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Hierarchically porous carbon supports enable efficient syngas production in electrified reactive capture†

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Direct-air capture (DAC) of CO₂ often uses alkali hydroxides (e.g. KOH) as sorbent, and relies on an energy-intensive thermal CaCO₃/Ca(OH)₂ step to release CO₂ and regenerate the alkali hydroxide. Reactive capture instead uses alkali carbonate post-capture liquid as feedstock, seeking to convert the captured CO₂ to value-added products while regenerating the capture liquid. Here we investigate the origins of low prior performance in electrochemical reactive capture systems, finding that the catalyst becomes starved of CO₂ even at moderate current densities leading to a rapid decline in faradaic efficiency (FE). We then study how the catalyst support can be redesigned to tackle this problem, and construct hierarchical carbon supports featuring interconnected mesopores and micropores, our purpose to increase the interaction between *in situ* generated CO₂, *i*-CO₂ – the limiting reagent – and the catalyst. We find that the attachment chemistry of the catalyst to the support is critical: only when we disperse and tether the molecular catalyst do we prevent catalyst aggregation and deactivation under bias. We report as a result carbonate electrolysis at 200 mA cm⁻² at 2.9 V with FE of 47 ± 1% for CO, this corresponding to an energy efficiency (EE) to 2:1 syngas of 50% at 200 mA cm⁻² when H₂ is added using a water electrolyzer. This represents a 1.5× improvement in EE at this current density relative to the most efficient prior carbonate electrolysis reports. The CO FE remains above 40% at current densities as high as 500 mA cm⁻², and all systems studied herein achieve < 1% CO₂ in the outlet stream. The cradle-to-gate carbon intensity is lowered to -1.49 tonCO₂ per tonsyngas as a result of the increase in EE, and a CO₂-free tailgas stream is provided that minimizes separation costs.

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Broader context

On the path to sustainable fuels – hydrocarbons having a lower carbon intensity than legacy fossil hydrocarbons – one flow of interest is direct-air capture (DAC) of CO₂ followed either by solid oxide electrolysis cell (SOEC), or by reverse water–gas shift (RWGS), to syngas, readily further processed to long-chain hydrocarbons. Unfortunately, the high energy intensity of each step – both of CO₂ capture-and-release, and of CO₂ upgrade – leads to an energy cost of 55–65 GJ per tonsyngas. Here we pursue reactive capture, which uses alkali carbonate post-direct-air-capture liquid as feedstock, converting the captured CO₂ to value-added products while regenerating the capture liquid. Prior reactive capture to syngas has been limited to 32% efficiency at 200 mA cm⁻² – the result of the catalyst becoming CO₂-starved. We develop hierarchical carbon supports, and this increases interaction between *in situ* generated CO₂, *i*-CO₂ – the limiting reagent – and the catalyst, heterogenized cobalt phthalocyanine. We report as a result carbonate electrolysis at 200 mA cm⁻² having energy efficiency to 2:1 syngas of 50%. Life cycle assessment shows that – when energy is supplied using electricity having the carbon intensity of wind – CO₂ emissions are reduced from today's coal-syngas of 2.3 t CO₂e per t syngas to a negative emission of -1.5 t CO₂e per t syngas, each cradle-to-gate. The minimum selling price (MSP) of syngas produced *via* the reactive capture is estimated at US\$770 per t, below that for DAC-SOEC (US\$1270 per t) and DAC-RWGS (US\$1020 per t).

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Main

$\text{CO}_2(\text{g})$ capture from the atmosphere, followed by electrochemical conversion, provides an avenue to diminish the carbon-intensity of fuels and chemicals.^{1,2} Because $\text{CO}_2(\text{g})$ is a weak acid and dilute in the atmosphere, strong aqueous alkali hydroxide solutions, such as KOH, are often used in direct air capture (DAC);³ however, the release from the captured state of a stream of concentrated CO_2 , thus regenerating hydroxide from alkaline carbonates, requires additional energy-intensive steps, these typically totaling 8–10 GJ per ton CO_2 (Fig. 1a, Route 1 and Fig. 1b).³ When – in the context of carbon capture and utilization (CCU) – carbon monoxide (CO) is then produced from the captured CO_2 , the DAC process contributes 13–16 GJ per tonCO (GJ per ton CO_2 * 44 g mol⁻¹ CO_2 /28 g mol⁻¹ CO). This is considerable when referenced to the ~10 GJ per ton lower heating value (LHV) of CO.⁴

In reactive capture systems, CO_2 capture and upgrade are instead combined into a single system (Fig. 1a, Route 2 and Fig. 1b).^{5–11} Reactive capture can be driven electrochemically to synthesize syngas,^{12,13} CO,^{14,15} and ethylene.^{11,16} For the kinetics and capital efficiency of the contactor to enable practical DAC, one may interact the pH ~ 14 capture liquid with

CO_2 until it reaches the pH ~ 12, that of carbonate; however, further reaction down to KHCO_3 (pH 8.5) places too high a demand on contactor fan electricity since capture kinetics decelerate under bicarbonate conditions (Fig. S1 and Note S1, ESI†).¹⁷

Thus, in order to enable direct use of post-capture liquid, the electroreduction of carbonate post-capture liquid is seeing increased attention, and bipolar membrane (BPM) electrolyzers (Fig. S2 and Note S2, ESI†) have been limited by the overall syngas energy efficiencies (EE) of 39% at 100 mA cm⁻² in light of a CO faradaic efficiency (FE) of 28% and a best prior cell voltage (V_{cell}) of 3.5 V at 100 mA cm⁻².¹² This performance further declines at higher current densities, the syngas EE reaching 32% at 200 mA cm⁻².¹²

Mechanistic origins of low CO FE in prior carbonate-to-syngas systems

Carbonate-to-syngas systems rely on the *in situ* generation of CO_2 ($i\text{-CO}_2$), this is achieved by reacting carbonate with H_3O^+ from water dissociation in the BPM junction, the proton H^+ then driven out of the cation-exchange layer (CEL).^{12,18,19} Unfortunately, reactive capture presents conflicting requirements: low pH at the CEL favors the release of $i\text{-CO}_2$; but a

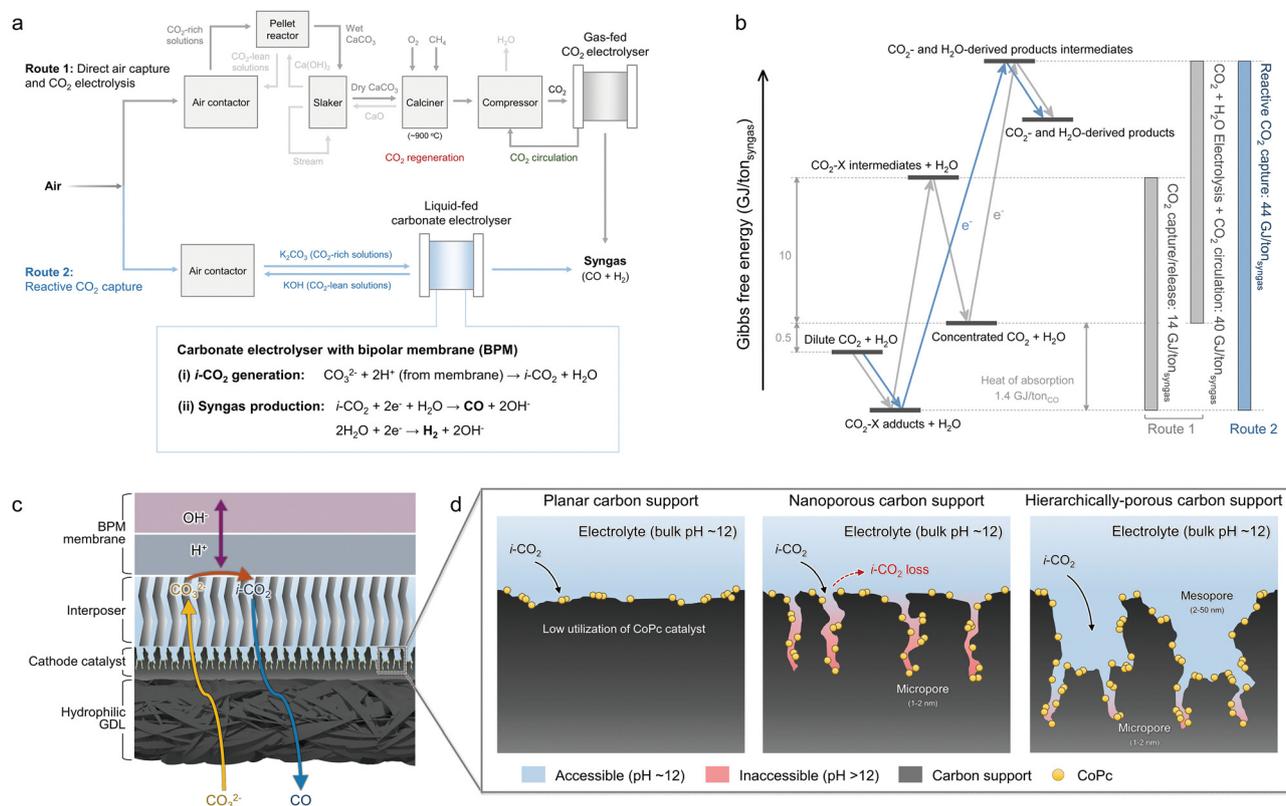


Fig. 1 Comparison between sequential and integrated processes for DAC and CO_2 upgrade. (a) Sequential process of direct air capture followed by CO_2 electrolysis (Route 1) vs. an integrated process of reactive CO_2 capture (Route 2). (b) Gibbs free energy comparison between Route 1 and 2. (c) A carbonate electrolyzer fed using 1.5 M K_2CO_3 as catholyte. Carbonate passes through the hydrophilic carbon paper, the catalyst layer, and the hydrophilic interposer layer (thickness: 135 μm) via convection and diffusion. CO_3^{2-} reacts with H^+ from the BPM to generate $i\text{-CO}_2$. The $i\text{-CO}_2$ passes back from the membrane interface and goes through the interposer layer to the catalyst layer for electroreduction to CO. (d) The transport of $i\text{-CO}_2$ to CoPc molecules dispersed on planar (P), nanoporous (NP), and hierarchically-porous (HP) carbon supports.



high local pH increases the desired CO₂ reduction process relative to HER.^{12,13,16}

The conflict becomes even more acute at higher current densities: prior reactive capture systems have rapidly lost FE above 100 mA cm⁻². Focusing on the supply and utilization of *i*-CO₂, the *i*-CO₂ generation rate from the BPM at 100 mA cm⁻² is ~0.7 mL min⁻¹ cm⁻² (Note S3, ESI[†]), yet this is lower than the mass-transport limit of ~5 mL min⁻¹ cm⁻² required to supply CO₂ at the rate needed in gas-fed CO₂ electrolyzers.^{20,21} Thus, the catalyst becomes starved of CO₂ under high current density conditions.¹² Quantitatively (Fig. S3–S5, ESI[†]), at 100–600 mA cm⁻², the maximum *i*-CO₂ supply rate shows a volcano trend, and is insufficient to meet *i*-CO₂ demand for CO₂-to-CO conversion.

The design of porous carbon supports for *i*-CO₂ transport to catalyst sites

We sought strategies to resolve this conflict in requirements, and considered how engineering of the porosity of the catalyst support can offer a degree of freedom for this purpose. A planar support (Fig. 1d, left) offers little opportunity to enhance the availability of active catalytic sites to interact with inbound *i*-CO₂. Nanoporous carbon (Fig. 1d, middle), with a typical pore diameter of <2 nm, increases surface area, but the tight pores may inhibit diffusion of *i*-CO₂.

In contrast, hierarchical carbon supports – having a first, larger, pore radius (mesopore radius ~2–50 nm, Fig. 1d, right), and a second length scale (micropore <2 nm diameter) – may potentially offer the combination of enhanced catalyst surface area, accompanied by better transport of *i*-CO₂. We term the control and candidate supports planar (P), nanoporous (NP), and hierarchically porous (HP: an admixture of mesopores further interpenetrated by micropores).

Brunauer–Emmett–Teller (BET) analysis showed specific surface areas of 300 (P), 920 (NP), and 1960 (HP) m² g⁻¹ supports (Fig. S6, ESI[†]). BET also enables estimation of effective pore sizes and their distributions (Fig. S6b, ESI[†]), and is consistent, in the case of HP, with prominent porosity components at both the mesopore and the micropore length scales. HP (after optimizing the *meso*-to-*micro* ratio) exhibits an 11× higher volumetric density of mesopores than does P. The *meso*-to-*micro* pore volume ratio in HP is 2× that of NP (Fig. S7, ESI[†]). Scanning transmission electron microscopy (STEM) analysis (Fig. S8, ESI[†]) shows (more qualitatively) the same trend as seen in the Fourier domain *via* BET.

We then examined reactive capture performance in BPM-based electrolyzers (Fig. S9, ESI[†]) using each support. Unfortunately, and to our surprise, the HP support exhibited a peak FE_{CO} of 34% at 200 mA cm⁻². Its performance declined further with increasing current density, dropping to <30% at current densities >300 mA cm⁻² (Fig. 2a).

Electrochemical impedance spectroscopy (EIS) allows us to estimate total capacitance (*C*_{dl}), related to electrochemically active surface area accessible to the reaction (Fig. S10 and Note S4, ESI[†]).^{22,23} By normalizing *C*_{dl} to the BET surface area, we estimate the fraction of active sites participating in the

electrochemical reaction, referred to as active site utilization. We observed that each class of carbon support had a low *C*_{dl}/BET value in the 0.2–0.3 range (Fig. 2b). Thus more than half of CoPc molecules are inactive.

We posited that this inactivity could be the result of CoPc being poorly-dispersed on support. CoPc molecules have strong π-stacking interactions and are known to form micron-sized aggregates.^{24,25} These are expected to reduce catalyst conductivity, hinder reactant access to the catalytic centers, and thus diminish turnover frequency.^{26,27}

Chemical strategies to disperse CoPc inside hierarchical porous supports

We sought surface treatments that would better disperse and immobilize CoPc on each carbon support. Polydopamine (PDA) coatings have previously been found to enable the deposition of adherent and uniform layers on a variety of substrates.²⁸ We deposited PDA using self polymerization (Methods) and found using elemental analysis a nitrogen content of ~2% by weight (Table S2, ESI[†]), with TEM, XPS, EDX, and FTIR indicating PDA coating on each class of carbon support (Fig. S11–S15, ESI[†]). The pore size and distribution did not exhibit significant change following PDA coating (Fig. S16, ESI[†]).

When we employed PDA-coating, the *C*_{dl}/BET values increased for each choice of carbon support compared to the uncoated case, with HP exhibiting a 3× increase (Fig. 2b). HRTEM and SEM-EDS (Fig. 2d–f and Fig. S17 and S18, ESI[†]) suggest that PDA-coated carbon (*i.e.*, CoPc/PDA-HP) led to a more spatially-uniform dispersion of CoPc. Without PDA, CoPc aggregates form (Fig. S17 and S18, ESI[†]). An accompanying study (Fig. S19, ESI[†]) of optical absorption spectra *vs.* concentration²⁵ shows that PDA militates against aggregate formation.

The transition in the oxidation state of the active site, under the action of reductive bias, from inactive Co²⁺Pc to active Co¹⁺Pc,^{29,30} reports on whether CoPc has been successfully dispersed and electrically connected to the conductive support. From *in situ* Raman (Fig. 2g–i and Fig. S20 and S21, ESI[†]) we found that PDA coated HP led to an earlier onset potential for, and to a more complete transition from, inactive to active states (Fig. 2i). PDA-coated HP shows a significantly higher Co¹⁺ ratio (35%) at -0.5 V_{RHE}, along with a faster and more complete Co²⁺Pc-to-Co¹⁺Pc transformation, compared to the reference carbon supports. At -1.2 V_{RHE}, over 90% of Co is in the Co¹⁺Pc state for PDA-HP. The axial coordination³¹ of PDA to the cobalt center, the aromatic π–π stacking interactions between the polymer and the Pc, along with the hydrophilic nature of PDA, which aids in CoPc stabilization, have all been shown to enhance the dispersion of CoPc molecules.

The impact of porous supports on reactant transport

To study the transport of CO₂, we first sought a test of whether CO₂ is capable of reaching the catalytic sites inside each catalyst. Turning away for the moment from the carbonate system, we studied CO₂-gas-fed systems (Note S5 (ESI[†]) and Fig. 2c) and measured, in a flow cell, FE_{CO} at low CO₂ gas feed rate (*v*_{CO₂}) and low partial pressure (*P*_{CO₂}). The HP support with



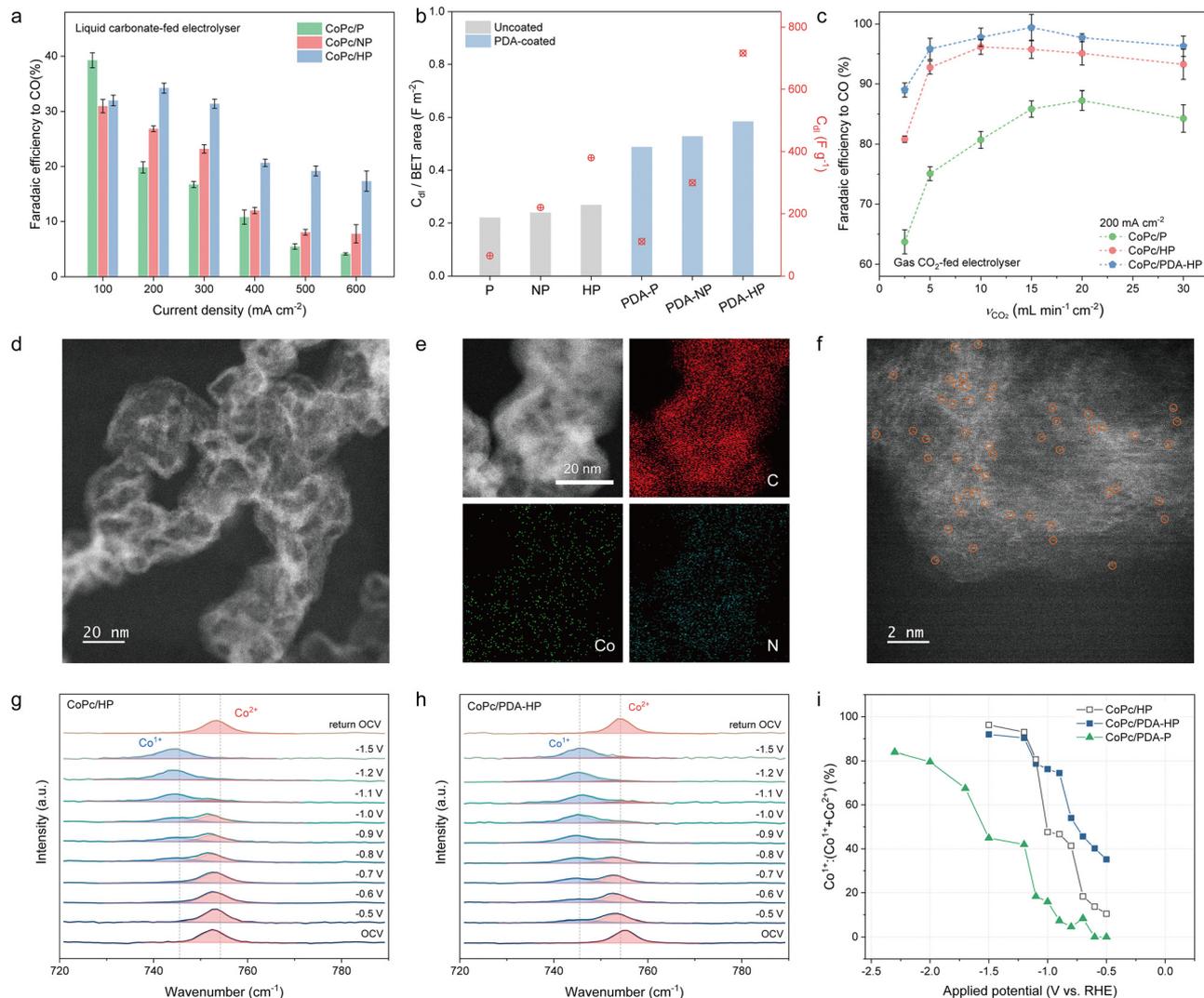


Fig. 2 Investigation of *i*-CO₂ transport and molecular catalyst dispersion for uncoated vs. PDA-coated porous carbon supports. (a) Faradaic efficiency to CO for liquid carbonate-fed electrolyzer using CoPc catalyst loaded on different carbon supports. We used the optimum catalyst loading of 2 mg cm⁻² (CoPc + carbon). The catalyst contains 40 wt% carbon by mass. (b) C_{dl}/BET ratio on uncoated and PDA-coated carbon. (c) Faradaic efficiency to CO for gas-CO₂-fed electrolyzer as a function of CO₂ flow rate at 200 mA cm⁻². 1.5 M K₂CO₃ was used as catholyte and anolyte. The optimal *meso*-to-*micro* ratio of HP was used for electrochemical testing in Figure (a)–(c). (d) Low-magnification STEM image, (e) HAADF-STEM-EDS mapping, and (f) Atomic-resolution HAADF-STEM images of CoPc/PDA-HP. The individual bright dots marked by orange circles are associated with the Co centres of CoPc molecules. (g) and (h) *In situ* Raman spectra of CoPc/HP and CoPc/PDA-HP catalysts in 1.5 M K₂CO₃. The *in situ* analysis was performed in a flow cell with three compartments. CoPc/PDA-HP was coated on the carbon paper substrate as the cathode, and Pt/C as the anode. (i) Co¹⁺:(Co¹⁺ + Co²⁺) ratio as a function of applied potential for CoPc catalysts loaded on a variety of carbon supports: HP, PDA-HP, and PDA-P.

PDA, when functionalized using CoPc, maintained high FE (>80%) even when the ν_{CO_2} was slowed to 2.5 mL min⁻¹ cm⁻² (Fig. 2c) and P_{CO_2} was reduced to 20% (Fig. S22 and S23, ESI[†]). In anion exchange membrane (AEM)-based MEA electrolyzers with gas CO₂ feed, the single pass conversion (SPC) was 48% (close to the 50% upper bound for the case of neutral CO₂-to-CO³²) and the stoichiometric CO₂ consumption ratio (λ_{stoic}) was 1.3 (Fig. S24 and S25 and Table S3, ESI[†]) in the case of the optimized HP PDA-treated support. In sum, the optimized support enables CO₂ diffusion and adsorption on the electrode surface even when CO₂ supply is severely curtailed, a finding in accord with adsorption isotherm analysis (Fig. S26 and Note S6, ESI[†]).

We then used EIS (Fig. S27, ESI[†]) to study mass transfer in porous structures, focusing on the interaction time of ions/reactants inside the pores.^{22,23} This we accomplished by measuring both capacitance and relaxation time constant (τ_0). The capacitance increases 10× moving from CoPc/PDA-P to CoPc/PDA-HP, while τ_0 increases by a factor of 3×. The HP porous carbon support thus appears to enrich reactants within its pores, prolonging reactant retention and facilitating transport deep within pores.

Efficient *i*-CO₂ supply in the carbonate system also relies on the effective transport of CO₃²⁻ anions from the bulk electrolyte to the CEL/electrolyte interface. Again using EIS and cyclic



voltammetry (CV) (Fig. S28 and S32 and Note S7, ESI[†]), we saw evidence of increased binding affinity and interaction between PDA-carbon and carbonate.

Simply increasing the BET surface area by raising the micropore ratio in NP is not effective in achieving the needed reactant transport (Fig. S33–S36 and Note S8, ESI[†]); instead, we found that an optimized proportion of mesopores in HP is crucial. These mesopores serve as reservoirs and channels, reducing the required length of tortuous diffusion pathways, and ensuring thereby access to active sites within the micropores.^{33,34} Control experiments (Fig. S37–S39, ESI[†]) exclude catalyst layer thickness and hydrophilicity as principal factors in transport behavior.

Electronic tuning effect between catalyst and support

We further examined, using X-ray absorption near edge structure (XANES) (Fig. 3a), how PDA influenced the electronic interaction

between the Co center and the PDA on the support. XANES shows an upshift of the white line to higher binding energy and an increase in intensity on CoPc/PDA-HP compared to the unsupported CoPc molecules (Fig. 3a and Fig. S40, ESI[†]). This indicates charge transfer between Co and PDA, and the partial oxidation of Co centers. CV shows a positive shift of the Co²⁺/Co¹⁺ redox wave after coating with PDA, consistent with the presence of more-electron deficient CoPc (Fig. 3b and Fig. S41–S44, ESI[†]). These results are in agreement with conclusions from XPS on Co 2p (Fig. S14, ESI[†]).

In accompanying density functional theory (DFT) studies, calculated electron-density-difference plots (Fig. 3c–e) show that CoPc loses electrons (blue), while PDA gains electrons (yellow), in the N- and O-terminations of PDA (N-PDA and O-PDA). Also from DFT, the adsorption energies of CO₂* and the formation energies of COOH* on CoPc/N-PDA and CoPc/O-PDA

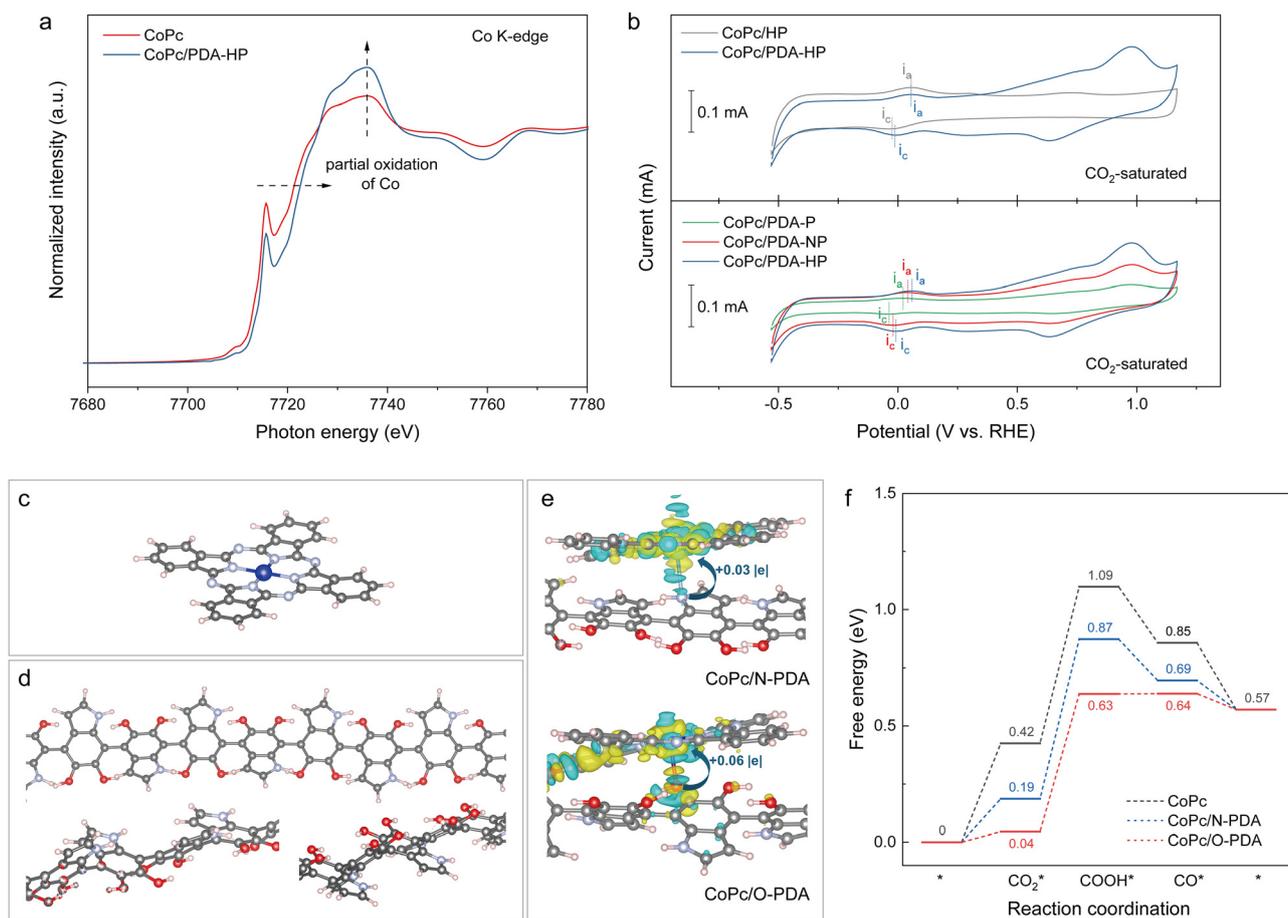


Fig. 3 Electronic tuning effect between catalyst and support. (a) XANES spectra in the Co K-edge spectrum, with vs. without PDA. (b) CV analysis in Ar-saturated 1.5 M K₂CO₃ solution. CV was performed on RDE electrode with different CoPc-based catalysts coated on the surface at a scan rate of 500 mV s⁻¹. Similar positive shifts of Co redox positions were observed on PDA-P (+20 mV) and PDA-NP (+30 mV) compared to their counterparts loaded on pristine supports. (c) Molecular diagram of CoPc, with Co center coordinated with four N. (d) Molecular diagram of PDA. In (c) and (d), different colors represent different atoms: blue, Co; red, O; silver, N; pink, H; grey, C. N-PDA and O-PDA denote the N and O terminations from PDA, respectively. (e) Difference of charge density between CoPc and PDA considering two different loaded sites with an isosurface value of 0.001 e Bohr⁻³. Cyan, losing electrons; yellow, gaining electrons. From Bader charge analysis, the Co site possesses more positive charge on CoPc/N-PDA (+1.04 |e|) and CoPc/O-PDA (+1.07 |e|) compared to pristine CoPc (+1.01 |e|). (f) Free energy diagrams for CO₂ reduction to CO. The adsorption energies of CO₂* on CoPc/N-PDA and CoPc/O-PDA were 0.19 eV and 0.04 eV, lower than the 0.42 eV on pristine CoPc. The formation energies of COOH* from CO₂* were 0.58 eV and 0.59 eV for CoPc/N-PDA and CoPc/O-PDA, respectively, both less than the 0.67 eV for pristine CoPc.



are lower than those for the case of pristine CoPc (Fig. 3f and Fig. S45–S47, ESI†). The combined experimental and computational results suggest that the modified electronic structure of CoPc facilitates the binding and activation of CO₂, resulting in a lower energy barrier for its conversion into CO.

Reactive capture system performance and its optimization for energy efficiency

We then returned to reactive capture systems and their optimization, focusing now on the HP polydopamine-coated carbon support. We varied the CoPc to PDA-HP ratio (Fig. S48, ESI†), meso-to-micro ratio (Fig. S49 and S50, ESI†), catalyst layer thickness (Fig. S31, ESI†), and interposer pore size (Fig. S51–S54 and Note S9, ESI†), and in this way obtained an FE_{CO} of 47% at 100 and 200 mA cm⁻² (Fig. 4a, left). The FE on CoPc/PDA-HP remained above 37% at current densities as high as 600 mA cm⁻². This contrasts with lower-porosity and with uncoated supports which – at 600 mA cm⁻² – decline to FE < 30% (Fig. 2a and Fig. 4a, right).

We also evaluated whether the carbonate electrolyzer could regenerate the solution all the way to basic conditions, *i.e.* to

the pH needed such that it can be returned to the contactor for the next capture cycle – all this while still efficiently converting carbonate to CO. Through the analysis in Note S10 (ESI†), we estimate that ~ each electron utilized for carbon-to-CO conversion generates one OH⁻. Our results indicate that after 24 hours of electrolysis at 100 mA, the pH of the regenerated post-capture liquid reached 13.2, corresponding to an OH⁻ regeneration efficiency of ~ 35%, a figure in accord with the time-averaged FE_{CO}. A total of 0.7 g of CO₂ had thus been extracted and converted into CO from the post-capture liquid. This result indicates the system's ability to circulate the capture liquid and enable repeated cycles of CO₂ capture and conversion. Regenerating a higher pH capture liquid (KOH + K₂CO₃) requires a greater selectivity of *i*-CO₂ to CO, particularly under conditions where K₂CO₃ is gradually consumed.

We then sought to optimize the carbonate electrolyzer for energy efficiency (EE). To study the distribution of voltages, we constructed an analytic BPM electrolyzer that would allow us to monitor, *operando*, the voltage difference across each electrode/membrane element (Fig. S56, ESI†).^{35,36} At 200 mA cm⁻², the

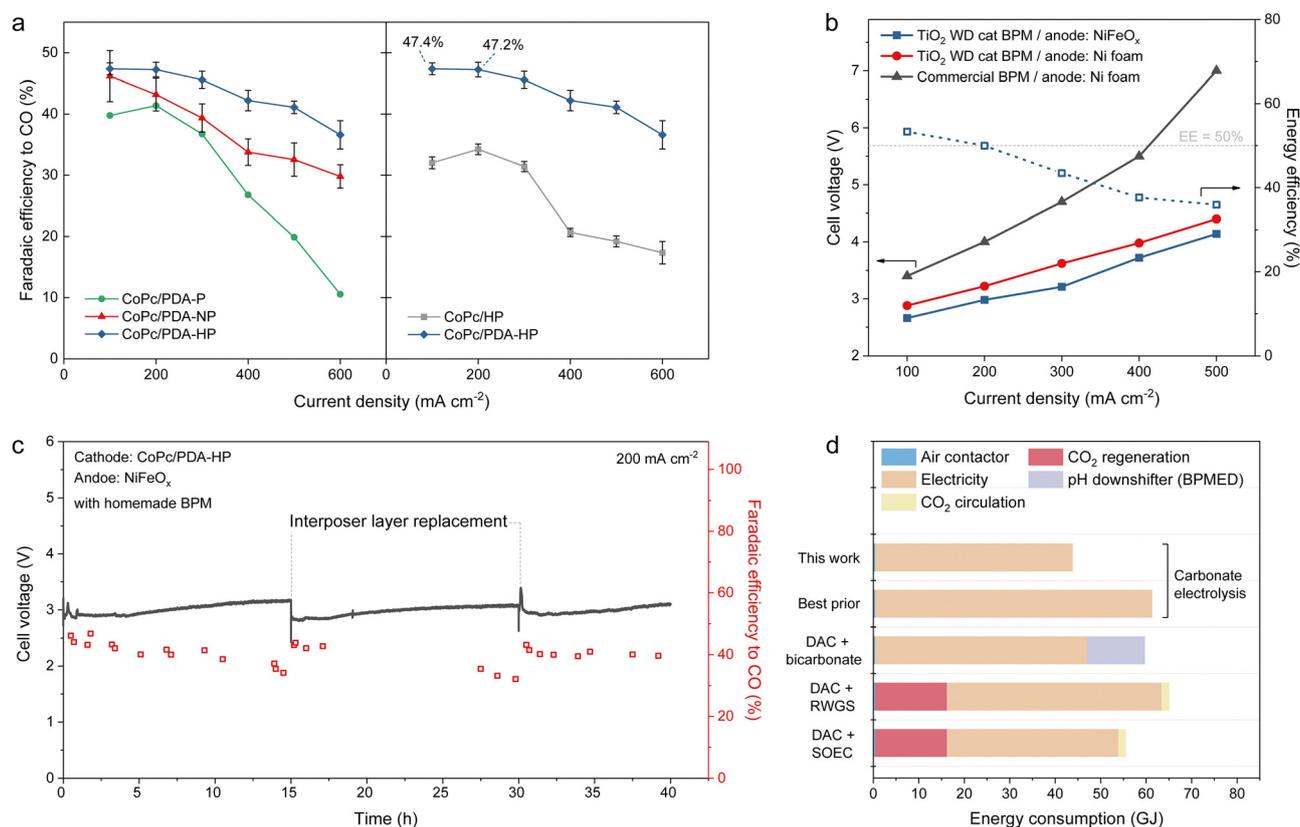


Fig. 4 Electrochemical generation of syngas from carbonate liquid as a function of catalyst. (a) Comparison of faradaic efficiency to CO as a function of carbon-based support: (left) PDA coating on different porous supports and (right) with and without PDA coating on HP. Electrolysis was carried out in the current density range of 100–600 mA cm⁻². (b) Cell voltage (left Y-axis) and energy efficiency (right Y-axis) for carbonate electrolysis (1.5 M K₂CO₃) at different cell configurations. The energy efficiency is calculated using experimental data for a system that employed the optimized BPM and a NiFeO_x anode. (c) Cell voltage (left Y-axis) and faradaic efficiency to CO (right Y-axis) for 40 hours of electrolysis at 200 mA cm⁻² using the CoPc/PDA-HP catalyst and homemade SnO₂-BPM. The interposer layer was replaced after 15 hours and 30 hours. (d) Comparison of energy consumption for the generation of 1 ton syngas for different processes. In order, top to bottom, these are: carbonate electrolysis reported in this work; carbonate best prior performance; direct air capture (DAC) coupled with bicarbonate electrolysis; DAC coupled with reverse water gas shift (RWGS); and DAC coupled with a solid oxide electrolysis cell (SOEC).



voltage across the BPM accounted for 1.8 V, fully 42% of V_{cell} . We then replaced the BPM with one incorporating a nanoparticle P25-TiO₂ WD catalyst (Fig. S57 and S58, ESI†),³⁷ after which, at 200 mA cm⁻², V_{BPM} decreased to 1 V. We also coated the Ni foam anode with Ni(Fe)O_x catalyst, reducing the anode overvoltage by ~200 mV.

Thus, in energy efficiency to 2:1 syngas, the improved support and system achieved 50% at 200 mA cm⁻² (Fig. 4b), compared to 32% at the same current density in the highest-performing previously-reported BPM-based electrified carbonate reactive capture systems (details in Table S4, ESI†). In estimating a projected syngas EE, we assumed that an efficient water electrolyzer (EE to H₂ = 65%) will be employed in parallel to provide the H₂ missing to make up the 2:1 H₂:CO syngas.¹⁰ Of the overall improvement in EE, 1.3× comes from reduced V_{cell} , and 1.2× from increased FE_{CO} at the 200 mA cm⁻² current density, corresponding to the 1.3 × 1.2 = 1.56× improvement in EE from 32% to 50%.

To query operating stability, we ran the system at 200 mA cm⁻² for 40 hours of electrolysis (Fig. 4c). We observed that the systems maintained a cell voltage (V_{cell}) within the range of 2.8 to 3.3 V. The FE_{CO} gradually declined from >40% to ~32–35% during each 15-hour interval, primarily due to the gradual increase in electrolyte pH and the dissolution of the interposer under electrolysis conditions. The FE_{CO} >40% can be recovered by periodically replacing the interposer. The mixed cellulose ester (MCE) in the interposer is a weak link: in future it will need to be made using a more long-lived material, presumably with similar hydrophobicity and porosity, to extend operating lifetime.

The CoPc/PDA-HP catalyst itself remained stable: Co K-edge X-ray absorption spectra after operation indicate that CoPc was unchanged (Fig. S59, ESI†). In contrast, without a PDA layer, and when loading CoPc in a non-porous support (CoPc/P), the CoPc molecules aggregated rapidly and became inactive (FE_{CO} < 10% within 20 hours) (Fig. S60, ESI†). SEM-EDS and inductively coupled plasma mass spectrometry (ICP-MS) show that CoPc/PDA-HP exhibited significantly lower aggregation and leaching rates compared to CoPc/P, 4 ppb h⁻¹ versus 9 ppb h⁻¹ (Fig. S60c and d, ESI†).

Carbon utilization is defined as:

$$\text{Carbon utilization} = \left(1 - \frac{n_{\text{CO}_2(\text{g})}}{n_{\text{CO}_2^0}}\right) \times 100\%$$

where $n_{\text{CO}_2^0}$ is the number of moles of CO₂ can be generated from the BPM-based electrolyzer; $n_{\text{CO}_2(\text{g})}$ is the number of moles of gas CO₂ detected at the outlet of catholyte. We observed carbon utilization of >99% across the current density range 100–500 mA cm⁻² (Fig. S62, ESI†). This carbon utilization is the highest reported to date when one considers both reactive capture and gas-fed CO₂ electroreduction systems (Table S5, ESI†). The present reactive capture system thus produces substantially pure syngas without the need for extensive CO₂ separation and recirculation.

We then used a membrane contactor (Fig. S63–S66 and Note S11, ESI†) with a 3 M KOH capture medium to perform direct

air capture of laboratory air to produce the liquid for carbonate electrolysis. When DAC had been run for a duration such that the pH of the capture liquid had declined to ~12.7, we used this post-capture solution for electrolysis, and achieved on CoPc/PDA-HP a 40% FE_{CO} across 100–300 mA cm⁻².

We compare estimated full system energy requirements (Fig. 4d, Note S12, Fig. S68, and Table S6, ESI†) for: (i) sequential DAC capture-and-release followed by gas-fed electrochemical CO₂ upgrade, such as solid oxide electrolyzer cell (SOEC); (ii) sequential DAC capture-and-release followed by reverse water–gas shift (RWGS) using H₂ from an efficient water electrolyzer; (iii) the integrated reactive capture approach studied herein, again with missing H₂ filled in using the same water electrolyzer. The improved reactive capture system provides 44 GJ per tonsyngas, compared to 61 GJ for the most efficient prior electrified reactive capture systems, and compared to 65 GJ for DAC + RWGS and 55 GJ for DAC + SOEC. An advantage from the reactive capture system derives from the avoidance of the CO₂ regeneration step in sequential approaches.

Life cycle assessment and techno-economic analysis

A life-cycle assessment (LCA) was conducted to evaluate the prospective environmental impacts of the reactive capture system (Fig. 5a and Note S13, Fig. S69 and S70 and Tables S7 and S8, ESI†). In both coelectrolysis and reactive capture approaches, the greenhouse gas (GHG) emissions are dominated by the carbon footprint of electric energy. Using the U.S. grid, the reactive capture process emits 0.6 t CO₂e per t syngas less than the DAC-SOEC process and is comparable to the DAC-RWGS process. As the carbon intensity (CI) of electricity declines over the coming half-decade to 280 g CO₂e per kW h, the reactive capture method begins to outperform syngas production methods such as natural gas reforming (NG-syngas: 1.26 t CO₂e per t syngas) and coal gasification (coal-syngas: 2.32 t CO₂e per t syngas).³⁸ According to the International Energy Agency (IEA), these grid carbon intensity targets could be reached in the U.S. before 2030.³⁹ Eventually, when wind-generated electricity is used (Fig. 5a), the reactive capture process achieves a global warming potential (GWP) of -1.49 t CO₂e per t syngas, 0.78 t CO₂e per t syngas lower than the DAC-SOEC and DAC-RWGS processes.

A techno-economic analysis (TEA) was also performed (Note S14 and Fig. S71 and Tables S9–S11, ESI†). The minimum selling price (MSP) of syngas produced *via* the reactive capture is estimated at US\$770 per t, below that for DAC-SOEC (US\$1270 per t) and DAC-RWGS (US\$1020 per t), and just slightly (by a margin of ~US\$120 per t) higher than commercial syngas (Fig. 5b). The reactive capture system avoids the need for a CO₂ regeneration unit, CO₂ circulation system, and RWGS reactor (these latter requiring ~800 °C operation). Incorporating the social cost of carbon into TEA results brings parity earlier: a social cost of carbon of US\$190 per t CO₂,⁴¹ decreases the net/effective cost of reactive capture-syngas to US\$490 per t (Fig. 5b grey bar), lower than the fossil-syngas of US\$900 per t–US\$1100 per t (Fig. 5b dash line). These costs employed based



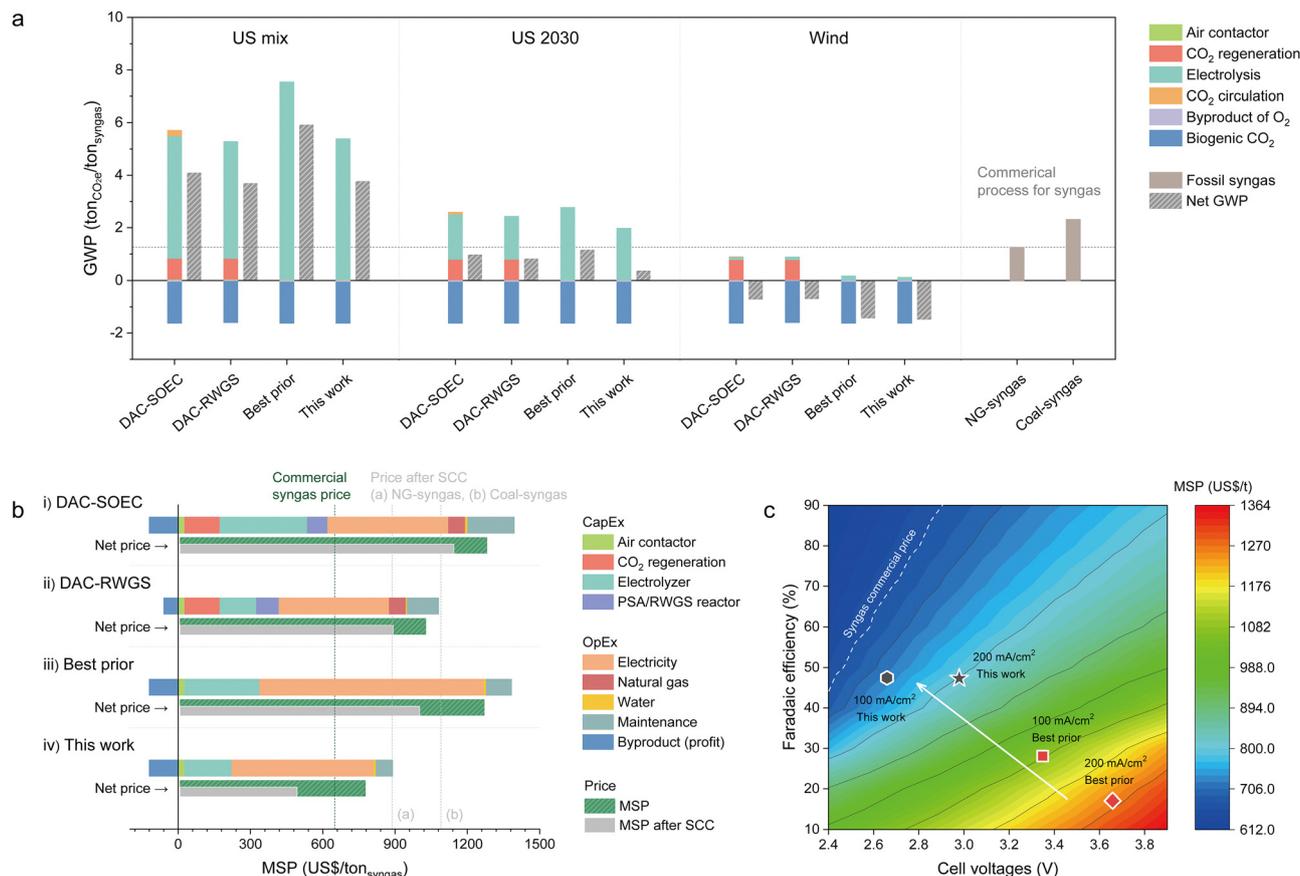


Fig. 5 Environmental and economic analysis. (a) Cradle-to-gate GWP values of different syngas production routes using three different electricity sources: US mix, US 2030, and wind energy. US 2030 electricity CI ($160 \text{ g kW}^{-1} \text{ h}^{-1}$) is obtained from IEA report.³⁹ Each color in the legend indicates the GHG emission in various stages or carbon credits due to biogenic CO₂ and byproduct of oxygen. The gray bar is the net GWP value. (b) Breakdown of the MSP of syngas production routes. The green bar is the MSP, and the gray bar is the MSP after considering the social cost of carbon. (c) Effects of Faraday efficiency and cell voltage on the MSP. The white line is the commercial syngas price obtained from previous study.⁴⁰ In this figure, we included and compared the performance metrics, FE and V_{cell} , from our work with the best prior results.

on LCA results achieved when electricity comes from wind energy.

Conclusions

In this work, we used alkali carbonate post-direct-air-capture liquid as feedstock, converting the captured CO₂ to pure syngas while regenerating the capture liquid. We developed hierarchical carbon supports, their pores coated internally first with PDA and then with catalyst, that improve reactant mass transport and that molecularly disperse the heterogenized molecular catalyst, also tuning the electronic environment of the Co center. By improving the determinants of syngas production in reactive capture (Fig. 5c), FE_{CO} and V_{cell} , we achieved an EE to 2:1 syngas of 50% at 200 mA cm^{-2} . The higher CO₂ utilization efficiency and lower energy consumption surpass those of previous reactive capture and gas-CO₂ electrolysis systems (Tables S4 and S5, ESI[†]). In future work, developing robust interposer materials or transitioning to an interposer-free design, will be essential to further enhance system stability.

To improve OH⁻ regeneration efficiency, it is also critical to increase the selectivity for *i*-CO₂-to-CO conversion, particularly under conditions of gradual K₂CO₃ depletion. Additionally, continued advancements in catalyst design and system integration are essential to reduce energy consumption and progress toward a fully closed carbon cycle for air-to-product conversion—that is, producing carbon products from air-derived capture liquids while efficiently regenerating the capture media.

Methods

Electrode preparation

All reagents used in this work were purchased from suppliers without further purification. The planar carbon (Vulcan XC 72R), nanoporous carbon (Ketjenblack EC-300J), and highly porous carbon (Ketjenblack EC-600JD) were all purchased from Fuel Cell Store. To tune the mesopore-to-micropore structures of the carbon support of HP, we employed a CO₂-activation method. Ketjenblack EC-600JD was heated in a tube furnace up to $1000 \text{ }^\circ\text{C}$ at a ramp rate of $5 \text{ }^\circ\text{C min}^{-1}$ under continuous argon



gas flow (500 sccm). Once the temperature reached 1000 °C, the gas supply was switched from argon to CO₂ at the same flow rate (500 sccm) and maintained for a certain duration (1 hour or 2.5 hours), followed by natural cooling under continuous argon flow (500 sccm). Optimal performance in HP was achieved with a 2.5-hour CO₂ treatment. The polydopamine (PDA) coating on carbon materials were carried out using a solution of dopamine hydrochloride (1 mg mL⁻¹, Sigma-Aldrich) with pH 8.5 Tris-HCl buffer (10 mM Trizma[®] base, Sigma-Aldrich and hydrochloric acid, 37%, Sigma-Aldrich), using a previously-reported method.²⁸ Briefly, carbon materials (0.5 mg mL⁻¹) were added into the solution, and the thickness of the polydopamine coating is roughly proportional to the coating time. The optimal PDA coating duration is 30 min for P and NP, and 15 min for HP (with the optimum *meso*-to-*micro* ratio by CO₂-activation of 2.5 hours). The coated sample was washed using distilled water several times to remove unreacted precursors. After filtering, the samples were dried in a vacuum oven (80 °C) overnight. The catalyst ink was prepared by dispersing CoPc (Sigma-Aldrich) and polydopamine-treated carbons in 2-propanol with added Nafion ionomer by ultrasonication. The ink needs to be well-sonicated for a good dispersion of catalyst. The mass ratio of the powders (CoPc and carbons) and ionomer was 9:1. The ink was then airbrushed onto the hydrophilic carbon substrate (Freudenberg H23, Fuel cell store) to the final loading of ~2 mg cm⁻² (CoPc + carbon). The mass loading of carbon was optimized and described in the supplementary figures. Unless otherwise specified, a carbon to CoPc ratio of 4:6 is used for all electrochemical measurements.

NiFeO_x electrode was prepared from a modified method in the literature.⁴² Ni foam was first cleaned by 6 M HCl and DI-water for 15 min under sonication. Then, a 40 mL solution with 4 mmol NH₄F, 10 mmol urea, 2 mmol Ni(NO₃)₂·6H₂O, and 2 mmol Fe(NO₃)₃·9H₂O was prepared and transferred to a 50 mL Teflon-lined stainless steel autoclave. The hydrothermal growth of the hydroxides on Ni foam was performed at 120 °C for 6 hours with a heating rate of 3 °C min⁻¹, followed by sonication in DI-water and drying in the oven at 80 °C.

Electrochemical measurements

The carbonate electrolyzer contains two stainless steel flow-field plates with serpentine channels, PTFE and silicone gaskets, and the membrane electrode assembly (MEA), which contains two electrodes and a membrane, and was formed after assembling the cell hardware. The catholyte and anolyte were circulated by peristaltic pumps (INTLLAB) at 15 mL min⁻¹. The current was controlled by an Autolab potentiostat/galvanostat. The membrane used to separate catholyte and anolyte was a commercial (Fumasep BPM, Fuel Cell Store) or custom-designed BPM. The CoPc-based catalyst was used as the cathode. A piece of filter membrane was inserted as the interposer layer between cathode and cation exchange layer (CEL). The thickness of the interposer layer was controlled as 135 μm. The pore size of the hydrophilic interposer layer was controlled at 1.2, 3, 5, and 8 μm for MCE membrane, 30 μm and 160 μm

for Nylon membrane. The catholyte was 1.5 M K₂CO₃, and the anolyte was 1 M KOH. For stability measurements in homemade BPM system, a large tank (1 L) of catholyte and anolyte was used, and the refresh of electrolytes was conducted at each 15-hour interval. When we performed carbonate electrolysis in cation exchange membrane (CEM)-based electrolyzer, Nafion 117 (H⁺ transport) was used as the membrane, 0.5 M H₂SO₄ was used as the anolyte, and the IrO₂/Ti felt (US Research Nanomaterials, Inc., IrO₂ loading: ~1 mg cm⁻²) was applied as the anode. All experiments were performed at room temperature.

For gas CO₂ reduction reaction in three-compartment flow cells, Ag/AgCl (4 M KCl) and a piece of Ni foam were employed as the reference electrode and counter electrode, respectively. The cathode catalysts were airbrushed onto hydrophobic carbon paper (Freudenberg H23C3, Fuel cell store). The anion-exchange membrane (PiperION, 40 microns) was used as the membrane to separate the cathode and anode chambers. 1.5 M K₂CO₃ was used for both catholyte and anolyte. In experiments with varying CO₂ gas flow rate, the CO₂ flow was regulated using a mass flow controller (Alicat Scientific). For the gas CO₂ reduction with various concentrations, N₂ was used as a balance gas to adjust the CO₂ partial pressure, and a tee-type connector was employed to mix the gases before purging them into the flow cell. The total gas flow rates were measured using a gas flow meter (Thermo Fisher Scientific), and the product concentrations at the catholyte outlet were quantified by gas chromatography (GC). A detailed analysis and description of the experimental setup can be found in Supplementary Note S5 (ESI[†]).

For gas CO₂ reduction reaction in MEA-type electrolyzer, the setup involved sequential assembly of the cathode GDE (4 cm² geometric area), PiperION AEM (40 microns), and anode (IrO₂-GDE, 4 cm², Dioxide Materials). Both electrodes were secured within polytetrafluoroethylene gaskets, with a window size of 4 cm². The entire cathode/membrane/anode assembly was then compressed between the electrolyzer plates, ensuring proper sealing, electron conductivity, and ionic transport within the MEA. The humidified CO₂ gas, controlled by a mass flow controller (Alicat Scientific), is directed into the cathode flow field for the reaction. After the reaction, the product stream is mixed with a 2.5 mL min⁻¹ N₂ stream for GC analysis. In the anode chamber, 0.1 M KHCO₃ solution is circulated at a flow rate of 20 mL min⁻¹. In MEA configurations for electrolysis, especially at large current densities, significant CO₂ loss for (bi)carbonate formation can occur, the mixed N₂ is considered as an internal standard for accuracy. A detailed analysis and description of the experimental setup can be found in Supplementary Note S5 (ESI[†]).

CV was conducted by a general three electrode configuration from -1.2 to 0.3 V (*vs.* Ag/AgCl) at scan rate from 100 to 500 mV s⁻¹ in Ar-saturated 1.5 M K₂CO₃ electrolyte to observe the redox behavior of cobalt sites. EIS analysis was conducted in the same cell configuration as the CV experiments, using a VIONIC (Metrohm) instrument. The measurements were performed under Ar-saturated conditions in 1.5 M K₂CO₃ (carbonate) and 1.5 M KOH (non-carbonate) solutions.



Before the EIS measurement, the electrode was equilibrated around 20 min in open circuit voltage (OCV). The measurement was conducted at OCV in the frequency range from 50 mHz to 100 kHz with an AC amplitude of 5 mV.

Bipolar membrane fabrication and measurements

The homemade BPM electrolyzer was assembled by incorporating P25-TiO₂ and SnO₂ as water dissociation (WD) catalysts. P25-TiO₂ was purchased from Thermo Fisher, and SnO₂ was synthesized according to a previously reported method.⁴³ Nafion 212 (50 μm, Ion Power) and PiperION-A40-HCO₃ (40 μm, Versogen) were used as the cation exchange layer (CEL) and anion exchange layer (AEL), respectively. The CEL, purchased in a pre-protonated state, was soaked and stored in DI H₂O, while the AEL was soaked in 0.50 M KOH for more than 1 hour, stored in fresh 0.50 M KOH, and rinsed with 18.2 MΩ water before use. Both membrane layers were cut into 2 cm × 2 cm squares.

The WD catalysts were spin-coated onto the CEL at 3000 rpm for 30 seconds. The WD catalysts were dispersed in a water/IPA mixture (1:1 by weight) to create an ink with different wt% solids. The edges of the CEL were taped onto a glass slide, and the ink was applied until the surface was fully covered, followed by spin-coating to form a uniform thin layer. The final concentration of WD catalysts (0.2 wt%) was diluted from a 2 wt% mother solution.

Voltage breakdown measurements for both the commercial and homemade BPM were conducted using a membrane-potential-sensing setup. The detailed step-by-step assembly of the voltage distribution setup in a MEA configuration was described in previous literature.³⁷ The setup included two reference electrodes (Ag/AgCl and Hg/HgO, Pine Research), sensing strips, gaskets, and O-rings. Measurements were performed using a potentiostat (Bio-Logic VSP 300).

Product analysis

The gas products (H₂ and CO) were quantified by GC (Shimadzu2014, PerkinElmer Clarus 580) equipped with a thermal conductivity detector (TCD) and a flame ionization detector (FID) equipped with a Methanizer. The calibration curve was established by analyzing the standard calibration gases with different concentrations (10–10 000 ppm). Argon (100 mL min⁻¹) was purged as the carrier gas to carry the gas products out of the system for quantification.

The rate of H₂/CO generation (r , mol s⁻¹) for each cycle was calculated by the following equation:

$$r = c \times 10^{-6} \times [p\dot{V} \times 10^{-6}/(RT)]$$

where c is the H₂/CO concentration (ppm); \dot{V} is the volumetric flow rate of the inlet gas (100 mL min⁻¹); p is the ambient pressure ($p = 1.013 \times 10^5$ Pa); R is the gas constant ($R = 8.314$ J mol⁻¹ K⁻¹); T is the room temperature (293.15 K). The total amount of gas (mol) was calculated by integrating the plot of H₂/CO production rate (mol s⁻¹) vs. reaction time (s).

The faradaic efficiency (FE_{*i*}) can be calculated by equations as follows:

$$FE_i = \frac{n_i z_i F}{Q} \times 100\%$$

where n_i is the moles of product i ; z_i is the number of electrons transferred for one product molecule; F is the Faraday constant (96 485 C mol⁻¹); Q is the total charge passed through the electrolytic cell.

Carbon utilization is defined as 1 minus the normalized ratio of CO₂ gas detected in the outlet of the carbonate system to the theoretically produced i -CO₂ at the BPM/electrolyte interface. The carbon utilization can be calculated by the equations as follows:

$$\text{Carbon utilization} = \left(1 - \frac{n_{\text{CO}_2(\text{g})}}{n_{\text{CO}_2^0}}\right) \times 100\% = \left(1 - \frac{2Fn_{\text{CO}_2(\text{g})}}{Q}\right) \times 100\%$$

where $n_{\text{CO}_2^0}$ is the moles of theoretical CO₂ can be generated from the BPM-based electrolyzer; $n_{\text{CO}_2(\text{g})}$ is the moles of gas CO₂ detected at the outlet; F is the Faraday constant (96 485 C mol⁻¹); Q is the total charge passed through the electrolytic cell. With a sealed catholyte tank and Ar as the carrier gas (gas flow rate: 50 mL min⁻¹), gas products were collected using a gas-tight needle. The carrier gas flow rate was regulated by a mass flow controller (Alicat Scientific), and the total gas flow rate (products + carrier gas) was measured using a flow meter (Thermo Fisher Scientific). The amount of gas products (H₂, CO, and CO₂) were subsequently quantified and calculated through GC analysis.

Materials characterization

X-ray photoelectron spectroscopy (XPS) was carried out on a Thermo Scientific NEXSA G2 XPS spectrometer, equipped with an Al K alpha radiation source and electron flood-gun, at a pressure of 8×10^{-8} mbar with a pass energy of 50 eV. All spectra were calibrated with the C 1s peak at 284.8 eV. Scanning Electron Microscopy-Energy Dispersive X-ray Spectroscopy (SEM-EDS) was conducted by JEOL JSM-7900FLV SEM at an accelerating voltage of 10 kV with backscattered electron detection, which is equipped with a light-element X-ray detector and an Oxford Aztec energy-dispersive X-ray analysis system. Aberration corrected scanning transmission electron microscopy (STEM) images and energy-dispersive X-ray spectroscopy (EDS) mappings were taken using JEOL ARM200CF TEM equipped with dual SDD EDS detector. Transmission electron microscopy (TEM) samples were prepared by dispersing powder samples in ethanol followed by drop-casting on the grid. N₂ and CO₂ isotherms were conducted by Micromeritics 3Flex instrument, samples were dried at 373 K under dynamic vacuum for 12 h until the pressure stabilized below 5×10^{-6} bar. Brunauer-Emmett-Teller (BET) method was used to calculate surface area from N₂ adsorption isotherm. Fourier-transform infrared (FTIR) measurements were carried out using a Nicolet iS50 FTIR spectrometer equipped with a Harrick Scientific Praying Mantis DRIFTS accessory. X-ray absorption fine structure (XAFS)



measurements were made at the 8C nano-probe XAFS beamline (BL8C) of Pohang Light Source (PLS-II) in the 3.0 GeV storage ring, with a ring current of 250 mA. The X-ray beam was monochromated by a Si (111) double crystal where the beam intensity was reduced by 30% to eliminate higher order harmonics. The X-ray beam was then delivered to a secondary source aperture where the beam size was adjusted to 0.3 mm (v) × 1 mm (h). A high voltage (3000 V) was applied to ionization chambers filled with N₂/Ar mixture gases to detect X-ray intensity. XAFS spectra were collected in both transmission and fluorescence modes.

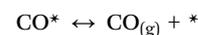
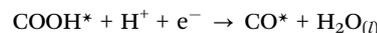
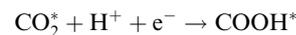
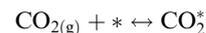
In situ Raman analysis was performed using a Renishaw inVia Raman spectrometer with a custom *in situ* cell and a ×50 water immersion lens. The CoP-based catalysts, supported on hydrophobic carbon paper (Freudenberg H23C3), were used as the cathode in a 1.5 M K₂CO₃ electrolyte, with N₂ purged from the backside. Pt/C on carbon cloth and Ag/AgCl were used as the counter and reference electrodes, respectively. A piece of CEM (Nafion 212) was used as the membrane. The detailed experimental set-up and discussion was shown in the Fig. S20 and S21 (ESI†).

For CoPc dispersion experiments, ultrasmall PDA particles were prepared as dispersion additives. 180 mg of dopamine hydrochloride was dissolved in 90 mL of deionized water, and 840 μL of 1 M NaOH was added at 60 °C with vigorous stirring for 5 hours. The solution color changed from pale yellow to dark brown. The product was collected by centrifugation (16 000 rpm for 20 minutes) and washed with deionized water three times, followed by freeze-drying to obtain black PDA solids. 20 mg of PDA nanoparticles were dissolved in 10 mL of 0.1 M NaOH. The pH was adjusted to 7.0 by adding 0.1 M HCl under sonication (150 W for 8 minutes). The particles were then retrieved using a centrifugal filter (MWCO = 30 kDa) at 8000 rpm for 8 minutes, washed with deionized water, and freeze-dried to obtain ultrasmall PDA particles. Stock solutions of CoPc and ultrasmall PDA in DMF were prepared at concentrations of 5.0 × 10⁻⁶ M for CoPc and 5.0 × 10⁻⁶ M for PDA. For targeted solution concentration, these stock solutions were diluted. The solutions were sonicated until ready for UV-vis measurement. Contact angle measurements were performed using a Biolin Optical Tensiometer under ambient conditions (22 °C). Using the sessile drop method, a 5–7 μL water droplet was placed on the catalyst layer substrate, and the contact angle was measured within five seconds. The dissolution rate of cobalt during the stability test was tracked by calculating the cobalt content in the running electrolyte using an ICP-MS (Thermo iCap Q).

DFT calculations

All spin unrestricted DFT calculations were performed by using the Vienna *Ab initio* Simulation Package (VASP).^{44,45} For all geometric optimizations,⁴⁶ we adopted Perdew–Burke–Ernzerhof formulation of the generalized gradient approximation (GGA-PBE) to determine the exchange–correlation energy and projector augmented wave (PAW) to construct the plane wave.⁴⁷ The cutoff energy was set to 450 eV.⁴⁸ The DFT-D3 method of Grimme was derived from the long-range dispersion

correction.⁴⁹ All atomic coordinates were allowed to relax until the self-consistent energy and force converge to below 10⁻⁵ eV and 0.05 eV Å⁻¹, respectively. The simulated crystal-cell (30 Å × 26.16 Å × 30 Å) was constructed periodically, and 1 × 1 × 1 *k*-point mesh was generated by Monkhorst–Pack scheme in the Brillouin scheme.⁵⁰ The hydrated potassium ion clusters containing six water molecules and one potassium ion near the Co site on the CoPc was used to simply simulate the local solvation effect and field effect in the electro-CO₂RR.⁵¹ Therefore, the CO₂RR for CO includes four elementary steps, as follows.



Here, Gibbs free energy (*G*) was calculated and corrected by the following equation:

$$G = E_{\text{DFT}} + \text{ZPE} + \int C_p dT - TS$$

where *E*_{DFT}, ZPE, ∫*C*_p*dT*, and *TS* are the contribution from electronic energy directly calculating by DFT, zero-point energy, temperature enthalpic, and entropic correction (*T* = 300 K), respectively. Using the computational hydrogen electrode model, the Gibbs free energy for a proton/electron [*G*(H⁺ + e⁻)] in the electrolyte was treated by the half of the Gibbs free energy of molecule H₂ [0.5*G*(H₂)].⁵²

Environmental and economic assessment

We conducted a cradle-to-gate life cycle assessment to evaluate the GHG emissions of syngas production from various routes, such as DAC-SOEC, DAC-RWGS, and carbonate electrolysis proposed in this study. The functional unit for this assessment is 1 t of syngas with 2 : 1 H₂ : CO molar ratio. We utilized three electricity sources: US mix, US2030, and wind energy. Emission factors for these electricity sources are derived from the Greenhouse Regulated Emissions and Energy use in Technologies (GREET 2023) model.³⁸ We analyzed a medium-sized syngas plant with an annual production capacity of 365 000 t, with a production rate of 1000 t per day. Detailed assumptions and calculations are provided in the ESI.†

Author contributions

E. H. S. and K. X. supervised the project. H. L. and H. S. performed electrochemical measurements, materials synthesis, and characterization. X. L. and P. O. carried out the DFT calculations. G. S. and J. B. D. conducted the environmental and economic assessment. L. C. contributed to the synthesis of BPM. J. Y. and Y. W. performed HRTEM characterization. K. L. performed the XAFS analysis. I. G., A. A., and A. J., supervised the project and commented on the TEA. All authors



discussed the results and contributed to the manuscript writing and editing.

Data availability

The data supporting the findings of this study are available within the article and its ESI.†

Conflicts of interest

The authors declare no competing interests.

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