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Optimization of short-circuit current density for tailored active region in BiFeO_3 layer: a computational step into 3rd generation perovskite solar cells

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The global energy crisis has intensified the search for sustainable and clean energy alternatives, with solar energy emerging as a promising solution. The global energy crisis has intensified the search for sustainable and clean energy alternatives, with solar energy emerging as a promising solution. This study investigates the performance of BiFeO_3 (BFO)-based perovskite solar cells using COMSOL Multiphysics simulations, focusing on the optimization of layer thicknesses and material properties. The results demonstrate that varying the thickness of the electron transport layer, absorber layer (BFO), and hole transport layer significantly impacts the short-circuit current density (J_{sc}), open-circuit voltage (V_{oc}), and power conversion efficiency. Key findings include an optimal BFO thickness of 1210 nm, which balances light absorption and recombination losses, and a peak efficiency of 11.80% was observed. The study highlights the potential of BFO as a multiferroic absorber layer for high-efficiency, low-cost solar cells, paving the way for advancements in renewable energy technology.

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1 Introduction

Fossil fuels currently dominate as the primary energy source; however, their finite availability and extensive utilization have led to severe environmental consequences, including global warming and ecological degradation.¹ Addressing these pressing challenges necessitates the development and optimization of alternative energy sources and among these, solar energy stands out as a clean, sustainable, and renewable option, offering immense potential for long-term energy solutions. Solar energy is harnessed through solar cells, which convert sunlight directly into electricity, and has emerged as a cornerstone of renewable energy technologies.^{2–7} Within the realms of solar technologies, third-generation solar cells, particularly perovskites solar cells (PSCs), have garnered significant attention due to their remarkable advancements in efficiency and performance. Employing perovskite materials as light absorbers, PSCs have demonstrated an extraordinary increase in efficiency, from 3.8% in 2009 to an impressive 22.1% by 2017.⁸ This progress is attributed to the exceptional properties of perovskites, including high charge carrier mobility, a tunable

bandgap, and an outstanding absorption coefficient. Despite these achievements, PSCs face critical challenges, such as hysteresis effects, lead toxicity associated with lead-doped perovskites, stability issues under operational conditions, and the necessity for advanced encapsulation techniques to enhance their durability and commercial viability.^{9–12}

Research on PSCs has led to the development of various structural configurations, including mesoporous, planar, and inverted planar architectures.¹³ The n-i-p planar structure, a fundamental design in PSCs, comprises a transparent electron transport layer (ETL), an absorber material (perovskite-based layer), and a hole transport layer (HTL). Among ETL materials, ZnO has emerged as a versatile component over the past five decades due to its excellent transparency in the visible and infrared spectra, a wide optical bandgap of 3.5 eV, and an exciton binding energy of 60 meV.^{14–16} ZnO has found applications in dye-sensitized solar cells and works as a piezoelectric element in surface acoustic wave devices.¹⁷ The development of new ferroelectric perovskite materials with high polarization and low bandgap is in progress and found materials such as BaTiO_3 , PZT, and $\text{Bi}_4\text{Ti}_3\text{O}_{12}$.^{18–21} However, the wide band gaps (>3 eV) of these ferroelectric systems restrict their practical uses due to poor absorption of solar energy so reduction in the band gap to an appropriate range is therefore necessary for effective photovoltaic operation. A suitable metal cation can be substituted at the B-site of ABO_3 structure to tune the band gap, which also affects the ferroelectric characteristics.^{22–24} Recently,

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Table 1 Initial parameters of materials used for respective layers in 1D (ZnO/BFO/Spiro-OMeTAD) PSC

Parameters	ZnO (ETL) ^{69,70}	BiFeO ₃ (absorber layer) ⁷¹	Spiro-OMeTAD (HTL) ^{70,71}
Thickness (nm)	75	800	10
Band gap (eV)	3.3	2.5	3
Electron affinity (eV)	3.8	3.3	1.9
Relative permittivity	6	6	3
Effective density of states at CB (1/cm ³)	1×10^{20}	5×10^{18}	1×10^{20}
Effective density of states at VB (1/cm ³)	1×10^{20}	5×10^{18}	1×10^{20}
Electron thermal velocity (cm s ⁻¹)	1×10^7	1×10^7	1×10^7
Hole thermal velocity (cm s ⁻¹)	1×10^7	1×10^7	1×10^7
Electron mobility (cm ² V ⁻¹ s ⁻¹)	150	80	2
Hole mobility (cm ² V ⁻¹ s ⁻¹)	25	25	1×10^{-2}
Electron lifetime (ns)	1	1	5
Hole lifetime (ns)	1	1	5

BiFeO₃ (BFO) has garnered considerable interest due to its multiferroic properties at ambient temperature. BFO exhibits a strong remanent polarization ($\sim 100 \mu\text{C cm}^{-2}$), which facilitates efficient separation of photogenerated charge carriers. This property, combined with its superior ferroelectric and optical characteristics, suggests BFO as a more suitable candidate for high-performance solar cells compared to traditional ferroelectric systems.²⁵ While PSCs employing spiro-OMeTAD as the HTL demonstrate significantly improved long-term operational stability, such advancements are largely confined to dry conditions or require advanced encapsulation technologies. These limitations highlight the ongoing need for material innovations and structural optimizations to ensure durability and efficiency under practical operating conditions. The lead-free composition, strong remanent polarization, and variable bandgap of BFO provide distinct benefits over other perovskite materials including MAPbI₃, CsPbI₃, and FAPbI₃ that improve charge separation and lower recombination losses. These characteristics solve performance and environmental issues, making BFO a viable substitute for lead-based perovskites.²⁶⁻²⁸

While substantial progress has been made in simulating and optimizing conventional planar PSCs, ferroelectric based configurations those utilizing BFO as a photoactive layer have received comparatively little research attention, creating a significant knowledge gap regarding their photovoltaic potential.^{29,30} This study has aim to bridge this gap by conducting material detailed numerical simulation of 1D ZnO/BFO/Spiro-OMeTAD configuration featuring ZnO as the ETL, BFO as the ferroelectric absorber layer, and Spiro as HTL where the optimized layer thicknesses are symmetrically documented in Table 1. The simulation methodology employs a rigorous parametric approach, methodology varying the thickness of one layer (*i.e.* absorber layer) while keeping fixed thicknesses of other layers (*i.e.* ETL and HTL). Similarly, each layer's thickness was varied to find the optimized thicknesses of each layer, and then different back metal contacts were tested at room temperature. Furthermore, device's temperature was varied to analyze the performance of device at higher temperature at optimized thicknesses.³¹⁻³⁴ The central objective of this investigation is to identify the solar cell performance specially short-circuit current density trend in varied absorber layer's thickness as well as impact of various metal contacts and temperature on

device. The outcome of this research is anticipated to provide fundamental insights for the rational design of high-performance ferroelectric photovoltaics and establish BFO-based device architectures as promising candidates for the next generation optoelectronics applications, particularly in the domains of energy harvesting systems and polarization enhanced photo conversion devices where conventional perovskite materials face stability challenges.³⁵⁻³⁸

2 Theoretical work

Poisson's equation and continuity equations are used to represent carrier transport when material parameters and layer thicknesses are defined at the start of the simulation procedure in COMSOL Multiphysics. To enhance the credibility of the simulation outcomes, mesh discretization and solver consistency analyses were performed, wherein COMSOL-based bifacial photovoltaic simulations demonstrated an error margin of 1.50% to 2.40% relative to experimental data. This affirms the high reproducibility achievable through appropriate meshing schemes and strict control of input parameters. Accordingly, all simulations in this study employed adaptive meshing strategies with convergence criteria calibrated to maintain output deviations below 2%, thereby reinforcing confidence in the numerical accuracy of the results.³⁹ A clear and reproducible step-by-step guide to the simulation process is provided by the flowchart in Fig. 1(a). Poisson's equation and the carrier continuity equations were employed to model internal electric fields and charge carrier dynamics, based on established semiconductor physics frameworks as referenced in.⁴⁰ The Poisson equation in one dimension is given as (eqn (1)):

$$\frac{d^2\psi(x)}{dx^2} = -\frac{\rho(x)}{\epsilon} \quad (1)$$

Furthermore, to determine the electric potential or field, following equation is used (eqn (2)):

$$\begin{aligned} \frac{dE}{dx} &= -\frac{d^2\psi(x)}{dx^2} \\ &= \frac{q}{\epsilon} [p(x) - n(x) + N_D^+(x) - N_A^-(x) + \rho_t(x) - n_t(x)] \end{aligned} \quad (2)$$



Here, in these equations (eqn (1) and (2)), E represents electric field, ψ denotes the electrostatic potential, q is the electron charge, and ϵ is the dielectric constant of the semiconductor material. The hole and electron concentrations are represented by p and n , respectively, while N_A^- and N_D^+ refer to the densities of ionized acceptors and donors, respectively. Additionally, ρ_t and n_t represent the concentrations of trapped holes and electrons, respectively, and x is the position coordinate within the material.⁴¹ A numerical model for PSCs, based on the continuity equations, accounts for the distinct operational mechanisms specific to perovskite materials. This model adapts the output voltage and current calculations to the unique properties of perovskites materials. The open-circuit voltage (V_{oc}) is influenced by carrier lifetimes and incident light intensity, while the short-circuit current density (J_{sc}) is governed by the diffusion length and light intensity.⁴² The continuity equation for electrons and holes is foundational for these calculations, and is given as (eqn (3)):

$$\frac{\partial(n,p)(x,t)}{\partial t} = \frac{1}{q} \frac{\partial J_{(n,p)}(x,t)}{\partial x} + G(x,t) - R(x,t) \quad (3)$$

Here, $n,p(x,t)$ indicate the electron and hole concentrations, respectively, at position x and time t . The electron and hole current density, $J_{(n,p)}(x,t)$ is also defined at the same spatial and temporal coordinates. Furthermore, $G(x,t)$ represents the generation rate of electron-hole pairs resulting from light absorption, while $R(x,t)$ represents the recombination rate, where electrons and holes recombine. The time derivative, $\partial(n,p)(x,t)/\partial t$, describes the temporal rate of change in the respective carrier densities.⁴³ Electrons and holes are the primary charge carriers in PSCs, contributing to the overall current generation through drift and diffusion mechanisms. For electron and hole transport, the total current density, $J_{(n,p)}$, is the sum of drift and diffusion current densities, described as (eqn (4)):

$$J_{(n,p)} = J_{\text{diffusion}} + J_{\text{drift}} = -eD_{(n,p)} \frac{\partial(n,p)}{\partial x} + \alpha e \mu_{(n,p)} E \quad (4)$$

Here, $\alpha = n,p$ while $D_{(n,p)}$ is the electron/hole diffusion coefficient, E is the electric field, e is the elementary charge, and $\mu_{(n,p)}$ is electron/hole mobility. The hole mobility is derived using the Einstein relation, $\mu = eD/kT$, where k is the Boltzmann constant, and T is the temperature. This model utilizes the transport dynamics of both charge carriers within solar cell, facilitating insights into the contributions of both diffusion and drift to the overall current flow.^{44,45}

3 Device simulation and methodology

3.1 Solar spectrum and absorption

The solar irradiance spectrum plays a pivotal role in optimizing the performance of photovoltaic devices, particularly influencing the J_{sc} . Fig. 1(b) illustrates the solar irradiance under various conditions, with the AM1.5G standard ($1000 \text{ W m}^{-2} \text{ nm}^{-1}$) serving as the benchmark for terrestrial applications. This spectrum incorporates both direct and diffuse solar radiation. In contrast, the AM1.5D spectrum includes only direct sunlight, while the AM0 spectrum ($1353 \text{ W m}^{-2} \text{ nm}^{-1}$) is used for extraterrestrial calculations.⁴⁶ The sun irradiance spectrum directly governs the photon flux reaching the photovoltaic material, which in turn determines the J_{sc} , as expressed below (eqn (5)):

$$J_{sc} = q \int_{hv=E_g}^{\infty} \frac{dN_{ph}}{dhv} dhv \quad (5)$$

Here, N_{ph} represents the photon flux, and the integral evaluates the current generated by photons with energies exceeding the material's bandgap. The theoretical maximum J_{sc} is ultimately constrained by factors such as reflection losses, series

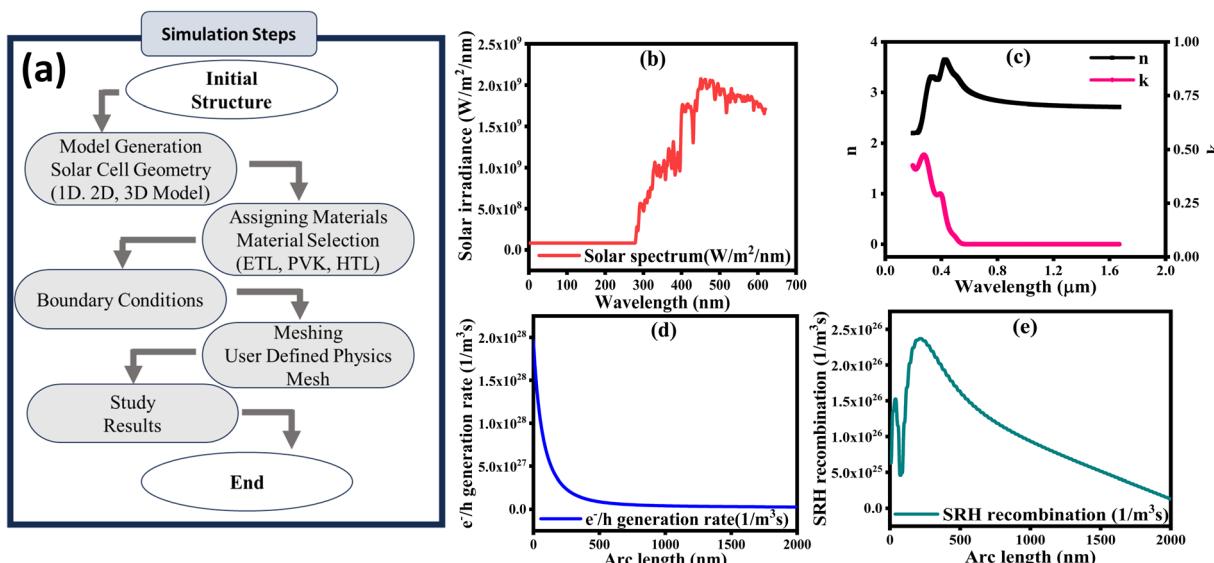


Fig. 1 (a) Flow chart representing the major simulation steps, (b) solar irradiance, (c) solar absorption, (d) electron/hole generation rate and (e) SRH recombination.



resistance, shunt losses, and recombination effects, which all limit the practical performance of the device. By converting spectral irradiance to photon flux and integrating over energies above the material's bandgap, the potential J_{sc} can be estimated, emphasizing the importance of selecting materials with optimal bandgap values. Fig. 1(c) shows the variation of the refractive index (n) and extinction coefficient (k) across different wavelengths, while Fig. 1(d) provides insight into the generation rate (G) of electron–hole pairs within the ZnO/BFO/Spiro solar cell at various depths and wavelengths. The generation rate is quantified using the following formula (eqn (6)):

$$G = \alpha N_0 e^{-\alpha x} \quad (6)$$

Here, α denotes the absorption coefficient, N_0 the photon flux at the surface, and x is the depth within the material. Photons with shorter wavelengths (300–400 nm) are primarily absorbed near the cell's surface, resulting in high carrier generation rates in this region.⁴⁷ From Fig. 1(d), this is reflected that the peak generation rate concentrated close to the surface, indicating efficient absorption of high-energy photons. As the depth increases, the generation rate diminishes, suggesting that lower-energy photons penetrate further into the material before being absorbed. Thus, optimizing the absorber layer thickness and material properties is crucial for enhancing carrier generation throughout the device.⁴⁸ Fig. 1(e) highlights the depth-dependent Shockley–Read–Hall (SRH) recombination rate in this solar cell. The data indicates that recombination is most significant near the front surface, where carrier concentrations are highest due to the initial photon absorption. Beyond a depth of 200 nm, the recombination rate decreases, suggesting reduced carrier loss in the deeper regions of the cell. This emphasizes the necessity of surface passivation techniques to reduce recombination and improve overall cell efficiency. By minimizing surface recombination and optimizing the n & k values of BFO, it is possible to enhance charge collection and, consequently, the device's power conversion efficiency (PCE).^{49,50}

3.2 Energy band diagram

Fig. 2(a) shows the schematic representation of 1D ZnO/BFO/Spiro solar cell along with front and back ohmic contacts. Fig. 2(b) represents the energy band structure of solar cell device, highlighting variations in energy levels as a functions of arc length (nm), which represents depth within a multilayered structure. As the arc length increases from 0 to 175 nm, the conduction band edge (E_c), valence band edge (E_v), and quasi-Fermi levels for electrons (E_{fn}) and holes (E_{fp}) display significant shifts, indicating non-homogeneous material properties. At an arc length of 1–75 nm (ZnO layer), the values of E_c , E_{fn} , E_{fp} , and E_v are 0.18 eV, 6.86×10^{-9} eV, -1.70 eV, and -2.32 eV, respectively. Then from 75–125 nm (BFO layer), these levels change to 1.11 eV, 0.56 eV, -0.90 eV, and -1.39 eV, reflecting alterations in the band structure likely due to material interfaces. These effects originate from band structure modifications at material interfaces, predominantly driven by electronic band bending, local electric fields arising from spontaneous polarization, and interface defect states that alter energy level alignment. The arc length 125–175 nm (Spiro layer), the energy levels reach at 2.88 eV for E_c , 2.28 eV for E_{fn} , -6.6×10^{-7} eV for E_{fp} , and -0.11 eV for E_v . The observed variations in E_c and E_v suggest region-dependent changes in the material bandgap, while shifts in E_{fn} and E_{fp} indicate non-equilibrium conditions influenced by factors like illumination or applied voltage (V), leading to distinct electron and hole concentration profiles. Fig. 2(c) shows the layers stacking with respect to the bandgap of layers for solar cell working. This analysis is crucial for understanding the electronic behavior of photovoltaic devices, such as solar cells.

Fig. 3 reveals the distinct bandgap values of the layers in the ZnO/BFO/Spiro solar cell, with ZnO, BFO, and Spiro exhibiting bandgap values of 3.3, 2.5, and 3 eV, respectively. The difference in band gaps is critical for efficient charge collection within the device. Due to ZnO's relatively wider bandgap, sunlight isn't absorbed within the ZnO layer, allowing photons to reach the underlying BFO active layer. When photons are absorbed by BFO, electron–hole pairs are generated. The well-designed band

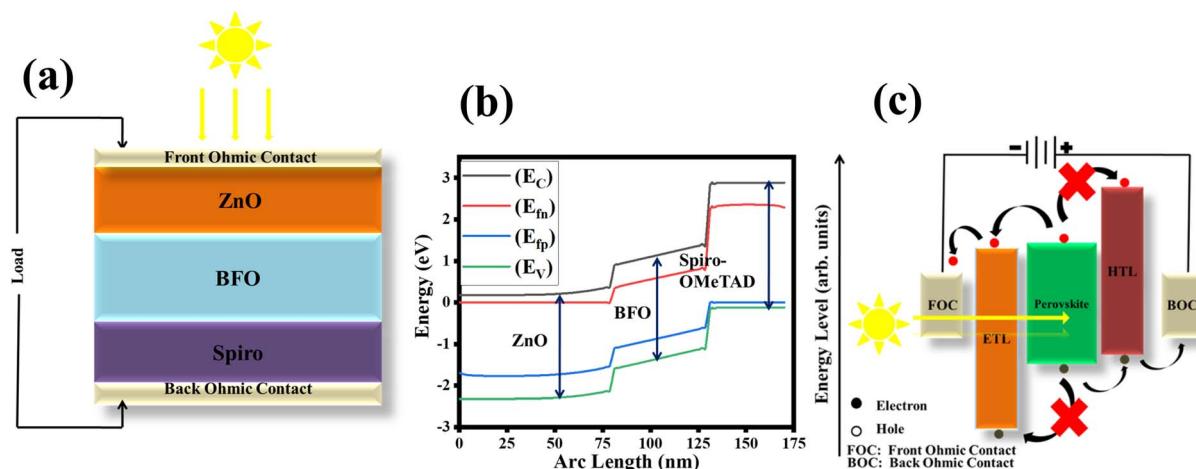


Fig. 2 (a) Solar cell configuration, (b) energy band diagram of ZnO/BFO/Spiro-OMeTAD based solar cell, and (c) solar cell layers formation.



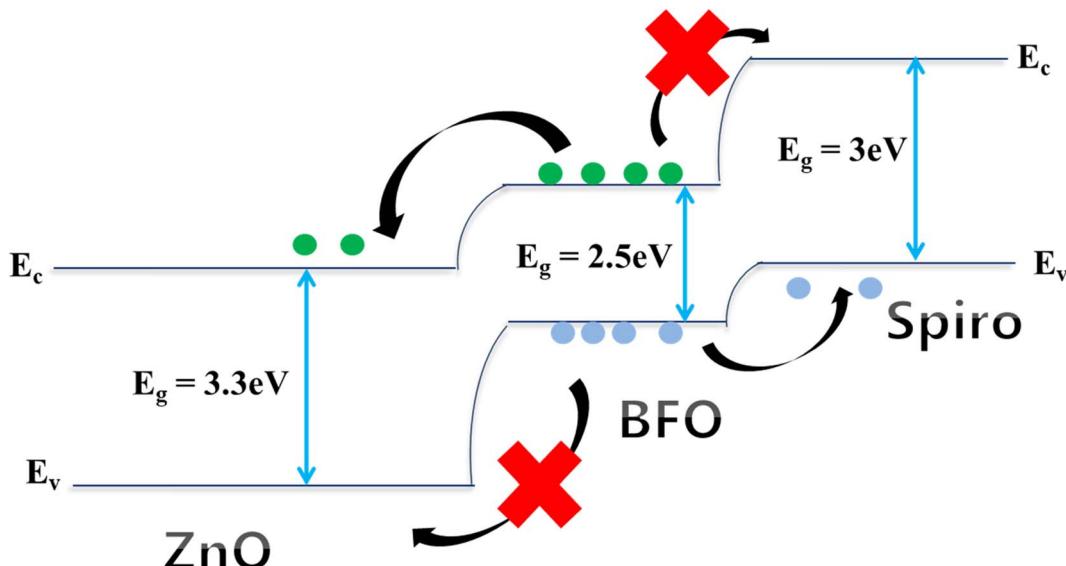


Fig. 3 Energy band diagram of a p-n junction in solar cells.

alignment ensures that the generated charge carriers are effectively separated and directed through the ETL and HTL to the metal contacts. The ohmic nature of the front and back contacts enables the effective extraction of accumulated charges, optimizing the device's overall efficiency.

4 Results and discussion

4.1 Effect of BFO thickness on solar cell response

The absorbing layer is pivotal to study for the enhancement of performance of solar cell, as it avails the photo-induced charge carriers. When incident light shines on the front layer (*i.e.* glass surface) of solar cell, it may get reflected from there and then it penetrates through the ETL layer and reaches at absorbing layer. As the thickness of absorbing layer increases, it may

increase the generation rate of photo-induced charge carriers, but this may happen up to the optimal thickness, after this thickness it may increase the recombination losses as well, as shown in Fig. 4(a).

The analysis of varying BFO thickness, ranging from 10 nm to 1810 nm, highlights its impact on photovoltaic parameters. As shown in Fig. 4(b), an increase in BFO thickness leads to a corresponding rise in J , with values escalating from 1.59 mA cm^{-2} at 10 nm to 8.37 mA cm^{-2} at 1810 nm. This increase is linked to improved photon absorption and subsequent generation of charge carriers. The maximum power output (P) as shown in Fig. 4(c), rises in same pattern as for J , with the maximum P increasing from 25.58 W at 10 nm to 117.18 W at 1810 nm. This trend suggests that thicker BFO layers enhance power generation by increasing the active region for light

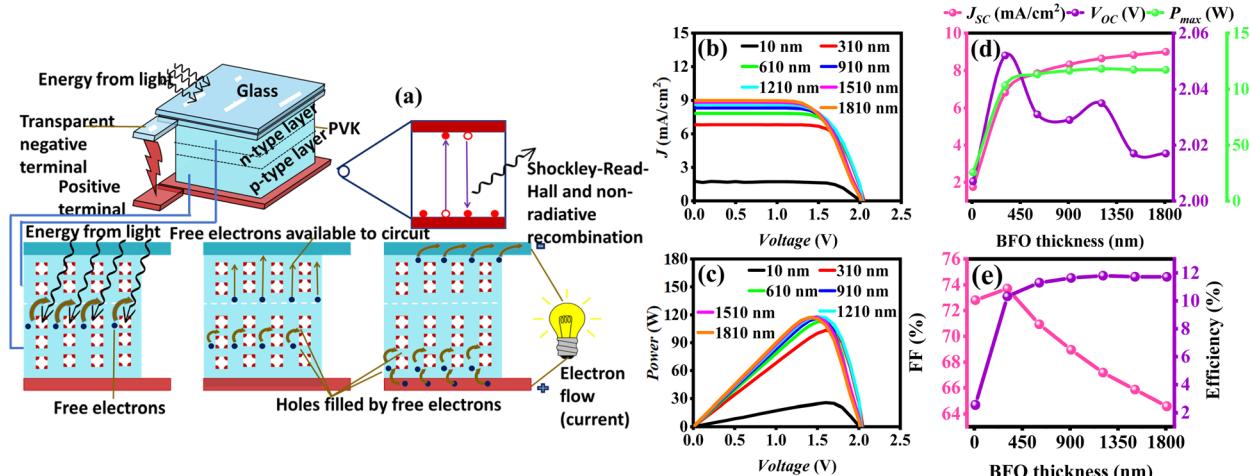
Fig. 4 (a) Schematic illustration of inside working mechanism of photo-induced charge carriers and recombination process, (b) J - V curve, (c) P - V curve of ZnO/BFO/Spiro-OMeTAD solar cell and effect of BFO's thickness variation on (d) J_{sc} , V_{oc} , P_{max} and (e) % FF and % efficiency.

Table 2 Designed device 1D (ZnO/BFO/Spiro-OMeTAD) performance parameters with varying absorber layer's (BFO) thickness

BFO's thickness (nm)	J_{sc} (mA cm ⁻²)	V_{oc} (V)	P_{max} (W)	FF%	Efficiency%
10	1.75	2.01	25.59	72.80	2.56
310	6.82	2.05	103.21	73.70	10.32
610	7.84	2.03	112.99	70.93	11.30
910	8.32	2.03	116.40	68.95	11.64
1210	8.64	2.04	118.07	67.18	11.81
1510	8.82	2.02	117.24	65.86	11.72
1810	8.99	2.02	117.18	64.58	11.72

absorption. However, beyond a certain thickness, further increases in layer thickness result in diminishing returns, attributed to the onset of internal resistance and recombination losses.⁵⁴ Furthermore, Fig. 4(d) shows the variation of J_{sc} , V_{oc} , and maximum power (P_{max}) at different BFO thicknesses, where J_{sc} is increasing as the BFO thickness increases, proving that expansion in active region causes to increase J_{sc} , while the corresponding changes in P_{max} . The V_{oc} , however, with a slight increase from 2 V to 2.01 V, indicating that the thickness has a minimal influence on V_{oc} due to effective charge separation across the range. Fig. 4(e) shows the variation of % fill factor (FF) and efficiency for different values of BFO thicknesses, as FF decreases from 72.79% at 10 nm to 64.57% at 1810 nm, reflecting that excessive thickness hinders charge extraction efficiency despite the initial benefits in light absorption. On the other hand, there is a gradual increase in efficiency with thickness up to around 1000 nm, after which a slight decline is observed. At 10 nm, efficiency is approximately 2.55%, and it increases to 11.71% at 1810 nm. Thus, an optimal BFO thickness near 1000 nm is suggested for balancing light absorption and charge collection, ensuring better performance while mitigating recombination losses.^{52,53} The reduction in efficiency at wavelengths above 700 nm is supported by the SRH recombination depth profile shown in Fig. 1(d). The increased recombination rate with depth indicates enhanced carrier losses within thicker BFO layer. All corresponding output characteristics are listed in Table 2.

4.2 Effect of ETL on solar cell response

The impact of varying ETL thickness on the performance of 1D ZnO/BFO/Spiro solar cell is significant, as shown in Fig. 5(a), the

relationship between J - V graphs show a steep decline in J with increasing ETL thickness. The variation in ETL thickness from 10 nm to 90 nm exerts a substantial impact on the key performance metrics of the solar cell. Although, simulation results suggest that further reductions in ETL thickness can enhance device efficiency, this study limits the ETL thickness to the 10–90 nm, to maintain fabrication feasibility. ZnO layer thinner than 10 nm typically exhibit poor morphological uniformity and increased defect densities.⁵⁴ Future research should investigate alternative deposition techniques or wide-bandgap materials capable of achieving sub-10 nm ETLs without compromising film integrity. It is also important to recognize that ETL thicknesses exceeding approximately 100 nm are rarely implemented in practical devices, as they introduce significant optical attenuation and reduce charge carrier mobility. Nevertheless, in realistic photovoltaic architectures, ZnO ETLs are typically restricted to thicknesses below 100 nm. However, at a thickness of 10 nm, the J reaches at maximum value of 7.81 mA cm⁻² at a voltage of approximately 1.5 V. However, this value diminishes to 6.01 mA cm⁻² at 90 nm, attributed to enhanced recombination and resistive losses within the thickness layer.

Fig. 5(b) further highlights that P decreases significantly with increasing thickness; the maximum power observed is 117.24 W at 10 nm with a 1.5 V, whereas it falls to 84.18 W at 90 nm with a slightly lower the voltage of 1.4 V. Fig. 5(c) shows the variation of J_{sc} , V_{oc} , and P_{max} at different thicknesses of ETL, and J_{sc} decreases as the ZnO thickness increases, indicating further evidence of higher recombination losses in thicker layers.⁵⁵ Meanwhile, the V_{oc} shows a minor decrease from 2.02 V at 10 nm to 2.01 V at 90 nm, this change is not sufficient to counterbalance the reduction in other parameters. Furthermore, P_{max} drops drastically beyond 30 nm thickness. The % FF and % efficiency as shown in Fig. 5(d), % FF decreases from 65.75% to 65.60% as thickness increases, further reducing overall cell performance. Thus, optimal performance is observed at lower ZnO thicknesses, where carrier collection and P_{max} are maximized.^{56,57} Similarly, efficiency decreases, as the curve reveals that it peaks at 11.72% for 10 nm layer thickness but drops sharply to 8.41% at 90 nm due to increased internal resistance and light trapping effects, which inhibit charge carrier mobility. The output characteristics for various ETL thicknesses in 1D ZnO/BFO/Spiro solar cell are tabulated in Table 3.

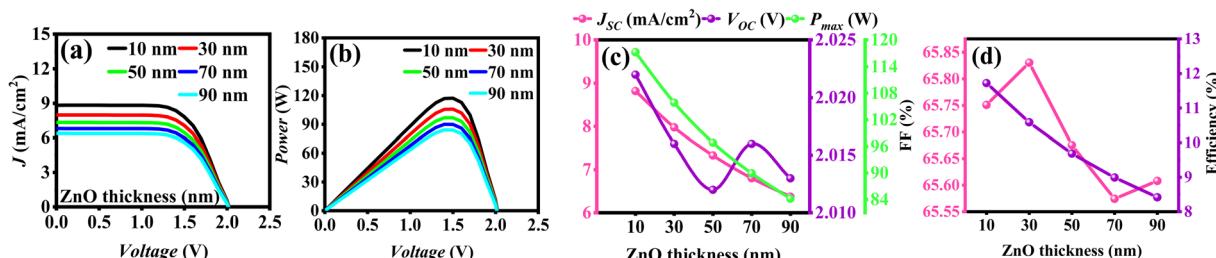


Fig. 5 (a) J - V curve, (b) P - V curve of ZnO/BFO/Spiro-OMeTAD solar cell and effect of ETL's thickness variation on (c) J_{sc} , V_{oc} , P_{max} and (d) % FF, % efficiency.



Table 3 Designed device 1D (ZnO/BFO/Spiro-OMeTAD) performance parameters with varying ETL (ZnO) thickness

ETL thickness (nm)	J_{sc} (mA cm ⁻²)	V_{oc} (V)	P_{max} (W)	FF%	Efficiency%
10	8.82	2.02	117.24	65.75	11.72
30	7.98	2.02	105.86	65.83	10.59
50	7.33	2.01	96.85	65.68	9.68
70	6.80	2.02	89.92	65.57	8.99
90	6.37	2.01	84.18	65.61	8.42

4.3 Effect of HTL on solar cell performance

The thickness variation of HTL from 10 nm to 90 nm significantly influences the performance parameters of the solar cell, as Fig. 6(a) shows the impact of thickness on J , exhibits a high value of 8.36 mA cm⁻² at 10 nm and slightly increases to 8.40 mA cm⁻² at 90 nm. This suggests that the thinner HTL layers facilitate better photocurrent generation by reducing recombination losses, although the observed increase in maximum J at higher thicknesses may indicate improved carrier collection.^{58,59} Fig. 6(b) demonstrates that maximum P remains nearly constant across the range of HTL thicknesses, with values of 117.15 W and 117.70 W at 10 nm and 90 nm, respectively. This stability suggests that while the HTL thickness does not have a substantial impact on power generation, slight variations in internal resistance could be contributing to the observed changes.^{60,61} Fig. 6(c) exhibits variation in J_{sc} , V_{oc} , and P_{max} at different thicknesses of HTL, and it shows a minor increase in J_{sc} with increasing HTL thickness, similarly, V_{oc} decreases from 2.02 V at 10 nm to 2.01 V at 90 nm. This enhancement could be attributed to improved charge separation at the HTL interface, although this benefit may be limited at higher thicknesses due to increasing resistive losses. On the other hand, the P_{max} remains relatively stable across varying HTL thicknesses. However, as shown in Fig. 6(d), the FF slightly increases from 64.46% to 65.03%, suggesting a trade-off in charge extraction efficiency with increasing layer thickness. Despite these variations, the efficiency remains nearly constant, with a minor drop from 11.71% to 11.77% as thickness increases, pointing to optimal HTL performance near the thinner range without significant gains at higher thicknesses.^{62–64} The corresponding output solar cell characteristics for different HTL layer thicknesses are listed in Table 4.

Table 4 Designed device 1D (ZnO/BFO/Spiro-OMeTAD) performance parameters with varying HTL layer's (Spiro-OMeTAD) thickness

HTL thickness (nm)	J_{sc} (mA cm ⁻²)	V_{oc} (V)	P_{max} (W)	FF%	Efficiency%
10	8.99	2.02	117.17	64.46	11.72
30	8.96	2.01	117.19	64.99	11.72
50	8.96	2.02	117.43	64.98	11.74
70	8.96	2.02	117.62	65.02	11.76
90	8.99	2.02	117.70	65.03	11.77

4.4 Effect of back metal contacts on solar cell response

In this study, 1D ZnO/BFO/Spiro solar cell is analyzed, employing a fixed chromium (Cr) front contact with a work function of 4.5 eV, while varying the back contact materials such as cobalt (Co), palladium (Pd), and nickel (Ni), with respective work functions of 4.92 eV, 5.12 eV, and 5.16 eV. The J - V and P - V characteristics for these contacts are shown in Fig. 7(a and b), and reveal that Co, due to its lower work function and improved charge extraction, achieves the highest J of 8.33 mA cm⁻² at 1.2 V, leading to $P \sim 100.02$ W. In contrast, Pd and Ni show same performance, with J_{sc} of 8.85 mA cm⁻² and 8.85 mA cm⁻², respectively, as shown in Fig. 7(c), and same trend is followed between V_{oc} and metal contacts. The P_{max} for Pd and Ni is 92.09 W and 90.62 W, respectively, occurring at slightly lower voltage values.^{65,66} Further, Fig. 7(d), demonstrates FF and efficiency, respectively, where Co achieves the highest efficiency $\sim 10\%$ and FF $\sim 60.81\%$, while Pd and Ni, with higher work functions, exhibit efficiency $\sim 9.20\%$ and 9.06%, respectively, due to greater carrier recombination and losses. The results underscore that selecting back contact with a lower work function, like Co, optimizes the cell's performance by enhancing charge collection and reducing recombination losses.⁶⁷ The corresponding output characteristics of 1D ZnO/BFO/Spiro solar cell with using non-ohmic contacts at HTL side are tabulated in Table 5.

4.5 Effect of temperature on solar cell performance

The impact of seasonal ambient temperature (ranging from winter to summer) on the performance of 1D ZnO/BFO/Spiro-based solar cells was analyzed. As the device temperature increases, the mobility of charge carriers also rises. However, excessive temperature can hinder carrier movement, increasing

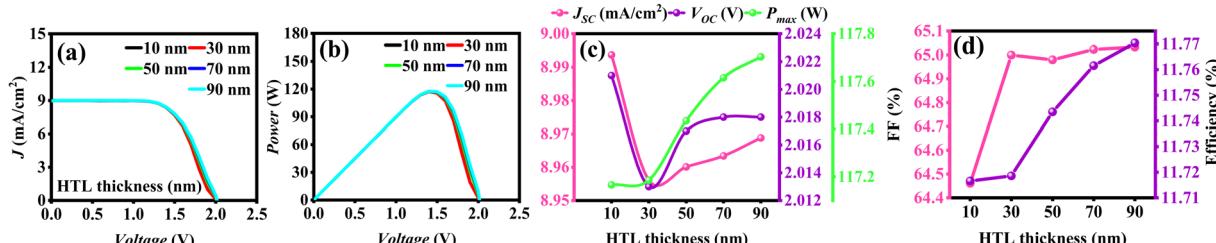


Fig. 6 (a) J - V curve, (b) P - V curve of ZnO/BFO/Spiro-OMeTAD solar cell and effect of HTL's thickness variation on (c) J_{sc} , V_{oc} , P_{max} and (d) % FF, % efficiency.



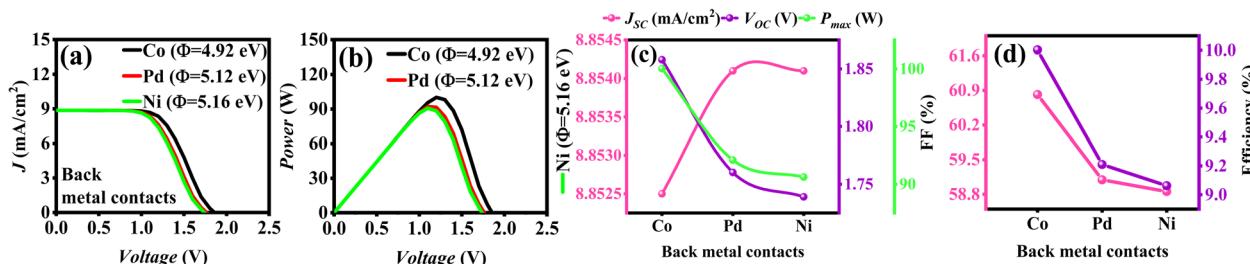


Fig. 7 (a) J – V curve, (b) P – V curve of ZnO/BFO/Spiro-OMeTAD solar cell and effect of metal work function variation on (c) J_{sc} , V_{oc} , P_{max} and (d) % FF and % efficiency.

Table 5 Designed device 1D (ZnO/BFO/Spiro-OMeTAD) performance parameters with varying work function of back contacts

Metal work function (eV)	J_{sc} (mA cm ⁻²)	V_{oc} (V)	P_{max} (W)	FF%	Efficiency%
Co (Φ)	8.85	1.86	100.03	60.82	10.00
Pd (Φ)	8.85	1.76	92.10	59.09	9.21
Ni (Φ)	8.85	1.74	90.62	58.86	9.06

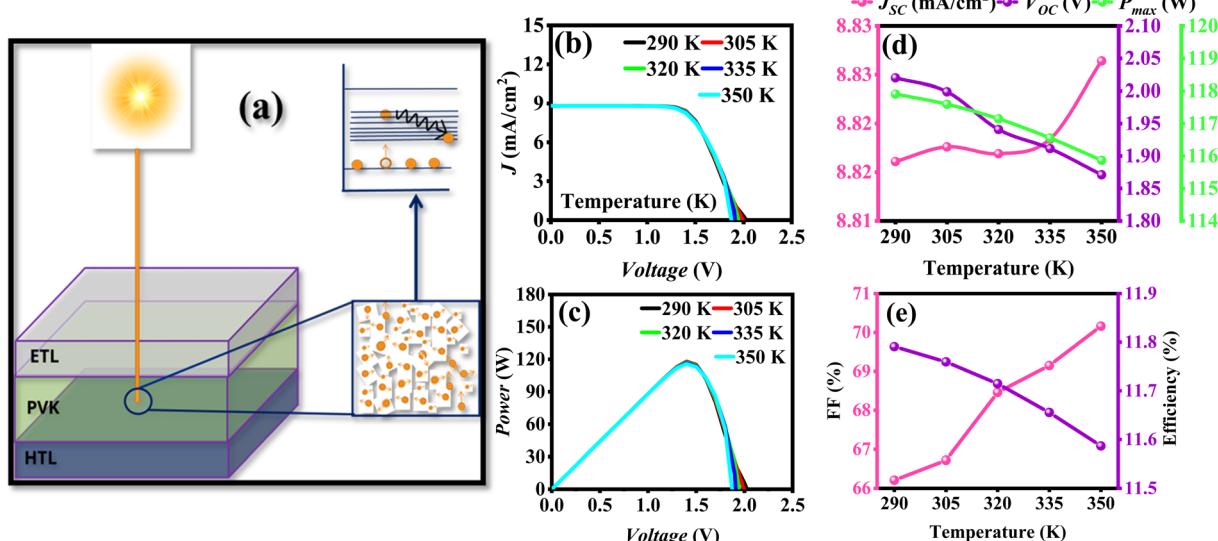


Fig. 8 (a) Schematic illustration of the effect of increased temperature on charge carrier mobility and resistance in the solar cell, (b) J – V curve, (c) P – V curve of ZnO/BFO/Spiro-OMeTAD solar cell and effect of temperature variation on (d) J_{sc} , V_{oc} , P_{max} and (e) % FF and % efficiency.

the solar cell's resistance, as shown in Fig. 8(a). Fig. 8(b) illustrates the J – V characteristics, where an increase in seasonal temperature from 290 K to 350 K leads to a progressive decrease in V_{oc} from 2.02 V to 1.87 V, indicating reduced performance due to enhanced recombination and higher resistance. Additionally, the V_{oc} experiences a slight decline due to elevated recombination rates at higher operating temperatures, this reduction is offset by corresponding increases in both J_{sc} and FF. As a result, the overall efficiency slightly decreases (from 11.79 to 11.58%), and on same temperature range P – V characteristics are shown in Fig. 8(c). Fig. 8(d) highlights variations in J_{sc} , V_{oc} , and P_{max} with temperature: J_{sc} slightly increases from 8.82 to 8.83 mA cm⁻², V_{oc} decreases from 2.02 to 1.87 V, and

P_{max} decreases from 117.90 to 115.86 W across the temperature range of 290–350 K. Fig. 8(e) shows the variation in FF and efficiency, with FF increasing as the temperature rises from 290

Table 6 Effect of device surrounding's temperature on 1D (ZnO/BFO/Spiro-OMeTAD) PSC response

Temperature (K)	J_{sc} (mA cm ⁻²)	V_{oc} (V)	P_{max} (W)	FF%	Efficiency%
290	8.82	2.02	117.90	66.20	11.79
305	8.82	1.99	117.59	66.71	11.75
320	8.82	1.94	117.14	68.45	11.71
335	8.82	1.91	116.55	69.14	11.65
350	8.83	1.87	115.86	70.16	11.58



K to 350 K, aligning with theoretical optimal values. The overall efficiency decreases from 11.79 to 11.58% at elevated temperatures, emphasizing the importance of maintaining lower operational temperatures to optimize solar cell performance. The device's performance parameters at varying temperatures are summarized in Table 6.⁶⁸

5 Conclusion

The study of varying thickness of ETL, BFO, and HTL in 1D ZnO/BFO/Spiro solar cells reveals key insights into their impact on performance. Increasing BFO active region thickness from 10 nm to 1810 nm enhances J_{sc} from 1.75 to 8.99 mA cm⁻², though the V_{oc} remains stable. Maximum power output rises, peaking at 118.06 W at 1210 nm, but efficiency increase from 2.55% to 11.80% due to charge carrier generation rates and minimal energy losses. For ZnO, efficiency peaks at 11.72% at 10 nm and declines sharply with increased thickness, reaching only 8.41% at 90 nm. The HTL thickness has minimal effect, with efficiency remaining nearly constant at 11.71% for 10 nm and 11.77% at 90 nm. Cobalt (Co), with a lower work function, provides the highest current density of 8.85 mA cm⁻² and peak power output of 100.02 W, outperforming palladium (Pd) and nickel (Ni). Furthermore, the effect of variation in temperature gradient (from 290 K to 350 K) on solar cell performance showed that efficiency slightly decreases from 11.79% to 11.58% while it increases the J_{sc} from 8.82 to 8.83 mA cm⁻². These findings suggest that optimal BFO and ZnO thicknesses, along with a low-work-function back contact like Co, enhance charge collection, reduce recombination, and maximize solar cell performance.

Data availability

The data will be available on request.

Conflicts of interest

There are no conflicts to declare.

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