waste treatment is usually energy and cost intensive.^{10,22} MFC is an emerging
171 technology that promises direct production of electricity in waste treatment. Various
172 chemicals ranging from small molecular organics to polymers can be used to fuel
173 MFC, making it an ideal technology to extract energy from a variety of wastes.

174

175 **3.1 Domestic wastewater**

176 Modern water management is driving innovations in domestic wastewater
177 treatment technologies with a focus on reducing energy demand and recovering
178 energy, water and other resources. In conventional process of aerobic wastewater
179 treatment combined with anaerobic sludge digestion, a large portion of the energy
180 contained in dissolved organic fraction is not recovered but removed. In comparison,
181 MFC allows a direct energy capture from dissolved organic component in the form of
182 electricity with little offsetting energy expenditure. Especially, MFC has distinct
183 advantages over anaerobic digestion in treating low-strength domestic wastewater.²³
184 The possibility of implementing energy self-sufficient MFC for domestic wastewater
185 treatment has been envisaged based on the performance of liter-scale reactors.¹⁷ In a
186 200-liter MFC stack (effective volume of 100 liter) fed with domestic wastewater, the

187 highest power output of 114 mW was obtained, which is sufficient to drive a direct
188 current (DC) pump (Fig. 2).²⁴ Another 250-liter stackable pilot-scale MFC produced a
189 net power of 0.47 W/m³, while the operation energy cost was only half of that in
190 conventional aerobic treatment.²⁵

191

192 **3.2 Food wastes**

193 Food processing wastes and food debris are attractive feedstock for bioenergy
194 production because of the high moisture content, rich organic content and high carbon
195 to nitrogen ratio that favor biodegradation.²⁶ Various food wastes, including canteen
196 based food waste,²⁷ molasses wastewater,²⁸ starch processing wastewater,²⁹ brewery
197 wastewater,^{30,31} palm oil mill wastewater^{32,33} and dairy wastewater,³⁴ have been tested
198 as MFC fuels. Wastewaters containing high percentages of easily degradable
199 carbohydrates, such as dairy wastewaters, brewery wastewaters and molasses, are
200 usually more favorable for electricity generation than those rich in celluloses and
201 lipids. An annular single-chamber MFC fed with dairy wastewater was reported to
202 produce as high as 20.2 W/m³ power density along with *CE* of 26.9%.³⁵ Food
203 waste-fueled MFCs have a great potential for an energy self-sufficient operation in
204 scaled up systems. A 100-liter stackable pilot-scale reactor fed with brewery
205 wastewater in a continuous flow mode produced a total energy of 0.097 KWh/m³,
206 which could be used to power a pumping system (0.027 KWh/m³) for self-sustained
207 feeding (Fig. 3).³¹

208 Despite the high energy content of food wastes, their low ion conductivity is a
209 constraint for MFC operation. Generally, power generation of MFCs can be facilitated
210 by a high conductivity of up to 20 ms/cm,² whereas most food wastewaters have
211 conductivities typically below 6 ms/cm.³⁶ Amendment of 100 mM NaCl to the food
212 waste leachate enabled an increment of P_{max} from 366 to 1000 mW/m³ because of the
213 increased solution conductivity.³⁷ Food wastes rich in soluble COD sometimes need to
214 be diluted to avoid microbial inhibition, for which low-strength wastewaters like
215 domestic wastewater is preferred as a dilution medium.³⁸

216

217 3.3 Landfill leachate

218 Landfill leachate generated from the disposal of municipal solid wastes contains a
219 wide range of biodegradable organic matters, xenobiotic organic compounds, sulfide,
220 ammonia and heavy metals. The abundance of organic carbon in landfill leachate
221 makes it a desirable feedstock for MFC. However, the high COD loading and large
222 amounts of poorly biodegradable organics and inhibitory compounds limit the energy
223 production.^{39,40} So far, power densities of the MFCs fed with landfill leachate were
224 usually less than 1 W/m^3 , and the *CEs* were lower than 20%.⁴¹⁻⁴⁸ In an upflow
225 air-cathode membrane-free MFC, 12.8 W/m^3 electricity was produced from landfill
226 leachate, but the *CE* was 1.2% only.⁴⁹ Excessively high COD concentration in landfill
227 leachate can decrease the *CE*, even though it leads to an increased power output. In an
228 MFC fed with young landfill leachate, increasing the COD loading from 1 to 50 g/L
229 significantly decreased the *CE* from 57% to 1%.⁴⁶ Therefore, when landfill leachate is
230 used to fuel MFCs, a proper dilution is strongly recommended to increase the *CE* and
231 prevent the depression of power output by inadequate organic loading.

232

233 3.4 Complex industrial wastes

234 Recalcitrant compounds comprise a much greater proportion of the total carbon
235 pool than the labile ones. A wide variety of recalcitrant chemicals, such as petroleum
236 hydrocarbons,^{50,51} chlorinated compounds,^{52,53} nitrogenous compounds,⁵⁴ heterocyclic
237 compounds⁵⁵⁻⁵⁷ and polymers,^{58,59} have been tested as MFC feedstock, but only a few
238 studies used real-field wastes. MFCs exhibited high COD removal efficiencies for the
239 treatment of paper recycling and pharmaceutical wastewater, whereas the power
240 densities were lower than 1 mW/m^2 .^{60,61} In comparison, much higher power densities
241 of 8 W/m^3 and 822.3 W/m^3 were obtained for dye wastewater and steroidal drug
242 industrial effluent, respectively.^{62,63}

243 The use of an electrode as an electron acceptor in soils or sediments is attractive,
244 as the microbes responsible for degradation will co-localize with the contaminants at
245 anode. Once in position the electrode can provide a continuous long-term electron
246 sink for the biodegradation of harmful environmental contaminants. Microbial

247 electrochemical remediation of petroleum-contaminated soil by an MFC has been
248 demonstrated. Hydrocarbon degradation efficiency was improved from 2% in the
249 open-circuit control to 24% in the MFC with P_{max} of 2162 mW/m³.⁶⁴ The MFC
250 constructed on a hexachlorobenzene-contaminated topsoil also showed a high
251 pesticide removal efficiency of 71.2% with P_{max} of 77.5 mW/m².⁶⁵

252

253 3.5 Sewage sludge

254 Sludge disposal expenses may account for up to 50% of the total cost for sewage
255 treatment, and hence is a headache for many municipal wastewater treatment plants.
256 Notably, a large amount of energy in wastewater enters into sludge after aerobic
257 treatment process. Thus, sludge is a potential energy source to be exploited.⁶⁶ To date,
258 the maximum power output of MFCs that use sewage sludge as fuel is 4.2 W/m³ for
259 an abiotic cathode system⁶⁷ and 13.2 W/m³ for a biocathode one.⁶⁸ Sewage sludge is
260 mostly present in the form of insoluble particulates, whereas microorganisms in
261 MFCs prefer soluble and easily biodegradable organic matters. As a result, sludge
262 pretreatments with ultrasonication, heating, alkalination or pre-fermentation are
263 recommended to disintegrate the insoluble materials and thus enhance energy
264 recovery efficiency.^{69,70} Despite of the limited electricity generation, MFC is still an
265 attractive technology for energy recovery from sewage sludge because CH₄ can be
266 simultaneously produced in anodic chamber. A two-stage MFC system for sludge
267 treatment achieved a total energy production (sum of electric energy and biogas
268 energy) as high as 23.22 kWh/m³ at a hydraulic retention time of 14 day, which is
269 comparable with that in an anaerobic digester.¹⁸

270

271 3.6 Animal wastes

272 Modern livestock agriculture has drastically increased the production of animal
273 wastes. Manure and urine contain abundant organic matters, and thus can be used as
274 substrates for MFC. Reported power densities of animal waste-fueled MFCs were
275 highly diverse, ranging from several hundred milliwatts to several watts per cubic
276 meter reactor volume. The MFC powered by dairy manure obtained a P_{max} of

277 15.1 W/m³ using biocathode,⁷¹ and 16.3 W/m³ in a cassette-electrode configuration.⁷²
278 However, in a 4-liter MFC of loop configuration fed with piggery wastewater, the
279 P_{max} was 1.416 W/m³ only.⁷³ The power density is affected by the solid and moisture
280 contents in animal wastes. A continuous increase in the solid content from 2% to 10%
281 led to an initial rise and subsequent sharp decrease in power density.⁷¹ In another
282 study, animal wastes with moisture contents of 80%, 70% and 60% achieved P_{max} of
283 349 ± 39 , 36 ± 9 and 12 ± 2 mW·m⁻², respectively.⁷⁴ An unfavorable feature of animal
284 wastes is the high concentration of ammonia, which severely inhibits the
285 exoelectrogenic activity.⁷⁵ Nitrate and nitrite transformed from ammonia also reduce
286 the energy recovery efficiency by competing with the electrode for electrons.^{73,76}

287

288 3.7 Plant wastes

289 The abundance and renewability of lignocellulosic materials from plant wastes
290 render them a promising feedstock for cost-effective energy production. The
291 feasibility of MFC to use agricultural wastes, including corn stover,^{77,78} wheat
292 straw,^{79,80} rice straw,⁸¹ bean residue and ground coffee,⁸² and aquatic plants such as
293 the *Canna indica*,⁸³ as substrates has been evaluated. Lignocellulosic biomass
294 contains abundant cellulose, hemicellulose and lignins, which cannot be directly
295 utilized by exoelectrogens and have to be converted to monosaccharides or other
296 low-molecular-weight compounds first. Therefore, hydrolysis and fermentation of
297 lignocellulosic biomass are needed before it can be used for electricity generation.⁸⁴
298 The power output of MFC is generally restricted by the low biodegradability of
299 lignocellulosic materials. As shown in Fig. 4, lignocellulosic materials contain
300 polysaccharides in the form of cellulose and hemicelluloses, which are closely
301 associated with lignin. It is difficult for microorganisms to access cellulose and
302 hemicelluloses unless lignin is modified or removed. Thus, pretreatment aiming at
303 breaking down the rigid structure of lignocellulose is necessary to improve their
304 microbial accessibility.⁸⁵ Usually the pretreatment gives a carbohydrate-rich liquid
305 hydrolysate by hydrolyzing cellulose and hemicelluloses.⁷⁷ By using *Oscillatoria*
306 *anae* to converting the lignocellulose to glucose, a three-compartment MFC

307 achieved very high P_{max} of 8.78 and 6.73 W/m³, with sugarcane bagasse and corn cob
308 as substrates, respectively.⁸⁶

309 It is difficult to compare performances of MFCs in literature due to the different
310 operational conditions, reactor configurations, types of electrodes and membranes and
311 microorganisms involved. Yet, the potential of MFC to recover electric energy from
312 real wastes can be approximately estimated. As shown in Table 1, the
313 energy-generating capacities of MFCs vary significantly, depending on the
314 composition, strength and solution chemistry of wastes. Differing from single
315 substrate incubation, microbial degradation of complex substrates in real wastes
316 features an energy-intensive process with intricate combination of sequential and
317 parallel substrate degradation routes. As a result, simple wastes rich in biodegradable
318 organics usually yield more energy than those containing complex substrates,
319 refractory compounds or insoluble components.²⁰ Electron losses to competitive
320 electron acceptors like nitrate, nitrite and sulfate can impair energy recovery from
321 wastes. Compounds that inhibit the exoelectrogenic activity should be removed or
322 converted because they can reduce the power output of MFC.

323 Acknowledging that many real wastes may not be suitable for directly fueling
324 MFC from an energy production perspective, there are opportunities to lift the
325 energy-generating capacity of waste-fed MFCs through improving the
326 biodegradability of wastes and eliminating inhibitory and competitive compounds by
327 pretreatment. Currently the average NER of MFCs fed with domestic wastewater is
328 0.04 kWh/m³ wastewater or 0.17 kWh/kg COD, and industrial wastewater results in a
329 value of 0.10 kWh/m³ wastewater or 0.04 kWh/kg COD.¹⁹ This NER level is quite
330 low compared to the value of 0.34-0.49 kWh/m³ wastewater or 0.69-0.98 kWh/kg
331 COD obtained by conventional anaerobic digestion approach.¹⁰ However, till date the
332 highest NER observed in the MFCs is above 2.0 kWh/m³ wastewater or 1.95 kWh/kg
333 COD.¹⁹ It is anticipated real waste-fed MFCs might achieve such an NER target after
334 appropriate pretreatment to facilitate the waste degradation in MFCs. In addition to
335 the energy recovery efficiency, power output of MFCs with real wastes also remains
336 to be promoted. The power density of MFC should achieve 1 kW/m³ to be

337 competitive to anaerobic digestion¹¹⁰, while most real waste-fueled MFCs have power
338 densities below 10 W/m³ (Table 1). Nevertheless, it is desirable to improve such
339 power density to hundred watts via pretreatment, in the light of the highest power
340 density of 200 W/m³ obtained in a 4-liter MFC with acetate as the substrate.^{111,112}

341

342

343 **4. Factors constraining energy output of MFC**

344

345 **4.1 Thermodynamic limitation and energy losses**

346 Progresses in reactor architecture, material and operation optimization of MFC
347 have remarkably relieved physical and chemical constraints of MFC systems.
348 However, the true power generation potential of MFC is still limited by the
349 thermodynamic barrier and the high energy losses. Unlike chemical fuel cells, large
350 power production cannot be easily achieved by simply connecting MFCs in series or
351 parallel due to their nonlinear nature.¹¹³⁻¹¹⁵ Up to now, the highest power density of a
352 single liter-scale MFC is reported to be 200 W/m³,^{111,112} which is several orders of
353 magnitude lower than those achieved by many other energy conversion technologies
354 (Fig. 5a).¹¹⁶ Even if the power of MFC is proportionally improved to the reactor
355 volume, the maximum power output of a 1000 m³ MFC will be no more than 0.2 MW,
356 which is still insufficient to meet local power needs as a stationary power supply (Fig.
357 5b).

358 **4.1.1 Thermodynamic limitations** Thermodynamic limitations make MFC a
359 low power system in comparison to other renewable energy systems such as solar and
360 wind cells. MFC used to harvest energy usually employs O₂ as electron acceptor at
361 cathode, which provides a standard cathode potential of + 0.805 V vs. Standard
362 Hydrogen Electrode (SHE) under typical MFC operating conditions (T=293 K, pH=7,
363 pO₂=0.2 bar).¹⁷ At anode microorganisms consume substrate and produce intracellular
364 reducing power stored in the electron carrier NADH. Thus, the anode should have a
365 higher potential than the NADH to enable electron transport from microorganisms to
366 electrode (Fig. 6).¹¹⁷ Since the midpoint redox potential of NADH is -0.32 V vs.

367 SHE,¹¹⁸ a voltage lower than 1.125 V across the two electrodes of MFC is expected
368 regardless of substrates.

369 **4.1.2 High energy loss inside MFC.** In addition to the thermodynamic
370 limitations, energy loss also arises from the various constraints inherent with the
371 microbial device.¹¹⁹ Microbial growth and metabolism at anode and activation of
372 electrodes consume a large portion of energy. Direct electron flow from substrate to
373 electrode is hindered by the transfer resistances, including anode and cathode
374 resistances, electrolyte resistance, and membrane resistance. This minimizes the
375 potential achieved from MFC and lowers the energy recovery efficiency. To reduce
376 internal energy losses, a membrane-less microbial battery with Ag₂O/Ag cathode was
377 recently adopted to recover 44% of the energy as electricity from glucose (Fig. 7).¹²⁰
378 But the energy recovery will be much lower when wastes are used as feedstock.

379 Electrochemical reactions at the electrode surface require activation energy for
380 the electron transfer either from electron donor to anode or from cathode to electron
381 acceptor. Energy losses at the anode of MFC are different from those for a chemical
382 fuel cell, because the formation of anode-biofilm creates a unique environment. First,
383 microbial metabolism involves energy loss. Microbes must capture energy from the
384 potential difference between their electron donor and terminal electron carrier to
385 support their growth and maintenance. Second, biofilm has its own ohmic resistance
386 for electron conduction from microbial cells to anode surface, and mass transport
387 within biofilm also consumes energy.²⁰ Both the intracellular and extracellular energy
388 losses in substrate consumption and electron transfer within anode biofilm have been
389 identified.¹¹⁷ As shown in Fig. 6, two kinetic processes are involved in the
390 intracellular energy losses from substrate to the outer-membrane proteins. At first,
391 substrate oxidation produces intracellular reducing power, which takes the form of
392 electron carriers like NADH. Then, the electron carrier is oxidized by transferring
393 electrons to outer-membrane proteins. The relationship between the substrate
394 utilization and the current generation fits the Monod equation (eq. 10), and the
395 Nernst-Monod equation (eq. 11) could be used to describe the electron transport from
396 reduced intracellular carrier to outer-membrane proteins.¹²¹

$$397 \quad I = I_{\max} \frac{S}{K_{s,app} + S} \quad (10)$$

$$398 \quad I = I_{\max} \frac{1}{1 + \exp\left[-\frac{F}{RT}(E_{OM} - E_{KA})\right]} \quad (11)$$

399 where I_{\max} is the maximum current obtained by anode biofilm, S is the substrate
 400 concentration in liquid, $K_{s,app}$ is the apparent half-saturation substrate concentration in
 401 biofilm, R is the ideal gas constant, T is the temperature (K), E_{OM} is the potential of
 402 outer-membrane protein and E_{KA} is the potential at which $I=1/2I_{\max}$.

403 The extracellular energy losses also involve two kinetic processes: one is the
 404 electron transport from outer-membrane proteins to anode surface through the
 405 conductive biofilm matrix; another is the electron transport from biofilm to anode
 406 electrode. The electron transfer within biofilm is restricted by the biofilm conductivity
 407 as described by Ohm's law (eq. 12), and the electron transfer at electrode interface is
 408 modeled by the Butler-Volmer equation (eq. 13):

$$409 \quad I = -\frac{\kappa_{bio}(E_{OM} - E_{interface})}{\Delta z} \quad (12)$$

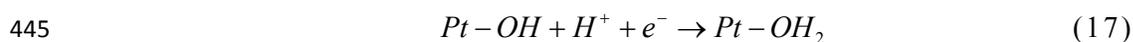
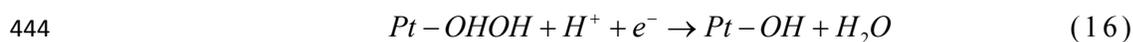
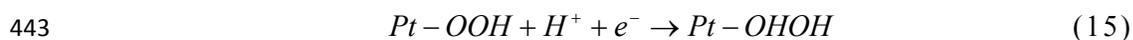
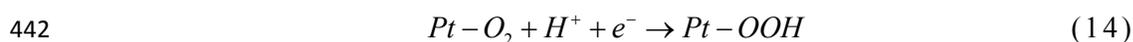
$$410 \quad I = -I_0 \exp\left[\frac{nF(1-\alpha)(E_{anode} - E_{interface}^0)}{RT}\right] \quad (13)$$

411 where κ_{bio} is the conductivity of biofilm, $E_{interface}$ is the potential at the
 412 biofilm-electrode interface, Δz is the electron transport distance within biofilm, I_0 is
 413 the exchange current, n is the number of electrons exchanged, α is the
 414 electron-transfer coefficient for the anodic reaction, E_{anode} is the anode potential and
 415 $E_{interface}^0$ is the standard potential of the reaction occurring at anode interface.

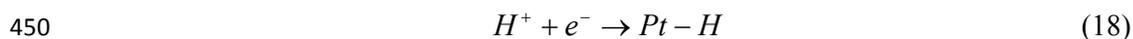
416 From Eqs. 10-13, the factors restricting current generation at anode (i.e., causing
 417 energy losses in electron transfer from substrate to anode electrode) could be
 418 identified. So far, most efforts in MFC improvement have focused on engineering
 419 better fuel cell architecture and/or materials with the implicit assumption that energy
 420 loss at anode biofilm is of negligible impact on the energy-generating capacity of
 421 MFC. In fact, there may be large opportunities to improve power production by
 422 overcoming the biological limitations.¹²² A study on *Geobacter sulfurreducens*

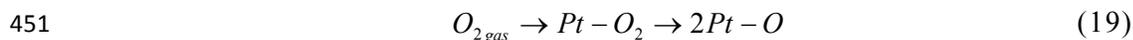
423 showed a direct correlation between biofilm conductivity and current density, clearly
 424 suggesting that the energy loss at anode biofilm is an important factor limiting the
 425 power output of MFC.¹²³ In particular, for the real-waste fueled MFCs the
 426 minimization of anodic losses is as important as minimization of cathodic losses,
 427 because of the interplay between the anode and cathode electrodes.¹²⁴ It should be
 428 noted that substrate losses to other electron sinks, such as methanogenesis, nitrate-
 429 and sulfate-reductions, H₂ scavenging and aerobic microbial growth, can significantly
 430 reduce the energy recovery efficiency of MFC in practical waste treatments.¹²⁵

431 At cathode electrons are transferred to terminal electron acceptor. This process is
 432 currently recognized as the bottleneck confining the energy output of MFC (Fig. 8).¹²⁶
 433 In analogue to other chemical and biological fuel cells, the cathode activation loss is
 434 mainly due to the high energy barrier for O₂ reduction.¹²⁷ The O₂ electro-reduction is
 435 a complex process involving several electrons and many possible pathways. In the
 436 past decades great efforts have been made to improve catalyst efficiency and reaction
 437 kinetics, whereas the overpotential for cathodic O₂ reduction is still substantial.
 438 Particularly, the activation energy for O₂ reduction is positively correlated to the
 439 electrode potential according to the ab-initio molecular dynamics based on a four-step
 440 pathway (eqs. 14-17, Pt atom is used to coordinate with O₂, HO₂[·], H₂O₂ and HO[·])
 441 (Fig. 9A).¹²⁸



446 Similar results are obtained from density functional theory calculations for O₂
 447 reduction following another reaction cycle on the Pt (111) surface (eq. 18-21). The
 448 energy barrier increases monotonically with the increasing electrode potential (Fig.
 449 9B).¹²⁹





455 Therefore, in the presence or absence of catalyst, more activation energy is
 456 required to obtain a high cathode potential. Even worse, many chemical catalysts
 457 suffer from much poorer catalytic performance in MFC than in chemical fuel cells due
 458 to the suboptimal operational conditions, resulting in more energy lost at cathode.¹³⁰
 459 In addition, mass transport limitation in the cathode compartment is typically more
 460 severe than that in the anode compartment because of the low solubility of O₂ in
 461 water.¹³¹ For biocathode, bacterial growth and mass transfer within biofilm also
 462 contribute to the energy losses.

463 The separating membrane between anode and cathode assures a high selectivity
 464 for protons and environmental stability for bacteria growth, but it also causes
 465 substantial energy loss. Membrane resistance originating from the low accessibility of
 466 liquid electrolytes onto membrane surface is identified as the primary internal
 467 resistance of MFC. In electricity generation processes, electron transfer through
 468 circuit is accompanied by ion diffusion across membrane to maintain electroneutrality.
 469 Insufficient ion transport through the membrane not only causes increment in
 470 membrane resistance, but also leads to pH-splitting problem, i.e., acidification of the
 471 anodic side and alkalization of the cathodic side.^{132,133} In general, anion exchange
 472 membrane suffers from less energy loss caused by pH-gradient than cation exchange
 473 membrane, but is more prone to substrate permeability and deformation.^{134,135}
 474 Compared with ion exchange membranes, size-selective separators, like microporous
 475 filtration membranes, porous fabrics, glass fiber and nylon mesh, usually show higher
 476 ion transport ability and lower internal resistance.^{93,134,136-138} However, the *CE* is
 477 concomitantly reduced as a result of the increased substrate and O₂ permeations
 478 through the separator pores. While the development of MFC separator seems to be
 479 confronted with a dilemma between charge transfer and mass permeation,¹³⁹ several

480 emerging approaches show a potential to alleviate such a problem. Proton
481 conductance across ion exchange membrane can be facilitated by introducing
482 hydrophilic material into membrane structure, thus raising both the power output and
483 *CE* of MFC.^{140, 141} Separator electrode assembly configuration with porous separator
484 and electrode bound together is found to prevent substrate and O₂ permeations
485 through porous separator, leading to an increased *CE*.^{142, 143} Osmotic MFCs with
486 forward osmosis membrane exhibit promising electricity generation by making use of
487 water flux to accelerate ion transport and keep O₂ out of anode.^{144, 145} Forcing
488 electrolyte to flow continuously from the anode chamber to the cathode chamber is
489 also effective to promote proton flow while limit O₂ diffusion in two-chamber
490 MFC.¹⁴⁶ At the present stage, the poor separator performance is still one major barrier
491 limiting the energy output from MFC, and there is much to be done to reduce the
492 separator-induced energy loss.

493 Electrolyte resistance coming from ionic flow through the electrolyte determines
494 the energy loss associated with mass and charge transport in solution. Such an energy
495 loss can be reduced by increasing solution conductivity, while the susceptibility of
496 bacteria to the added electrolytes should be taken into consideration. In comparison,
497 reducing the electrode spacing can decrease the mass diffusion distance and is a more
498 feasible option to reduce the electrolyte resistance.^{111, 147, 148}

499

500 **4.2 Instability of power output**

501 Stable power output is an essential requirement for an electricity generator.
502 However, the poor longevity of MFC severely restricts its potential as a direct power
503 supplier. As shown in Fig. 10, MFCs after long-term operation, especially those fueled
504 with real wastes, inevitably suffer from performance deterioration with violent
505 fluctuations in the power output.¹⁴⁹ To date, some attempts have been made to resolve
506 this problem, but truly effective and practical countermeasures are still lacking.

507 **4.2.1 Performance deterioration of MFC.** The main internal deteriorations
508 responsible for the MFC performance decline are summarized in Fig. 11. The
509 exoelectrogen biofilm, which varies depending on the microbial growth and decay, is

510 an important factor governing the energy conversion in MFCs. According to the
511 electron transfer from anodic microbes that are not in intimate contact with the
512 electrode,^{150,151} improving availability of effective biocatalysts would enhance the
513 MFC performance until mass transfer within a thick and dense biofilm becomes
514 limiting.¹⁵² Excessive bacterial colonization on anode over time brings about high
515 resistance to the substrate diffusion and charge transfer.^{153,154} In addition, anode
516 materials with multifarious porous structure favor the internal colonization of
517 microorganisms.^{147,155-162} However, macro- and micro-pores with diameters normally
518 less than 10 μm are easily clogged by microbial growth. In this case, the
519 non-conductive cellular debris after cell death inclines to accumulate in pores and
520 prevent mass and electron transfers because of inaccessibility of inner anode surface
521 to the active exoelectrogens.^{21,163} Compared to the severe deteriorations of cathode
522 and membrane, anode biofilm decay may have less influence on the long-term
523 performance of MFC.¹²⁶ Nevertheless, it should be noticed that in practical waste
524 treatment severe performance deterioration of MFC may occur as a result of
525 irreversible damage of biofilm due to a drastic environmental variation or harsh
526 hydrodynamic force.

527 The O_2 reduction reaction catalyzed by chemical catalysts (usually Pt) is the
528 most dominant cathodic reaction in MFC. The unlimited availability and high
529 standard redox potential of O_2 in air make it an ideal electron acceptor, but chemical
530 catalysts for O_2 reduction suffer from performance decay during long-term operation.
531 Power output was found to drop by 21% when a biofilm was formed on the
532 Pt-catalyzed carbon cloth cathode, and removal of the cathode biofilm completely
533 restored the power output to its original level (Fig. 12A).¹⁶⁴ Here, the formation of
534 cathode biofilm blocked the proton transfer to the catalysts.^{165,166} However, in
535 addition to biofilm, other factors can also cause cathode deterioration. Pores in
536 cathode could be clogged over time, resulting in raised O_2 diffusion resistance.¹⁶⁷
537 Owing to the accumulation of alkali salt and low air humidity at the cathode side, a
538 10-liter MFC stack treating brewery wastewater exhibited a 60% decrease in P_{max}
539 during the incubation period from 30 to 180 days (Fig. 12B).⁹² Biocathodes seem to

540 be more stable than chemical ones in the over 400-day operation of MFCs.¹⁶⁸
541 However, in practical waste treatment biocathode may suffer from more severe
542 deterioration because of microbial susceptibility.

543 The inevitable membrane fouling during long-term operation of MFC can
544 significantly deteriorate its power generation performance. Accumulation of
545 high-valent ions in membrane pores would block ion transport channels and raise
546 electrical resistance. It was found that, after 400-day operation, the power density of a
547 two-chamber MFC dropped by 26.6% due to the hindrance of ion transport by cations
548 inside the membrane.¹⁶⁹ Biofouling due to the formation of biofilm on membrane
549 surface can significantly deteriorate the membrane performance. The fouling layer,
550 which consisted of microorganisms encased in extracellular polymers and inorganic
551 salt precipitations, was found to lower the ion exchange capacity, conductivity and
552 cation diffusion coefficient of proton exchange membrane (Fig. 13). As a result, the
553 internal resistance of MFC was remarkably increased by 20% and the open circuit
554 voltage was reduced by 9.9%, leading to a 32.3% decline in P_{max} .¹⁷⁰

555 **4.2.2 Fluctuation of power output.** MFC is highly sensitive to environmental
556 upset. Variations of parameters such as pH, temperature and organic loading rate can
557 substantially affect the microbial metabolism and the energy output of MFC.
558 Generally, bacterial growth requires pH close to neutral, and pH change not only
559 alters substrate metabolic activity but also affects the electron and proton
560 generations.¹⁷¹⁻¹⁷⁴ The power density of MFC fed with domestic wastewater was
561 found to vary from 0.36 to 0.66 W m⁻³ in a pH range of 6.0-9.5.¹⁷⁵ Temperature also
562 influences the MFC performance. A moderately higher temperature favors power
563 generation because of more active microbial metabolism, improved membrane
564 permeability and solution conductivity.¹⁷⁶⁻¹⁷⁸ Raising the temperature from 20 to
565 40 °C was found to increase the P_{max} of MFC by 38%.¹⁷⁹ Since the power output of
566 MFC depends upon the substrate conversion rate, organic loading rate affects the
567 MFC performance. Increment in power output was noticed as the organic loading rate
568 was increased, but a too high organic loading rate would reduce the power density and
569 CE .^{27,180-182} In general, steady operational condition should be maintained to favor a

570 stable power output of MFC. Unfortunately, operating condition control is usually
571 difficult in practical waste treatment, which could lead to unpredictable fluctuation in
572 the power output of MFC. In a study on sewage sludge-fueled MFC, a drastic
573 fluctuation of current density from zero to the maximum value was observed due to
574 the large variation in chemical content of feeding sludge.¹⁸ Inevitable fluctuation of
575 power output impairs the power quality and system reliability of MFC, making it
576 difficult to balance the power supply and demand.

577 The use of real wastes as fuel and mixed microorganisms as catalyst brings about
578 inherent constraints to the energy conversion in MFCs. Although higher
579 electricity-generating ability of exoelectrogens may be expected in the future,
580 currently the power output of individual MFC is still too low to compete with other
581 energy conversion devices. In addition, the unavoidable performance deterioration
582 over time and power fluctuation of MFC increase the difficulty in achieving reliable
583 power supply. In the light of experiences from other renewable sources like wind and
584 marine current energy, introduction of an energy storage device into circuit is assumed
585 to be a good solution to boost the power output, mitigate the power fluctuation and
586 improve the power quality of MFC.^{183,184}

587

588

589 **5. Energy capture and store with MFC**

590

591 At present the direct power output of MFC or MFC stacks is not sufficient and stable
592 enough to support continuous operation of any commonly used electric appliance.
593 Thus, how to virtually utilize the MFC energy for real-world application remains one
594 main challenge. To harvest usable MFC energy, it is necessary to integrate devices
595 that can capture and store energy and boost the power output of MFC. Power
596 converter-based energy storage device has been recently explored to replace external
597 resistor that is utilized to show the power output of MFC.¹⁸⁵ The electronic circuit can
598 operate as an equivalent external resistor, but energy generated from MFC can be
599 harvested in storage instead of being dissipated as heat.¹⁸⁶⁻¹⁸⁸

600

601 **5.1 Energy storage technologies for MFC**

602 At present the electrochemical capacitor is predominantly applied to deposit MFC
603 energy for driving low power-consumption instruments.^{24,31,188-193} An electrochemical
604 capacitor is a typical energy storage device composed of two conductive terminals
605 separated by a dielectric material. The charge-storage of capacitor is completed
606 predominately by utilizing a double-layer charging effect, but pseudo-capacitance also
607 partially contributes to this process. Now capacitors capable of quickly absorbing or
608 liberating a high amount of energy during hundreds of thousands of cycles without the
609 release of heat and hazardous substances have been developed. The main advantage of
610 a capacitor lies in its efficacy to smooth high-frequency power fluctuations, thus
611 improving power quality.¹⁸⁴

612 Through alternate charging and discharging, the outputs of current, voltage and
613 power from MFC can be multiplied. Since capacitor stops charging when the voltage
614 reaches the open circuit voltage value, MFC stacks and multiple capacitors are used to
615 boost the power output. By charging an array of parallel-connected capacitors from
616 four MFCs and then discharging them in series, the output voltage was found to
617 increase from 0.7 to 2.5 V, meanwhile peak power was improved by 2.6 times with
618 negligible energy loss in circuit.¹⁹⁴ When a capacitor was integrated with an MFC
619 anode by using a capacitive electrode, exoelectrogens growing on the capacitive
620 electrode can directly transfer the produced electrons to the electrode for
621 storage.¹⁹⁵⁻¹⁹⁷ Such an electrode design is able to improve the power output of MFC,
622 while the energy storage capacity remains to be improved in comparison to an
623 external capacitor.

624 Superconducting magnetic energy storage system stores energy in the magnetic
625 field created by a flow of direct current in a superconducting coil (inductor). It is the
626 only known technology to store electrical energy as current circulating through a coil
627 that is made from a superconducting material and circular indefinitely. Once the
628 superconducting coil is charged, the current will not decay and the magnetic energy
629 can be stored. The magnetic energy storage system can harvest 67% energy from

630 MFC.¹⁹⁸ Although the implementation of magnetic energy storage device is costly, the
631 minimal amount of energy loss and high quality of power output make it an attractive
632 option for the MFC energy storage.¹⁹⁹

633

634 **5.2 Capacitor-based power management system**

635 The use of a capacitor cannot produce a continuous power output, but it does
636 allow an intermittently supply of higher power. This is acceptable, especially for some
637 environmental monitoring sensors that are operated in an intermittent mode. In such
638 a case, capacitor is usually used together with a charge pump, a boost converter and
639 load, constituting a power management system (Fig. 14). The charge pump draws a
640 low current from the MFC to charge the capacitor, while the boost converter is used to
641 lift the output voltage of the capacitor to the voltage level of load.²⁰⁰ The power
642 management system has been proven useful to assist the benthic MFCs as a long-term
643 power source for remote sensors.¹⁸⁹⁻¹⁹²

644 Another application pattern of the circuitry is the self-sustainable MFC stack. An
645 MFC stack made from 40 identical 20 mL units of single-chamber 3D-printed MFCs
646 was developed to perform its daily regime of feeding, hydration, self-sensing and
647 reporting by using its own power.¹⁸⁸ Electricity generated from this MFC stack was
648 used to continuously run a microcontroller for self monitoring and reporting the stacks'
649 voltage and environmental temperature every 10 min. It was also used to
650 simultaneously charge a 12.5-F supercapacitor pack to power the stacks' anolyte
651 feeding at 48-hour interval and catholyte hydration at 12-hour interval. When the
652 MFC stacks are scaled up their power output is able to run electric devices such as DC
653 pumps. The power of an MFC stack composed of 24 tubular MFCs with 2-liter
654 working volume was charged into the 25-F ultracapacitors through a battery
655 management evaluation module (EVM) board (Fig. 2).²⁴ The output voltage of
656 ultracapacitors was stabilized at 3.5 to 4.5 V to power the DC pump while input
657 voltage was only 1 V. Self-powered active-feeding pattern has been demonstrated by a
658 100-liter brewery wastewater-fed MFC stack with five capacitor-based circuits
659 charged in parallel and discharged in series (Fig. 3).³¹ Notably, the energy

660 consumption for pumping was less than half of the total energy produced by the MFC,
661 thus enabling extended functionality with excess energy. Recently, a 6-liter MFC was
662 constructed which harvested 0.27 kWh/m³ energy from synthetic wastewater with
663 COD of 1000 mg/L. By using a circuit made up of 3.3-F capacitors and relays
664 controlled by programmable microcontroller, the generated energy was used to power
665 both the pumping system for MFC (at energy consumption of 0.014 kWh/m³) and
666 another intermittent aeration system for biological filter (at energy consumption of
667 0.22 kWh/m³).²⁰¹ By virtue of a power management system, more durable power is
668 conceivable from large-scale MFC stacks to drive electric appliances in waste
669 treatment plants.

670 To date almost all reported power management systems for MFC energy harvest
671 have been focused on DC output to power small electronic devices. However, general
672 electrical appliances in waste treatment require alternating current (AC) power to
673 operate, which raises the need to develop energy management system that is able to
674 conduct DC-AC power conversion for large-scale MFCs. A DC-AC converter that can
675 generate alternating voltage in any desired frequency at $\geq 95\%$ efficiency was recently
676 developed.²⁰² However, how to incorporate such a converter with a capacitor remains
677 a challenge.

678 The circuit with a resistor connected between anode and cathode indicates the
679 amount of power that can be continuously supplied by an MFC, but it does not
680 capture any usable energy. When an MFC is connected with a capacitor as an energy
681 storage device, traditional evaluation criterions based on the circuit with an external
682 resistor becomes not suitable. Alternatively, the circuit should be evaluated in term of
683 energy harvested by a capacitor.²⁰³ Specifically, information on the capacitor value,
684 the charging potential allowing maximum energy harvest and the charging frequency
685 achieving a desired charging potential will be important for the system performance
686 evaluation.

687 Now the study about power management system for MFC is in its infancy. There
688 are a variety of electrical energy storage technologies, including capacitor energy
689 storage, superconducting magnetic energy storage, battery energy storage, flywheel

690 energy storage, pumped hydro energy storage and compressed air energy storage,
691 available for energy systems at different power scales. Capacitor is the most suitable
692 candidate for energy storage with a consideration of the present power level of MFC,
693 yet its performance as a long-term energy storage device for large-scale MFCs is still
694 to be evaluated. Other energy storage technologies should also be tried to adapt to the
695 development of MFC and to fulfill diverse application demands.

696

697

698 **6. In-situ utilization of energy generated in MFC**

699

700 Since the power output of individual MFC cannot continuously drive common
701 electronics, in-situ utilization of the electrical energy generated from MFC has to be
702 considered. There have been several systems developed so far using the MFC
703 platform with different functions or system constructions (Fig. 15).

704

705 **6.1 Microbial electrolysis cell (MEC)**

706 MFC can be operated in a “microbial electrolysis cell” (MEC) mode, in which
707 power originated from anode is invested to drive thermodynamically unfavorable
708 reactions at cathode. A typical application is the use of an external voltage higher than
709 0.25 V on top of the MFC potential to initiate H₂ evolution at cathode through
710 reduction of protons.^{204,205} Such a voltage is much lower than that used in traditional
711 water electrolysis (1.8-2.0 V). Notably, an MFC can be connected with an MEC to
712 satisfy extra power demand. In an MEC-MFC-coupled system, bioenergies from the
713 anodes of MFC and MEC were integrated to overcome the thermodynamic barrier
714 from protons to H₂, thus realizing H₂ harvest from wastes.^{114,206}

715 Similar strategies can be used to produce other chemicals in cathode chamber. Fig.
716 16 illustrates the external voltages applied to trigger the synthesis of various
717 chemicals at cathode reported in literature. The production of CH₄ and organic acids
718 such as formic acid and acetate was achieved in a process, which utilized the electrons
719 from anode to reduce CO₂.²⁰⁷⁻²⁰⁹ The feasibility of producing cathodic hydrogen

720 peroxide (H_2O_2) through two-electron pathway of O_2 reduction combined with the
721 microbial oxidation of organics at anode was also demonstrated.²¹⁰ Under an external
722 voltage of 0.5 V, this system was capable of producing H_2O_2 from acetate at an
723 efficiency of 83%. Since H_2O_2 generated at cathode is apt to self-decompose in water,
724 it is proposed to be in-situ utilized to degrade biorefractory pollutants under the
725 catalysis of ferrous iron.²¹¹ The energy of MFC can also be utilized for the metal
726 recovery from waste streams. Metals with high reduction potentials are directly
727 recovered at cathode and those with low reduction potentials are recovered in the aid
728 of an external power supply. To recover Cu, Pb, Cd and Zn from wastewater, external
729 voltages of 0, 0.34, 0.51 and 1.7 V were required, with corresponding energy
730 consumptions of 0, 3.8, 7.7 and 283.9 kWh/kg metal, respectively.²¹²

731

732 **6.2 Microbial desalination cell (MDC)**

733 The concept of MDC is established by making use of the chemical energy stored
734 in organic matter to create a potential gradient across anode and cathode to drive
735 desalination.²¹³ A typical MDC unit consists of an anode chamber responsible for
736 organic degradation and electricity production, a middle chamber for ion separation
737 and a cathode chamber for completing the electric loop (Fig. 15). In contrast to other
738 water desalination techniques that require power input, the MDC technology is
739 advantageous for extracting pure water from seawater and meanwhile gaining net
740 energy from wastewaters. For example, a liter-scale upflow MDC produced an energy
741 of 1.8 kWh, accompanied by reducing 90% of salinity from 1 m³ of seawater. In
742 comparison, the recovery of 50% water in reverse osmosis system consumed 2.2 kWh
743 energy.²¹⁴

744

745 **6.3 MFC-assisted photoelectrocatalytic (MPEC) system and bio-photo** 746 **electrochemical cell (BPEC)**

747 Photocatalytic oxidation is a promising process for degrading organic pollutants,
748 but it suffers from recombination of photogenerated electrons and holes, which
749 severely depresses the photocatalytic efficiency. This problem was resolved by

750 connecting a photocatalytic system with an MFC to supply external anodic bias.²¹⁵
751 Notably, pollutant degradation rate in this integrated system was two times the sum of
752 the rates by individual photocatalytic and electrochemical methods, indicating that the
753 MFC and photocatalytic system were enhanced by each other.

754 Bioelectricity generated at anode can also be used to assist H₂ evolution at a
755 photocathode. A self-bias BPEC with MoS₃-modified silicon nanowire photocathode
756 was constructed to realize spontaneous H₂ production and electricity generation under
757 visible light illumination.²¹⁶ In such a system, photogenerated holes in the valence
758 band of semiconductor cathode were trapped by electrons coming from the bioanode,
759 while the photo-excited electrons were combined with protons to form H₂. In this way,
760 recombination of the electrons and holes generated under illumination were
761 effectively retarded, resulting in favorable H₂ production.

762 The functions of MFC have been extensively expanded in above systems, which
763 share microbial oxidation reaction at anode whereas harness electron flow to satisfy
764 various purposes. The advantage of these systems is that the electrical energy
765 generated at anode is in-situ utilized with a minimum energy loss. However, it should
766 be noted that such an in-situ utilization strategy requires an integration of MFC with
767 other energy-consuming processes, which may introduce additional impacts on the
768 anode and cathode reactions. For example, electron flow in the MPEC is different
769 from that in a single MFC. In addition to protons, the cations and anions also migrate
770 in the MDC. In an MEC system, some aggressive cathode products such as H₂O₂ and
771 H₂ are generated, which may lead to the deactivation of chemical catalysts. Therefore,
772 energy generation and consumption inside the system should be appropriately
773 coordinated to maximum the synergies.

774

775

776 **7. Challenges and perspectives**

777

778 In the context of wastewater treatment, it has long been hypothesized that MFC offers
779 the advantage of energy self-sufficiency, instead of energy consuming.²¹⁷ The main

780 energy consumers in MFC operation are pumps for feeding, mixing and recirculation.
781 According to the state-of-the-art practice in domestic wastewater treatment, an MFC
782 consumes about 0.024 kWh/m³ wastewater for reactor feeding and mixing, but
783 produces 0.026 kWh/m³ wastewater of electricity.¹⁴⁹ For food wastes, to sustain the
784 pump system of a brewery wastewater-fueled MFC, a total energy of 0.027 kWh/m³
785 wastewater was required, which was only 27.8% of the total energy produced.³¹
786 Therefore, a net-positive energy balance in practical waste treatment is conceivable if
787 the energy potential in waste could be better exploited by MFC. This requires
788 effective measures to reduce energy loss inside MFC, suitable pretreatment to liberate
789 biodegradable substrates from waste, and integration of energy management system to
790 boost and stabilize power generation from MFC.

791 The potential energy stored in different wastewaters ranges from 4.92 to 7.97
792 kWh/kg COD,²¹⁸ but currently MFCs recover less than 1.0 kWh/kg COD energy in
793 real wastewaters.¹⁹ Thus, there is room for MFC to improve energy recovery from
794 wastes. In order to lessen energy loss to the anode biofilm, genetic engineering is
795 highly recommended to construct exoelectrogen strains with superior electron
796 conductivity,²¹⁹ the optimal biofilm thickness to allow efficient electron transfer and
797 substrate access should be pursued; novel electrode design, such as 3D macroporous
798 electrode, is needed to provide scaffold for microbial colonization while avoid cell
799 clogging.¹⁶³ In addition, O₂ reduction efficiency at cathode is expected to be promoted
800 by developing novel alloy or biomimetic catalysts of high activity, selectivity, and
801 durability under the operating conditions of MFC.^{220,221} Development of composite
802 membrane and forward osmosis membrane is encouraged with a high ionic
803 conductivity, low mass permeability, and less susceptibility to biological and chemical
804 foulings.^{140,141,144,145} At present, the estimated cost of an MFC system is 800 times
805 higher than that of an anaerobic system, attributed mainly to the high costs of
806 electrode and separator materials.²²² In the future development of electrodes and
807 separators, low-cost materials should be pursued to reduce the economic barrier of
808 MFC in waste treatment facilities.

809 Acknowledging that the power output of MFC is too low to directly drive

810 commonly used electronics at the present time, tremendous efforts have been devoted
811 to advancing the reactor assembly, material, and operation of MFC. However, in
812 practical waste treatments the chemical composition of feedstock has even more
813 important influence on the MFC performance than the reactor itself. Complex
814 substrates in real wastes usually result in lower electricity generation than simple ones
815 because of more complicated degradation pathways and hence more energy losses.¹⁷
816 Also, the frequent presence of competitive electron acceptors in wastes further lowers
817 the energy recovery efficiency of MFC. Therefore, in the design and operation of
818 MFC, priority should be given to the conversion of carbon-diverse wastes to
819 substrates favored by exoelectrogens and the mitigation of electron losses due to
820 undesirable electron acceptors. This would need a multi-stage approach. It has been
821 well established that running MFC systems in series or implementing anaerobic
822 pretreatment can increase microbial accessibility to practical wastes and lower the
823 competitiveness of other electron acceptors like nitrate.^{41,47,223} For some wastes rich in
824 biorefractory components, the pretreatments with costly chemicals or physiochemical
825 methods are necessary to enhance the biodegradability of wastes, but energy content
826 of wastes is simultaneously reduced in the pretreatment. Hence, pretreatment should
827 be carefully controlled to supply biofavorable substrates at a minimum energy
828 expense and economic cost. For example, a 3.6-liter two-stage MFC system fed by
829 untreated primary sludge at a hydraulic retention time of 14 day produced total energy
830 of 23.22 kWh/m³ anode liquid volume over 120-day operation. Thus, the NER was
831 approximately 2.71 kWh/m³ sludge, which is equal to 0.05-0.11 kWh/total suspended
832 solids (TSS) based on the TSS of sludge varying from 23.8 to 58.4 g/L.¹⁸ Yet, the
833 energy consumption of ultrasonic, ozone and thermal (at 90 °C) pretreatments for
834 solubilizing sewage sludge could be as high as 2.60-2.80, 4.49-5.13 and 40.32-45.52
835 kWh/kg TSS, respectively.²²⁴ While various pretreatment methods have been used in
836 MFC studies, the economic issue is given little attention. To select and optimize
837 pretreatment methods for MFC, it is time to perform comprehensive evaluation on the
838 operation expenses of pretreatment, the costs associated with energy loss in
839 pretreatment, and the revenue benefits from the enhanced biodegradability of wastes.

840 Despite the potential of MFC in generating electricity from real wastes, how to
841 take advantage of the MFC energy is a key challenge. It should be admitted currently
842 the energy capacity of individual MFC is not sufficiently high to support continuous
843 operation of electric appliance. Even though the power output can be somewhat
844 improved by using MFC stacks, the performance deterioration and fluctuation
845 occurring during long-term operation remain a significant barrier limiting its
846 application. Therefore, effective energy management systems are urgently required to
847 lift power quality from MFC. Although many commercial energy management
848 systems are already available, systems tailored for MFC is to be developed yet.
849 Specifically, energy management system capable of generating AC power should be
850 pursued to favor the use of MFC energy for a wide range of electrical appliances.
851 Supercapacitor is anticipated to be a lucrative candidate for the MFC energy storage
852 due to its high energy capacity, flexible design and excellent ability to stabilize the
853 power supply. Capacity-based energy management systems have been reported by
854 several groups, yet the charging and discharging processes are not well controlled.
855 Charging and discharging potential and frequency as well as capacitor value are
856 selected manually by trial and error within the operable range, which makes it
857 difficult to fully extract energy from MFC. Regulation of charging and discharging
858 processes adaptable to MFC power output is a primary task to ensure reliable energy
859 storage and liberation.

860 Scaling up MFC to a practical level is essential to its technological and economic
861 viability. However, even at field-scale MFC cannot meet the power generation
862 requirements as an independent electric energy supply. Nevertheless, it may be
863 integrated into a hybrid energy system and be used as a supplement to the
864 conventional power generation facilities. A hybrid energy system usually combines
865 renewable and conventional energy sources to reduce economic and environmental
866 costs of fuel-based power supplies.²²⁵ Hybrid systems based on wind or solar energy
867 bear a good potential in the real-world applications,^{226,227} which inspires us that the
868 projecting of MFC-based hybrid energy systems might be a feasible way for the
869 field-scale MFC. The concept of hybrid energy system is also promising to provide

870 more reliable power from small-scale MFCs for some low power-consumption niches.
871 A multi-source system that manages energies from MFC and acoustic piezoelectric
872 harvester has been designed to meet the demand of perpetual energy supply for
873 underwater wireless sensor networks.²²⁸ In another study, a hybrid dielectric elastomer
874 generator-MFC energy harvester was applied to EcoBot.²²⁹ The EcoBot operation was
875 characterized by dormant periods for energy storage from MFC, followed by the
876 activation of the EcoBot using stored energy. Also, dielectric elastomer generator,
877 driven by wind or water, was used as an alternate energy harvester to prolong active
878 periods of EcoBot. The MFC-based hybrid energy system could be a new frontier in
879 MFC research to put this technology into practice. Since the operating characteristic is
880 distinct for each energy resource, MFC and other energy resources should be
881 compatible in a hybrid system. Energy management systems with functions of energy
882 storage, control and distribution need to be integrated with the hybrid system to assure
883 the quality and reliability of energy output.

884 Although the level of MFC power output can be lifted by using an energy storage
885 device, energy loss inevitably occurs in each charging and discharging process. In
886 comparison, the in-situ utilization strategy enables the electric energy generated from
887 MFC to be directly and more efficiently exploited. The experience at our laboratory
888 on MEC, MPCE and BPEC studies demonstrates that there are numerous possibilities
889 to harness electron flow from MFC to facilitate reduction-based processes.
890 Particularly, MEC-based microbial electrosynthesis represents a great opportunity for
891 chemical production. The microbial electrosynthesis in its nature allows on site
892 transformation of wastes at anode to expected products at cathode via electricity. One
893 notable merit of MEC is that the drawback derived from unstable energy output of
894 anode can be compensated by adjusting the intensity of an external power supply. To
895 forward this technology efforts are needed to seek for high product specificity.
896 Therefore, bio-catalyzed electrochemical reactions occurring in MFC provide inherent
897 advantages to utilize chemical energy in real wastes for diverse applications.
898 Strategies for in-situ utilization of the MFC power should be explored when extending
899 the application scope of MFC, and integration of MFC with other technologies at

900 low-energy demand should be encouraged.

901

902 **Acknowledgements**

903 The authors wish to thank the Natural Science Foundation of China (51478157,
904 51522812, 21477120 and 21590812), the Program for New Century Excellent Talents
905 in University (NCET-13-0767), the Provincial Natural Science Foundation
906 (1508085ME75) and the Program for Changjiang Scholars and Innovative Research
907 Team in University of the Ministry of Education of China for partial support of this
908 work.

909

910 **References**

- 911 1 I. Kralova and J. Sjoblom., *J. Disper. Sci. Technol.*, 2010, **31**, 409-425.
- 912 2 B. E. Logan and K. Rabaey, *Science*, 2012, **686**, 686-690.
- 913 3 B. E. Logan, *Microbial Fuel Cells*, 2008, John Wiley & Sons, New York,
- 914 4 S. E. Oh and B. E. Logan, *Appl. Microbiol. Biot.*, 2006, **70**, 162-169.
- 915 5 D. H. Park and J. G. Zeikus, *Biotechnol. Bioeng.*, 2002, **81**, 348-355.
- 916 6 S. You, Q. Zhao, J. Zhang, J. Jiang and S. Zhao, *J. Power Sources*, 2006, **162**,
917 1409-1415.
- 918 7 S. Pandit, A. Sengupta, S. Kale and D. Das, *Bioresource Technol.*, 2011, **102**,
919 2736-2744.
- 920 8 J. Li, Q. Fu, Q. Liao, X. Zhu, D. Ye and X. Tian, *J. Power Sources*, 2009, **194**,
921 269-274.
- 922 9 B. E. Logan, B. Hamelers, R. Rozendal, U. Schroder, J. Keller, S. Freguia, P.
923 Aelterman, W. Verstraete and K. Rabaey, *Environ. Sci. Technol.*, 2006, **40**,
924 5181-5192.
- 925 10 P. L. McCarty, J. Bae and J. Kim, *Environ. Sci. Technol.*, 2011, **45**, 7100-7106.
- 926 11 IPCC (2006) *IPCC Guidelines for National Greenhouse Gas Inventories*, prepared
927 by the National Greenhouse Gas Inventories Programme, Institute for Global
928 Environmental Strategies (IGES), 2007, Tokyo, Japan.

- 929 12 L. Yerushalmi, O. Ashrafi and F. Haghigat, *Water Sci. Technol.*, 2013, **67**,
930 1159-1164.
- 931 13 J. M. Foley, R. A. Rozendal, C. K. Hertle, P. A. Lant and K. Rabaey, *Environ.*
932 *Sci. Technol.*, 2010, **44**, 3629-3637.
- 933 14 A. B. Stambouli, *Renew. Sust. Energ. Rev.*, 2011, **15**, 4507-4520.
- 934 15 A. Rinaldi, B. Mecheri, V. Garavaglia, S. Licoccia, P. D. Nardo and E. Traversa,
935 *Energ. Environ. Sci.*, 2008, **1**, 417-429
- 936 16 V. B. Oliveira, M. Simoes, L. F. Melo and A. M. F. R. Pinto, *Biochem. Eng. J.*,
937 2013, **73**, 53-64.
- 938 17 O. Lefebvre, A. Uzabiaga, I. S. Chang, B. H. Kim and H. Y. Ng, *Appl. Microbiol.*
939 *Biot.*, 2011, **89**, 259-270.
- 940 18 Z. Ge, F. Zhang, J. Grimaud, J. Hurst and Z. He, *Bioresource Technol.*, 2013, **136**,
941 509-514.
- 942 19 Z. Ge, J. Li, L. Xiao, Y. Tong and Z. He, *Environ. Sci. Technol. Lett.*, 2014, **1**,
943 137-141.
- 944 20 H. S. Lee, P. Parameswaran, A. Kato-Marcus, C. I. Torres and B. E. Rittmann,
945 *Water Res.*, 2008, **42**, 1501-1510.
- 946 21 K. Rabaey and W. Verstraete, *Trends Biotechnol.*, 2005, **23**, 291-298.
- 947 22 E. S. Heidrich, T. P. Curtis and J. Dolfing, *Environ. Sci. Technol.*, 2011, **45**,
948 827-832
- 949 23 G. Lettinga, A. Deman, A. R. M. Vanderlast, W. Wiegant, K. Vanknippenberg, J.
950 Frijns and J. C. L. Vanbuuren, *Water Sci. Technol.*, 1993, **27**, 67-73.
- 951 24 Z. Ge, L. Wu, F. Zhang and Z. He, *J. Power Sources*, 2015, **297**, 260-264.
- 952 25 Y. Feng, W. He, J. Liu, X. Wang, Y. Qu and N. Ren, *Bioresource Technol.*, 2014,
953 **156**, 132-138.
- 954 26 N. H. M. Yasin, T. Mumtaz, M. A. Hassan and N. A. A. Rahman, *J. Environ.*
955 *Manage.*, 2013, **130**, 375-385.

- 956 27 R. K. Goud, S. Babu and V. S. Mohan, *Int. J. Hydrogen Energ.*, 2011, **36**,
957 6210-6218.
- 958 28 S. Sevda, X. Dominguez-Benetton, K. Vanbroekhoven, H. D. Wever, T. R.
959 Sreekrishnan and D., Pant, *Appl. Energ.*, 2013, **105**, 194-206.
- 960 29 N. Lu, S. Zhou, L. Zhuang, J. Zhang and J. Ni, *Biochem. Eng. J.*, 2009, **43**,
961 246-251.
- 962 30 Y. Feng, X. Wang, B. E. Logan and H. Lee, *Appl. Microbiol. Biot.*, 2008, **78**
963 873-880.
- 964 31 Y. Dong, Y. Qu, W. He, Y. Du, J. Liu, X. Han and Y. Feng, *Bioresource Technol.*,
965 2015, **195**, 66-72.
- 966 32 J. Cheng, X. Zhu, J. Ni and A. Borthwick, *Bioresource Technol.*, 2010, **101**,
967 2729-2734.
- 968 33 E. Baranitharan, M. R. Khan, A. Yousuf, W. F. A. Teo, G. Y. A. Tan and C. K.
969 Cheng, *Fuel*, 2015, **143**, 72-79.
- 970 34 S. V. Mohan, G. Mohanakrishna, G. Velvizhi, L. V. Babu and P. N. Sarma,
971 *Biochem. Eng. J.*, 2010, **51**, 32-39.
- 972 35 M. M. Mardanpour, M. N. Esfahany, T. Behzad and R. Sedaqatvand, *Biosens.*
973 *Bioelectron.*, 2012, **38**, 264-269.
- 974 36 S. Berchmans, A. Palaniappan and R. Karthikeyan. *Electrical energy from*
975 *winderies-A new approach using microbial fuel cells*. In M. Kosseva and C. Webb
976 (eds). *Food industry wastes: Assessment and recuperation of commodities*.
977 Elsevier Inc. 2013, 253.
- 978 37 X. M. Li, K. Y. Cheng and J. W. C. Wong, *Bioresource Technol.*, 2013, **149**,
979 452-458.
- 980 38 E. Blanchet, E. Desmond, B. Erable, A. Bridier, T. Bouchez and A. Bergel,
981 *Bioresource Technol.*, 2015, **185**, 106-115.
- 982 39 P. Kjeldsen, M. A. Barlaz, A. P. Rooker, A. Baun, A. Ledin and T. H. Christensen,
983 *Crit. Rev. Environ. Sci. Technol.*, 2002, **32**, 297-336.
- 984 40 L. Koshy, E. Paris, S. Ling, T. Jones and K. Berube, *Sci. Total Environ.*, 2007, **384**,
985 171-181.

- 986 41 A. Galvez, J. Greenman and I. Ieropoulos, *Bioresource Technol.*, 2009, **100**,
987 5085-5091.
- 988 42 J. Greenman, A. Galvez, L. Giusti, I. Ieropoulos, *Enzyme Microb. Technol.*, 2009,
989 **44**, 112-119.
- 990 43 S. Puig, M. Serra, M. Coma, M. Cabre, M. D. Balaguer and J. Colprim, *J. Hazard.*
991 *Mater.*, 2011, **185**, 763-767.
- 992 44 K. Ganesh and J. R. Jambeck, *Bioresource Technol.*, 2013, **139**, 383-387.
- 993 45 Y. Lee, L. Martin, P. Grasel, K. Tawfiq. and G. Chen, *Environ. Technol.*, 2013, **34**,
994 2727-2736.
- 995 46 B. Ozkaya, A. Y. Cetinkaya, M. Cakmakci, D. Karadag and E. Sahinkaya, *Bioproc.*
996 *Biosyst. Eng.*, 2013, **36**, 399-405.
- 997 47 A. E. Tugtas, P. Cavdar and B. Calli, *Bioresource Technol.*, 2013, **128**, 266-272.
- 998 48 L. Damiano, J. R. Jambeck and D. B. Ringelberg, *Appl. Biochem. Biotechnol.*,
999 2014, **173**, 472-485
- 1000 49 J. N. Zhang, Q. L. Zhao, S. J. You, J. Q. Jiang and N. Q. Ren, *Water Sci. Technol.*,
1001 2008, **57**, 1017-1021.
- 1002 50 J. M. Morris, S. Jin, B. Crimi and A. Pruden, *Chem. Eng. J.*, 2009, **146**, 161-167.
- 1003 51 C. W. Lin, C. H. Wu, Y. H. Chiu and S. L. Tsai, *Fuel*, 2014, **125**, 30-35.
- 1004 52 L. Huang, L. Gao, N. Wang, X. Quan, B. E. Logan and G. Chen, *Biotechnol.*
1005 *Bioeng.*, 2012, **9999**, 1-11.
- 1006 53 L. Huang, Y. Sun, Y. Liu and N. Wang, *Procedia Environmental Sciences*, 2013, **18**,
1007 534-539.
- 1008 54 J. Li, G. Liu, R. Zhang, Y. Luo, C. Zhang and M. Li, *Bioresource Technol.*, 2010,
1009 **101**, 4013-4020.
- 1010 55 C. Zhang, M. Li, G. Liu, H. Luo and R. Zhang, *J. Hazard. Mater.*, 2009, **172**,
1011 465-471
- 1012 56 Y. Luo, R. Zhang, G. Liu, J. Li, M. Li and C. Zhang, *J. Hazard. Mater.*, 2010, **176**,
1013 759-764.
- 1014 57 Q. Wen, F. Kong, H. Zheng, J. Yin, D. Cao, Y. Ren and G. Wang, *J. Power Sources*,
1015 2011, **196**, 2567-2572.

- 1016 58 T. Catal, S. Xu, K. Li, H. Bermek and H. Liu, *Biosens. Bioelectron.*, 2008, **24**,
1017 849-854.
- 1018 59 Y. Z. Cui, J. Zhang, M. Sun and L. F. Zhai, *Appl. Microbiol. Biot.*, 2015, **99**,
1019 947-956.
- 1020 60 L. Huang and B. E. Logan, *Appl. Microbiol. Biot.*, 2008, **80**, 349-355.
- 1021 61 G. Velvizhi and S.V. Mohan, *Int. J. Hydrogen. Eng.*, 2012, **37**, 5969-5978.
- 1022 62 S. Kalathil, J. Lee and M. H. Cho, *Bioresource Technol.*, 2012, **119**, 22-27.
- 1023 63 R. Liu, C. Gao, Y. G. Zhao, A. Wang, S. Lu, M. Wang, F. Maqbool and Q. Huang,
1024 *Bioresource Technol.*, 2012, **123**, 86-91.
- 1025 64 J. M. Morris and S. Jin, *J. Hazard. Mater.*, 2012, **213-214**, 474-477.
- 1026 65 X. Cao, H. Song, C. Yu and X. Li, *Bioresource Technol.*, 2015, **189**, 87-93.
- 1027 66 Y. Cao and A. Pawlowski, *Renew.Sust. Energ. Rev.*, 2012, **16**, 1657-1665.
- 1028 67 A. N. Ghadge, D. A. Jadhav, H. Pradhan and M. M. Ghangrekar, *Bioresource*
1029 *Technol.*, 2015, **182**, 22225-22231.
- 1030 68 G. Zhang, Q. Zhao, Y. Jiao, K. Wang, D. J. Lee and N. Ren, *Water Res.*, 2012, **46**,
1031 43-52.
- 1032 69 C. Abourached, K. L. Lesnik and H. Liu, *Bioresource Technol.*, 2014, **166**,
1033 229-334.
- 1034 70 S. E. Oh, J. Y. Yoon, A. Gurung and D. J. Kim, *Bioresource Technol.*, 2014, **165**,
1035 21-26.
- 1036 71 G. Zhang, Q. Zhao, Y. Jiao, K. Wang, D. J. Lee and N. Ren, *Biosens. Bioelectron.*,
1037 2012, **31**, 537-543.
- 1038 72 K. Inoue, T. Ito, Y. Kawano, A. Iguchi, M. Miyahara, Y. Suzuki and K. Watanabe, *J.*
1039 *Biosci. Bioeng.*, 2013, **116**, 610-615.
- 1040 73 J. H. Ryu, H. L. Lee, Y. P. Lee, T. S. Kim, M. K. Kim, D. T. N. Anh, H. T. Tran and
1041 D. H. Ahn, *Process Biochem.*, 2013, **48**, 1080-1085.
- 1042 74 X. Wang, J. Tang, J. Cui, Q. Liu, J. P. Giesy and M. Hecker, *Int. J. Electrochem.*
1043 *Sci.*, 2014, **9**, 3144-3157.
- 1044 75 J.Y. Nam, H.W. Kim and H.S. Shin, *J. Power Sources*, 2010, **195**, 6428-6433.
- 1045 76 B. Min, J. Kim, S. Oh, J. M. Regan and B. E. Logan, *Water Res.*, 2005, **39**,

- 1046 4961-4968.
- 1047 77 Y. Zuo, P. Maness and B. E. Logan, *Energ. Fuel.*, 2006, **20**, 1716-1721.
- 1048 78 X. Wang, Y. Feng, H. Wang, Y. Qu, Y. Yu, N. Ren, N. Li, E. Wang, H. Lee and B. E.
1049 Logan, *Environ. Sci. Technol.*, 2009, **43**, 6088-6093.
- 1050 79 Y. Zhang, B. Min, L. Huang and I. Angelidaki, *Appl. Environ. Microb.*, 2009, **75**,
1051 3389-3395.
- 1052 80 A. Thygesen, F. W. Poulsen, I. Angelidaki, B. Min and A. B. Bjerre, *Biomass*
1053 *Bioenerg.*, 2011, **35**, 4732-4739.
- 1054 81 S. H. A. Hassan, S. M. F. G. El-Rab, M. Rahimnejad, M. Ghasemi, J. -H. Joo, Y.
1055 Sik-Ok, I. S. Kim and S. E. Oh, *Int. J. Hydrogen Energ.*, 2014, **39**, 9490-9496.
- 1056 82 C.T. Wang, F.Y. Liao and K.S. Liu, *Int. J. Hydrogen Energ.*, 2013, **38**,
1057 11124-11130.
- 1058 83 G. L. Zang, G. P. Sheng, Z. H. Tong, X. W. Liu, S. X. Teng, W. W. Li and H. Q. Yu,
1059 *Environ. Sci. Technol.*, 2010, **44**, 2715-2720.
- 1060 84 K. P. Gregoire and J. G. Becker, *Bioresource Technol.*, 2012, **119**, 208-215.
- 1061 85 G. Kumar, P. Bakonyi, S. Periyasamy, S. H. Kim, N. Nemestothy and K.
1062 Belafi-Bako, *Renew.Sust. Energ. Rev.*, 2015, **44**, 728-737.
- 1063 86 B. N. Krishnaraj, S. Berchmans and P. Pal, *Cellulose*, 2015, **22**, 655-662.
- 1064 87 M. A. Rodrigo, P. Canizares, J. Lobato, R. Paz, C. Saez and J. J. Linares, *J. Power*
1065 *Sources*, 2007, **169**, 198-204.
- 1066 88 O. Lefebvre, Y. Shen, Z. Tan, A. Uzabiaga, I. S. Chang, H. Y. Ng, *Bioresource*
1067 *Technol.*, 2011, **102**, 5841-5848.
- 1068 89 D. Jiang, M. Curtis, E. Troop, K. Scheible, J. McGrath, B. Hu, S. Suib, D.
1069 Raymond and B. Li, *Int. J. Hydrogen Energ.*, 2011, **36**, 876-884.
- 1070 90 P. Aelterman, K. Rabaey, H. T. Pham, N. Boon and W. Verstraete, *Environ. Sci.*
1071 *Technol.*, 2006, **40**, 3388-3394.
- 1072 91 E. P. Leano, A. J. Anceno and S. Babel, *Int. J. Hydrogen Energ.*, 2012, **37**,
1073 12241-12249.
- 1074 92 L. Zhuang, Y. Yuan, Y. Wang and S. Zhou, *Bioresource Technol.*, 2012, **123**,
1075 406-412.

- 1076 93 J. Sun, Y. Hu, Z. Bi and Y. Cao, *J. Power Sources*, 2009, **187**, 471-479.
- 1077 94 H. J. Mansoorian, A. H. Mahvi, A. J. Jafari, M. M. Amin, A. Rajabizadeh and N.
1078 Khanjani, *Enzyme Microb. Tech.*, 2013, **52**, 352 - 357
- 1079 95 P. Kaewkannetra, W. Chiwes and T. Y. Chiu, *Fuel*, 2011, **90**, 2746-2750.
- 1080 96 S. S. Rikame, A. A. Mungray and A. K. Mungray, *Int. Biodeter. Biodegr.*, 2012, **75**,
1081 131-137.
- 1082 97 G. Zhang, Y. Jiao and D. J. Lee, *Bioresource Technol.*, 2015, **186**, 97-105.
- 1083 98 B. Xiao, F. Yang and J. Liu, *J. Hazard. Mater.*, 2011, **189**, 444-449.
- 1084 99 Y. Zhang, L. G. Olias, P. Kongjan and I. Angelidaki, *Water Sci. Technol.*, 2011, **64**,
1085 50-55.
- 1086 100 C. Jayashree, G. Janshi, I. T. Yeom, S. A. Kumar and J. R. Banu, *Int. J.*
1087 *Electrochem. Sci.*, 2014, **9**, 5732-5742.
- 1088 101 X. Li, N. Zhu, Y. Wang, P. Li, P. Wu and J. Wu, *Bioresource Technol.*, 2013, **128**,
1089 454-460.
- 1090 102 L. Zhuang, Y. Zheng, S. Zhou, Y. Yuan, H. Yuan and Y. Chen, *Bioresource*
1091 *Technol.*, 2012, **106**, 82-88.
- 1092 103 Y. Lee and N. Nirmalakhandan, *Bioresource Technol.*, 2011, **102**, 5831-5835.
- 1093 1041 G. Zhao, F. Ma, L. Wei, H. Chua, C. C. Chang and X. J. Zhang, *Waste Manage.*,
1094 2012, **32**, 1651-1658.
- 1095 105 S. V. Mohan, G. Mohanakrishna, B. P. Reddy, R. Saravanan and P. N. Sarma,
1096 *Biochem. Eng. J.*, 2008, **39**, 121-130.
- 1097 106 P. Pushkar and A. K. Mungray, *Desalin. Water Treat.*, 2015, 1-14
- 1098 107 C. T. Wang, C. M. J. Yang and Z.S. Chen, *Biomass Bioenerg.*, 2012, **37**, 318-329.
- 1099 108 A. Wolinska, Z. Stepniewska, A. Bielecka and J. Ciepielski, *Appl. Biochem.*
1100 *Biotechnol.*, 2014, **173**, 2287-2296
- 1101 109 T. S. Song, D. B. Wang, S. Han, X. Y. Wu and C. C. Zhou, *Int. J. Hydrogen*
1102 *Energ.*, 2014, **39**, 1056-1062.
- 1103 110 D. Pant, A. Singh, G. V. Bogaert, Y. A. Gallego, L. Diels and K. Vanbroekhoven,
1104 *Renew. Sust. Energ. Rev.*, 2011, **15**, 1305-1313.
- 1105 111 A. T. Heijne, F. Liu, L. S. van Rijnsoever, M. Saakes, H. V. M. Hamelers and C. J.

- 1106 N. Buisman, *J. Power Sources*, 2011, **196**, 7572–7577.
- 1107 112 A. Janicek, Y. Fan and H. Liu, *Biofuels*, 2014, **5**, 79-92.
- 1108 113 S. E. Oh and B. E. Logan, *J. Power Sources*, 2007, **167**, 11-17.
- 1109 114 M. Sun, G. P. Sheng, Z. X. Mu, X. W. Liu, Y. Z. Chen, H. L. Wang and H. Q. Yu,
1110 *J. Power Sources*, 2009, **191**, 338-343.
- 1111 115 L. Zhuang and S. Zhou, *Electrochem. Commun.*, 2009, **11**, 937-940.
- 1112 116 O. Z. Sharaf and M. F. Orhan, *Renew. Sust. Energy. Rev.*, 2014, **32**, 810-853.
- 1113 117 C. I. Torres, A. K. Marcus, H. S. Lee, P. Parameswaran, R. K. Brown and B. E.
1114 Rittmann, *FEMS Microbiol. Rev.*, 2010, **34**, 3-17.
- 1115 118 L. A. Sazanov and P. Hinchliffe, *Science*, 2006, **311**, 1430-1436.
- 1116 119 B. H. Kim, I. S. Chang and G. M. Gadd, *Appl. Microbiol. Biot.*, 2007, **76**,
1117 485-494.
- 1118 120 X. Xie, M. Ye, P. C. Liu N. Hsu, C. S. Criddle and Y. Cui, *Proc. Natl. Acad. Sci.*
1119 *USA*, 2013, **110**, 15925-15930.
- 1120 121 C. I. Torres, A. K. Marcus and B. E. Rittmann, *Appl. Microbiol. Biot.*, 2007, **77**,
1121 689-697.
- 1122 122 W. Zhi, Z. Ge, Z. He and H. Zhang, *Bioresource Technol.*, 2014, **171**, 461-468.
- 1123 123 N. S. Malvankar, M. T. Tuominen and D. R. Lovley, *Energ. Environ. Sci.*, 2012, **5**,
1124 5790-5797.
- 1125 124 Z. A. Stoll, J. Dolfing, Z. J. Ren and P. Xu, *Energ. Technol.*, 2000, **00**, 1-12.
- 1126 125 A. P. Borole, G. Reguera, B. Ringeisen, Z. W. Wang, Y. Feng and B. H. Kim,
1127 *Energ. Environ. Sci.*, 2011, **4**, 4813-4834.
- 1128 126 A. P. Borole, D. Aaron, C. Y. Hamilton and C. Tsouris, *Environ. Sci. Technol.*,
1129 2010, **44**, 2740-2745.
- 1130 127 F. Zhao, F. Harnisch, U. Schroder, F. Scholz, P. Bogdanoff and I. Herrmann,
1131 *Environ. Sci. Technol.*, 2006, **40**, 5193-5199.
- 1132 128 A. B. Anderson and T. V. Albu, *J. Electrochem. Soc.*, 2000, **147**, 4229-4238.
- 1133 129 Y. Sha, T. H. Yu, B. V. Merinov and W. A. Goddard III, *J. Phys. Chem. C*, 2012,
1134 **116**, 6166-6173.
- 1135 130 X. W. Liu, W. W. Li and H. Q. Yu, *Chem. Soc. Rev.*, 2014, **43**, 7718-7745.

- 1136 131 H. Rismani-Yazdi, S. M. Carver, A. D. Christy and O. H. Tuovinen, *J. Power*
1137 *Sources*, 2008, **180**, 683-694.
- 1138 132 R. A. Rozendal, H. V. M. Hamelers and C. J. N. Buisman, *Environ. Sci. Technol.*,
1139 2006, **40**, 5206-5211.
- 1140 133 F. Harnisch and U. Schroder, *Chem. Sus. Chem.*, 2009, **2**, 921-926.
- 1141 134 J. R. Kim, S. Cheng, S. E. Oh and B. E. Logan, *Environ. Sci. Technol.*, 2007, **41**,
1142 1004-1009.
- 1143 135 X. Y. Zhang, S. Cheng, X. Wang, X. Huang and B. E. Logan, *Biosens.*
1144 *Bioelectron.*, 2010, **25**, 1825-1828.
- 1145 136 Y. Zuo, S. Cheng, D. Call and B. E. Logan, *Environ. Sci. Technol.*, 2007, **41**,
1146 3347-3353.
- 1147 137 X. Y. Zhang, S. Cheng, X. Wang, X. Huang and B. E. Logan, *Environ. Sci.*
1148 *Technol.*, 2009, **43**, 8456-8461.
- 1149 138 L. Zhuang, S. G. Zhou, Y. Q. Wang, C. S. Liu and S. Geng, *Biosens. Bioelectron.*,
1150 2009, **24**, 3652-3656.
- 1151 139 W. W. Li, G. P. Sheng, X. W. Liu and H. Q. Yu, *Bioresource Technol.*, 2011, **102**,
1152 244-252.
- 1153 140 S. S. Lim, W. R. W. Daud, J. M. Jahim, M. Ghasemi, P. S. Chong and M. Ismail,
1154 *Int. J. Hydrogen Energ.*, 2012, **37**, 11409-11424.
- 1155 141 M. Ghasemi, S. Shahgaldi, M. Ismail, Z. Yaakob and W. R. W. Daud, *Chem. Eng.*
1156 *J.*, 2012, **184**, 82-89.
- 1157 142 Y. Fan, H. Hu and H. Liu, *J. Power Sources*, 2007, **171**, 348-354.
- 1158 143 W. W. Li, H. Q. Yu and Z. He, *Energy & Environ. Sci.* 2014, **7**, 911-924.
- 1159 144 F. Zhang, K. S. Brastad and Z. He, *Environ. Sci. Technol.*, 2011, **45**, 6690-6696.
- 1160 145 M. Qin, Q. Ping, Y. Lu, I. M. Abu-Reesh and Z. He, *Bioresource Technol.*, 2015,
1161 **195**, 194-201.
- 1162 146 F. Du, B. Xie, W. Dong, B. Jia, K. Dong and H. Liu, *Bioresource Technol.*, 2011,
1163 **102**, 8914-8920.
- 1164 147 S. Cheng, H. Liu and B. E. Logan, *Environ. Sci. Technol.*, 2006, **40**, 2426-2432.
- 1165 148 Y. Fan, E. Sharbrough and H. Liu, *Environ. Sci. Technol.*, 2008, **42**, 810-8107.

- 1166 149 F. Zhang, Z. Ge, J. Grimaud, J. Hurst and Z. He, *Environ. Sci. Technol.*, 2013, **47**,
1167 4941-4948.
- 1168 150 Y. A. Gorby, S. Yanina, J. S. McLean, K. M. Rosso, D. Moyles, A. Dohnalkova, T.
1169 J. Beveridge, I. S. Chang, B. H. Kim, K. S. Kim, D. E. Culley, S. B. Reed, M. F.
1170 Romine, D. A. Saffarini, E. A. Hill, L. Shi, D. A. Elias, D. W. Kennedy, G.
1171 Pinchuk, K. Watanabe, S. Ishii, B. Logan, K. H. Nealson and J. K. Fredrickson,
1172 *Proc. Natl. Acad. Sci. USA*, 2006, **103**, 11358-11363.
- 1173 151 D. R. Lovley, *Energ. Environ. Sci.*, 2011, **4**, 4896-4906.
- 1174 152 Z. Ren, R. P. Ramasamy, S. R. Cloud-Owen, H. Yan, M. M. Mench and J. M.
1175 Regan, *Bioresource Technol.*, 2011, **102**, 416-421.
- 1176 153 C. Picioreanu, I. M. Head, K. P. Katuri, M. C. M. van Loosdrecht and K. Scott,
1177 *Water Res.*, 2007, **41**, 2921-2940.
- 1178 154 I. Ieropoulos, J. Winfield and J. Greenman, *Bioresource Technol.*, 2010, **101**,
1179 3520-3525.
- 1180 155 L. M. Tender, C. E. Reimers, H. A. Stecher, D. E. Holmes, D. R. Bond, D. A.
1181 Lowy, K. Pilobello, S. J. Fertig and D. R. Lovley, *Nat. Biotechnol.*, 2002, **20**,
1182 821-825.
- 1183 156 S. K. Chaudhuri and D. R. Lovley, *Nat. Biotechnol.*, 2003, **21**, 1229-1232.
- 1184 157 B. H. Kim, H. S. Park, H. J. Kim, G. T. Kim, I. S. Chang, J. Lee and N. T. Phung,
1185 *Appl. Microbiol. Biot.*, 2004, **63**, 672-681.
- 1186 158 B. Min and B. E. Logan, *Environ. Sci. Technol.*, 2004, **21**, 5809-5814.
- 1187 159 B. E. Logan, S. Cheng, V. Watson and G. Estadt, *Environ. Sci. Technol.*, 2007, **41**,
1188 3341-3346.
- 1189 160 H. Y. Tsai, C. C. Wu, C. Y. Lee and E. P. Shih, *J. Power Sources*, 2009, **194**,
1190 199-205.
- 1191 161 M. Sun, F. Zhang, Z. H. Tong, G. P. Sheng, Y. Z. Chen, Y. Zhao, Y. P. Chen, S. Y.
1192 Zhou, G. Liu, Y. C. Tian and H. Q. Yu, *Biosens. Bioelectron.*, 2010, **26**, 338-343.
- 1193 162 S. L. Chen, H. Q. Hou, F. Harnisch, S. A. Patil, A. A. Carmona-Martinez, S.
1194 Agarwal, Y. Y. Zhang, S. Sinha-Ray, A. L. Yarin, A. Greiner and U. Schroder,
1195 *Energ. Environ. Sci.*, 2011, **4**, 1417-1421.

- 1196 163 X. Xie, M. Ye, L. Hu, N. Liu, J. R. McDonough, W. Chen, H. N. Alshareef, C. S.
1197 Criddle and Y. Cui, *Energ. Environ. Sci.*, 2012, **5**, 5265-5270.
- 1198 164 X. Zhang, S. Cheng, X. Wang, X. Huang and B. E. Logan, *Environ. Sci. Technol.*,
1199 2009, **43**, 8456-8461.
- 1200 165 S. Cheng, H. Liu and B. E. Logan, *Environ. Sci. Technol.*, 2006, **40**, 364-369.
- 1201 166 S. Yang, B. Jia and H. Liu, *Bioresource Technol.*, 2009, **100**, 1197-1202.
- 1202 167 F. Zhang, D. Pant and B. E. Logan, *Biosens. Bioelectron.*, 2011, **30**, 49-55.
- 1203 168 G. Zhang, K. Wang, Q. Zhao, Y. Jiao and D. J. Lee, *Bioresource Technol.*, 2012,
1204 **118**, 249-256.
- 1205 169 M. J. Choi, K. J. Chae, F. F. Ajayi, K. Y. Kim, H. W. Yu, C. W. Kim and I. S. Kim,
1206 *Bioresource Technol.*, 2011, **102**, 298-303.
- 1207 170 J. Xu, G. P. Sheng, H. W. Luo, W. W. Li, L. F. Wang and H. Q. Yu, *Water Res.*,
1208 2012, **46**, 1817-1824.
- 1209 171 S. Jung, M. M. Mench and J. M. Regan, *Environ. Sci. Technol.*, 2011, **45**,
1210 9069-9074.
- 1211 172 S. A. Patil, F. Harnisch, C. Koch, T. Hubschmann, I. Fetzer, A. A.
1212 Carmona-Martinez, S. Muller and U. Schroder, *Bioresource Technol.*, 2011, **102**,
1213 6887-6891.
- 1214 173 Y. Yuan, B. Zhao, S. Zhou, S. Zhong and L. Zhuang, *Bioresource Technol.*, 2011,
1215 **102**, 6887-6891.
- 1216 174 L. Zhang, C. Li, L. Ding, K. Xu and H. J. Ren, *Chem. Technol. Biotechnol.*, 2011,
1217 **86**, 1226-1232.
- 1218 175 S. Puig, M. Serra, M. Coma, M. Cabre, M. D. Balaguer and J. Colprim,
1219 *Bioresource Technol.*, 2010, **101**, 9594-9599.
- 1220 176 A. L. Guerrero, K. Scott, I. M. Head, F. Mateo, A. Ginesta and C. Godinez, *Fuel*,
1221 2010, **89**, 3985-3994.
- 1222 177 E. Martin, O. Savadogo, S. R. Guiot and B. Tartakovsky, *Biochem. Eng. J.*, 2010,
1223 **51**, 132-139.
- 1224 178 Y. Liu, V. Climent, A. Berna and J. M. Feliu, *Electroanal.*, 2011, **23**, 387-394.
- 1225 179 A. G. del Campo, J. Lobato, P. Canizares, M. A. Rodrigo and F. J. F. Morales,

- 1226 *Appl. Energy.*, 2013, **101**, 213-217.
- 1227 180 S. V. Mohan, S. V. Raghavulu, D. Peri and P. N. Sarma, *Biosens. Bioelectron.*,
1228 2009, **24**, 2021-2027.
- 1229 181 J. Y. Nam, H. W. Kim, K. H. Lim and H. S. Shin, *Bioresource Technol.*, 2010, **101**,
1230 S33-S37.
- 1231 182 D. F. Juang, P. C. Yang, H. Y. Chou and L. J. Chiu, *Biotechnol. Lett.*, 2011, **33**,
1232 2147-2160.
- 1233 183 F. Diaz-Gonzalez, A. Sumper, O. Gomis-Bellmunt and R. Villafafila-Robles,
1234 *Renew. Sust. Energ. Rev.*, 2012, **16**, 2154-2171.
- 1235 184 Z. Zhuo, M. Benbouzid, J. F. Charpentier, F. Scullier and T. Tang, *Renew. Sust.*
1236 *Energ. Rev.*, 2013, **18**, 390-400.
- 1237 185 H. Wang, J. D. Park and Z. J. Ren, *Environ. Sci. Technol.*, 2015, **49**, 3267-3277.
- 1238 186 I. A. Ieropoulos, J. Greenman, C. Melhuish and I. Horsfield, *Chem. Sus. Chem.*,
1239 2012, **5**, 1020-1026.
- 1240 187 I. A. Ieropoulos, P. Ledezma, A. Stinchcombe, G. Papaharalabos, C. Melhuish
1241 and J. Greenman, *Phys. Chem. Chem. Phys.*, 2013, **15**, 15312-15316.
- 1242 188 P. Ledezma, A. Stinchcombe, J. Greenman and I. Ieropoulos, *Phys. Chem. Chem.*
1243 *Phys.*, 2013, **15**, 2278-2281.
- 1244 189 C. Donovan, A. Dewan, D. Heo and H. Beyenal, *Environ. Sci. Technol.*, 2008, **42**,
1245 8591-8596.
- 1246 190 L. M. Tender, S. A. Gray, E. Groveman, D. A. Lowy, P. Kauffman, J. Melhado, R.
1247 C. Tyce, D. Flynn, R. Petrecca and J. Dobarro, *J. Power Sources*, 2008, **179**,
1248 571-575.
- 1249 191 C. Donovan, A. Dewan, H. Peng, D. Heo and H. Beyenal, *J. Power Sources*, 2011,
1250 **196**, 1171-1177.
- 1251 192 F. Zhang, L. Tian and Z. He, *J. Power Sources*, 2011, **196**, 9568-9573.
- 1252 193 U. Karra, E. Muto, R. Umaz, M. Kollna, C. Santoro, L. Wang and B. Li, *Int. J.*
1253 *Hydrogen Energ.*, 2014, **39**, 21847-21856.
- 1254 194 Y. Kim, M. C. Hatzell, A. J. Hutchinson and B. E. Logan, *Energ. Environ. Sci.*,
1255 2011, **4**, 4662-4667.

- 1256 195 A. Deeke, T. H. J. A. Sleutels, H. V. M. Hamelers and C. J. N. Buisman, *Environ.*
1257 *Sci. Technol.*, 2012, **46**, 3554-3560.
- 1258 196 A. Deeke, T. H. J. A. Sleutels, A. T. Heijne, H. V. M. Hamelers and C. J. N.
1259 Buisman, *J. Power Sources*, 2013, **243**, 611-616.
- 1260 197 A. Deeke, T. H. J. A. Sleutels, T. F. W. Donkers, H. V. M. Hamelers, C. J. N.
1261 Buisman and A. T. Heijne, *Environ. Sci. Technol.*, 2015, **49**, 1929-1935.
- 1262 198 H. Wang, Z. J. Ren and J. D. Park, *J. Power Sources*, 2012, **220**, 89-94.
- 1263 199 H. Chen, T. N. Cong, W. Yang, C. Tan, Y. Li and Y. Ding, *Prog. Nat. Sci.*, 2009,
1264 **19**, 291-312.
- 1265 200 A. Meehan, H. Gao and Z. Lewandowski, *IEEE T. Power Electr.*, 2011, **26**,
1266 176-181.
- 1267 201 Y. Dong, Y. Feng, Y. Qu, Y. Du, X. Zhou and J. Liu, *Sci. Rep.*, 2015, **5**, 18070.
- 1268 202 F. L. Lobo, H. Wang, C. Forrestal and Z. J. Ren, *J. Power Sources*, 2015, **297**,
1269 252-259.
- 1270 203 A. Dewan, C. Donovan, D. Heo and H. Beyenal, *J. Power Sources*, 2010, **195**,
1271 90-96.
- 1272 204 H. Liu, S. Grot and B. E. Logan, *Environ. Sci. Technol.*, 2005, **39**, 4317-4320.
- 1273 205 R. A. Rozendal, H. V. M. Hamelers, G. J. W. Euverink, S. J. Metz, C. J. N.
1274 Buismana, *Int. J. Hydrogen Energ.*, 2006, **31**, 1632-1640.
- 1275 206 M. Sun, G. P. Sheng, L. Zhang, X. W. Liu, C. R. Xia, Z. X. Mu, H. L. Wang, H. Q.
1276 Yu, R. Qi, Tao. Yu and M. Yang, *Environ. Sci. Technol.*, 2008, **42**, 8095-8100.
- 1277 207 S. Cheng, D. Xing, D. F. Call and B. E. Logan, *Environ. Sci. Technol.*, 2009, **43**,
1278 3953-3958
- 1279 208 K. P. Nevin, T. L. Woodard, A. E. Franks, Z. M. Summers and D. R. Lovley, *Mbio*,
1280 2010, **1**, e00103-00110.
- 1281 209 H. Z. Zhao, Y. Zhang, Y. Y. Chang and Z. S. Li, *J. Power Sources*, 2012, **217**,
1282 59-64.
- 1283 210 R. A. Rozendal, E. Leone, J. Keller and K. Rabaey, *Electrochem. Commun.*, 2009,
1284 **11**, 1752-1755.
- 1285 211 C. H. Feng, F. B. Li, H. J. Mai and X. Z. Li, *Environ. Sci. Technol.*, 2010, **44**,

- 1286 1875-1880.
- 1287 212 O. Modin, X. Wang, X. Wu, S. Rauch and K. K. Fedje, *J. Hazard. Mater.*, 2012,
1288 **235**, 291-297.
- 1289 213 X. Cao, X. Huang, P. Liang, K. Xiao, Y. Zhou, X. Zhang and B. E. Logan,
1290 *Environ. Sci. Technol.*, 2009, **43**, 7148-7152.
- 1291 214 K. S. Jacobson, D. M. Drew and Z. He, *Environ. Sci. Technol.*, 2011, **45**,
1292 4652-4657.
- 1293 215 S. J. Yuan, G. P. Sheng, W. W. Li, Z. Q. Lin, R. J. Zeng, Z. H. Tong and H. Q. Yu,
1294 *Environ. Sci. Technol.*, 2010, **44**, 5575-5580.
- 1295 216 G. L. Zang, G. P. Sheng, C. Shi, Y. K. Wang, W. W. Li and H. Q. Yu, *Energ.*
1296 *Environ. Sci.*, 2014, **7**, 3033-3039.
- 1297 217 B. E. Logan, *Water Sci. Technol.*, 2005, **52**, 31-37.
- 1298 218 E. S. Heidrich, T. P. Curtis and J. Dolfing, *Environ. Sci. Technol.*, 2011, **45**,
1299 827-832.
- 1300 219 C. Leang, N. S. Malvankar, A. E. Franks, K. P. Nevin and D. R. Lovley, *Energy*
1301 *Environ. Sci.*, 2013, **6**, 1901-1908
- 1302 220 J. C. Tokash and B. E. Logan, *Int. J. Hydrogen Energy*, 2011, **36**, 9439-9445.
- 1303 221 M. G. Hosseini and I. Ahadzadeh, *J. Power Sources*, 2012, **220**, 292-297.
- 1304 222 R. A. Rozendal, H. V. M. Hamelers, K. Rabaey, J. Keller and C. J. N. Buisman,
1305 *Trends Biotechnol.*, 2008, **26**, 450-459.
- 1306 223 S. G. Ray and M. M. Ghangrekar, *Bioresource Technol.*, 2015, **176**, 8-14.
- 1307 224 M. R. Salsabil, J. Laurent, M. Casellas and C. Dagot, *J. Hazard. Mater.*, 2010,
1308 **174**, 323-333.
- 1309 225 P. Nema, R. K. Nema and S. Rangnekar, *Renew. Sust. Energ. Rev.*, 2009, **13**,
1310 2096-2103.

- 1311 226 A. G. Bhave, *Renew. Energ.*, 1999, **17**, 355-338.
- 1312 227 H. X. Yang, L. Lu and J. Burnett *Renew. Energ.*, 2003, **28**, 1813-1824.
- 1313 228 Srujana B. S., Neha, P. Mathews and V.P. Harigovindan, *Procedia Computer*
1314 *Science*, 2015, **46**, 1041-1048.
- 1315 229 I. A. Anderson, I. Ieropoulos, T. McKay, B. O'Brien and C. Melhuish, *Proc. SPIE*
1316 *7642*, 2010, San Diego, CA, USA.

Table 1 Power output from liter-scale MFCs fueled with various real wastes

Type of waste	Reactor configuration	Reactor volume (L)		Maximum power density		Maximum <i>CE</i> (based on COD)	Ref.
				Normalized by anode volume (W/m^3)	Normalized by anode area (W/m^2)		
Urban wastewater	Two-chamber MFC	1			0.025		87
Domestic wastewater	Membrane electrode assembly MFC	3.5	2			0.9	88
Domestic wastewater	Multi-anode/cathode MFC	20			1.500		89
Domestic wastewater	MFC stacks (parallel connected)	1.872 (156 mL per unit)	248			77.8	90
	MFC stacks (series connected)		228			12.4	
Palm oil mill effluent	Upflow membrane-less MFC	2.36			0.0446		32
Ultrasonically pretreated palm oil mill effluent	Two-chamber MFC	4	18.33		18.96		91
Brewery wastewater	Serpentine-type MFC stack	10 (250 mL per unit)	6.0			7.6	92
Brewery wastewater	Baffled MFC	100			0.181	19.1	31
Sugar refinery wastewater	Single-chamber MFC	1	1.495			5.37	93
Protein food industry wastewater	Two-chamber MFC	1.5			0.2303	15	94

Cassava mill wastewater	Single-chamber MFC	30		1.800	20	95
Acidogenic food waste leachate	Two-chamber MFC	3	15.14		66.4	96
Landfill leachate	Single-chamber MFC	1		0.0018		41
Landfill leachate	Two-chamber MFC	1		0.00135		42
Landfill leachate	Single-chamber circle MFC	1.89		insignificant	5.2	48
		1	0.844		41%	
Landfill leachate	Membrane-less MFC	3.5	2.71			97
Sewage sludge	Two-chamber MFC	1	45.34	0.04534		98
Sewage sludge	Membrane-less	1	2	0.29		99
Primary sludge	Tubular MFC	1.8	6.4		7.2	18
Digested sludge			3.2		2.6	
Primary sludge	Two tubular MFCs (series connected)	1.8	8.5 (MFC1) 10.7 (MFC2)		2(MFC1) 4(MFC2)	
Thermo-chemical pretreated dairy waste activated sludge	Two-chamber MFC	1.35	0.715		9	100
Animal carcass wastewater	Up-flow tubular air-cathode MFC	1.2	2.19		0.25	101
Swine wastewater	MFC stacks (parallel connected)	1.475 (295 mL per unit)		175.7	0.1	102
Cattle manure solid waste	Twin –compartment MFC	1.8	0.3	0.093		103
Cattle dung	Two-chamber MFC	15	0.22		2.79	104
Piggery wastewater	Loop configuration MFC	5	0.0014			73
Chemical wastewater	Two-chamber MFC	1.5	2.02			105
Mixture of domestic wastewater and real textile wastewater	Membrane-less cross-linked MFCs	4 (2 L per unit)	750		36	106
Bermudagrass straw	Two-chamber MFC	2		0.00000309		107

<i>Avena L.</i> straw	Soil MFC	0.0108	108
<i>Acorus calamus</i> leaves	Sediment MFC	0.195	109
Wheat straw		0.167	

Figure captions

Fig. 1 Electricity generation from wastes by MFC.

Fig. 2 A) Prototype of a 200-liter MFC stack fed with domestic wastewater; B) Schematic of charging/discharging circuit connection; and C) Charging and discharging of the ultracapacitors to drive a DC motor. When the voltage of the ultracapacitors reaches 4.5 V, they are discharged by powering the motor. When the voltage is lower than 3.5 V, ultracapacitors are disconnected from the motor and charged by the MFC stack until the voltage is 4.5 V (adapted with permission from ref. 24. Copyright 2015 Elsevier Ltd.)

Fig. 3 A) Schematic diagram; B) Photo of the 90-liter stackable baffled MFC fed with brewery wastewater; C) Electrical energy allocation controlled by a float switch. When the liquid level in the head tank falls 1 mm below the height at which the switch is installed, the capacitors are discharged through the pump. When the liquid level rises to the height at which the switch is installed, the energy is harvested by the 5 Ω resistor; and D) Changes of operating voltage across pump and resistance. The maximum voltage on the pump is 4.2 V, which is sufficient to meet the energy requirement for pumping (adapted with permission from ref. 31. Copyright 2015 Elsevier Ltd.)

Fig. 4 Enhancement of pretreatment on exoelectrogenic accessibility to lignocellulosic materials.

Fig. 5 Comparison of: A) power density; and B) power level between MFC and other energy conversion devices in transportation propulsion and stationary power sectors (data are obtained from refs. 111, 112 and 116).

Fig. 6 Schematic of the electron transfer process at anode of MFC with sequential energy losses.

Fig. 7 Energy recovery in a glucose-fed microbial battery with an $\text{Ag}_2\text{O}/\text{Ag}$ solid-state cathode (adapted with permission from ref. 120. Copyright 2013 PNAS).

Fig. 8 A) Nyquist plots showing a significant contribution of cathode impedance to the total impedance of MFC; and B) Behaviors of anode, cathode and solution membrane impedance over time during the enrichment of exoelectrogens in the MFC (reprinted with permission from ref. 126. Copyright 2010 American Chemical Society).

Fig. 9 A) Activation energy for the four steps of O_2 reduction as a function of electrode potential. Heavy lines connect points with species undergoing reduction bonded to a platinum atom. Dotted lines connect points with no bonding to the

platinum. The same key applies to both sets of curves; and B) Energy barriers for the O_2 reduction calculated by density functional theory (Reprinted with permission from refs. 128 and 129. Copyright 2000 The Electrochemical Society, Inc. and 2012 American Chemical Society).

Fig. 10 Current profiles of 4-liter tubular MFCs installed in a municipal wastewater treatment facility: A) with activated carbon powder as catalyst at cathode; and B) with both the activated carbon powder and Pt as catalyst at cathode (Reprinted with permission from ref. 149. Copyright 2013 American Chemical Society).

Fig. 11 Internal factors responsible for performance decline of MFC.

Fig. 12 A) Power density (P) and coulombic efficiency (CE) of MFC influenced by the growth of cathode biofilm; and B) Linear sweep voltammetry of cathode showing the performance deterioration due to cathode clogging by alkali salts from Day 20 to Day 60. The current is retrieved after the salt is removed by water rinse (Reprinted with permission from refs. 92 and 164. Copyright 2012 Elsevier Ltd. and 2009 American Chemical Society).

Fig. 13 A) Reconstructed three-dimensional image of the fouling layer on the proton exchange membrane after 90-day operation of MFC; B) Bacteria in the fouling layer; and C) Decreases in power and voltage of the MFC due to biofouling (adapted with permission from ref. 170. Copyright 2012 Elsevier Ltd.)

Fig. 14 Capacitor-based power management system for energy harvest from MFC.

Fig. 15 Principles for the in-situ utilization of power generated in MFC for various applications.

Fig. 16 External voltages applied for the production of various chemicals (data are obtained from refs. 212^a, 209^b, 207^c, 210^d, 208^e and 204^f).

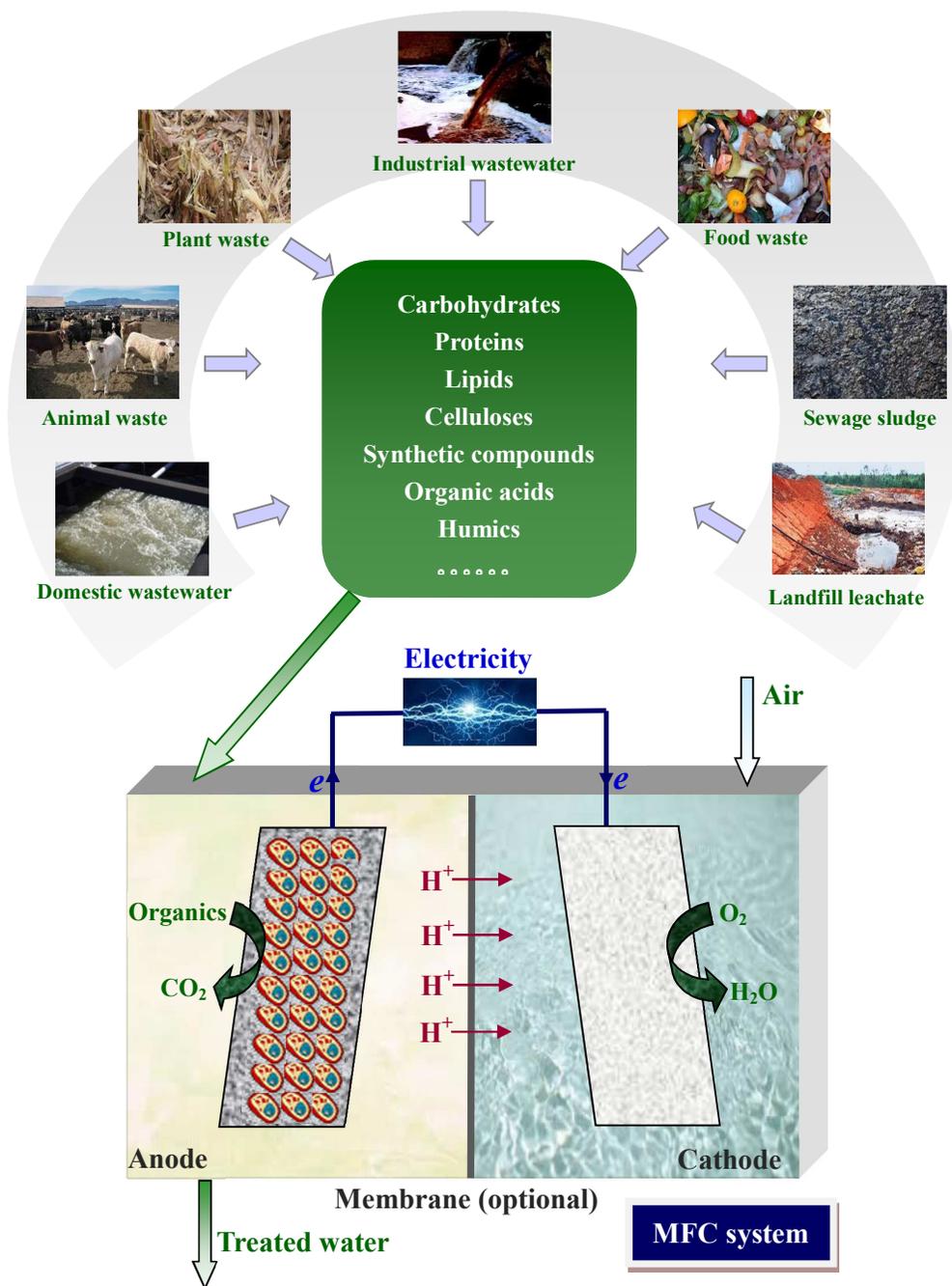


Fig. 1 Electricity generation from wastes by MFC.

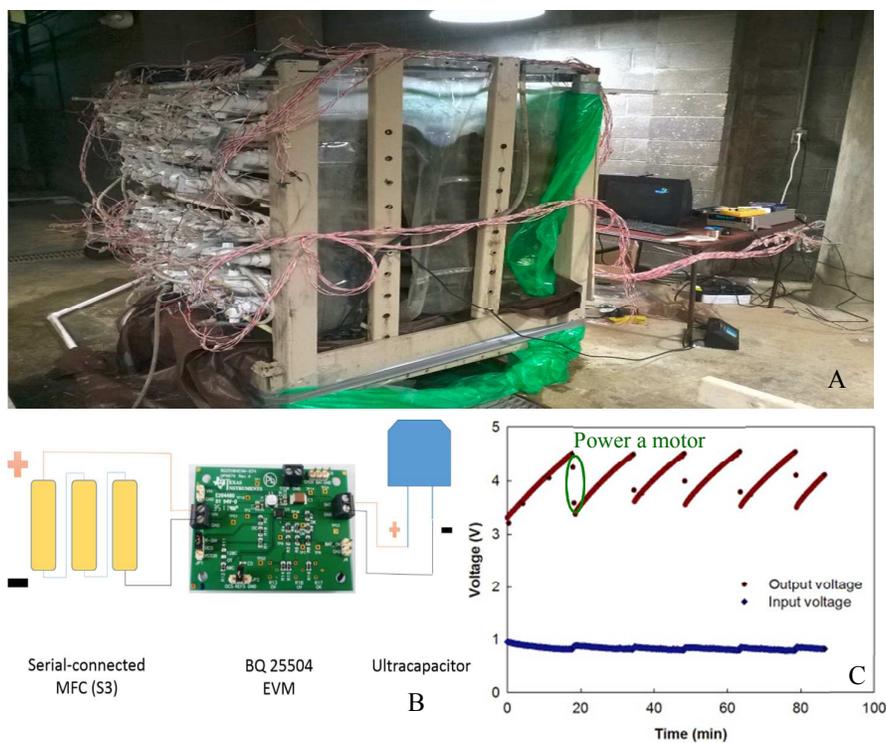


Fig. 2 A) Prototype of a 200-liter MFC stack fed with domestic wastewater; B) Schematic of charging/discharging circuit connection; and C) Charging and discharging of the ultracapacitors to drive a DC motor. When the voltage of the ultracapacitors reaches 4.5 V, they are discharged by powering the motor. When the voltage is lower than 3.5 V, ultracapacitors are disconnected from the motor and charged by the MFC stack until the voltage is 4.5 V (adapted with permission from ref. 24. Copyright 2015 Elsevier Ltd.)

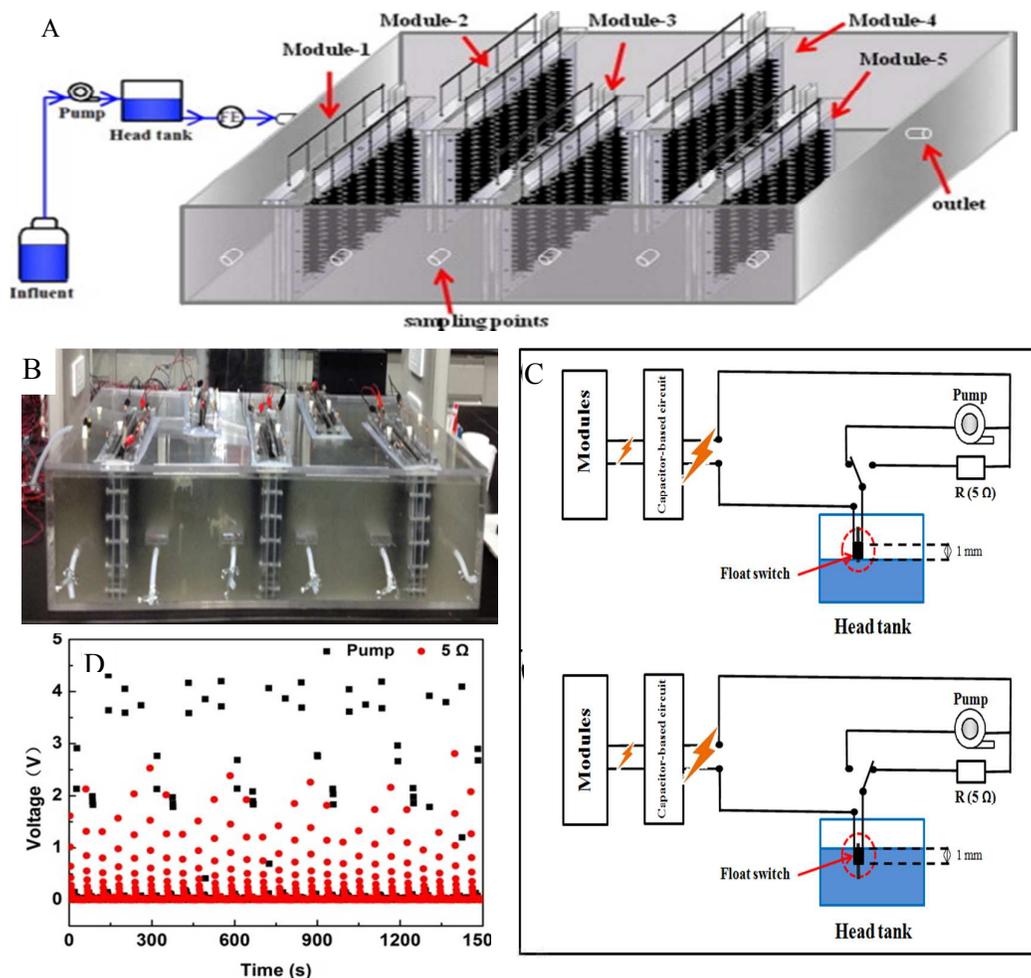


Fig. 3 A) Schematic diagram; B) Photo of the 90-liter stackable baffled MFC fed with brewery wastewater; C) Electrical energy allocation controlled by a float switch. When the liquid level in the head tank falls 1 mm below the height at which the switch is installed, the capacitors are discharged through the pump. When the liquid level rises to the height at which the switch is installed, the energy is harvested by the 5 Ω resistor; and D) Changes of operating voltage across pump and resistance. The maximum voltage on the pump is 4.2 V, which is sufficient to meet the energy requirement for pumping (adapted with permission from ref. 31. Copyright 2015 Elsevier Ltd.)

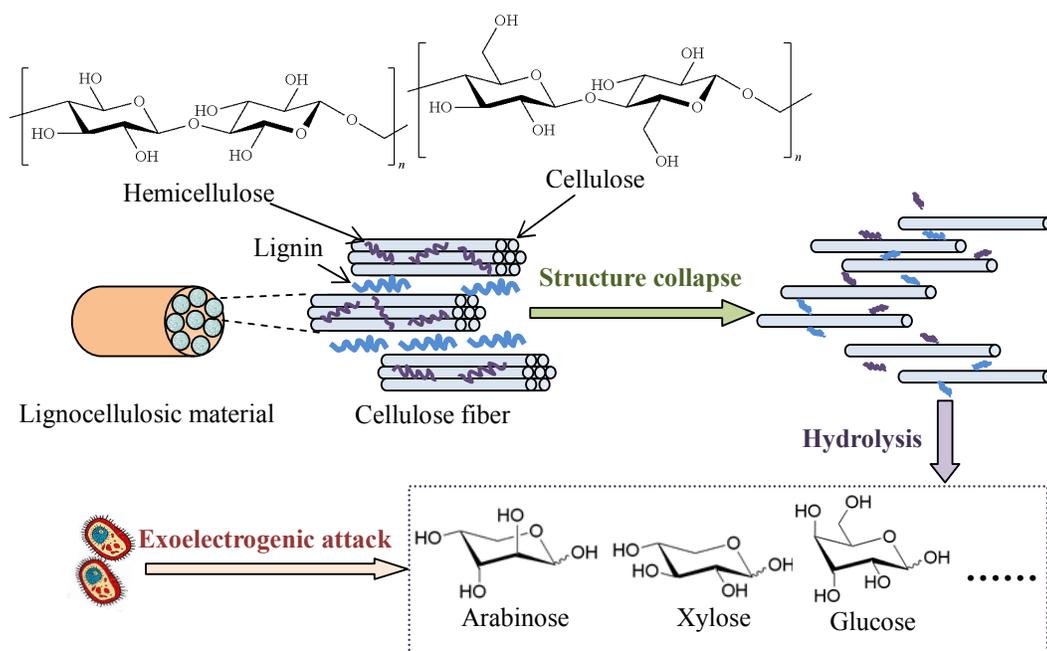


Fig. 4 Enhancement of pretreatment on exoelectrogenic accessibility to lignocellulosic materials.

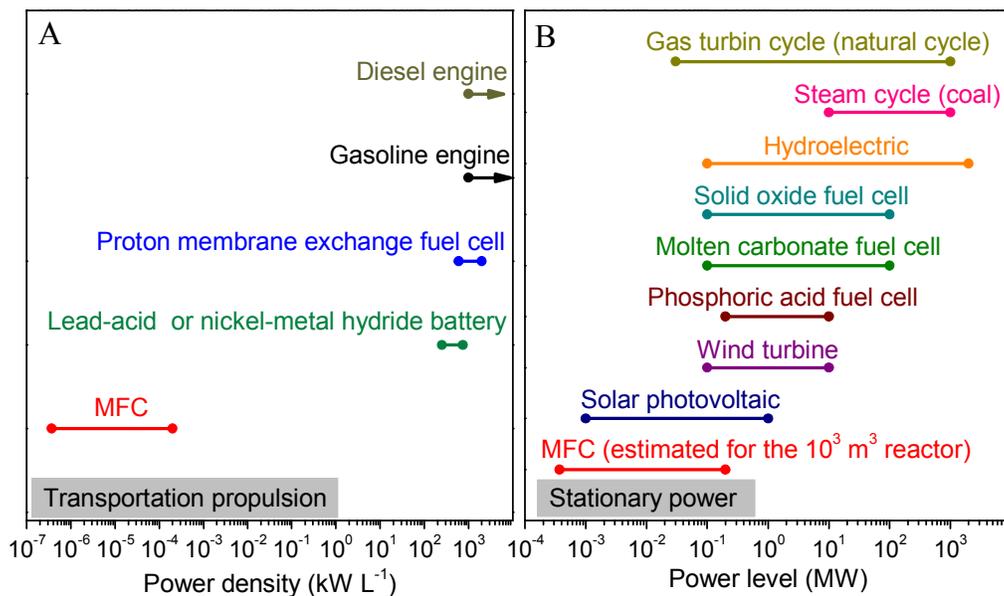


Fig. 5 Comparison of: A) power density; and B) power level between MFC and other energy conversion devices in transportation propulsion and stationary power sectors (data are obtained from refs. 111, 112 and 116).

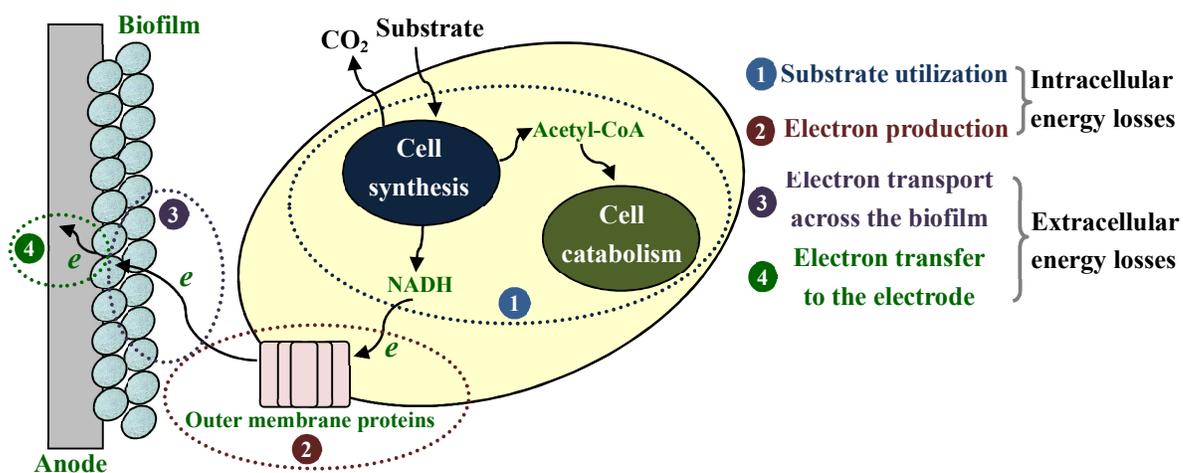


Fig. 6 Schematic of the electron transfer process at anode of MFC with sequential energy losses.

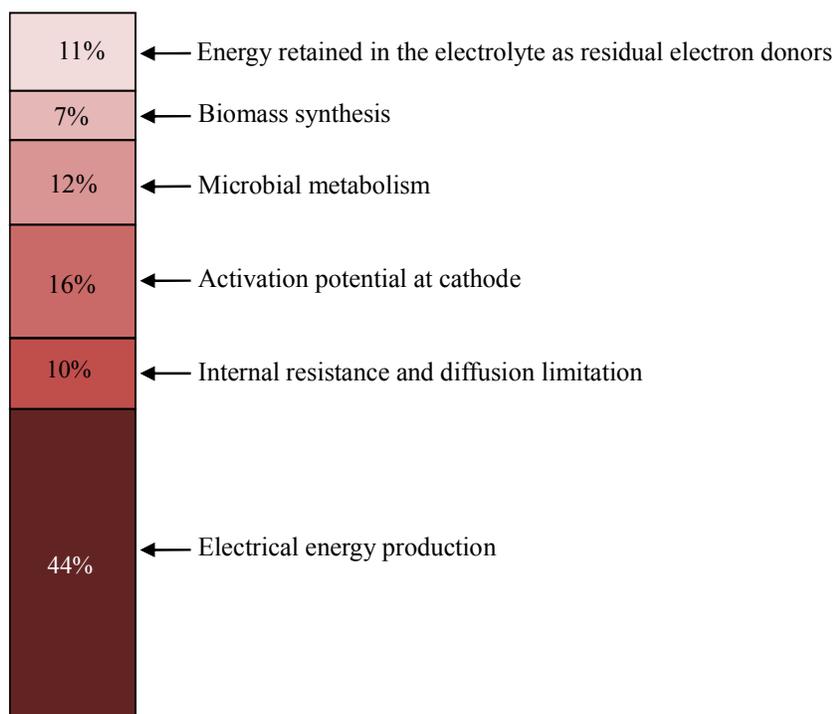


Fig. 7 Energy recovery in a glucose-fed microbial battery with an $\text{Ag}_2\text{O}/\text{Ag}$ solid-state cathode (adapted with permission from ref. 120. Copyright 2013 PNAS).

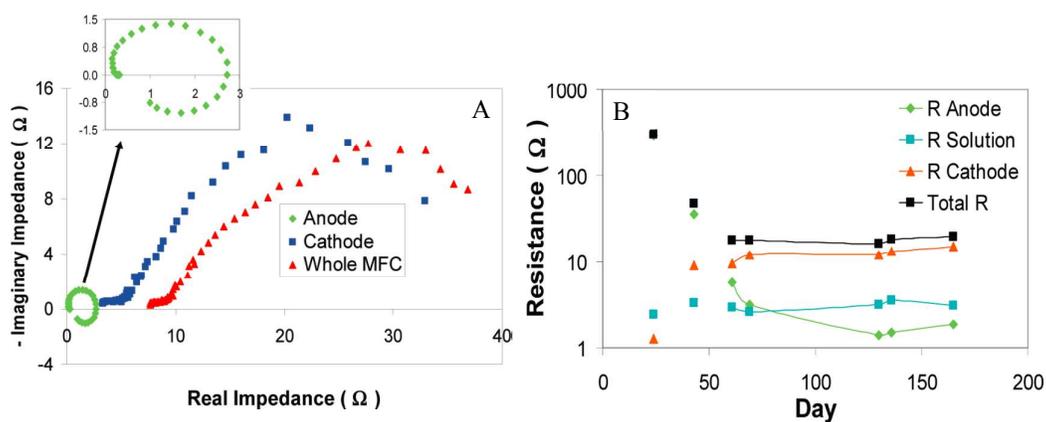


Fig. 8 A) Nyquist plots showing a significant contribution of cathode impedance to the total impedance of MFC; and B) Behaviors of anode, cathode and solution membrane impedance over time during the enrichment of exoelectrogens in the MFC (reprinted with permission from ref. 126. Copyright 2010 American Chemical Society).

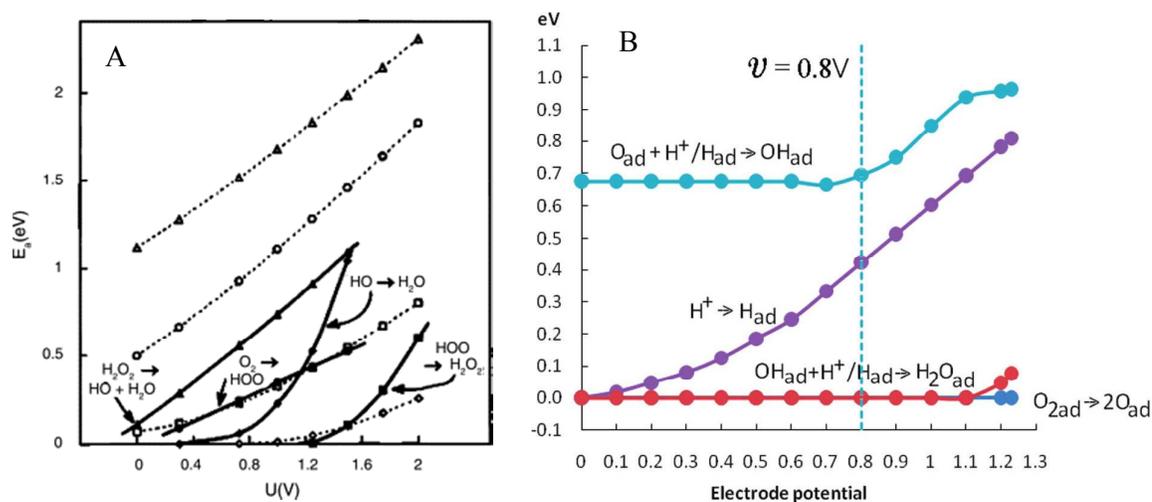


Fig. 9 A) Activation energy for the four steps of O_2 reduction as a function of electrode potential. Heavy lines connect points with species undergoing reduction bonded to a platinum atom. Dotted lines connect points with no bonding to the platinum. The same key applies to both sets of curves; and B) Energy barriers for the O_2 reduction calculated by density functional theory (Reprinted with permission from refs. 128 and 129. Copyright 2000 The Electrochemical Society, Inc. and 2012 American Chemical Society).

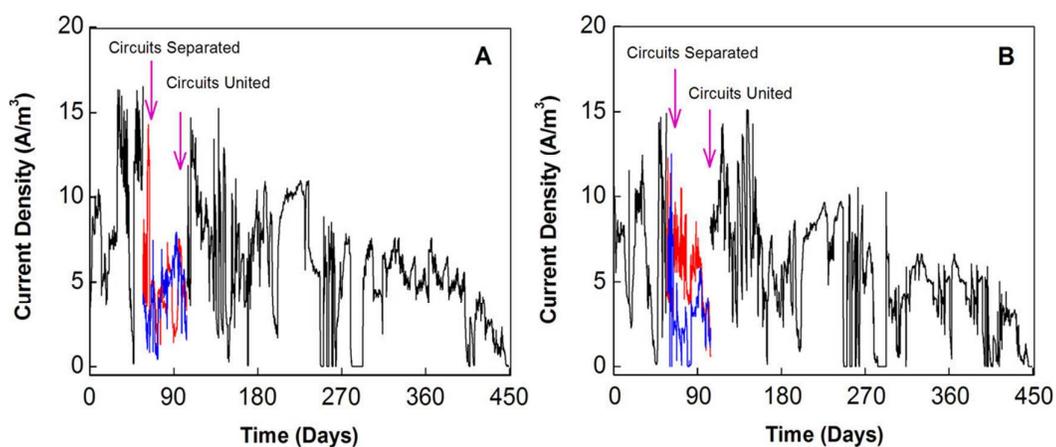


Fig. 10 Current profiles of 4-liter tubular MFCs installed in a municipal wastewater treatment facility: A) with activated carbon powder as catalyst at cathode; and B) with both the activated carbon powder and Pt as catalyst at cathode (Reprinted with permission from ref. 149. Copyright 2013 American Chemical Society).

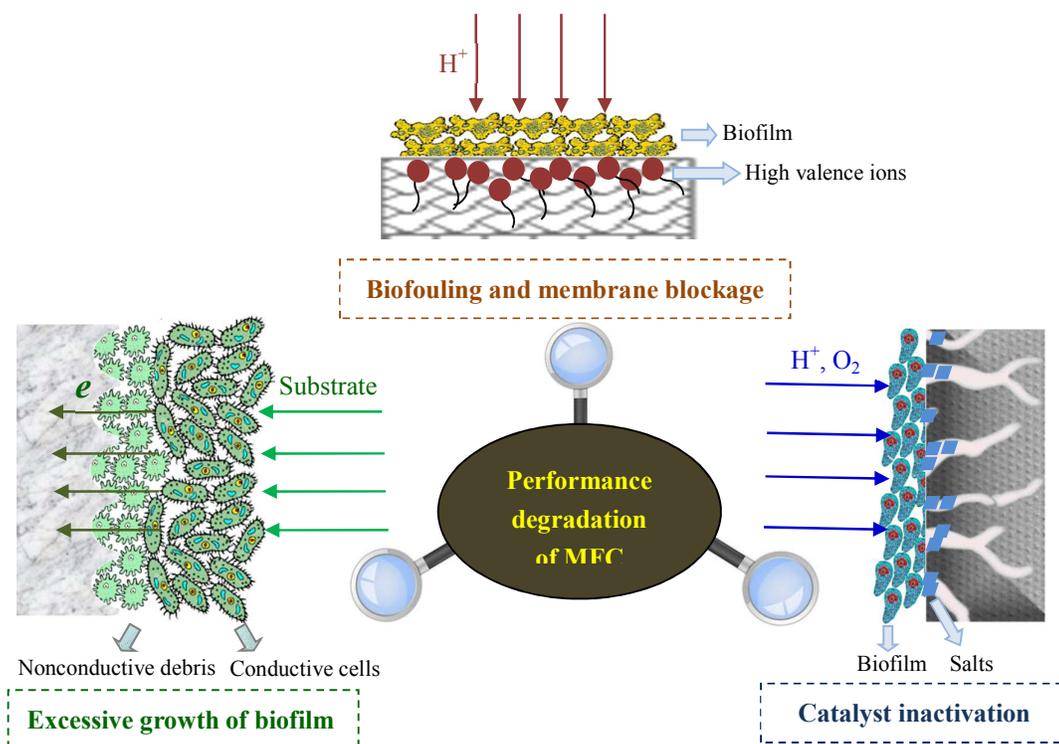


Fig. 11 Internal factors responsible for performance decline of MFC.

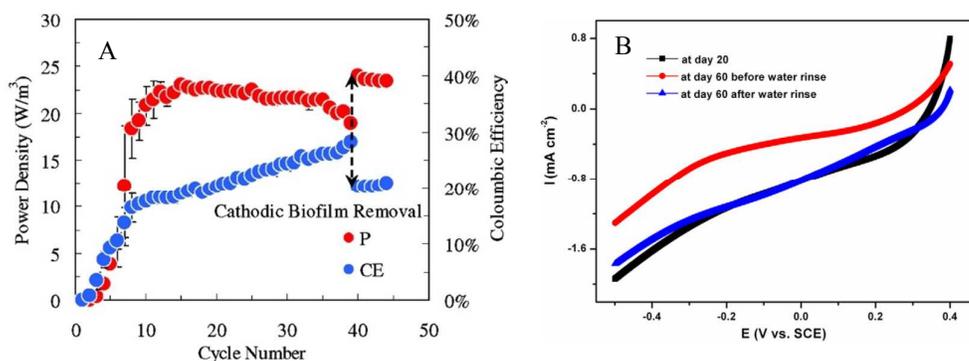


Fig. 12 A) Power density (P) and coulombic efficiency (CE) of MFC influenced by the growth of cathode biofilm; and B) Linear sweep voltammetry of cathode showing the performance deterioration due to cathode clogging by alkali salts from Day 20 to Day 60. The current is retrieved after the salt is removed by water rinse (Reprinted with permission from refs. 92 and 164. Copyright 2012 Elsevier Ltd. and 2009 American Chemical Society).

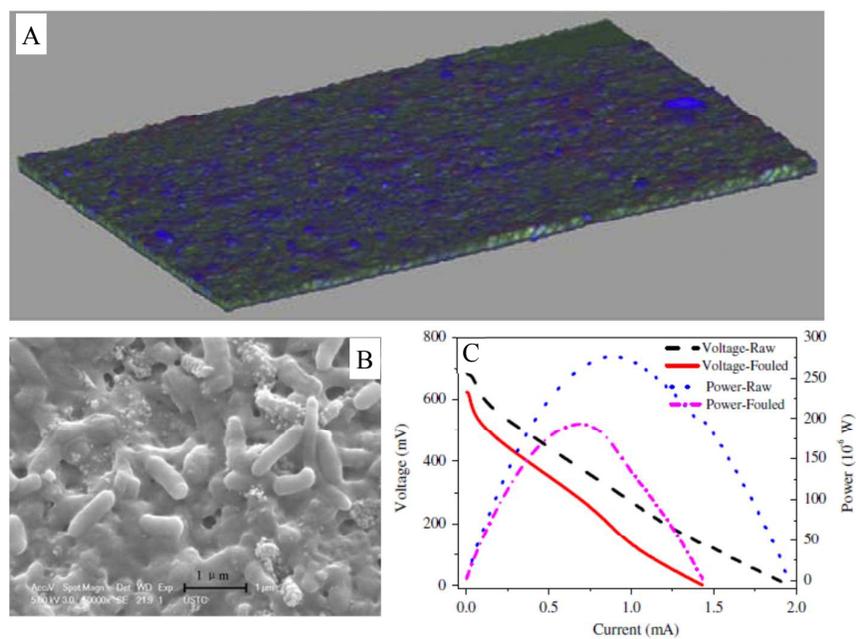


Fig. 13 A) Reconstructed three-dimensional image of the fouling layer on the proton exchange membrane after 90-day operation of MFC; B) Bacteria in the fouling layer; and C) Decreases in power and voltage of the MFC due to biofouling (adapted with permission from ref. 170. Copyright 2012 Elsevier Ltd.)

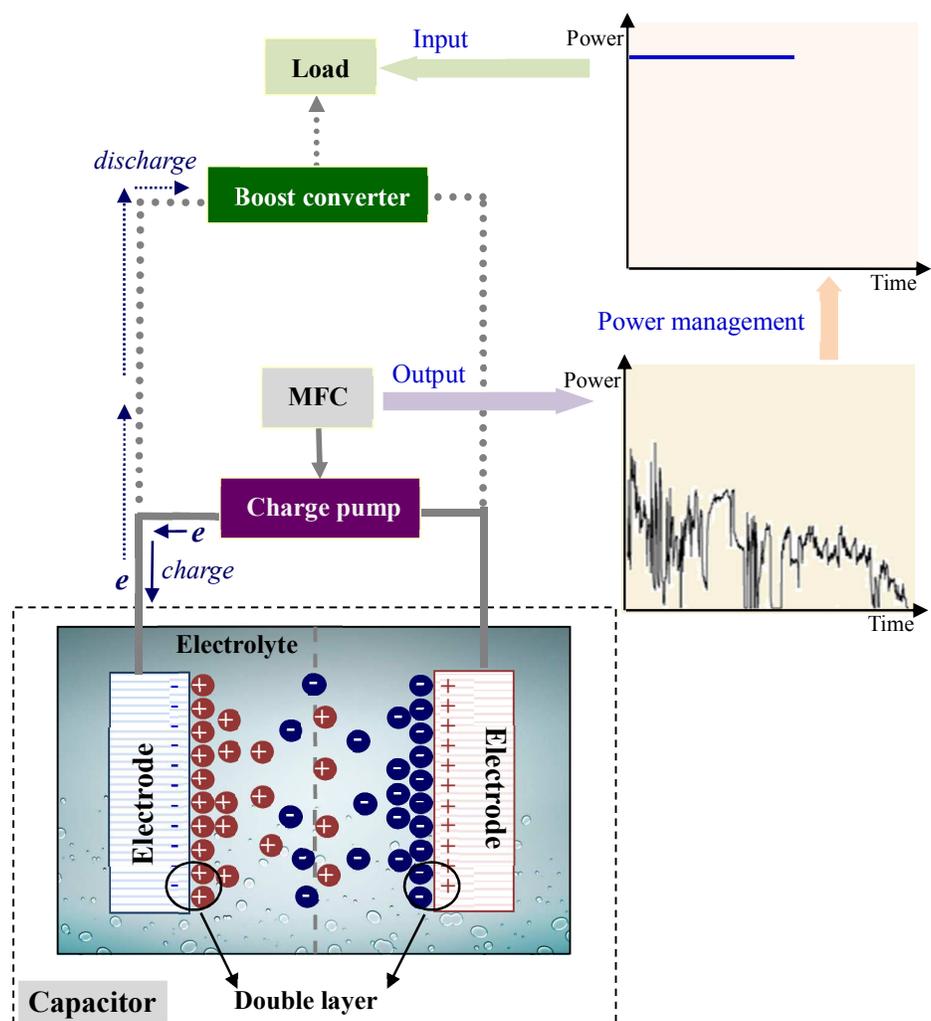


Fig. 14 Capacitor-based power management system for energy harvest from MFC.

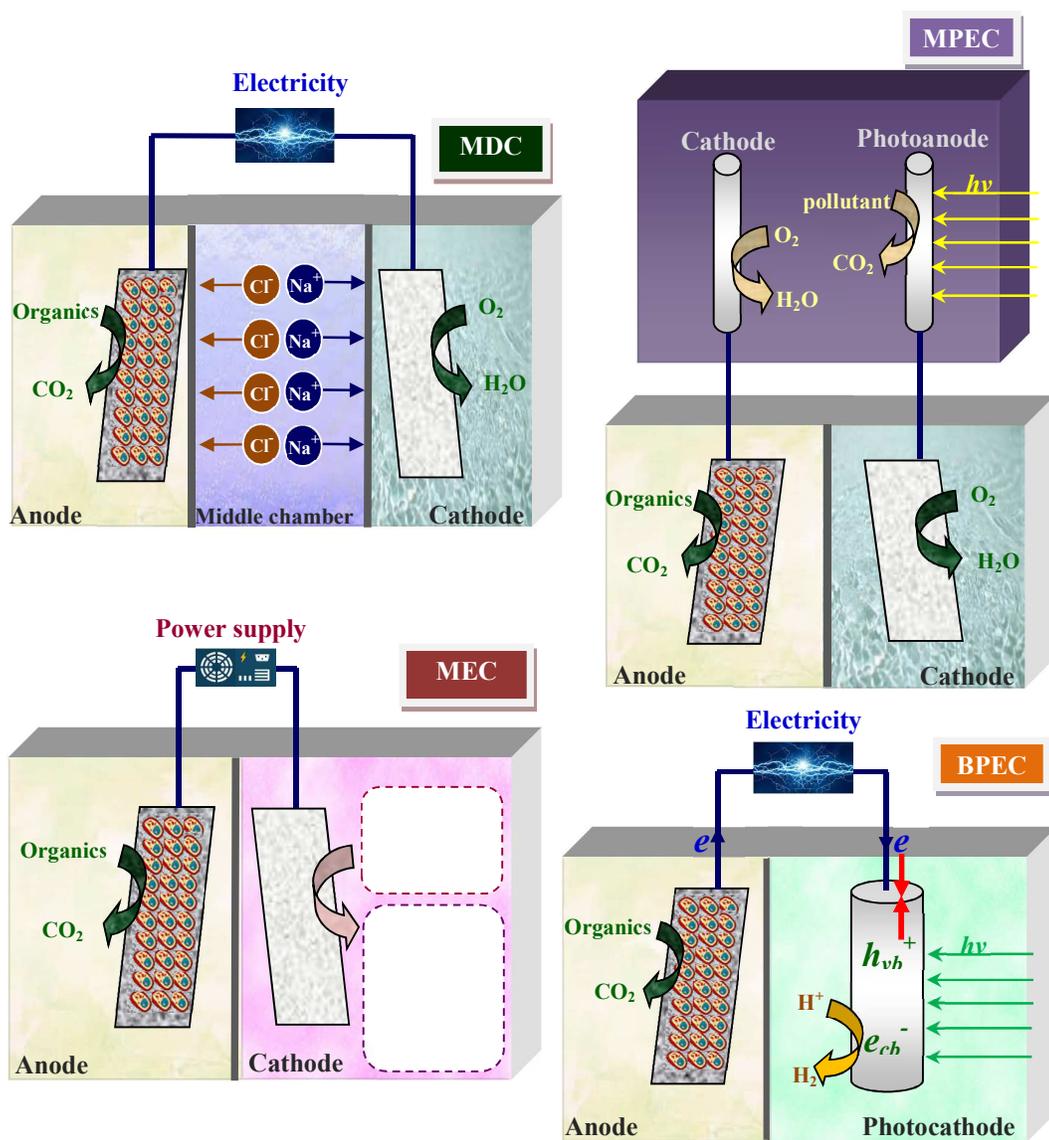


Fig. 15 Principles for the in-situ utilization of power generated in MFC for various applications.

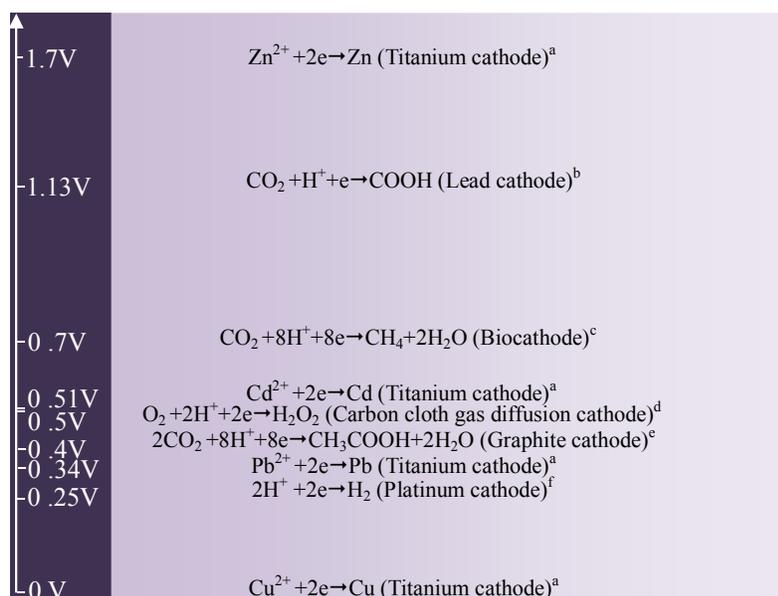


Fig. 16 External voltages applied for the production of various chemicals (data are obtained from refs. 212^a, 209^b, 207^c, 210^d, 208^e and 204^f).