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1	Production of biosurfactant by a <i>Pseudomonas aeruginosa</i> isolate and its
2	applicability to in-situ microbial enhanced oil recovery under anoxic conditions
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8	Abstract Comparing to ex-situ application, in-situ application of biosurfactants for microbial enhanced
9	oil recovery (MEOR) is relatively cost-effective, and lack of oxygen in oil reservoirs is a bottleneck for
10	in-situ production of biosurfactants by mostly isolated biosurfactants-producing bacteria. Furthermore,
11	few microorganisms can produce biosurfactants under anoxic conditions. A bacterial strain identified as
12	Pseudomonas aeruginosa SG (GenBank accession number KJ995745) was isolated from Xinjiang oil
13	field, and it can produce biosurfactant under anoxic conditions. Different organic substrates (glucose,
14	sucrose, glycerol, corn steep powder, starch, molasses, soybean oil, sunflower oil) were tested to
15	determine the optimal carbon source for anoxic production of biosurfactant by SG. Strain SG
16	anaerobically grew well at temperatures (25-40 $^{\circ}$ C), pH (6.0-9.0), and salinity (0-30 g L ⁻¹ of NaCl),
17	respectively. Thin layer chromatography and fourier transform infrared spectrum revealed that the SG
18	biosurfactant produced under anoxic conditions was similar to rhamnolipid. SG biosurfactant could
19	reduce air-water surface tension from 71.6 to 33.3 mN m ⁻¹ , and reduce oil-water interfacial tension from
20	26.1 to 2.14 mN m ⁻¹ , respectively. And a critical micelle concentration value of 80 mg L^{-1} was obtained.
21	Moreover, the biosurfactant displayed good emulsifying activity over hydrocarbons and crude oil. Core
22	flooding test revealed that an extra 8.33 % of original crude oil in the core was displaced through in-situ
23	production of rhamnolipid by SG. The potential use of the isolated SG for in-situ MEOR application was

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Keywords: rhamnolipid, anoxic conditions, interfacial tension, emulsifying activity, microbial enhanced Biosurfactant are a series of surface-active substances produced by microorganisms.¹ As natural potent oil-displacing agents, biosurfactants were applied in microbial enhanced oil recovery (MEOR) due to their biodegradability, ecological safety, high surface activity, and low critical micelle concentration (CMC).²⁻⁵ Microbial enhanced oil recovery (MEOR) technologies utilize microbial metabolites such as biosurfactants to emulsify crude oil and to lower oil-brine interfacial tension, and hence mobilize entrapped oil.⁶⁻⁸ In MEOR process, alteration of oil/water/rock interfacial properties by biosurfactants product of microorganisms leads to enhance oil recovery.⁹ Biosurfactants flooding as a green and promising enhanced oil recovery technology has been extensively studied.^{10,11} Previous studies of MEOR were mostly concentrated on the screening of aerobic functional

15 microorganisms and the evaluation their potential of enhanced oil recovery under aerobic conditions.¹² 16 However, the ex-situ application of biosurfactants to enhance oil recovery is costly and complex in terms 17 of biosurfactants production and transportation. In-situ application of biosurfactants is considered to be more advantageous for MEOR.^{13,14} Due to lack of oxygen in oil reservoirs, the growth and metabolic 18 19 process of isolated aerobic biosurfactant-producing microorganisms in oil reservoirs was significantly 20 restricted. In the actual application process, the right amount of air was pumped into oil reservoirs for 21 MEOR technology based on aerobic microorganisms, but pumping of air is costly, poor operation and low

1 discussed. And bioaugmentation of SG in Xinjiang oil reservoirs will be a promising approach for in-situ

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MEOR.

oil recovery.

Introduction

1 security.

2	Therefore, microorganisms that can produce biosurfactants under anoxic conditions are urgently
3	needed. High-throughput sequencing data showed that there are abundant microbial species resources in
4	oil reservoirs. In addition, studies have reported that the microbial strains can be used as inocula actually
5	grow and metabolize in the oil reservoirs. ^{6,15} It is indispensible for in-situ MEOR application to screening
6	anaerobic or facultative anaerobic biosurfactant-producing microorganisms from oil reservoirs. However,
7	information on production of biosurfactant under anoxic conditions is scarce. ^{16,17} In a previous study, we
8	reported construction an engineered bacterial strain and evaluate its anaerobic production of biosurfactant
9	for microbial enhanced oil recovery (MEOR). ¹⁸ Although the strain achieved anaerobic and heterologous
10	production of rhamnolipid biosurfactant and had great potential for MEOR, engineered strain may have
11	unstable function and cause environmental risk when used it in oil reservoirs. Therefore, isolating
12	bacterial strains that can produce biosurfactant under anoxic conditions from oil reservoirs is a promising
13	approach to overcome the limits of oxygen-depleted environments for in-situ MEOR application.
14	In the present study, a bacterial strain which can produce biosurfactant under anoxic conditions was
15	isolated from Xinjiang oil field, China. And its metabolic properties, biosurfactant activity and potential
16	of enhanced oil recovery were evaluated under anoxic conditions. The results of this study will contribute
17	to the optimization of MEOR processes to overcome the anoxic environments in oil reservoirs.
18	Results and discussion
19	Isolation and characterization of strain SG

Through the enrichment method, fifteen strains which could reduce the surface tension of culture broth to lower than 35 mN m⁻¹ were isolated. After incubating the strains under anoxic conditions, only one

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bacterial strain, designated SG, could significantly reduce the surface tension of anoxic culture broth
(from 63.4 mN m⁻¹ to 33.3 mN m⁻¹). Morphological analysis showed that the SG strain was
Gram-negative, non-spore-forming, rod shaped, and the colonies of SG were fold surface, jagged edge,
producing green pigment. The scanning electron microscope (SEM) photograph of SG strain was shown
in Fig. 1.



Fig. 1 The SEM photomicrograph (×24,000) of strain SG.

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8 The 16S rRNA gene sequence of SG strain was deposited in the GenBank database under accession 9 number KJ995745. Multiple alignments showed that 16S rDNA sequence of SG was very similar to that 10 of Pseudomonas aeruginosa VRFPA04 (99% similarity, CP008739) and P. aeruginosa PA96 (99% 11 similarity, CP007224). The approximate phylogenetic position of strain SG is shown in Fig. 2. Based on 12 morphological characterization and the phylogenetic analysis of 16S rRNA gene sequence, the isolated 13 strain SG was identified as a strain of P. aeruginosa, and named as P. aeruginosa SG. This strain P. 14 aeruginosa SG was isolated from oil reservoirs. Bioaugmentation this indigenous strain SG in oil 15 reservoirs is more advantageous for in-situ MEOR than the engineered bacterial strain reported in 16 previous study,¹⁸ in terms of stably producing biosurfactant under anoxic conditions and the low 17 environmental risk in oil reservoirs.



Fig. 2 Neighbour-joining phylogenetic tree of strain SG constructed by software Mega 5.0. Numbers at nodes indicate levels

of bootstrap support (%) based on a neighbour-joining analysis of 1000 resampled datasets; only values >50% are given. NCBI

accession numbers are given in parentheses. Bar, 0.005 nucleotide substitutions per site.

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Environmental adaptability of strain SG

6 Effects of temperatures, pH and salinity on strain SG were investigated. Growth was defined as reducing the surface tension of culture broth to lower than 35 mN m⁻¹ within 7 days. Growth of SG occurred over a 7 8 temperature range of 25 °C to 40 °C, a pH range from 6.0 to 9.0, and a salinity range from 0% to 3% NaCl. 9 Result showed that strain SG has a relatively wide scope of environmental adaptability. Strain SG can 10 grow and produce biosurfactant under medium temperature (25 °C to 40 °C), weak alkaline environment, high concentration of salinity (as high as 30 g L⁻¹ NaCl), which gives a potential for its application of 11 12 enhance oil recovery. 13 Optimal carbon source and nitrogen source for strain SG under anoxic conditions

14 Carbon source and nitrogen source are significant factors for biosurfactant production. Wu *et al.* (2008) 15 reported that NaNO3 was the best nitrogen source for biosurfactant production.¹⁹ Furthermore, NaNO₃ 16 can be used as electron accepter when strain grew under anoxic conditions. Therefore, in this study, 17 NaNO₃ was selected as the best nitrogen source for anaerobic production of biosurfactant by SG. Besides,

1 rhamnolipid biosurfactant is mixed congeners in various proportions, including one or two rhamnoses attached to different lengths of β -hydroxy fatty acid chains.²⁰ Using different carbon sources, 2 3 microorganisms may produce rhamnolipid congeners with different structures and different proportions, 4 which lead to the biosurfactant product possessing different surface activities. Surface activity is an 5 important parameter for biosurfactant. Fig. 3 lists the carbon source tests. Among the examined carbon 6 sources, glycerol exhibited maximum surface tension reduction extent (decreased from 63.40 mN m⁻¹ to 32.63 mN m⁻¹), followed by sunflower oil (decreased from 47.4 mN m⁻¹ to 29.8 mN m⁻¹), soybean oil 7 (decreased from 46.7 mN m⁻¹ to 32.0 mN m⁻¹). Moreover, glycerol is soluble in water and can be easily 8 absorbed and metabolized by microorganisms.²¹ As a major byproduct of biodiesel, glycerol is also a 9 promising and inexpensive carbon source for production of biosurfactants.^{22,23} Hence, glycerol was 10 11 chosen as carbon source for biosurfactant production by SG under anoxic conditions.





13 Fig. 3 Effects of various carbon sources on SG growth and the surface tension of the SG strain anaerobic culture. (A) Cell



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16 Preliminary characterization of biosurfactant

17 As shown in Fig. 4A, thin layer chromatography (TLC) analysis revealed that the SG biosurfactant product is similar to the rhamnolipid product of strain WJ-1.24 The FT-IR spectrum of biosurfactant 18

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1 produced by SG was shown in Fig. 4B. The characteristic absorption bands of biosurfactant were the 2 absorption bands around 2918, 2849, and 1462 cm⁻¹ caused by the symmetric C-H stretching vibrations of aliphatic groups and the 1712 cm⁻¹ absorption band caused by the presence of ester groups. In the 3 fingerprint region of the spectrum, the absorption area between 1462 and 1060 cm⁻¹ represents C-H and 4 5 O-H deformation vibrations, which are typical for carbohydrates. The FT-IR spectrum of SG biosurfactant is similar to the reported spectra of rhamnolipid.^{17,24,25} Through TLC and FT-IR spectra 6 7 analyses, the biosurfactant produced by SG under anaerobic conditions was preliminarily characterized as 8 rhamnolipid.



Fig. 4 Preliminary characterization of biosurfactant produced by SG, (A) TLC analysis: Sample WJ-1: the extracted rhamnolipid of
 P. aeruginosa WJ-1; Sample SG: biosurfactant product of strain SG; (B) FT-IR Spectrum of the SG biosurfactant produced under
 anoxic conditions.

The surface tension of SG biosurfactant solutions rapidly decreased with the increase of concentration until the surface tension reached the minimum (33.2 mN m⁻¹). Then the surface tension values remained constant with the increase of concentration. At the turning point, the biosurfactant concentration, i.e., CMC, is 80 mg L⁻¹. While the CMC of biosurfactant produced by the engineered bacterial strain reported in our previous study¹⁸ is 90 mg L⁻¹, which is possibly attributed to the different structures of the produced biosurfactant. CMC represents the surface activity of surfactants. The lower the

1	CMC of one surfactant is, the lower the concentration for this surfactant to form micelle. And the
2	chemical surfactants sodium dodecyl sulfate (SDS) has a CMC value of 2100 mg $L^{-1.26}$
3	Biosurfactant stability
4	The SG biosurfactant stability was studied according to the surface tension of SG cell-free culture
5	supernatant under different temperatures, pH, and salinity. The surface tension of SG culture supernatant
6	maintains about 32.2 mN m ⁻¹ at a temperature range from 4 °C to 121 °C; and the surface tension is lower
7	than 34.7 mN m ⁻¹ in pH ranging from 2 to 10; and the surface tension is lower than 34.5 mN m ⁻¹ in NaCl
8	concentration less than 15%. Results indicate that the biosurfactant produced by SG is well thermostable,
9	salt-tolerant, and well acidophilic. These properties make the SG biosurfactant potentially adapt to the
10	complex and extreme environments.
11	Interfacial activity
11 12	Interfacial activity Biosurfactant product of SG could reduce oil-water interfacial tension (IFT) from 26.1 mN m ⁻¹ to
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21 The SG cell-free culture showed good emulsifying activity to all the tested hydrophobic organics (all

1 $EI_{24} > 56\%$), and can emulsify crude oil up to $EI_{24} \approx 80\%$. The good emulsifying activity of the SG 2 biosurfactant makes it potentially to enhance oil recovery. Biosurfactants aid oil emulsification and can 3 contribute to the detachment of oil films from rocks,²⁹ which will be beneficial to mobilize trapped oil in 4 subsurface oil reservoirs to enhancing oil recovery.

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Biosurfactant production in anaerobic fermentor

6 Fig. 5 shows the pattern of biosurfactant formation, nitrate consumption and cell growth of P. 7 aeruginoasa SG in the anaerobic GN medium. Optical density of OD₆₀₀ was used to monitor cell growth. The surface tension of the culture medium decreased from 63.4 mN m⁻¹ to 34.5 mN m⁻¹ in 24 h. SG 8 9 growth entered into stationary phase from 34h, and maximum cell concentration of 1.912 (OD₆₀₀) was 10 obtained at 58 h. In Fig. 5, nitrate was constantly consumed during cell growth and biosurfactant 11 production. At first, strain SG performs anaerobic respiration using nitrate as an electron acceptor, and 12 then starts endogenous respiration when nitrate depleted at 70 h. And there is a fast biosurfactant 13 formation rate in N-limitation condition (from 34 h to 142 h). Limiting nitrogen source promotes biosurfactant biosynthesis.^{19,20} The highest yield of biosurfactant (1.08 g L⁻¹) was occurred at 142 h in 14 15 anaerobic fermentation process. In a previous study, we constructed an engineered strain P. stutzeri Rhl that can produce 1.61 g L⁻¹ biosurfactant under anoxic conditions.¹⁸ In this study, the isolated strain P. 16 aeruginosa SG can produce 1.08 g L⁻¹ of biosurfactant under anoxic conditions. This may result from the 17 18 great complexity of quorum-sensing and the transcriptional regulatory network involved in rhamnolipids biosynthesis in P. aeruginosa.^{18,30} And the minimum concentration of biosurfactant required to mobilize 19 the entrapped oil from sandstone cores is about 10 mg L^{-1,13,14} Results demonstrated the potential 20 feasibility of strain P. aeruginosa SG for MEOR through in-situ production of biosurfactant. 21





Fig. 5 Time course of cell growth (OD₆₀₀), surface tension, nitrate consumption and biosurfactant production of strain SG in
 anaerobic fermentor: (◆) OD₆₀₀; (△) Surface tension (mN m⁻¹); (□) Concentration of rhamnolipid (g L⁻¹); (■)Concentration of
 nitrate (g L⁻¹).

5 Enhanced oil recovery in core flooding test under anoxic conditions

6 Core flooding test was conducted to evaluate the enhanced oil recovery efficiency of SG. Due to the 7 volumetric sweep efficiency, the first water flooding resulted in 55.61% of the oil recovered from the core. 8 At the end of the second water flooding, 63.94% of oil was recovered. *P. aeruginosa* SG could produce 9 rhamnolipid under anoxic conditions, which can contribute to mobilize entrapped oil in core model 10 through in-situ production of rhamnolipid. The enhanced oil recovery efficiency of strain SG in core 11 model is 8.33%, which suggested that the bacterial strain *P. aeruginosa* SG has a great potential for 12 in-situ MEOR applications.

Bioaugmentation of strain SG in oil reservoirs will be a promising approach for in-situ MEOR. Bioaugmentation of biosurfactants-producing microorganisms into oil reservoirs has been generally acknowledged to be a relatively cost-effective approach comparing to injection of biosurfactants products.^{13,14} Efficiently producing biosurfactants under oxygen limiting conditions is crucial for in-situ MEOR applications. Future research would concentrate on optimization the rhamnolipid yield of SG under anoxic conditions. In the current work, the biosurfactant production under anoxic conditions by the isolate, P.

1 Conclusion

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3 aeruginosa SG, was investigated. The growth parameters of SG were studied. Glycerol was chosen as the 4 best carbon source for biosurfactant production by SG under anoxic conditions. Anaerobic production of 5 biosurfactant by SG was confirmed in the anaerobic fermentor. Through TLC and FT-IR analysis, the 6 surface active product was similar to rhamnolipid. The SG biosurfactant exhibits good surface-activity 7 and emulsification properties. The enhanced oil recovery efficiency of strain SG in core flooding model is 8 8.33%, thus suggesting its interest for use in MEOR processes. 9 **Materials and Methods** 10 Chemicals and media 11 All the chemicals used for the experiments were of analytical grade. The mineral salts (MS) medium 12 used for screening biosurfactant-producing microorganisms contained (per liter) 20 g glucose; 5.0 g 13 NaNO₃; 1.0 g KCl; 1.0 g NaCl; 4.4 g K₂HPO₄·3H₂O; 3.4 g KH₂PO₄; 0.50 g MgSO₄·7H₂O; 0.5 g yeast 14 extract. The pH of MS medium was adjusted to 7.0. The glycerol-Nitrate (GN) medium³¹ was used for 15 anaerobic production of biosurfactant. Resazurin (final concentration, 0.0001% (wt/vol)) was added to 16 verify the anaerobic medium was obtained. The anaerobic cultivation experiments were conducted in 17 serum bottles (250 ml) sealed with butyl rubber stoppers and caps.

18 Isolation and characterization of facultative anaerobic biosurfactant-producing strain

Water samples were collected from Xinjiang oilfield, China. An enrichment method was used.
Briefly, 10 mL of Oilfield-produced water was added to the 500-mL flask containing 120 ml of MS
medium and incubated at 37 °C, 180 rpm for 7 days. Then, 10 mL of the enrichment culture was

1	transferred into fresh medium. Then, samples (0.1 ml) of serially diluted enrichment culture were
2	dispersed on MS medium agar plates with 5% fresh sterile skimmed sheep blood. Each distinct colonies
3	formed clear zone on the blood agar plate were inoculated into 150-mL flask containing 40 mL of MS
4	medium and incubated at 37 °C, 180 rpm for 3 days. Then, cell-free culture supernatant (12,000 rpm, 10
5	min) was analyzed for surface tension by a BZY-1 automatic surface tension meter (Shanghai equitable
6	Instruments Factory, china). The strains which can significantly reduce the surface tension of aerobic
7	culture broth were inoculated into 250-mL serum bottles containing 200 mL of GN medium to evaluate
8	their anaerobic production of biosurfactant. After 10-day incubation (80 rpm, at 37°C), the candidate
9	strain which can significantly reduce the surface tension of anaerobic culture broth was selected for
10	further identification.
11	The morphological characterization of selected strain, referred to as strain SG, was determined from
12	photomicrographs using scanning electron microscope (ESEM) Quanta TM 250 (FEI Company, American).
13	The 16S rRNA gene of strain SG was amplified by PCR using universal primer pair 27F
14	(5-AGAGTTTGATCCTGGCTCAG-3) and 1492R (5-GGTTACCTTGTTACGACTT-3). The PCR
15	product was T-A cloned into plasmid pMD18-T and sequenced by Beijing Genomics Institution (Beijing,
16	China), and the gene sequence was compared with those available in the GenBank database using the
17	BLAST program (http://blast.ncbi.nlm.nih.gov/Blast.cgi). In order to conduct phylogenetic relationships
18	and cladistic analysis, a phylogenetic tree was constructed by the neighbor-joining method using MEGA
19	5.0 software. The topology of the phylogenetic tree was evaluated by 1000 bootstrap resampling

- 20 replicates.³²
- 21 Environmental adaptability of strain SG

1	Effects of temperature (10 °C, 20 °C, 25 °C, 30 °C, 37 °C, 40 °C, 45 °C), pH (5.0, 6.0, 6.5, 7.0, 7.5,
2	8.0, 9.0, 10.0) and salinity (NaCl concentration 0%, 1%, 3%, 5%, 7%, 9%, 11%) on strain SG growth was
3	studied in 250-mL serum bottles containing 200 mL of GN medium. Growth was defined as reducing the
4	surface tension of culture broth to lower than 35 mN m ⁻¹ within 7 days. Tests without inoculating strain
5	SG were set as controls. All tests were run in triplicate.
6	Selection of carbon source for strain SG
7	The isolated strain SG was cultivated in the anaerobically prepared, sterilized GN medium with
8	equal amount of different organic substrates to determine the optimal biosurfactant anaerobic production.
9	The 250-mL serum bottles were incubated on a rotary shaker at 80 rpm and 37 $^\circ$ C. Cell concentration and
10	surface tension of culture media were measured after incubation. The tested organic substrates included
11	glycerol, corn steep powder, carbohydrate (molasses, glucose, sucrose, soluble starch), and organic fatty
12	acid (soybean oil and sunflower oil).
13	Biosurfactant extraction and characterization
14	The biosurfactant was extracted by chloroform/methanol (v/v, 2:1). ^{24,26} The extracted biosurfactant
15	product was separated, visualized by thin layer chromatography (TLC) on Silica gel G plates, and
16	rhamnolipid product of <i>P. aeruginosa</i> WJ-1 24 was used as control. A 10 μ L of biosurfactant sample (200
17	mg L ⁻¹) was placed on the Silica gel G plates. After drying at room temperature, the chromatograms were
18	developed with chloroform/methanol/water (v/v/v, $90:25:2$) and visualized with a sulfuric acid-phenol
19	TLC reagent at 95 °C for 10 min. The Fourier transform infrared (FT-IR) spectrum of biosurfactant
20	product was recorded by a NICOLET 380 FT-IR spectrometer with a resolution of 0.5 cm^{-1} and
21	frequency range of 400 cm ⁻¹ to 4000 cm ⁻¹ . Furthermore, 10 mg of freeze-dried biosurfactant was mixed

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with 100 mg of KBr and pressed with 25 Mpa for 30 s to obtain translucent pellets for FT-IR spectra
 analysis. For determination of critical micelle concentration (CMC), SG biosurfactant solutions
 (concentrations of 0-120 mg L⁻¹) were prepared, and the surface tension of the solutions was measured.
 Then, the surface tension-biosurfactant concentration curve was prepared. The surface tension of
 biosurfactant solution reaches the lowest at its CMC.

6 Interfacial tension and emulsification activity determination

The oil-water interfacial tension (IFT) of culture supernatant was measured by TX-500C interfacial tension meter. Emulsification index (EI_{24}) was measured to evaluate emulsifying activity of SG biosurfactant product. Briefly, 4 mL of hydrophobic organics was mixed with 4 mL of SG culture supernatant in test tubes, vigorously stirred for 2 min and left to stand for 24 h. The emulsion index (EI_{24}) (%) is defined as the height of the emulsion layer (mm) divided by the total height of the mixture (mm) and multiplied by 100.³³ The tested hydrophobic organics included petroleum ether, kerosene, liquid paraffin, and crude oil (Xinjiang oilfield).

14 Study of biosurfactant stability

Biosurfactant stability studies were carried out using the SG strain culture supernatant (10,000rpm, 10 min). Briefly, the first batch of 20 mL of culture supernatant was treated at different temperatures (i.e., 4, 25, 35, 45, 60, 80, 100 and 121 °C) for 1 h and restored to room temperature; the pH of the second batch of 20 mL of culture supernatant was adjusted to different values (i.e., 2, 4, 6, 8, 10 and 12) with 1 M HCl and 1 M NaOH; the third batch of 20 mL of culture supernatant was treated at different salinity (i.e., NaCl concentration of 0%, 3%, 6%, 9%, 12%, 15%, 18%, 21% and 25%). The surface tension of the treated samples was measured to evaluate the biosurfactant stability.

1	Growth and biosurfactant	production	kinetics of SG in	anaerobic fermentor
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2 To investigate the time course of bacterial growth and biosurfactant production under anoxic 3 conditions, cultivation test in a 6 L anaerobic fermentor (FerMac 310/60, Electrolab Biotech, UK) was 4 conducted. The SG logarithmic phase culture was used as inoculum (6%, v/v) for anaerobic fermentation. 5 The anaerobic GN medium was prepared as previously, and then sterilized at 121 °C for 20 min. The pH 6 meter and ORP meter were used to determine the pH and oxidation-reduction potential (ORP) of the 7 anaerobic culture. The initial pH was approximately 6.8. The pH value changed little during the tests and 8 no pH adjustment was performed. Also, temperature probe and DO probe were equipped to the fermentor. 9 The cell growth was carried out at 37 °C at 150 rpm for 214 hours with seal cultivation and no ventilation. Samples of culture were analyzed periodically for surface tension, rhamnolipid,²⁹ nitrate, and cell 10 11 concentration (OD_{600}) .

12 Core flooding test under anoxic conditions

13 To evaluate the potential application of the strain SG in enhanced oil recovery, the core flooding test 14 was employed. A standard core flooding equipment used was similar to that described before.^{24,34} The test 15 was performed at 39 °C simulated the oil reservoir zone temperature at Xinjiang oilfield. The core is 291 mm in length, 38 mm in diameter and absolute permeability of 0.362 µm². The core was saturated with 16 17 formation water of Xinjiang oilfield after vacuum pumping. Then, the core was saturated with crude oil of Xinjiang oilfield (density of 0.886 g cm⁻³ and viscosity of 5.6 mPa·s). After aging at 39 °C for 24 h, the 18 core was flooded with formation water until no oil flowed out. After the first water flooding, 1 PV of 19 20 culture solution (the cell precipitation of SG seed culture mixed with its anaerobic medium (1:20, v/v)) 21 was injected into core model. The core was then incubated at 39 °C for 8 d. The core was flooded again

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1	with	the same formation water. The flow rate for the flooding was set at 0.2 mL min ⁻¹ . The amount of
2	disp	laced oil (mL) and displaced water (mL) in core flooding process were recorded.
3		Oil recovery efficiency (ORE) was calculated using the following equation: ORE (%) = total volume
4	of o	il displaced / volume of original oil in core \times 100 (Eq. 1), where the volume of the original oil in
5	plac	e (mL) is the volume of brine displaced by oil saturation. Therefore, enhanced oil recovery efficiency
6	(EO	RE) was calculated using the following equation: EORE (%) = ORE (%) at the end of the second
7	wate	er flooding – ORE (%) at the end of bacterial injection (Eq. 2).
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An isolated strain SG can produce biosurfactant under anoxic conditions and has great potential for

in-situ microbial enhanced oil recovery.