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# Chemical interference effects with copper-doped mordenite for dilute methane emissions mitigation

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Methane, a short-lived climate pollutant, has gained increasing attention as a key target for reducing the rate of global climate change in the next decades. Catalytic approaches have shown promise for low-level methane conversion, but tolerance to poisoning by anticipated interferents in target applications must be demonstrated. Here, we investigated the impact of known atmospheric components, such as water vapor,  $nC_1$ – $nC_5$  alkanes, hydrogen sulfide, ammonia, and nitric oxide, on the efficacy of copper-doped mordenite catalysts for methane conversion. The results indicated that water vapor, nitric oxide, and hydrogen sulfide can reduce methane conversion efficiency (up to 20%, 9%, and 30% over the 0–28,000 ppm  $H_2O$ , 0–30 ppm  $NO$ , and 0–10 ppm  $H_2S$  ranges, respectively), but this effect was mitigated by higher temperatures. In contrast, adding up to 20 ppm alkanes (100 ppm total alkanes) and up to 20 ppm ammonia exposure did not hinder methane conversion (*i.e.*, anticipated levels that might be expected in coal and dairy applications). Additionally, copper zeolites converted all light alkanes from effluent streams, dominantly to  $CO_2$ , illustrating a promising avenue for emission control from a low-cost, Earth abundant material. This study provides insights into the feasibility of copper-doped mordenite as a catalyst for reducing methane emissions in regimes with humidity, sulfur co-production (*e.g.*, lacustrine or coal enrichments), and a variety of nitrogen-containing substances (*e.g.*, dairy or combustion sources).

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## Introduction

Methane has been acknowledged as a primary target for actions to slow the progression of global climate change.<sup>1–7</sup> Because methane is a short-lived climate pollutant, the impacts of methane emissions reduction or atmospheric methane removal would be observed on rapid timescales (*e.g.*, decades).<sup>1–7</sup> This presents an opportunity to avoid crossing climate “tipping points” that may lead to accelerated releases of methane (*e.g.*, from sources such as arctic permafrost and wetlands), further exacerbating the growth in atmospheric methane levels<sup>2,5,7,8</sup> observed since 2008.<sup>4,9</sup> While uncertainty remains in the precise source apportionment of global methane emissions, there is consensus that a large fraction of emissions derive from dilute sources that cannot be controlled using existing technologies.<sup>2,4,8</sup>

Catalytic oxidation of methane has been explored using a range of precious and transition-metal based systems, including Pt- and Pd-supported oxides, perovskites, and metal-exchanged zeolites. Among these, precious-metal catalysts, such as  $Pd/Al_2O_3$  exhibit high activity at elevated temperatures but

suffer from poor selectivity, rapid sintering, susceptibility to water poisoning.<sup>10,11</sup> Additionally, the cost of these precious metals is high ( $\sim$ \$52 per g),<sup>12</sup> which can limit the economic viability of such approaches. Alternatively, biomimetic copper-doped zeolites, such as copper-exchanged mordenite (Cu-MOR), have emerged as promising catalysts for low-temperature methane oxidation due to their structural and functional resemblance to the active sites of particulate methane monooxygenase (pMMO) enzymes.<sup>13,14</sup> In these catalysts, Cu(I)/Cu(II) sites within the zeolite framework facilitate redox cycling between Cu(I) and Cu(II)-oxo species, enabling the activation of methane at concentrations as low as 2 ppm<sub>v</sub> in the presence of atmospheric oxygen levels.<sup>14,15</sup> The zeolite typology and aluminum site distribution are critical in stabilizing the Cu-oxo active species and tuning catalyst activity and selectivity under dilute methane conditions. While there have been extensive investigations on the structure–activity relationship of Cu-MOR and other transition-metal doped zeolites, it remains to be shown if these materials maintain activity in the presence of anticipated co-contaminants (*e.g.*,  $H_2O$ ,  $H_2S$ ,  $NH_3$ ,  $NO_x$ ) in environments where they could effectively be utilized.<sup>8,16</sup> These environments include ambient air, locations near lakes and wetlands, fugitive emissions from engines and flares, and ventilation air systems in dairy barns and coal mines.

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A key requirement for Cu-MOR catalysts deployed in atmospheric methane abatement will be tolerance to water vapor, where global humidity ranges from 30–100% (median 50%), and CO<sub>2</sub>, which has a current global mean of 425 ppm<sub>v</sub>.<sup>16,17</sup> Note that both water and CO<sub>2</sub> are products of the catalytic methane oxidation and provide a secondary source of those species locally (*i.e.*, within the catalyst). Extending thermal catalytic methane oxidation reactors to other enriched but dilute methane sources could include deployment in ventilation systems for dairy barns and coal mines, or in mitigating methane slip from flares, engines, and other industrial sources. In dairy, logical co-contaminants would include ammonia derived from animal waste in the barn.<sup>18,19</sup> In coal ventilation air, there is potential for hydrogen sulfide associated with the geologic formation.<sup>20</sup> Industrial applications or atmospheric regimes impacted by industrial activities may contain nitrogen oxides (NO<sub>x</sub> gases). All of these scenarios have potentially co-occurring volatile organic compounds (VOCs), including ethane, propane, butane, and pentane. While it is not tractable to assay all potential interferents experimentally, screening performance responses and inhibition effects of these atmospheric interferents could help identify vulnerabilities of Cu-MOR that would need to be addressed prior to deployment.

Methane can be oxidized through total, partial, or selective pathways depending on the nature of the active site and reaction conditions.<sup>21</sup> Historically, many methane oxidation catalysts sought to generate methanol from methane, as methanol could theoretically support the production of value-added materials.<sup>22,23</sup> However, low yields (often associated with “over oxidation” to CO<sub>2</sub>) and/or liquid separation hindered the economic viability of this approach. To overcome these limitations, climate-based methane oxidation seeks to drive production of CO<sub>2</sub> from dilute methane streams to confer major climate forcing benefits and proportionately low contribution to global CO<sub>2</sub> budgets.<sup>5</sup> (note that the fate of methane in the atmosphere is ultimately to become CO<sub>2</sub> after a 9–12 years residence time, and catalytic complete oxidation seeks to accelerate this natural process for methane en route to the atmosphere).<sup>1</sup> While prior work illustrated methane destruction, the exact end products were not explicitly measured.<sup>14</sup>

Poisoning and inhibition effects are a long-standing challenge for metal doped zeolite catalysts, particularly in VOC destruction and ventilation air methane (VAM) oxidation. Typically, performance inhibition manifests as reduction in methane conversion or turnover frequency when the interfering species are present in the feed stream.<sup>16</sup> The physicochemical mechanisms of reduced reactivity can be competitive inhibition (*i.e.*, binding in the active site), non-competitive inhibition (*i.e.*, binding to catalyst surface), or changes in the local environment of the active site which alter redox behavior.<sup>24,25</sup> Note that hydrothermal aging can diminish long-term durability of metal-zeolite catalysts, either through sintering or Ostwald ripening of active metal centers or complete degradation of the nanoporous material at elevated temperatures.<sup>26,27</sup> Although this study does not resolve the mechanistic causes of performance losses, early evaluation of Cu-MOR methane conversion responses to relevant atmospheric interferents is critical to both practical

understanding of the application scenarios and necessary to perform more reflective technoeconomic or life cycle analysis. Indeed, a significant reduction in methane conversion may necessitate frequent catalyst replacement or large volumes of catalyst, both with correspondingly high operational costs,<sup>28</sup> and these have historically threatened the economic viability of such catalysts.

Considering the urgent need for methane emissions reduction technologies, early evaluation of postulated interfering species could accelerate identification of viable material chemistries that can meet the needs of the environmental conditions during deployment. This investigation seeks to explicitly determine the concentration ranges over which known atmospheric interferents may alter the methane conversion efficiency of copper-zeolite thermal catalysts, offering insights into the real-world feasibility of these materials in low-level methane removal.

## Methods

### Catalyst preparation

Copper mordenite catalyst (Cu-MOR) was prepared *via* aqueous ion-exchange as described in Brenneis *et al.*<sup>14</sup> Briefly, ammonium mordenite zeolite powder ( $5 \pm 0.1$  g; Alpha Aesar; Si/Al = 29) was mixed with a 0.05 M copper nitrate solution (Sigma-Aldrich, 99.99%) for 22–26 hours at room temperature, then vacuum filtered over a 0.07  $\mu\text{m}$  glass fiber filter paper before being dried at 130 °C for 12 hours (Fig. S1).

### Standard reaction and carbon speciation

A mixture of methane in helium plus interfering species was delivered to 1.0 ( $\pm 0.1$ ) grams of powdered Cu-MOR catalyst positioned in a vertically oriented tube furnace. Note that helium was chosen to absolutely avoid any gas-gas or gas-catalyst interactions in the presence of other reactive gases and to avoid an additional source of N for N tracing reactions (subsequent studies by this group utilize various forms of air). Activation of the catalyst was performed for 30 min in a methane-free mixture of 20% oxygen at the temperature of the reaction (*i.e.*, isothermal) and reactions were subsequently performed for 30 min. Effluent gas was analyzed for carbon monoxide, methane, and carbon dioxide using gas chromatography with a methanizer and flame ionization detection (GC-FID; SRI GC), where quantification and identification leveraged authentic standards (Mesa Specialty Gases). Direct injections were made every 90 seconds (10 and 100  $\mu\text{L}$  loops) at an isothermal hold of 60 °C, and all reaction conversion efficiencies and molar fractions were averages of 5 injections collected at the end of the 30 min period. In the case of VOC-containing reactions, direct injections were followed by a temperature ramp from 50 °C to 160 °C at 20 °C per minute and a 5 minutes hold in order to separate all VOCs. In these reactions, injections were made in triplicate with a total run time of 34 minutes.

Authentic standards were used to quantify any produced formaldehyde, formic acid, methanol, ethanol, CO, and  $n\text{C}_1$ – $n\text{C}_5$ , where  $n$  indicates “normal” alkanes (*i.e.*, methane, ethane,



propane, butane, pentane). None of these compounds were detected in the effluent above the detection limits using GC FID (0.2 ppmv for formaldehyde, formic acid, methanol, and ethanol, and 0.1 ppmv for CO and each alkane). Further, no unidentified peaks were detected.

### Interfering species delivery: water

To control relative humidity of the influent gas, the carrier ultra-high purity (UHP) helium source was split through a dry line and a water-saturated line (routed through a 250 mL borosilicate glass sparger filled with 18 MΩ water). This allowed the total flow to be constant while the proportion of wet and dry air was varied to achieve variable humidity. The relative humidity was measured using a Edgetech HP125 series probe hygrometer downstream of total gas mixing and upstream of the tube furnace reactor, where humidity was monitored throughout the reaction. Relative humidities and temperatures were allowed five minutes to stabilize before catalyst was loaded into the reactor and activation of catalyst began.

### Interfering species delivery: other interfering gases

Total flow rates were kept constant *via* mixtures of interfering species in helium and UHP helium. Volatile organic compounds (VOCs) were simulated using an alkane mixture (100 ppm<sub>v</sub>, *n*C<sub>1</sub>–*n*C<sub>5</sub> alkanes). Other source gases included 2500 ppm<sub>v</sub> CO<sub>2</sub>, 1.5 ppm<sub>v</sub> H<sub>2</sub>, 300 ppm<sub>v</sub> NH<sub>3</sub>, and 25 ppm<sub>v</sub> H<sub>2</sub>S. UHP nitrous oxide (45 ppm<sub>v</sub>, NO) contained nitrogen as a balance gas. For H<sub>2</sub>S experiments, stainless steel tubing was modified with Silconert 2000 coating by SilcoTek to reduce potential losses of H<sub>2</sub>S to the interior walls.

### N<sub>2</sub>O detection

N<sub>2</sub>O formation was detected using the Unisense N<sub>2</sub>O Micro-sensor with a 1/4" Swagelok fitting downstream of the catalyst bed. The reported detection limit of this tool is 0.1 μM, which translates to 5–5.5 ppm<sub>v</sub> at 350–400 °C in the reactor.

## Results and discussion

To evaluate the fate of methane-derived carbon in the catalytic oxidation, we measured the gas phase composition of the effluent as a function of relevant reaction temperatures (200–450 °C). Consistent with previous literature,<sup>23,29</sup> increased reaction temperature resulted in increased carbon dioxide formation (Fig. 1A), where the molar fraction of CO<sub>2</sub> accounted for the majority of the destroyed methane at 270 °C (the molar fraction,  $f_{\text{CO}_2}$  was  $0.1 \pm 0.006$ ;  $f_{\text{CH}_4}$  was  $0.88 \pm 0.05$ ) and at 450 °C ( $f_{\text{CO}_2}$  of  $1 \pm 0.06$ ,  $f_{\text{CH}_4}$  of 0). However, this was not the case in intermediate temperatures (270 and 450 °C), where substantial methane losses could not be explained by CO<sub>2</sub> formation alone. For example, at 350 °C, the mole fraction of CO<sub>2</sub> was under  $0.4 \pm 0.024$  while the methane was destroyed comprehensively, indicating that nearly 60% of the molar carbon was absent in the effluent gas and did not exist as methanol vapor, CO<sub>2</sub>, CO, or other *n*C<sub>1</sub>–*n*C<sub>5</sub> carbon (all of which would have been detected above 0.2, 0.1, 0.1, or 0.1 ppm<sub>v</sub>, respectively, corresponding to

mole fractions of 0.01, 0.05, 0.05, or 0.05). The aforementioned analytes represent all the expected partial oxidation products between methane and carbon dioxide except for formaldehyde.<sup>30–32</sup> No evidence of formaldehyde was seen and there were no unaccounted-for peaks visible in any of the chromatographical results (*e.g.*, during reactions, daily “bake-out” of the column, or regular calibration procedures). There are two possible fates for the unaccounted carbon. First is the formation of a gaseous or liquid species (*i.e.*, methanol or formaldehyde) within the catalyst matrix or downstream of the reactor after gas temperatures have cooled. Second is the possible adsorption of carbon dioxide within the zeolite pore framework.<sup>33</sup> Any methanol formed above 0.1 mole fraction in the effluent gas would have been detected in the gas phase (0.2 ppm<sub>v</sub>); liquid methanol would only form above its saturation vapor pressure of 0.13 atm<sup>34</sup> (*i.e.*, 130 000 ppm<sub>v</sub>) at 20 °C (*i.e.*, condense in the effluent line), and this was not observed. This implies that methanol, formaldehyde, or other products remained in the zeolite (*e.g.*, chemisorbed; see SI; Fig. S2 for visual changes in the zeolite). Additionally, methanol and any subsequent partial oxidation products are known to oxidize rapidly, as the reaction is strongly exothermically favored “downhill” to CO<sub>2</sub>,<sup>35–37</sup> again suggesting accumulation of these species as liquids would be difficult. It is possible that the carbon unaccounted in the effluent is chemisorbed as of carbon dioxide within the zeolite matrix. Zeolites are thought to absorb carbon dioxide and have been discussed as a potential sequestration technology for direct air capture (DAC) technologies,<sup>38–43</sup> with some formulations having affinities for carbon dioxide on the scale of micromoles of methane per gram of zeolite. However, the adsorption potential is generally very low at ambient pressures and is dependent on metal cations (*e.g.*, Na<sup>+</sup>, Ca<sup>2+</sup>, Mn<sup>2+</sup>, Ce<sup>3+</sup>) loaded into the zeolite crystal structure; copper's performance in this capacity has not been assessed previously. Additionally, the CO<sub>2</sub> sorption studies have been conducted primarily on flue gas-like compositions, which contain high concentrations (order 8–10%)<sup>44,45</sup> of carbon dioxide; it is unclear if sorption would be substantive at the very low levels anticipated in this study (2–1200 ppm<sub>v</sub>). Nevertheless, this phenomenon could be playing a role and helps explain the “missing” carbon fraction. As with many sorptive processes, the retention of the physisorbed CO<sub>2</sub> would be expected to decrease at elevated temperatures,<sup>39,40</sup> giving rise to apparently higher CO<sub>2</sub> formation rates at elevated temperature, as observed here. Zeolites are known to exhibit appreciable CO<sub>2</sub> uptake at intermediate temperatures, and under the low CO<sub>2</sub> concentrations and short residence times studied here,<sup>46,47</sup> equilibrium saturation may not be achieved. As a result, a fraction of the produced CO<sub>2</sub> may be temporarily retained within the microporous network, leading to an apparent deficit in measured carbon. To determine if the incomplete carbon balance observed under these conditions arose from transient CO<sub>2</sub> adsorption within the mordenite framework, zeolites were treated for 1 hour with CO<sub>2</sub> at 1000 ppm at 50 °C, purged for 2 hours with inert atmosphere, then heated in dry air. The temperature-dependent CO<sub>2</sub> release following extended equilibration (see Fig. S3) demonstrated reversible CO<sub>2</sub> adsorption



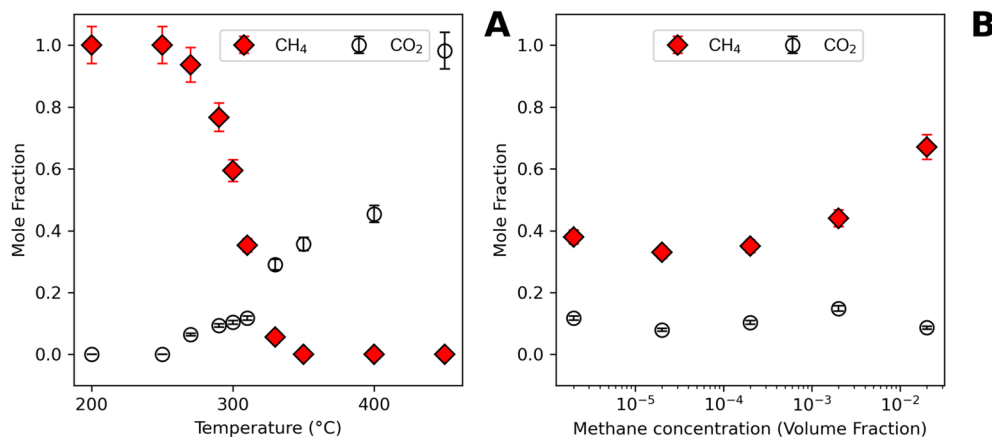


Fig. 1 Catalytic oxidation product formation as a function of (A) reaction temperature and (B) input methane concentration. For (A), the input gas contained 2 ppm<sub>v</sub> methane, and for (B), all experiments were conducted at isothermal reaction temperatures of 310 °C. All reactions were conducted for 30 min in 20% oxygen and with fresh catalyst; these conditions were chosen to observe a range of conversion efficiency rather than complete conversion. Each data point represents the mean of 5 measurements where the standard errors were within 6% of the mean. Error bars represent  $\pm$  one standard deviation.

within the zeolite. While the formation of undetected intermediates cannot be excluded, these results suggest that CO<sub>2</sub> adsorption and transport limitations contribute to the observed carbon imbalance.

Undoped zeolite control runs lacked similar methane destruction and corresponding CO<sub>2</sub> formation, confirming that CO<sub>2</sub> formation was catalytic (*i.e.*, not simply thermal or due to the zeolite structure and/or physical interactions alone). The fraction of CO<sub>2</sub> in the effluent was consistent as a function of input methane levels over four orders of magnitude (1.96 ppm<sub>v</sub>-2%; 0.08–0.12 mole fraction; Fig. 1B). At 310 °C, the molar fraction of CO<sub>2</sub> was around  $0.1 \pm 0.005$  consistently, whereas the methane fraction in the effluent was variable. At very low input methane levels (2 ppm<sub>v</sub>), nearly 40% of the methane was unreacted, indicating that approximately 50% of the molar carbon was present as retained partial oxidation products (*e.g.*, methanol and formic acid trapped within the catalyst matrix) or sorbed CO<sub>2</sub>. The fraction of methane destruction was relatively consistent ( $f_{\text{CH}_4}$  remaining ranged from  $0.38 \pm 0.02$ ,  $0.33 \pm 0.017$  to  $0.35 \pm 0.018$ ) at 2, 20, and 200 ppm<sub>v</sub> inlet methane concentration, similar to the fractionation of CO<sub>2</sub>. At higher inlet methane concentrations of 0.2 and 2%, the fraction of methane destruction decreased and the fraction of methane was higher ( $f_{\text{CH}_4}$  remaining of  $0.44 \pm 0.022$  and  $0.67 \pm 0.033$ , respectively), without a corresponding increase in CO<sub>2</sub> formation, suggesting that partial oxidation products were more abundant in both molar proportion and absolute value at those conditions (note that the chemisorbed CO<sub>2</sub> fraction should be small at these elevated temperatures of 310 °C).<sup>43</sup> The decreased methane destruction at higher influent concentrations is consistent with previous literature where an insufficient catalyst loading for the corresponding higher input methane, translates to a lower-than-necessary gas residence time to fully react the incoming methane (*i.e.*, a larger volume and coincident path-length in the catalyst would be needed to observe higher conversion fractions).<sup>48</sup> Note that these results are highly

sensitive to the reaction conditions chosen for the experiment, including reaction temperatures, residence time resulting from the total flow rate and loading of catalyst (*i.e.*, the gas hourly space velocity (GHSV)), and geometry of catalyst. These parameters were not tuned for optimal conversion in this experiment set but instead designed to allow for the observation of parametric trends (*i.e.*, full conversion was not desired here and could be achieved by modulating these parameters).

Prior studies show that water inhibits methane oxidation on copper doped zeolites at moderate temperature *via* competitive adsorption and Cu-site hydration, the effects of which are mitigated at higher temperatures.<sup>49–51</sup> Here, we quantify the loss of CH<sub>4</sub> conversion as a function of water vapor exposure, temperature, and CH<sub>4</sub> concentration to define a humidity-tolerant operating window for Cu-MOR deployment. Adding water vapor from 0 to 28 150 ppm<sub>v</sub> caused progressive reductions in methane conversions at 300 and 350 °C, an effect that was fully mitigated at 400 °C (Fig. 2). Note that all interference studies were conducted at 100 ppm<sub>v</sub> and 1% (10 000 ppm<sub>v</sub>) input methane levels to simulate dilute and enriched, sub-flammable methane environments (*e.g.*, dairy to coal). In the case of 100 ppm<sub>v</sub> CH<sub>4</sub>, methane conversion rates dropped from  $38.1 \pm 1.9\%$  to  $9.4 \pm 0.47\%$  at 300 °C and from  $97.1 \pm 4.9\%$  to  $57.2 \pm 2.9\%$  at 350 °C over 0–28,150 ppm<sub>v</sub> H<sub>2</sub>O, whereas complete methane conversion ( $100 \pm 5\%$ ) was observed over this full H<sub>2</sub>O range at 400 °C (Fig. 2A). At 1% input methane, conversion rates decreased from  $32.3 \pm 1.6\%$  to  $6.2 \pm 0.31\%$  at 300 °C and  $79.8 \pm 4.0\%$  to  $60.9 \pm 3.0\%$  at 350 °C over 0–28,150 ppm<sub>v</sub> H<sub>2</sub>O (Fig. 2B). Again, elevating the reaction temperature to 400 °C mitigated these reductions, achieving near-complete methane conversion (greater than  $98 \pm 5.0\%$  across all humidities). The reductions in conversion efficiency with input water vapor could result from two phenomena: (1) since water is a product of the methane oxidation reaction, the free energy of the reaction is less favorable in higher relative humidity (*i.e.*, Le Chatelier's Principle); and (2) hygroscopic zeolites may swell with water

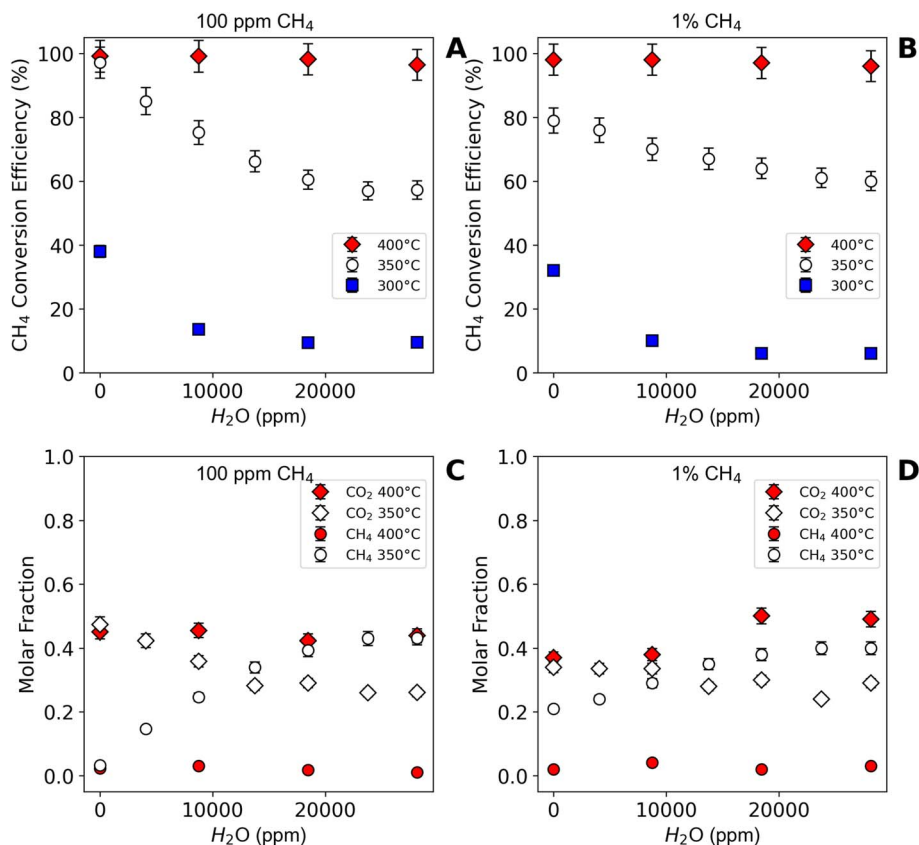


Fig. 2 Catalytic efficiency and complete methane oxidation are inversely related to relative humidity of catalyst influent. Methane conversion and CO<sub>2</sub> formation were tested as a function of water vapor level at methane concentrations of (A and C) 100 ppm, and (B and D) 1 percent (10 000 ppm<sub>v</sub>). Oxygen concentrations were held consistent at 20% throughout. Each data point was acquired using fresh catalyst represent a mean of 5 measurements. All standard deviations fell within 6% of the mean (error bars represent  $\pm$  one standard deviation). See Fig. S4 for data presented as a function of relatively humidity of influent (0–90% RH).

contact, reducing access to internal surface area or active sites, or blocking the active site *via* competitive binding or reaction-based structural transformations (*e.g.*, water vapor can hydrolyze Al–O–Si bonds in the zeolite framework, ultimately leading to a loss of Brønsted acid sites and/or structural collapse). Note that water, in addition to diatomic oxygen, could promote the reaction by acting as an additional oxidant for methane.<sup>52</sup> However, water is much less abundant than O<sub>2</sub> under these conditions (0–2.8% H<sub>2</sub>O *versus* 20% O<sub>2</sub>), and the effect of enhanced oxidative capacity in the presence of water was not observed, as expected. The ability of heat to mitigate these water interference effects suggests that either water is driven off thermally (*i.e.*, there is more capacity for hot air to remove water due to the higher saturation vapor pressure and thermal energy of water at high temperatures) or a higher activation barrier exists in humid environments. *In situ* materials characterization and intrinsic kinetic investigations were not available during this study but could be pursued to elucidate the fundamental mechanisms giving rise to this reduced reactivity in the presence of water. Nevertheless, the decrease in CH<sub>4</sub> conversion observed in the presence of water is consistent with prior studies on Cu-exchanged zeolites, where H<sub>2</sub>O acts as a competitive adsorbate that can inhibit methane activation by

coordinating to Cu active sites.<sup>53,54</sup> This inhibition has been shown to be reversible and dependent on temperature and reactant partial pressures, suggesting that water primarily affects site availability rather than permanently deactivating the catalyst.<sup>54</sup> In addition, water has been shown to interact directly with multinuclear Cu active sites in mordenite, where hydrolysis of Cu–oxo–Cu dimers can occur to form mononuclear Cu–OH species.<sup>54,55</sup> Such structural transformations disrupt the binuclear Cu sites widely associated with C–H activation, providing a mechanistic pathway for reduced activity under humid conditions.

The observed increase in activity with temperature (200–400 °C) is therefore consistent with a decrease in surface water coverage and/or reformation of multinuclear Cu sites at elevated temperatures. However, because water was not directly quantified during these experiments, we cannot definitively distinguish between thermal desorption of water and structural reorganization of Cu sites. As such, the reduced conversion under humid conditions is most plausibly attributed to a combination of competitive adsorption and water-induced modification of Cu active site structure, although contributions from kinetic effects cannot be excluded.



As water vapor increased from 0 to 28 150 ppm<sub>v</sub> at 400 °C, the mole fraction of CO<sub>2</sub> was approximately constant, around 0.4 ± 0.020, for both 100 and 10 000 ppm<sub>v</sub> methane (Fig. 2C, D, SI Fig. S4 for % relative humidity (RH) at room temperature (0–90% RH)). At 350 °C, the molar fractions of CO<sub>2</sub> decreased, from 0.47 ± 0.024 to 0.26 ± 0.013 for 100 ppm<sub>v</sub> methane and from 0.34 ± 0.017 to 0.29 ± 0.014 for 1% methane. These results are consistent with Dinh *et al.* who saw a slight decrease in CO<sub>2</sub>, when increasing the partial pressure of water vapor during a similar experiment.<sup>29</sup> At 300 °C, all CO<sub>2</sub> at RH above 0% fell below the detection limit. Importantly, the fraction of unaccounted carbon decreased with increasing humidity (*i.e.*, the decrease in CO<sub>2</sub> was smaller in magnitude than the proportionate increase in effluent methane), suggesting a more complete reaction as humidity increased at 350 °C. That is, the presence of water above 350 °C promoted the formation of CO<sub>2</sub> and indicated a decrease in other partial oxidation products and/or less CO<sub>2</sub> sorption.<sup>56</sup> Notably, when the experimental temperature was elevated to 400 °C, the CO<sub>2</sub> fraction remained relatively constant, varying only from 0.45 ± 0.023 to 0.43 ± 0.022 at 100 ppm<sub>v</sub>. Conversely, at 1% methane, the CO<sub>2</sub> fraction exhibited more variability, ranging from 0.38 ± 0.019 to 0.54 ± 0.027 and displaying a possible increasing trend. Again, this suggests that the presence of water promoted CO<sub>2</sub> formation in the effluent, observable at the 1% methane condition but not significantly in the lower methane case (100 ppm<sub>v</sub>). The observed increased production of CO<sub>2</sub> at higher temperatures is consistent with a thermodynamic explanation (*i.e.*, the equilibrium speciation would favor the oxidation products CO<sub>2</sub> and water at higher temperatures), as opposed to degradation in catalyst morphology which would be unaffected or become more pronounced at higher temperatures.<sup>57</sup>

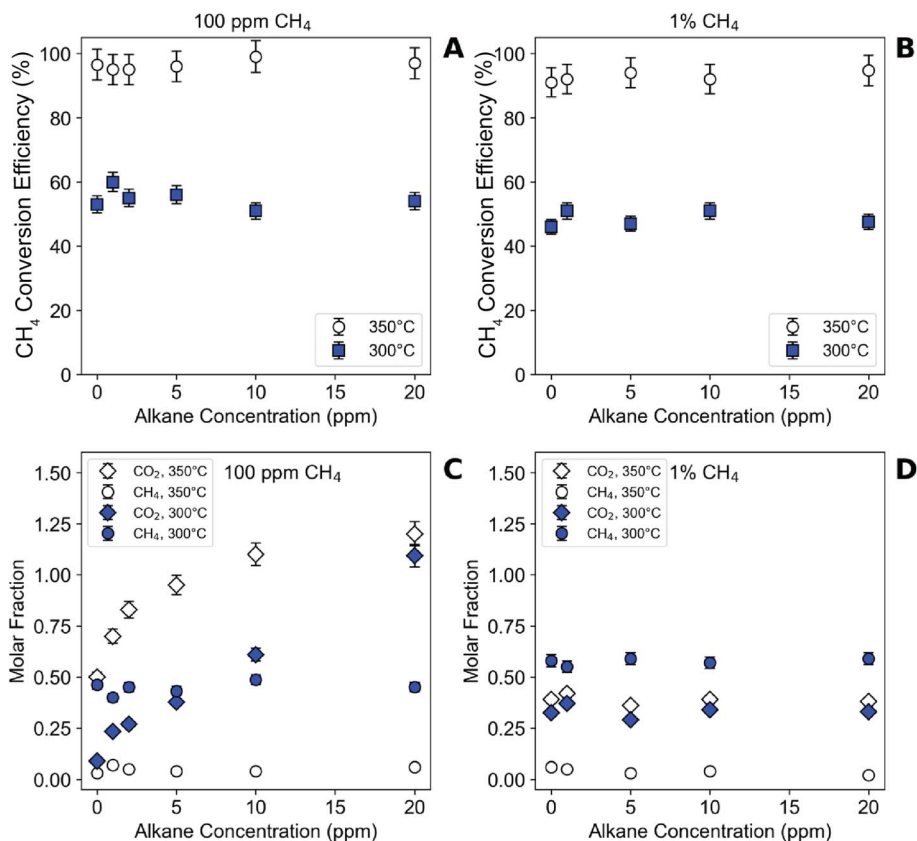
Methane abatement needs are reasonably expected to co-occur with other hydrocarbons (*e.g.*, methane slip applications or engine exhaust), and so the effect of volatile organic compounds (VOCs) was explored. In the presence of a mixture of *n*C<sub>1</sub>–*n*C<sub>5</sub> alkanes varied from 0 to 20 ppm<sub>v</sub>, methane conversion was fairly consistent (Fig. 3). At 300 °C, methane conversion varied from 51.4 ± 2.57 to 60 ± 3.00% at 100 ppm<sub>v</sub> CH<sub>4</sub> (Fig. 3A) and 46 ± 2.3 to 54.4 ± 2.72% at 1% CH<sub>4</sub> (Fig. 3B). In neither instance did the variability trend in any direction as a function of VOC concentrations, which may suggest that effluent methane concentration represents a net effect of partially destroyed inlet methane and a minor contribution from transformed longer chain alkanes. Note that because the VOCs are much more dilute than methane in the 1% case, any methane produced from partial VOC destruction would not affect the net CH<sub>4</sub> in the effluent to the extent observed. Batch-to-batch variability in methane conversion was low. At 350 °C, 95 ± 4.75% or greater conversion of methane was achieved across all VOC concentrations when 100 ppm<sub>v</sub> methane was introduced, and 91 ± 4.55% or greater conversion was achieved at 1% methane. Note that the variability in these experiments may be higher than typical (up to 5%) due to a modification of the analytical method associated with a longer temperature program needed to monitor the destruction of all VOCs. This lengthened the total duration of the experiment, and these

catalysts are known to have variable reactivity with time (Fig. S6).<sup>44,58</sup>

The fraction of CO<sub>2</sub> in the effluent would be expected to increase if the catalyst promoted the destruction of VOCs *via* the same mechanism as methane. This was observed at 100 ppm<sub>v</sub> CH<sub>4</sub> (Fig. 3C) but would not be observable at 1% CH<sub>4</sub> (Fig. 3D, because the summed VOC abundance of 100 ppm<sub>v</sub> was proportionately lower and the relative contribution of CO<sub>2</sub> from VOC destruction would be trivial). At 100 ppm<sub>v</sub>, the CO<sub>2</sub> fraction grew from 0.09 to 1.09 and 0.51 to 1.2 at 300 and 350 °C, respectively. At 1% CH<sub>4</sub>, the proportion of CO<sub>2</sub> was consistent and ranged from 0.29 ± 0.005 to 0.37 ± 0.0085 and 0.39 ± 0.013 to 0.42 ± 0.017 at 300 °C and 350 °C, respectively. The proportion of CO<sub>2</sub> formed was systematically higher at the higher temperature, consistent with expectation. The fate of the alkane chains can be somewhat investigated by the proportionate increase in CO<sub>2</sub> in the 100ppm<sub>v</sub> CH<sub>4</sub> treatment. Nominally, the delivery of 20 ppm<sub>v</sub> alkane mixture (corresponding to 20 ppm<sub>v</sub> of each of *n*C<sub>1</sub>–*n*C<sub>5</sub> alkanes; 100 ppm<sub>v</sub> total) could augment the *f*<sub>CO<sub>2</sub></sub>, expressed as a fraction of input methane, to 2.8 when accounting for all input C atoms. Instead, the maximum *f*<sub>CO<sub>2</sub></sub> reached was 1.2. Interestingly, this was not accompanied by a proportionate increase in effluent methane levels (*e.g.*, *f*<sub>CH<sub>4</sub></sub> at 300 °C varied from 0.4 ± 0.017 to 0.48 ± 0.021 over 0–20 ppm<sub>v</sub> alkanes in the presence of 100 ppm<sub>v</sub> methane and 0.55 ± 0.0099 to 0.59 ± 0.020 in the 1% methane case; at 350 °C *f*<sub>CH<sub>4</sub></sub> were 0.03 ± 0.0015 to 0.07 ± 0.0027 at both concentrations over 0–20 ppm<sub>v</sub> alkanes). The degradation of higher order alkanes has been observed in zeolite catalysis as a result of decreasing C–C bond strength.<sup>59</sup> Again, the lack of mass balance in the effluent species in spite of the low detection limits suggests retention of the carbonaceous products within the zeolite itself or formation of a species outside the analytical purview of light gaseous species. Overall, the strong methane conversion in the presence of low-level alkanes suggests that larger volatile organic compounds do not poison the catalyst or prevent methane conversion *via* active site competition. VOCs at these concentrations may not be sufficiently abundant to block active sites for methane transformation *via* direct or indirect mechanisms.<sup>60,61</sup> Alternatively, the absence of detectable VOC's above 350 °C suggests they were also oxidized to CO<sub>2</sub> under reaction conditions. This outcome is expected since the activation barriers for the alkanes are lower than methane, enabling their preferential or simultaneous oxidation without inhibiting CH<sub>4</sub> activation<sup>60–62</sup>

Potential interference from carbon dioxide was also investigated as CO<sub>2</sub> will always co-occur in the intended applications. CO<sub>2</sub> is a product of the reaction, where the amount formed will be limited by the concentration of input methane (*i.e.*, low levels in most cases); there will also be a contribution from the atmosphere (around 420 ppm<sub>v</sub> today). Varying CO<sub>2</sub> in the influent feed from 0 to 1500 ppm<sub>v</sub> did not affect methane conversion, which ranged from 44.6 ± 2.2 to 50.6 ± 2.5% and 91.0 ± 4.6 to 98.6 ± 4.9% at 300 and 350 °C, respectively, in the 100 ppm<sub>v</sub> experiment and 46.1 ± 2.3 to 48.6 ± 2.4% and 91.0 ± 4.6 to 94 ± 4.7% at 300 and 350 °C, respectively, in the 1% experiment (Fig. 4A and B). Linear CO<sub>2</sub> has negligible affinity for





**Fig. 3** Catalytic efficiency and complete methane oxidation are independent of the presence of alkanes. Carbon dioxide production increased in the presence of higher order alkanes. Methane conversion and oxidation speciation were tested in the presence of  $nC_1$ – $nC_5$  alkanes at methane concentrations of (A and C) 100 ppm<sub>v</sub> and (B and D) 1%. Note that the nominal alkane concentration refers to each individual alkane (e.g., “20 ppm<sub>v</sub>” represents an addition of 20 ppm<sub>v</sub> each of methane, ethane, *n*-propane, *n*-butane, and *n*-pentane, equivalent to 100 ppm<sub>v</sub> of total alkanes in addition to the test concentration of methane). The CO<sub>2</sub> mole fraction is expressed as a fraction of input methane (i.e., values higher than 1 are possible). Oxygen concentrations were held consistent at 20% throughout. Each data point was acquired using fresh catalyst and represents a mean of 3 measurements. All standard deviations fell within 6% of the mean (error bars represent  $\pm$  one standard deviation).

the Cu-oxo active sites and is not a precursor to the active oxygen species, so does not compete with CH<sub>4</sub> or O<sub>2</sub> at the kinetically relevant step.<sup>63</sup> Given this tolerance to CO<sub>2</sub> across reasonable levels, deployment of the catalyst for applications of ambient atmosphere and elevated CO<sub>2</sub> environments is feasible. While this finding is consistent with previous methane-oxidation zeolite catalyst literature,<sup>14,35,36</sup> it had not been explicitly investigated.

Presuming H<sub>2</sub> concentrations are low, we varied inlet H<sub>2</sub> from 0 to 1 ppm<sub>v</sub> in the influent feed. Note this was done in the presence of O<sub>2</sub>, as would be expected in ambient air oxidation scenarios; and it is reasonable to expect H<sub>2</sub> to react with O<sub>2</sub> to form low-level water at these test temperatures.<sup>64</sup> At 300 °C and 350 °C with 100 ppm<sub>v</sub> influent methane, conversion efficiency ranged from  $38.0 \pm 1.9$  to  $49.2 \pm 2.5\%$  and  $95.0 \pm 4.6$  to  $98.5 \pm 4.9\%$ , respectively (Fig. 4C). At 1% input methane, conversion efficiencies ranged from  $45.0 \pm 2.3$  to  $48.4 \pm 2.4\%$  and  $91.0 \pm 4.6$  to  $94.3 \pm 4.7\%$  at 300 °C and 350 °C, respectively (Fig. 4D). Thus, H<sub>2</sub> did not show a large impact on the catalyst efficiency over the tested concentrations. Future studies may wish to include higher H<sub>2</sub> concentration in order to evaluate the potential for the catalyst to be deployed in methane abatement

at intended H<sub>2</sub> generation facilities or across distribution systems.

Some of the largest sources of methane to the atmosphere are naturally occurring, including wetland, swamps, and lakes. These anaerobic environments promote microbial sulfate reduction, producing hydrogen sulfide (H<sub>2</sub>S) along with methane as organic matter decomposes. Similar redox chemistry occurs in subsurface settings including coal mines, where sulfur-rich mineral deposits and trapped organic matter enable the release of H<sub>2</sub>S through both biological and geochemical pathways.<sup>20,65</sup> Furthermore, because the catalyst is copper-based, one can reasonably expect S-containing moieties to bind to copper active sites and negatively affect catalyst performance. Indeed, Cu-doped zeolite catalysts have been shown to exhibit reactivity to S-containing species.<sup>66–69</sup> The catalyst was somewhat tolerant to H<sub>2</sub>S over 0 to 9.1 ppm<sub>v</sub> (note that the Occupational Safety and Health Administration (OSHA) time-weighted average permissible exposure limit (TWA PEL) for H<sub>2</sub>S is 10 ppm<sub>v</sub>), but a reduction in activity was observed (Fig. 5A and B). First, increasing from 0 to 1.8 ppm<sub>v</sub> H<sub>2</sub>S reduced the conversion efficiency of the catalyst, and this effect was not mitigated by temperature. For example, at 1% methane



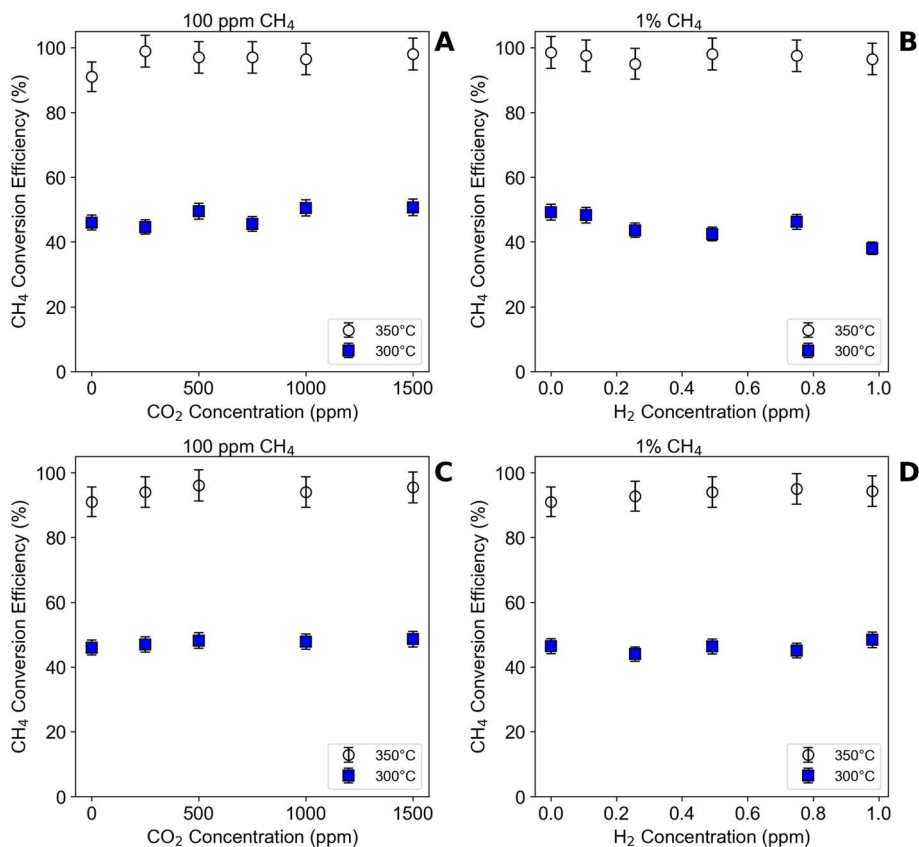
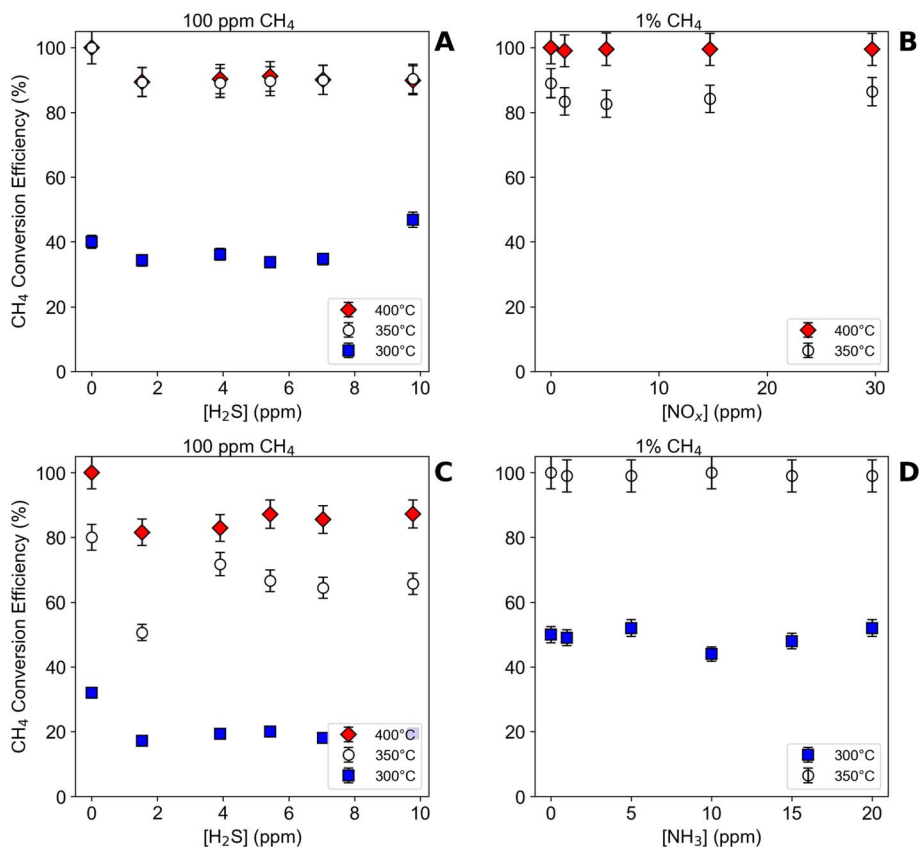


Fig. 4 Carbon dioxide and hydrogen do not affect methane conversion efficiency. Methane conversion was tested in the presence of both (A and B) carbon dioxide and (C and D) hydrogen gas at (A and C) 100 ppm, (B and D) 1% methane. Oxygen concentrations were held consistent at 20% throughout. Each data point was acquired using fresh catalyst and represents a mean of 5 measurements. All standard deviations fell within 6% of the mean (error bars represent  $\pm$  one standard deviation).

concentration, the catalyst conversion efficiency dipped from 32 to 17% at 300 °C, 80 to 50% at 350 °C, and 100 to 81% at 400 °C upon introduction of 1.8 ppm<sub>v</sub> H<sub>2</sub>S. Increasing H<sub>2</sub>S to 4–10 ppm<sub>v</sub>, the catalytic conversion of methane increased slightly relative to the 1.8 ppm<sub>v</sub> H<sub>2</sub>S case but did not re-establish the conversion efficiency observed in the absence of H<sub>2</sub>S. Note that each experiment was conducted with fresh catalyst. At 100ppm<sub>v</sub> methane levels, the proportionate impact of H<sub>2</sub>S on the conversion efficiency was lower than for the 1% (10 000 ppm<sub>v</sub>) methane case. Brenneis *et al.* showed that the rate of methane conversion increased with increasing methane concentrations,<sup>14</sup> but the selected mass of catalyst was challenged to achieve complete methane conversion at increasing methane loads (*e.g.*, there was an apparent decrease in conversion efficiency due to the higher demand for methane oxidation). The observation that the impact of H<sub>2</sub>S is proportionately greater at higher input methane levels suggests that H<sub>2</sub>S may exacerbate the lack of reactive capacity in the catalyst. The partial suppression of CH<sub>4</sub> conversion at low H<sub>2</sub>S concentration, followed by little additional loss at higher H<sub>2</sub>S levels, suggests that H<sub>2</sub>S does not deactivate all Cu sites uniformly. Instead, the response is consistent with Cu-site heterogeneity in Cu-MOR, where only a subset of sulfur-sensitive Cu centers is inhibited under these conditions.<sup>70,71</sup> This interpretation is supported by

prior spectroscopic studies showing multiple Cu active-site motifs in mordenite with distinct reactivities. In addition, H<sub>2</sub>S adsorption in zeolites is known to be strong and can exhibit both chemisorptive character and intra-/extra-particle mass-transfer limitations,<sup>69,72</sup> which could limit penetration of H<sub>2</sub>S to all Cu sites and contribute to the observed plateau in inhibition. As expected due to water's impacts on H<sub>2</sub>S speciation, water vapor (18 600 ppm<sub>v</sub>) exacerbated the effect of H<sub>2</sub>S (Fig. S5) on catalyst performance, reducing methane conversion from 52.0  $\pm$  2.6% to 47.0  $\pm$  2.4% at 1.8 ppm<sub>v</sub> H<sub>2</sub>S, and from 64.0  $\pm$  3.2% to 50.3  $\pm$  2.5% at 9.8 ppm<sub>v</sub> H<sub>2</sub>S. No performance loss was observed during long-term exposure to 10 ppm<sub>v</sub> H<sub>2</sub>S and 1% CH<sub>4</sub> at 400 °C, with initial CH<sub>4</sub> conversion at 85.1  $\pm$  0.1% and final CH<sub>4</sub> conversion at 85.2  $\pm$  0.1% (Fig. S5). Nevertheless, the catalyst performance was above 80% at all H<sub>2</sub>S concentrations at temperatures of 400 °C. Practically speaking, subtle deactivation can be accommodated by larger reactive pathlengths (catalyst loading or geometry) but long term, continuous decay in performance becomes costly, even for low-cost catalysts.

Finally, the catalyst was tested in the presence of oxidized and reduced nitrogen to characterize any impact these would have on methane activation, where NH<sub>3</sub> is commonly present in dairy barn air and NO is a common atmospheric gas, especially in urban settings, and byproduct of combustion. To evaluate the



**Fig. 5** Effects on catalytic conversion efficiency and complete methane oxidation when exposed to increasing hydrogen sulfide, ammonia, or nitrous oxide at relevant atmospheric levels are mitigated with increasing temperature. Reaction conversion temperature influenced methane removal. Methane conversion was tested in the presence of hydrogen sulfide at sub-flammable methane concentrations of (A) 100 ppm and (B) 1% methane. Conversion efficiency was tested in the presence of both (C) nitric oxide with 1% methane and (D) ammonia gas with 100 ppm<sub>v</sub> methane, reflecting anticipated environmental scenarios. Oxygen concentrations were held consistent at 20% throughout. Each data point was acquired using fresh catalyst following a 30 min activation in methane-free air and represents a mean of 21 measurements. All standard deviations fell within 6% of the mean (error bars represent  $\pm$  one standard deviation).

effect of NO<sub>x</sub> species, nitric oxide (NO, chosen as a representative NO<sub>x</sub>) was introduced to the gaseous influent at concentrations from 0 to 30 ppm<sub>v</sub> and 1% methane (*e.g.*, as might be encountered in engine slip; Fig. 5C). At 350 °C, the introduction of NO reduced catalyst reactivity from  $91.0 \pm 2.7\%$  to values ranging from  $80.7 \pm 2.4$  to  $83.8 \pm 2.5\%$ . When the temperature was raised to 400 °C, complete (*i.e.*  $100 \pm 3\%$ ) CH<sub>4</sub> conversion was achieved. The slight decrease (*i.e.* less than 10%) in CH<sub>4</sub> conversion observed at 350 °C likely arises from NO coordination to Cu sites, reducing Cu<sup>2+</sup> to Cu<sup>+</sup> and slightly suppressing methane activation. However, the magnitude of NO inhibition was not correlated with increasing NO concentration, suggesting the effect reach a site-specific saturation. At 400 °C, faster decomposition of adsorbed NO<sub>x</sub> species and reoxidation kinetics restore the Cu active sites, mitigating the inhibitory effect.

Ammonia (NH<sub>3</sub> (g)) is used in the selective catalytic reduction of NO<sub>x</sub> gases over zeolite catalysts *i.e.*, there is established evidence of reactive chemistry between the two.<sup>45</sup> Ammonia's occurrence in dairy barn air and other natural environments makes it a potential interferant for methane oxidation catalysts.

Importantly, development of methane oxidation technologies must avoid the formation of oxidized N (*e.g.*, NO<sub>x</sub> and N<sub>2</sub>O), as those pollutants are powerful greenhouse gases. At all NH<sub>3</sub> concentrations tested, there was no detectable N<sub>2</sub>O formation above 5 ppm<sub>v</sub>. Varying input NH<sub>3</sub> from 0 to 20 ppm<sub>v</sub> did not impact methane conversion of 100 ppm<sub>v</sub> methane (Fig. 4D). At 300 °C, conversion efficiencies were approximately constant around  $50 \pm 3\%$ , and conversion was  $>99\%$  when the temperature was increased to 350 °C. This demonstrates that despite the known ability of NH<sub>3</sub> to participate in redox chemistry<sup>69,73,74</sup> across the copper zeolite active site, at the tested concentrations, neither the presence nor increases in ammonia had a measurable effect on methane conversion potential of the reaction. This is consistent with prior studies showing the NH<sub>3</sub> interacts weakly with oxidized Cu-oxo clusters at temperatures relevant for methane oxidation ( $>250$  °C).<sup>75,76</sup>

## Implications

Historically, precious metal and zeolite-based catalysts have exhibited sensitivity to co-occurring gases, such as water and H<sub>2</sub>S, that have ultimately hindered adoption of the technology.



This poisoning results in a frequent need to replace the catalyst that fundamentally threatens implementation in real world applications by driving up operational expense. The results presented here illustrate the promise of copper zeolites as methane abatement catalysts, both because the catalyst is low cost to start and because it illustrates good resistance to traditional interfering gases. Only the presence of water vapor, nitric oxide, and hydrogen sulfide had any impact on the reactivity in relevant conditions (*e.g.*, designed to simulate coal mining operations or dairy farm ventilation air). In each case ( $\text{H}_2\text{O}$  and  $\text{NO}$ ), complete methane conversion was achievable by varying temperature. It will be important to illustrate that this holds over long timescales, as commercial catalyst applications can require exceptionally long useful lifetimes (on the order of more than a year). Additionally, introducing interfering species in combinations would be wise to evaluate the potential for additive effects (*e.g.*, increasing water vapor promoting the speciation of  $\text{H}_2\text{S}$  into  $\text{HS}^-$ , which has a higher binding affinity for electron-deficient copper) or, in the case of nitrogen species, potentially diminished poisoning effects due to preferential side reactions.

While the experiments in this study were designed to rule out interferences between common atmospheric species with copper zeolite catalysts for the desired methane abatement applications, explicit deactivation mechanisms, kinetics, and materials characterization were not performed to elucidate structural changes associated with atmospheric interferent exposure. Characterization techniques included X-ray diffraction, BET surface area and pore volume analysis, and  $\text{NH}_3$  temperature programmed desorption. Additionally, we also identified potential co-benefits of catalyst use. Namely, the oxidation of higher order alkanes. In this way, the catalyst has apparent potential to operate as a catalytic converter would, removing partial combustion by-products and producing exhaust gas that is free from other problematic contaminants. Current catalytic converters used by the automotive industry are constructed from ceramic monolith structures that are produced from zeolite materials impregnated with precious platinum group metals. A simple substitution of copper in place of these precious metals could greatly reduce costs if the loadings, lifetimes, and gas-space velocity requirements of the catalysts are similar. Of course, it remains to be shown if these catalysts are effective for complete alkane or volatile organic compound (VOC) destruction across a range of concentrations and in relatively short pathlengths.

It is critical to evaluate the transformation products of nitrogen, specifically the formulation of  $\text{N}_2\text{O}$  from ammonia, because the generation of  $\text{N}_2\text{O}$  species could offset the global warming benefit. The 100 year global warming potential (GWP) for  $\text{N}_2\text{O}$  is 273 whereas the value for methane is 34, meaning  $\text{N}_2\text{O}$  produces 8 times as much warming per gram over the course of 100 years. If copper zeolites were deployed in areas like dairy barns with high levels of both methane and ammonia gas, the catalyst would need to generate less than 1/8 of a gram of  $\text{N}_2\text{O}$  from oxidized ammonia for every gram of methane converted otherwise the reactor effluent would lead to net climate warming.  $\text{N}_2\text{O}$  has an atmospheric residence time of

about 114 years, greatly in excess of methane, so uncounted generation of this dangerous greenhouse gas would lock in high amounts warming for centuries. Notably, no such  $\text{N}_2\text{O}$  formation was observed here, even in the presence of what would be considered high ammonia levels.

Taken together, the results of this work demonstrate that interference effects are not sufficient to preclude the use of copper zeolite as a methane abatement catalyst. Going forward, field deployments should focus on sites of potential implementation and include techno-economic and life-cycle analyses to assess the net benefit of greenhouse gas removal which also accounts for the thermal energy required to sustain catalytic reaction temperature. Such analysis would help determine the feasibility and scalability of deployment and ensure climate benefits could be achieved under practical operating conditions.<sup>77</sup> If viable, such a technology may be poised to ameliorate two of the largest subflarable sources of methane to the atmosphere from human activity: coal and enteric emissions.

## Conflicts of interest

DLP is co-founder of Moxair, Inc., a methane emissions reduction technologies for-profit entity.

## Data availability

The data are available in vector form by contacting the corresponding author.

Supplementary information (SI): photograph of catalyst in vertical tube furnace before activation and after reaction; relative humidity within the reactor at each corresponding influent relative humidity value; conversion efficiency of a copper-doped mordenite catalyst for complete methane combustion over time as a function of  $\text{H}_2\text{S}$  concentration under humid conditions. See DOI: <https://doi.org/10.1039/d5ra08547k>.

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