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Highly efficient CO₂ capture with simultaneous iron and CaO recycling for the iron and steel industry

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Abstract: An efficient CO₂ capture process has been developed by integrating calcium looping (CaL) and waste recycling technologies into iron and steel production. A key advantage of such a process is that CO₂ capture is accompanied by simultaneous iron and CaO recycling from waste steel slag. High-purity CaO-based CO₂ sorbents, with CaO content as high as 90 wt.%, were prepared easily via acid extraction of steel slag using acetic acid. The steel slag-derived CO₂ sorbents exhibited better CO₂ reactivity and slower (linear) deactivation than commercial CaO during calcium looping cycles. Importantly, the recycling efficiency of iron from steel slag with an acid extraction is improved significantly due to a simultaneous increase in the recovery of iron-rich materials and the iron content of the materials recovered. High-quality iron ore with iron content of 55.1–70.6% has been recovered from waste slag in this study. Although costing nearly six times as much as naturally derived CaO in the purchase of feedstock, the final cost of the steel slag-derived, CaO-based sorbent developed is compensated by the byproducts recovered, i.e., high-purity CaO, high-quality iron ore, and acetone. This could reduce the cost of the steel slag-derived

CO₂ sorbent to 57.7 € t⁻¹, appreciably lower than that of the naturally derived CaO. The proposed integrated CO₂ capture process using steel slag-derived, CaO-based CO₂ sorbents developed appears to be cost-effective and promising for CO₂ abatement from the iron and steel industry.

1. Introduction

CO₂ emissions from industry are increasing, having reached 13.14 Gt in 2010 and making up 40% of the total anthropogenic CO₂ emissions worldwide.^{1,2} In addition, industrial energy consumption worldwide is expected to grow from 211 EJ in 2010 to 324 EJ in 2040 due to global industrialization, mainly in Asia, Africa, South America, and the Arab countries.³ This will result in an increase in total industrial CO₂ emissions of 74–91% by 2050 compared to 2007.⁴ However, to limit the increase in the global average temperature to 2°C, direct CO₂ emissions from industry must be 24% lower by 2050 than those in 2007.^{4,5} Therefore, large energy-intensive industries manufacturing iron and steel, cement, and petrochemicals, which account for more than half of total industrial CO₂ emissions, should be the first targets to be completely decarbonized by 2050.

Implementation of CO₂ capture technologies in existing industrial sectors is urgently required, as carbon capture and storage (CCS) is the only current technology that would allow industrial sectors to realize a deep reduction in CO₂ emissions.⁶ The development of CCS in various industrial sectors is springing up worldwide, leaving much room for deploying applicable technologies for industrial CO₂ capture.⁷ As a promising alternative to conventional amine scrubbing and oxy-fuel combustion CO₂ capture technologies, calcium looping (CaL), which relies on CaO as a regenerable CO₂ sorbent upon cyclic carbonation and calcination reactions,⁸ has been widely investigated recently through bench- and pilot-scale demonstrations at sizes of 1 kW_{th}–1.7 MW_{th}.^{9–12} A recent techno-economic analysis of post-combustion CO₂ capture technologies found that CaL is more energy-efficient and cost-effective than other emerging CO₂ capture technologies, including chilled ammonia absorption,

alkali-metal carbonate adsorption, and membrane separation,¹³ a further reduction in the CO₂ capture cost can be achieved by integrating CaL with thermal energy storage.¹⁴

However, the dramatic decay in the cyclic CO₂ capture performance of naturally occurring precursors-derived CaO, triggered mainly by sintering of CaCO₃ during the CaL-based CO₂ capture process, remains as an obstacle for the development and implementation of this technology. To overcome this limitation, various strategies have been investigated to date. Several measures, including thermal activation,¹⁵⁻¹⁷ steam hydration,¹⁸⁻²¹ and recarbonation,²² have been demonstrated to be effective in stabilizing the CO₂ capture performance of naturally occurring sorbents. Another approach involves developing synthetic CaO-based CO₂ sorbents with thermally stable surface areas and pore volumes, thereby minimizing performance deterioration for CO₂ capture. This can be achieved by employing organic-carbon templates²³⁻²⁵ during sorbent preparation and introducing refractory supports²⁶⁻²⁸ into the CaO matrix. Broda and colleagues²⁹ developed a highly effective MgO-stabilized, CaO-based CO₂ sorbent via recrystallization of calcium and magnesium acetates in organic solvents. The as-prepared material exhibited an excellent CO₂ uptake of 10.71 mmolCO₂ g_{sorbent}⁻¹ after 10 harsh CaL cycles, with only 8 wt.% of MgO required. However, the significantly increased cost for sorbent preparation due to the employment of organic acids should be considered before practical application.^{30,31}

The iron and steel industry is the largest energy-consuming manufacturing industry in the world.³² Currently, more than 2.5 Gt of CO₂ is emitted annually from the global iron and steel industry without implementation of any effective CO₂ reduction measures.³³ In addition to an urgent demand for CO₂ abatement in the iron and steel industry, valorization of steel slag, a Ca-rich and Fe-containing industrial waste, is another challenge faced in iron and steel production. Global annual generation of steel slag is almost 200 Mt a⁻¹, half of which is contributed by China.³⁴ However, only 20% of the steel slag produced annually in China is utilized, and the other 80% is stockpiled in the open air.

The CaL-based CO₂ capture process can be operated readily in a dual circulating

fluidized bed system with regard to practical applications.¹⁰ Importantly, limestone is an essential feedstock for many energy-intensive manufacturing industries (e.g., the iron-and-steel and cement industries),^{32,35} making it feasible for integration into industrial processes for CO₂ abatement. The potential synergy among power generation, cement production, and CO₂ abatement in the cement industry has been investigated by integrating CaL into cement manufacturing processes, where spent CaO from the CaL cycle is reused directly as a “carbon-free” feedstock for cement production, resulting in almost zero sorbent cost and waste production for CO₂ capture from the cement industry.³⁵⁻³⁸ However, no research on the integration of CaL into the iron and steel industry for CO₂ abatement has been reported to date. Therefore, we have developed an efficient CO₂ capture process (Fig. 1) by integrating CaL and waste recycling technologies into iron and steel production to help realize simultaneous CO₂ abatement and steel slag minimization in the iron and steel industry. In this system, Ca and Fe in the steel slag are separated via the leaching of steel slag using acetic acid solution (acid extraction), with Ca extracted into the leachate and Fe concentrated in the residues. The Fe-rich materials can be recycled directly into the blast furnace, substituting for iron ore as the feedstock for iron production after magnetic separation. The CaO-based sorbent, derived from the precipitation of ions in the Ca-rich leachate and a subsequent dry-distillation of the resulting precipitate, is delivered to the CaL unit for CO₂ capture. The spent sorbent can also be recycled into the blast furnace as a substitute for natural limestone to remove impurities in the iron ore during iron production. Such an integrated CO₂ capture process is demonstrated to be highly efficient and cost-effective in this study, which is promising for application to CO₂ abatement in the iron and steel industry.

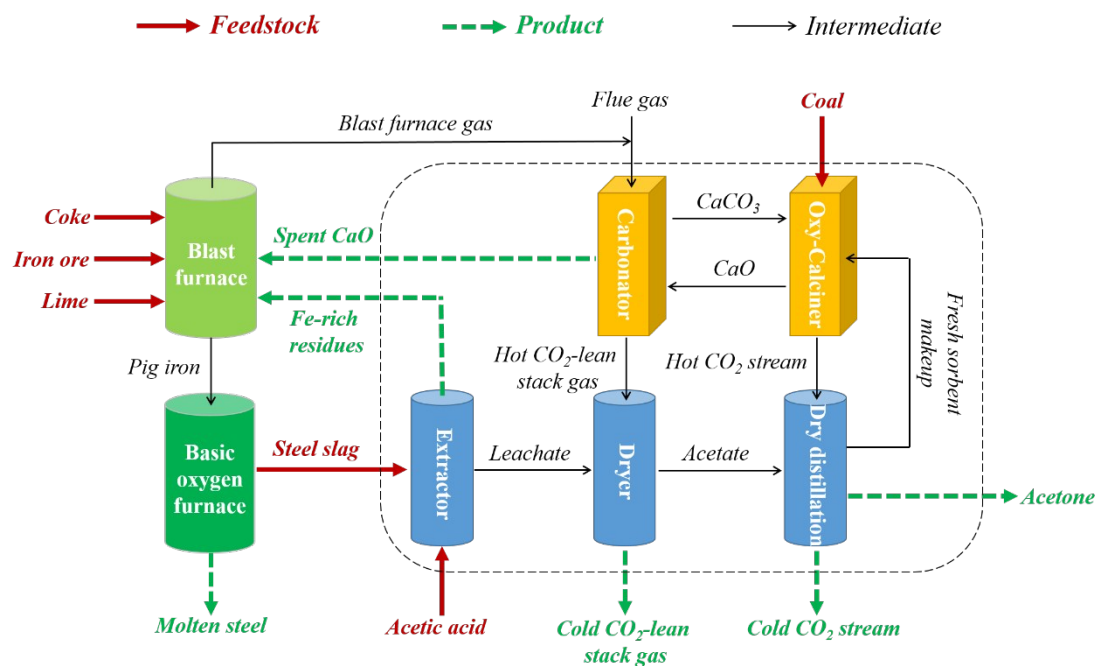


Fig. 1 General schematic of integrated CO₂ capture and steel slag valorization process proposed for use in iron and steel industry.

2. Experimental section

2.1 Material preparation

Steel slag sample. The steel slag used in this study was obtained from the Beijing Shougang Steel Company in Qian'an, Hebei Province, China. The fresh slag, sampled after washing and crushing, was dried overnight at 105°C and passed through a 0.1-mm sieve before use. The major elemental composition (expressed in the form of oxides) of the raw steel slag was 46.4 wt% CaO, 18.1 wt% Fe₂O₃, 14.5 wt% SiO₂, 11.6 wt% Al₂O₃, 4.7 wt% MgO, and 1.3 wt% MnO, as determined by X-ray fluorescence (XRF, XRF-1800 Analyzer, Shimadzu, Japan).

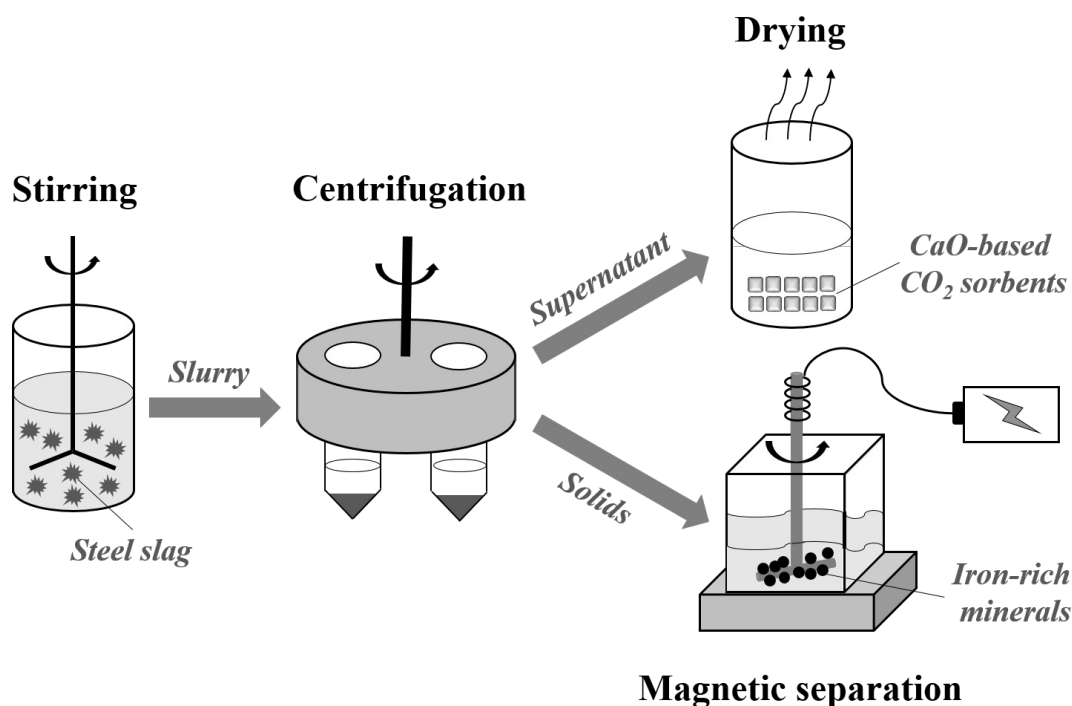
Preparation of CO₂ sorbents from steel slag. The CaO-based CO₂ sorbents were derived from steel slag using an acid extraction–precipitation approach (Scheme 1). In a typical synthesis, the steel slag sample was mixed with a 1 M solution of acetic acid at a solid/liquid ratio of 1 g to 10 mL. The mixture was stirred mechanically at room temperature for 0.5 h. Then, the steel-slag leachate was obtained by centrifugation of

the slurry using a high-speed refrigerated centrifuge (himac CR22G, Hitachi, Japan), and the remaining steel-slag residues were gathered and dried for use in the iron recycling experiment described below. The obtained steel-slag leachate was directly dried overnight at 105°C. Table 1 summarizes the parameter ranges investigated in this study. For brevity, the following notation is used to refer to the materials synthesized: the initial concentration of acetic acid mixed with steel slag is followed by the extraction time, and the last number specifies the ratio of steel slag (g) to acetic acid solution (mL).

Table 1 Summary of the materials synthesized

Material	Acid concentration [M]	Extraction time [h]	Solid/liquid ratio [g:mL]
1M-0.5h-1:10	1	0.5	1:10
1M-2h-1:10	1	2	1:10
2M-0.5h-1:5	2	0.5	1:5
2M-2h-1:5	2	2	1:5
3M-2h-1:10	3	2	1:10
5M-2h-1:10	5	2	1:10

Recycling of iron from the remaining steel-slag residues. The experiments for recycling iron from raw steel slag and the steel-slag residues remaining after acid extraction were performed in a centrifugal–magnetic separator (CMS, KMS-181E, KEEZO, China), with a magnetic stirrer placed near the bottom of the separating chamber. The stirrer can maintain rotation at a specific centrifugal speed when the magnetic flux density on the surface of the stirrer is fixed at a desired value. Thus, phases with magnetic force from the stirrer strong enough to balance the centrifugal force it bears are separated. During the experiment, approximately 5 g of each residue or slag was placed into the chamber and the magnetic separation process was performed under a magnetic flux density of 0.4 T at different centrifugal speeds (100, 300, and 500 rpm) for 3 min.



Scheme 1 Sketch of operation route for preparing CaO-based CO₂ sorbents and recovering iron-rich minerals from steel slag.

2.2 Material characterization

Concentrations of Ca, Mg, Fe, Mn, Al, and Si in the steel slag leachate were detected using an inductively coupled plasma-atomic emission spectrometer (ICP-AES, iCAP7400, Thermo Scientific, USA). The iron content in the magnetically separated materials was determined using an X-ray Fluorescence (XRF) analyzer (Niton XL2, Thermo Scientific, USA). Powder X-ray diffraction (XRD) was performed to determine the phase composition of the materials synthesized using an X-ray diffractometer (Smartlab, Rigaku, Japan) with the operating parameters of Cu K α radiation ($\lambda = 1.5418 \text{ \AA}$) and a 40 kV/150 mA power generator. An angular range of 10–90° 2θ was measured, with a step size of 0.02° and counting time of 2 s per step. The morphology of the materials synthesized was observed using a Merlin scanning electron microscope (SEM, Zeiss, Germany), all samples were sputter-coated with an approximately 5-nm-thick layer of platinum before observation.

2.3 CO₂ sorbent test

The nitrogen temperature-programmed decomposition (N₂-TPD) experiments were performed in a thermo-gravimetric analyzer (TGA, TGA/DSC 2, Mettler Toledo). A small amount of material (~25 mg) was placed in a 150- μ L alumina pan and heated to 900°C at a rate of 10 °C min⁻¹ under a N₂ flow of 50 mL min⁻¹. A mass spectrograph (MS, ThermoStar, Pfeiffer Vacuum, Germany) was connected to the TGA to simultaneously monitor the change in gas compositions in the reaction atmosphere.

The cyclic CO₂ capture experiments were performed in the TGA with a precision of 0.001 mg. During each run, a small amount (~25 mg) of sorbent was placed in a 150- μ L alumina pan and heated to 900°C at a rate of 20 °C min⁻¹ under a N₂ flow of 50 mL min⁻¹. The temperature was held at 900°C to calcine the sorbent for 10 min. Subsequently, the temperature was decreased to 650°C at a rate of 50 °C min⁻¹. Once the reaction temperature was reached, a gas flow of 75 mL min⁻¹ containing 20 vol% CO₂ and 80 vol% N₂ was introduced into the reaction chamber to carbonate the sample for 10 min. Then, the reaction atmosphere was switched to a gas flow of 75 mL min⁻¹ containing 80 vol% CO₂ and 20 vol% N₂, and the sample was heated to 900°C at a rate of 50 °C min⁻¹. After calcination at 900°C for 5 min, a new CaL cycle was started by decreasing the reaction temperature to 650°C under a N₂ flow of 75 mL min⁻¹. The carbonation–calcination cycle was repeated 20 times for each sorbent. The cyclic uptake of CO₂, expressed in g_{CO2} g_{sorbent}⁻¹, was calculated from the continuously monitored weight change of the sample. Blank runs were performed to correct for the effects of buoyancy and change in gas density between different reaction steps.

CO₂ capture characteristics of the steel slag-derived, CaO-based CO₂ sorbents were also investigated by carbonating the material at 650°C under a 20 vol% CO₂/80 vol% N₂ atmosphere for 120 min using TGA/DSC 2, after a pre-calcination of the sorbent at 900°C under a N₂ atmosphere for 10 min.

3. Results and discussion

3.1 Recycling of CaO and iron from steel slag

Ca and Mg are the main elements extracted from steel slag; other major elements

include Fe, Si, Mn and Al (Fig. 2). This is in line with the elemental composition of the freshly calcined CO₂ sorbents prepared from the steel slag leachate, determined by using XRF (Table S1, Electronic supplementary information). It was also revealed from Fig. 2 that the extraction time and solid/liquid ratio did not result in any significant change in the amount of elements extracted from the slag sample, yielding approximately 0.27 g of CO₂ sorbents per gram of steel slag used. This is encouraging, as a shorter extraction time and higher solid/liquid ratio are required for practical application. The amount of Ca and Mg extracted from slag increased gradually with an increasing mass ratio of acid to slag; however, this limited increase was at the cost of a higher dosage and lower conversion of acetic acid. In addition, the higher dosage (i.e., mass ratio of acid to slag) resulted in a significant increase in the amount of Fe, Si, and Al extracted, which in turn lowered the total mass fraction of CaO and MgO from 96.3% (1M-2h-1:10) to 74.0% (5M-2h-1:10) in the freshly calcined sorbents prepared. For the freshly calcined 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 materials with a low acid-to-slag mass ratio of 0.6:1, high CaO purities of ~90% could be achieved (Table S1), indicative of a promising alternative for natural limestone as feedstock for iron production.

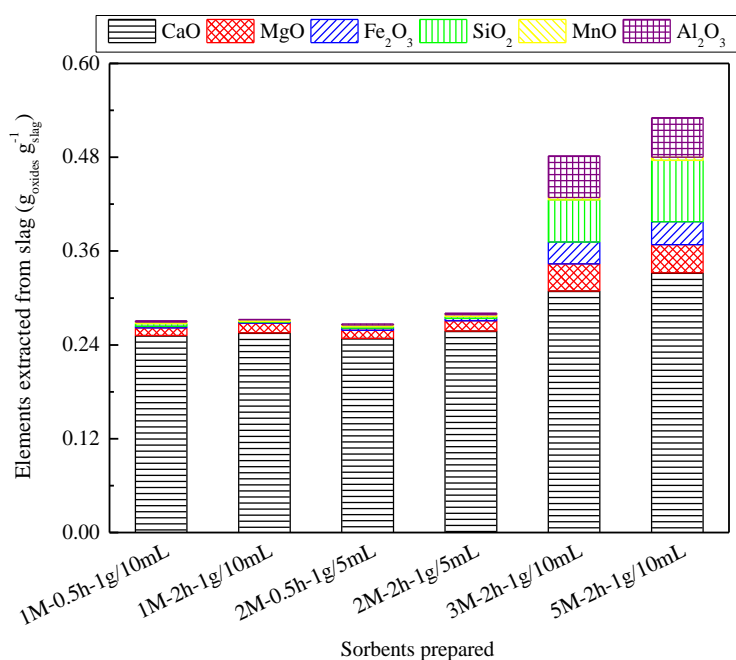


Fig. 2 Elements recovered from steel slag during acid extraction.

Fig. 3 plots the recycling efficiency of iron from the steel slag with an acid extraction, with raw steel slag included for comparison. It is shown in Fig. 3(a) that recovery of all magnetically-separated materials decreased with increasing centrifugal speed, regardless of whether raw slag or the slag with an acid extraction was employed. This is because a stronger magnetic force is required to separate phases at a higher centrifugal speed. However, there was a significant increase in the recovery of the magnetically-separated materials from the steel slag with an acid extraction compared with that from the raw slag. Increasing the dosage of acetic acid from 1 M to 3 M or 5 M during the acid extraction did not significantly increase the recovery of the magnetically-separated materials, probably because more iron was extracted into the leachate from the steel slag with higher concentrations of acetic acid as shown in Fig. 2. The iron content of the magnetically-separated materials from either the raw steel slag or the steel slag with an acid extraction increased with centrifugal speed (Fig. 3(b)); this is because the more magnetic phases could be separated at higher centrifugal speeds. Importantly, the iron content of all magnetically-separated materials from the steel slag with an acid extraction was appreciably higher than that from the raw slag, exceeding 55% at a centrifugal speed of 500 rpm. The magnetically separated materials corresponding to 2M-0.5h-1:5 and 5M-2h-1:10 exhibited iron contents as high as 70.0% and 70.6%, respectively. These values were close to the theoretical iron content of 72.4% in pure magnetite, indicating that the as-separated materials could be a high-quality alternative to iron ore available for iron production. Therefore, when acid extraction of the waste steel slag is used, not only is high-purity CaO obtained for use in CO₂ capture (to be discussed below) and subsequent iron production, but the recycling efficiency of iron is also improved significantly by increasing both the recovery of iron-rich materials and the iron content of the materials recovered.

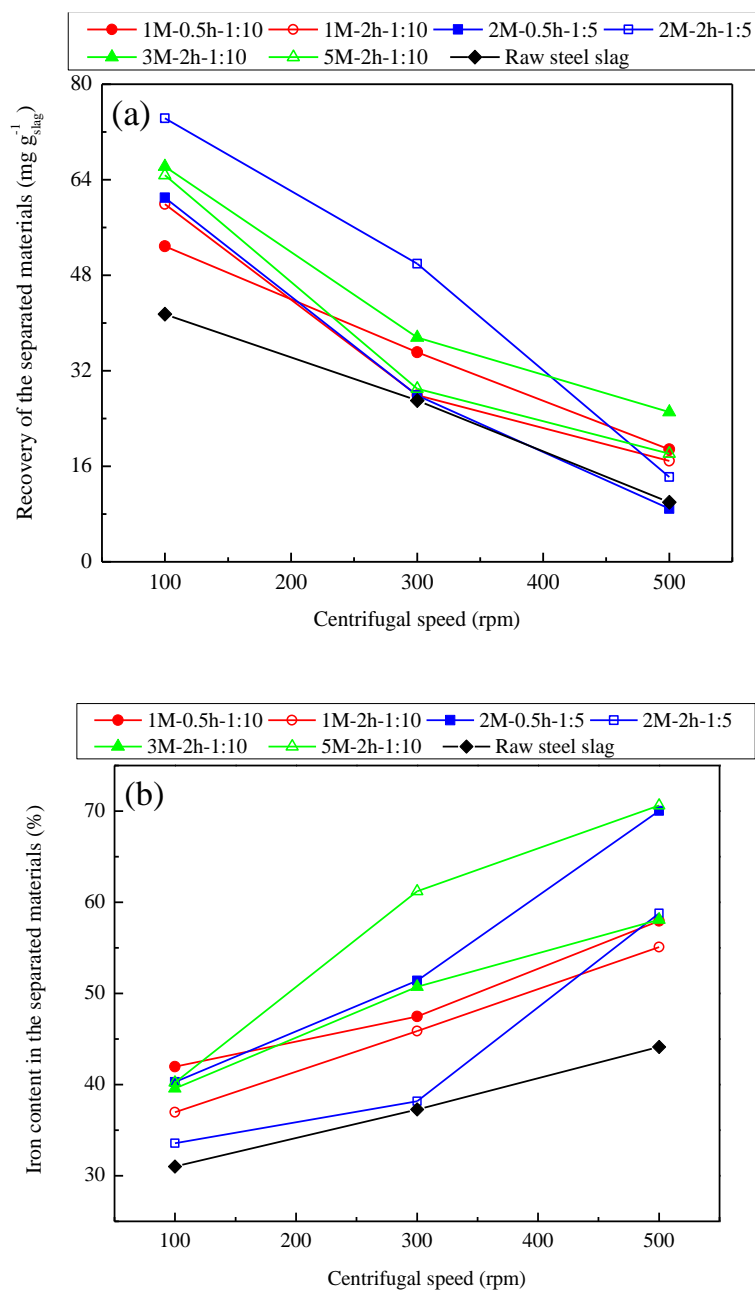


Fig. 3 Recycling efficiency of iron from raw steel slag and the steel slag with an acid extraction using magnetic separation with a magnetic field intensity of 0.4 T: (a) recovery of the magnetically-separated materials and (b) the iron content of the magnetically-separated materials.

The mechanism underlying the significant enhancement in the recycling efficiency of iron from steel slag was studied by characterizing the XRD patterns, as shown in Fig. 4. $\text{Ca}_{12}\text{Al}_{14}\text{O}_{33}$ (mayenite), $\text{Ca}(\text{OH})_2$ (portlandite), $(\text{Ca}_{1.92}\text{Fe}_{1.08})\text{Fe}_2(\text{SiO}_4)_3$ (andradite

ferroan), Ca_2SiO_4 (calcium silicate), and $\text{Mg}_6\text{Fe}_2(\text{OH})_{16}\text{CO}_3 \cdot 4\text{H}_2\text{O}$ (sjogrenite) were the major mineral phases in the raw steel slag sample. After acid extraction, the phases $(\text{Ca}_{1.92}\text{Fe}_{1.08})\text{Fe}_2(\text{SiO}_4)_3$ and $\text{Mg}_6\text{Fe}_2(\text{OH})_{16}\text{CO}_3 \cdot 4\text{H}_2\text{O}$ were no longer identified in the remaining steel slag residues, and a new phase, SiO_2 (quartz), was present. This was likely associated with the reaction between acetic acid and these phases during the acid extraction process, where Ca and Mg were dissolved, leaving SiO_2 in the residues. Upon a subsequent magnetic separation, $\text{Ca}_{12}\text{Al}_{14}\text{O}_{33}$ became the major phase in the final steel slag solids. Fe_3O_4 (magnetite) and MgFe_2O_4 (magnesioferrite) were identified as the dominant phases in the magnetically-separated materials (at a centrifugal speed of 500 rpm), indicating that the formed Fe_3O_4 and MgFe_2O_4 , with a theoretical iron content of 72.4% and 56.0%, respectively, are the Fe-rich phases available for magnetic separation from the steel slag with an acid extraction. Therefore, depending on the ratio of Fe_3O_4 to MgFe_2O_4 , the iron content of the magnetically-separated materials should be 56.0–72.4%, which is in line with the results from samples at 500 rpm (Fig. 3(b)).

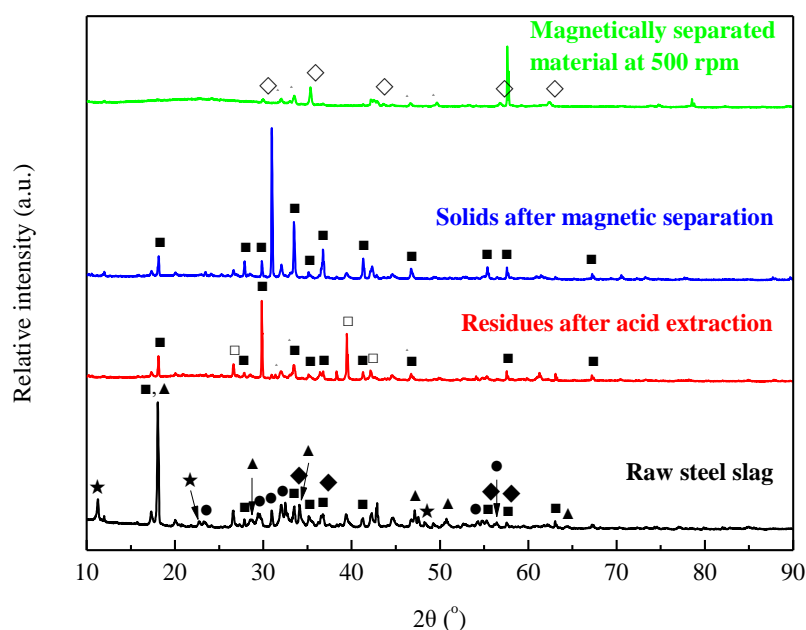
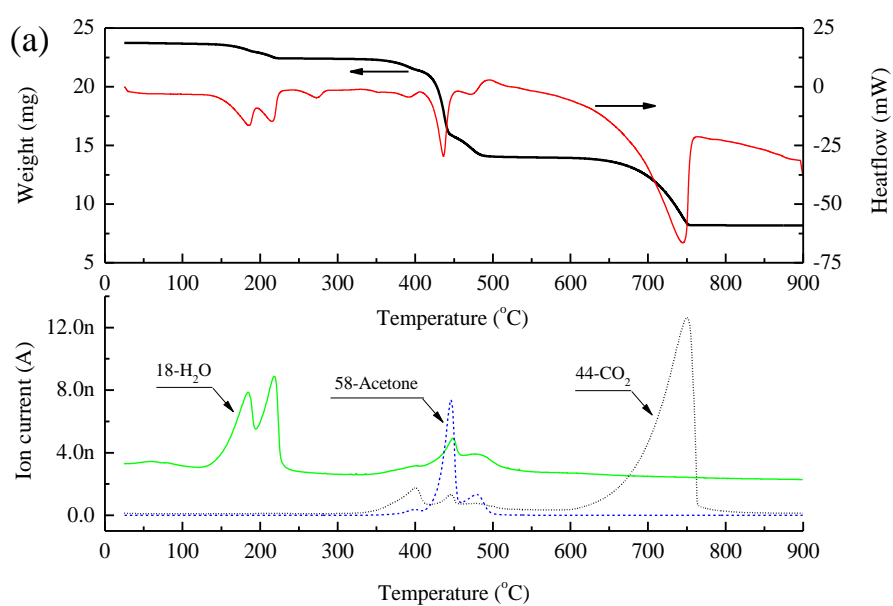


Fig. 4 X-ray diffraction (XRD) patterns of raw steel slag and the solids after different recycling steps corresponding to material 2M-2h-1:5. The following phases were

identified: (■) mayenite, $\text{Ca}_{12}\text{Al}_{14}\text{O}_{33}$; (▲) portlandite, $\text{Ca}(\text{OH})_2$; (◆) andradite ferroan, $(\text{Ca}_{1.92}\text{Fe}_{1.08})\text{Fe}_2(\text{SiO}_4)_3$; (●) calcium silicate, Ca_2SiO_4 ; (★) sjogrenite, $\text{Mg}_6\text{Fe}_2(\text{OH})_{16}\text{CO}_3 \cdot 4\text{H}_2\text{O}$; (□) quartz, SiO_2 , (△) srebrodolskite, $\text{Ca}_2\text{Fe}_2\text{O}_5$; and (◇) magnetite, Fe_3O_4 or magnesioferrite, MgFe_2O_4 .

3.2 CO_2 capture performance of the CaO-based sorbents derived from steel slag



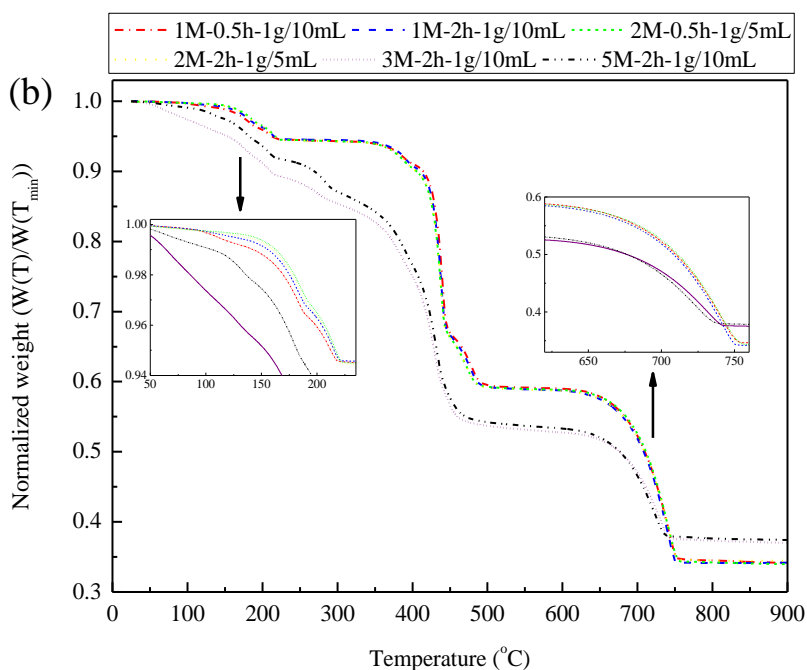


Fig. 5 N₂-TPD profiles of the freshly dried materials from the steel slag leachate: (a) TGA/DSC-MS curve of the material 2M-2h-1:5, (b) normalized weight change of all materials prepared as a function of temperature.

The results of N₂ temperature-programmed decomposition (N₂-TPD) analysis of the 2M-2h-1:5 material are presented in Fig. 5(a). Three distinctive decomposition steps were revealed in the weight (change) curve, corresponding to temperature regions of 130–225°C, 360–500°C, and 630–750°C, respectively. These decomposition steps were associated with the three main endothermic peaks located at 185°C and 215°C, 435°C, and 745°C, respectively, in the heatflow signal. The first decomposition step, in which two H₂O peaks occurred together in the MS signal, represented the dehydration of acetates in the material. During the second decomposition step, a strong acetone peak was associated with small H₂O and CO₂ peaks in the MS signal. This is mainly due to the decomposition of anhydrous calcium acetate into CaCO₃.^{39,40} The third step, with a CO₂ peak in the MS signal, represented the decomposition of CaCO₃ into CaO. A comparison of the normalized weight change in all materials synthesized during N₂-TPD is shown in Fig. 5(b). Materials 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 were fairly close in their

normalized weight changes, likely due to their similar elemental compositions as shown in Table S1. The weight loss of these materials during N₂-TPD was ~5.1%, ~34.5%, and ~22.9%, respectively, for the three decomposition steps. Compared with the above-mentioned materials, 3M-2h-1:10 and 5M-2h-1:10 did not present a clear platform between the dehydration and acetate-decomposition steps in the normalized weight curve, and more H₂O was generated during their dehydration (Fig. S1 in the Electronic supplementary information). In addition, weight loss during the CaCO₃-decomposition step was less normalized for 3M-2h-1:10 and 5M-2h-1:10 than for the other four materials, indicative of a lower CaO content in the material, as is in line with the results shown in Table S1.

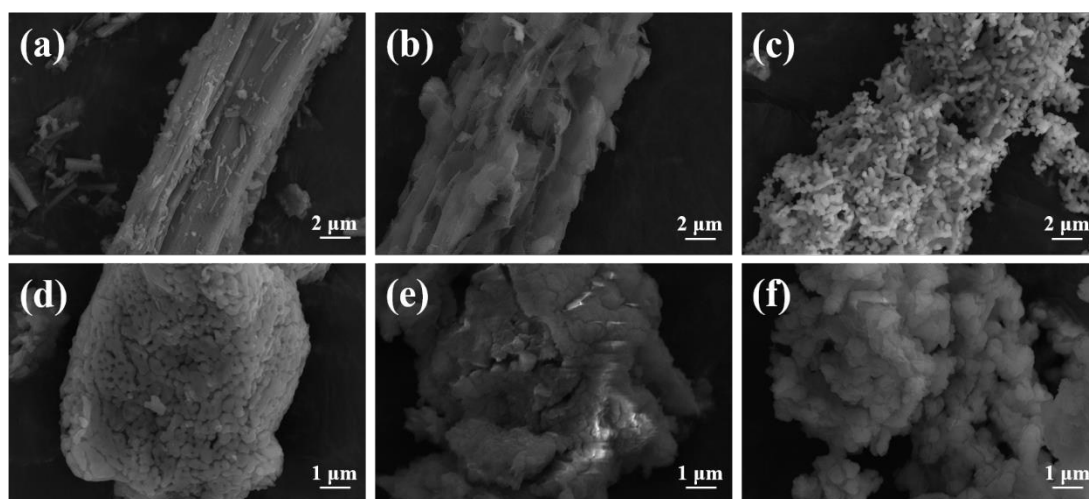


Fig. 6 SEM images of the material 1M-2h-1:10 (a) freshly dried at 105°C, (b) heated to 600°C, (c) heated to 900°C, and (f) after 20 real CaL cycles; with (d) fresh and (e) cycled commercial CaO included for comparison.

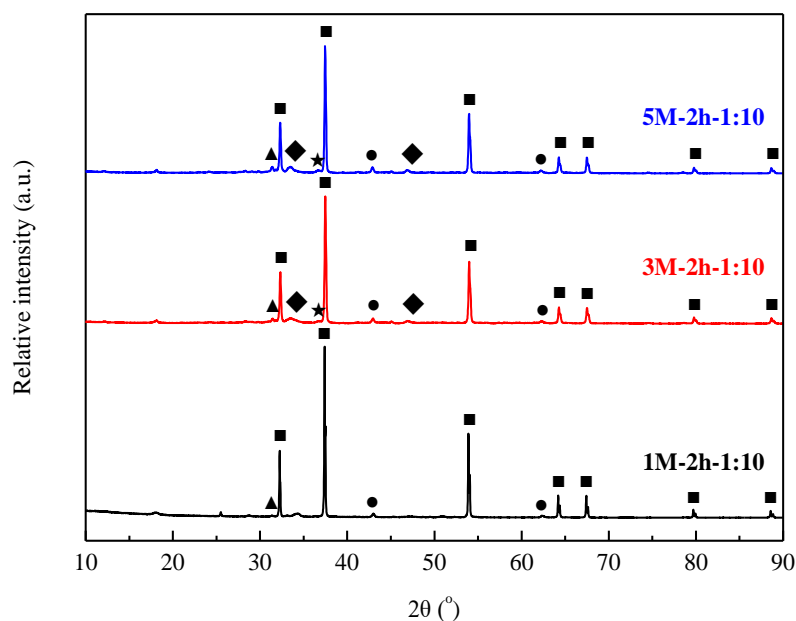


Fig. 7 XRD patterns of typical steel slag-derived, CaO-based CO₂ sorbents freshly calcined at 900°C for 10 min. The following phases were identified: (■) lime, CaO; (●) periclase, MgO; (▲) calcium sulphide, CaS; (★) wadsleyite, (MgFe)₂SiO₄; and (◆) srebrodolskite, Ca₂Fe₂O₅.

The change in morphology of the material 1M-2h-1:10 during N₂-TPD was further characterized using scanning electron microscopy (Fig. 6). The freshly dried 1M-2h-1:10 had a coarse structure with a comparatively compact surface (Fig. 6(a)). When heated to 600°C, acetone was released due to the decomposition of calcium acetate, resulting in a slice-shaped morphology in the material (Fig. 6(b)). With subsequent decarbonation of CaCO₃ before heating to 900°C, a well-defined, porous structure, mainly comprised of fine CaO grains, formed in the freshly calcined 1M-2h-1:10 (Fig. 6(c)). XRD patterns of typical as-prepared CO₂ sorbents in the freshly calcined state are shown in Fig. 7. The major phase, CaO, along with minor phases, MgO and CaS, were identified in 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5, the materials with the same (low) mass ratio of acetic acid to steel slag during acid extraction (Fig. S2 in the Electronic supplementary information).

With increasing doses of acetic acid, small quantities of $\text{Ca}_2\text{Fe}_2\text{O}_5$ and $(\text{MgFe})_2\text{SiO}_4$ were detected in the 3M-2h-1:10 and 5M-2h-1:10 materials synthesized.

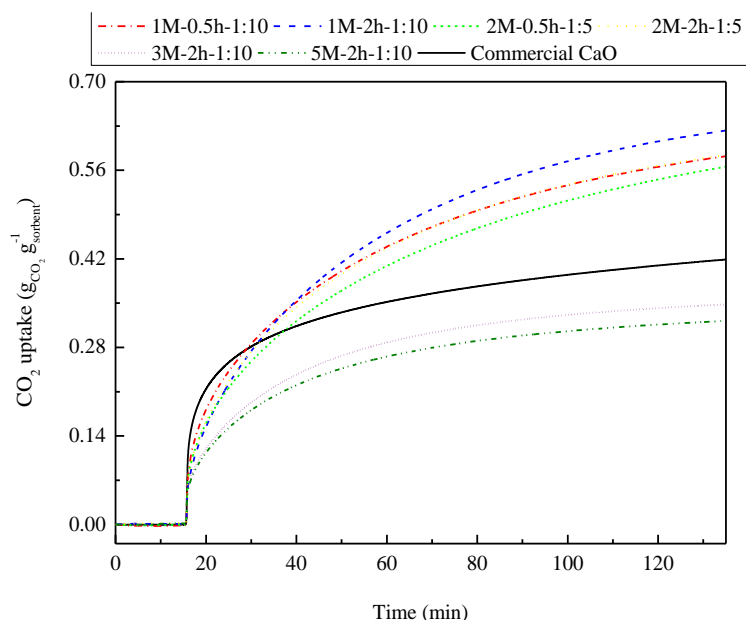


Fig. 8 Carbonation of the CO_2 sorbents synthesized, with commercial CaO included for comparison, under a 20 vol% CO_2 /80 vol% N_2 atmosphere at 650°C for 120 min.

CO_2 capture performance as a function of reaction time was compared between commercial CaO and the various CaO -based CO_2 sorbents synthesized in this study (Fig. 8). Commercial CaO presented a classical two-stage CO_2 capture regime under the conditions studied here.⁴¹ In the first 5 min, the commercial CaO experienced a fast and kinetically-controlled reaction stage as pores with a diameter <100 nm were filled by newly formed CaCO_3 . This was followed by a substantially slower reaction stage controlled by the diffusion of CO_2 through the CaCO_3 product layer. Alvarez and Abanades⁴² concluded that the transition between the two reaction stages occurs at a critical product layer thickness of ~ 50 nm, which was better explained later by Li and colleagues⁴³ through a rate equation theory they developed. The carbonation rate of the synthesized CaO -based CO_2 sorbents was not as fast as that of the commercial CaO during the kinetically-controlled reaction stage. However, materials 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 exhibited significantly

faster carbonation rates than commercial CaO during the diffusion-controlled reaction stage, allowing their uptake of CO₂ to surpass that of commercial CaO after a 20-min carbonation period. After 120 min, 1M-2h-1:10 achieved a CO₂ uptake of 0.62 g_{CO₂} g_{sorbent}⁻¹, which was 1.5 times as high as that of the commercial CaO, indicative of an activation effect of acetic acid on the CaO-based CO₂ sorbents.⁴⁴ Freshly calcined 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 exhibited similar uptakes of CO₂, indicating that the extraction time and solid/liquid ratio did not influence significantly the isothermal CO₂ capture performance of the steel slag-derived CO₂ sorbents. This is probably because the extraction time and solid/liquid ratio had almost no effect on the elemental (Table S1) and mineral (Fig. S2) compositions of materials. However, the CO₂ uptake experienced a significant decrease with increasing acetic acid dosage, which was likely associated with the lower CaO content in freshly calcined 3M-2h-1:10 and 5M-2h-1:10, as discussed in Fig. 2 and Table S1.

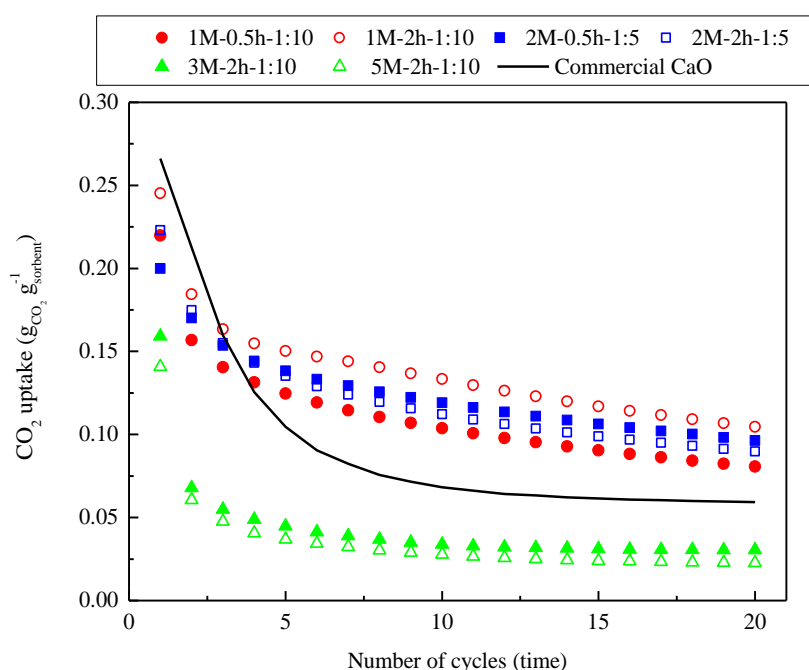


Fig. 9 Multicyclic CO₂ capture performance of the steel slag-derived, CaO-based sorbents synthesized, with commercial CaO included for comparison, under realistic CaL conditions.

The multicyclic CO₂ capture performance of commercial CaO and the steel

slag-derived, CaO-based CO₂ sorbents synthesized in this study under realistic CaL conditions are compared in Fig. 9. The commercial CaO presented a slightly higher CO₂ uptake of 0.27 g_{CO₂} g_{sorbent}⁻¹ compared with the steel slag-derived sorbents 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 in the first cycle, whereas 3M-2h-1:10 and 5M-2h-1:10 had lower CO₂ uptakes of 0.16 g_{CO₂} g_{sorbent}⁻¹ and 0.14 g_{CO₂} g_{sorbent}⁻¹, respectively. However, the CO₂ uptake of the commercial CaO experienced a drastic decrease within the first five cycles, and began to stabilize after falling to 0.07 g_{CO₂} g_{sorbent}⁻¹ by the tenth cycle. For the steel slag-derived, CaO-based CO₂ sorbents synthesized, two types of multicyclic CO₂ capture characteristics were revealed. 3M-2h-1:10 and 5M-2h-1:10, although bearing a limited CO₂ capture performance compared to commercial CaO, displayed a similar CO₂ capture characteristic as the commercial CaO, i.e., the CO₂ uptake dropped drastically during the first several cycles, followed by a comparatively stable uptake afterwards. However, 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5, the materials with the same (low) mass ratio of acetic acid to steel slag during acid extraction, exhibited a different CO₂ capture characteristic. A drastic decay in CO₂ uptake occurred mainly between the first two cycles. Then, the CO₂ uptake experienced a slow, linear decay with increasing CaL cycles. Because of this, the CO₂ uptake of 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 exceeded that of the commercial CaO from the third cycle onward, and 1M-2h-1:10 captured almost twice as much CO₂ as the commercial CaO by the end of the twentieth cycle. One would expect that the well-preserved porous structure of the cycled 1M-2h-1:10, compared to that of the commercial CaO, ensured its favorable CO₂ capture characteristics (Fig. 6(c–f)). Therefore, the better carbonation reactivity (Fig. 8) and cyclic stability (Fig. 9) of the steel slag-derived, CaO-based CO₂ sorbents 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5, when compared to commercial CaO, suggest that they are promising alternatives for use in CaL.

3.3 Preliminary cost structure of the proposed integrated CO₂ capture process

One inherent advantage of CaL over any other current post-combustion CO₂ capture

technologies, when employed for CO₂ abatement in the iron and steel industry, is that the spent CaO can be recycled directly as a flux into the blast furnace for iron production. This would result in an additional reduction in CO₂ emissions associated with the calcination of limestone during conventional iron and steel production processes. With regard to the practical application of CaL-based CO₂ capture technology, the cost structure can be affected by a variety of operating parameters. MacKenzie and colleagues⁴⁵ performed a sensitivity analysis on eight potentially key variables influencing the cost of CaL-based CO₂ capture technology used in practical applications. They confirmed that the CO₂ capture cost of the CaL process is most affected by the cost of CaO-based sorbents and their deactivation rate when the internal solid circulation (molar ratio of CaO to CO₂) and the make-up flow of solids (purge percentage of fresh CaO in the calciner) have been determined. The superior CO₂ reactivity and favorable deactivation rate of the steel slag-derived, CaO-based materials 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5, when compared to the commercial CaO, have been verified above. Now we attempt to compare the preliminary cost structure between limestone-derived CaO and typical steel slag-derived CO₂ sorbents developed in this study, mainly based on the material flow analysis, as shown in Table 2. Naturally occurring limestone is the main feedstock of conventional CaO-based CO₂ sorbent for CaL. For the steel slag-derived, CaO-based CO₂ sorbents developed in this study, given that steel slag is an almost zero-cost industrial waste, acetic acid is the main consideration in the cost analysis. For materials 1M-0.5h-1:10 and 1M-2h-1:10, ~2.5 g of acetic acid was consumed to produce 1 g of CO₂ sorbent, which is near the theoretically lowest requirement of ~2.1 g_{acetic acid} g_{sorbent}⁻¹. Although bearing a higher expense for feedstock than naturally derived CaO, the final cost of the steel slag-derived, CaO-based sorbent was well compensated by the byproducts recovered, i.e., the high-purity CaO, high-quality iron ore, and acetone. The cost of materials 1M-0.5h-1:10 and 1M-2h-1:10 was 57.7 € t⁻¹ and 62.2 € t⁻¹, respectively, appreciably lower than that of the naturally derived CaO (102 € t⁻¹).

Table 2 Comparison of sorbent costs based on material flow analysis

Material	Feedstock consumed ^a		Byproduct recovered ^a			Cost of sorbents [€ t ⁻¹]
	[t t _{sorbent} ⁻¹]		[t t _{sorbent} ⁻¹]			
	Acetic acid	Limestone	CaO	Iron ore	Acetone	
1M-0.5h-1:10	2.50	--	0.91	0.05	0.94	57.7
1M-2h-1:10	2.50	--	0.90	0.06	0.93	62.2
2M-0.5h-1:5	2.86	--	0.90	0.06	0.93	145.7
2M-2h-1:5	2.73	--	0.89	0.07	0.92	120.0
Naturally derived CaO	-- ^b	1.98	--	--	--	102.0

^a Prices of the components mentioned were determined according to the average price from the past 3 years in the Chinese market, i.e., 231.9 € t⁻¹, 51.5 € t⁻¹, 103.1 € t⁻¹, and 450.9 € t⁻¹ for acetic acid (≥99.8 wt%), limestone (~90 wt%), iron ore (~62 wt%), and acetone (≥99.5 wt%), respectively. ^b The component was not consumed or recovered.

Given the enhanced CO₂ capture performance of the steel slag-derived sorbents compared to naturally derived CaO, an increase in the cost of the as-prepared CO₂ sorbents is acceptable as long as it remains below an upper limit, which largely depends on the CO₂ capture capacity of the materials. Romeo and colleagues⁴⁶ studied in detail the relationship between the increase in the maximum average CO₂ capture capacity of CaO-based sorbents and the maximum acceptable investment in sorbents under different CaL operations, and proposed a useful approach to assess the availability of new CaO-based CO₂ sorbents for use in CaL; we adapted this approach to assess the acceptable cost of the steel slag-derived CO₂ sorbents developed in this study (Table 3). As expected, a more cost-effective CaO-based CO₂ sorbent is required when CaL is performed under higher sorbent-to-CO₂ ratios (R) or material make-up flows (f_p), as more fresh sorbents are consumed under these operating conditions. Materials 1M-0.5h-1:10 and 1M-2h-1:10 exhibited appreciable superiority over naturally derived CaO with regard to the cost of sorbents under all sorbent/CO₂ ratios and material make-up flows. Material 2M-2h-1:5 was comparable with

naturally derived CaO under low sorbent/CO₂ ratios and material make-up flows, while the cost of material 2M-0.5h-1:5 was marginally higher than naturally derived CaO. However, it should be pointed out that the cost structure of the proposed integrated CO₂ capture process was assessed here mainly based on the material flow analysis. The capital costs and variable operating costs commonly considered in practical CaL projects have not been mentioned yet at this stage. Nevertheless, the proposed integrated CO₂ capture process using materials 1M-0.5h-1:10 and 1M-2h-1:10 appears to be cost-effective, which is promising for CO₂ abatement applications in the iron and steel industry.

Table 3 Maximum acceptable cost of the steel slag-derived, CaO-based CO₂ sorbents developed under various CaL conditions

Material	X _{ave} increase ^a [%]	Maximum acceptable cost of sorbents [€ t ⁻¹]					
		R ^b = 1.5		R = 3		R = 5	
		f _p ^c = 1%	f _p = 2.5%	f _p = 1%	f _p = 2.5%	f _p = 1%	f _p = 2.5%
1M-0.5h-1:10	3.8	117.2	109.4	112.6	109.7	111.4	108.9
1M-2h-1:10	7.6	132.3	116.7	123.3	117.3	120.8	115.9
2M-0.5h-1:5	5.9	125.6	113.4	118.5	113.9	116.6	112.8
2M-2h-1:5	5.4	123.6	112.5	117.1	112.9	115.4	111.8

^a The subtraction of average carbonation conversion during 20 cycles between the steel slag-derived CO₂ sorbent and naturally derived CaO. ^b The molar ratio of the CaO-based sorbent to CO₂ during the CaL process. ^c The make-up flow (purge percentage) of fresh CaO-based sorbents in the calciner.

4. Conclusions

We have proposed and experimentally demonstrated the feasibility of an integrated CO₂ capture process for CO₂ abatement in the iron and steel industry. In such a process, highly effective CaO-based CO₂ sorbents were easily prepared via acid extraction of waste steel slag using acetic acid. Encouragingly, the recycling

efficiency of iron from the steel slag residues remaining after acid extraction increased significantly due to improvement in both the recovery of iron-rich materials and the iron content in the materials recovered, allowing for recycling of high-quality iron ore with iron content as high as 55.1–70.6%. The steel slag-derived, CaO-based CO₂ sorbents 1M-0.5h-1:10, 1M-2h-1:10, 2M-0.5h-1:5, and 2M-2h-1:5 could achieve CaO content as high as ~90 wt%. The well-defined, porous morphology ensured these materials superior CO₂ reactivity, and importantly, significantly slower linear deactivation with CaL cycles, compared to commercial CaO. Although costing more than naturally derived CaO in the purchase of feedstock, the final cost of the steel slag-derived, CaO-based CO₂ sorbent developed here was compensated by the byproducts recovered, i.e., the high-purity CaO, high-quality iron ore, and acetone. Materials 1M-0.5h-1:10 and 1M-2h-1:10 were much more cost-effective than naturally derived CaO, making the integrated CO₂ capture process proposed in this study potentially very attractive for CO₂ abatement in the iron and steel industry.

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Graphical Abstract

A highly efficient CO₂ capture process integrating calcium looping and waste recycling into iron and steel production is proposed, which can also valorize the waste steel slag via a simultaneous iron and CaO recycling.

