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# Natural kaolin-derived ruthenium-supported nanoporous geopolymer: a sustainable catalyst for CO<sub>2</sub> methanation†

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To address the serious concern of excessive CO<sub>2</sub> emissions, the conversion of environmental CO<sub>2</sub> into methane via a CO<sub>2</sub> methanation reaction is promising. Methane can be used not only as a fuel but also as a hydrogen carrier. In this study, a geopolymer synthesized using natural kaolin (GNK) is explored as a support. This geopolymer support was used to disperse ruthenium (Ru) nanoparticles through a single-step hydrazine reduction method. The catalyst was characterized using various surface and bulk techniques. Furthermore, the catalytic performance of the ruthenium-supported geopolymer (Ru/GNK) for the CO<sub>2</sub> methanation process was explored with different Ru loadings (%) and at different flow rates. Catalyst stability was also investigated for 20 h by a time-on-stream isothermal experiment. The spent catalyst was characterized by O<sub>2</sub>-temperature programmed oxidation (O<sub>2</sub>-TPO) and X-ray photoelectron spectroscopy (XPS). Overall, the catalyst proved to be cost-effective and free from pretreatment requirements, in addition to exhibiting superior activity, high selectivity, and good stability.

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## 1. Introduction

The development of renewable energy generation has accelerated over the world. Global warming caused by excessive fossil fuel consumption and their decreasing availability heightens the urgency of securing clean and renewable energy resources.<sup>1</sup> Despite progress in solar<sup>2</sup> and wind energy technologies,<sup>3</sup> their energy production remains inconsistent due to seasonal changes. This makes it difficult to maintain a continuous energy supply and requires additional infrastructure to support it. Several reports have revealed that CO<sub>2</sub> is one of the major components of burning fossil fuels, and its increasing concentration is responsible for global warming. Thus, CO<sub>2</sub> mitigation has become a major concern. One possible way to mitigate environmental CO<sub>2</sub> is through the methanation of CO<sub>2</sub> to form methane (CH<sub>4</sub>). Since the methanation process requires hydrogen and its storage has many problems, hydrogen which can be generated by electrolysis using renewable energy can be utilized for the CO<sub>2</sub> methanation. The resulting CH<sub>4</sub> contains a high weight percent of hydrogen (25%) and solves the problem of hydrogen storage as well.

CO<sub>2</sub> methanation reaction is highly exothermic and thermodynamically favored at low temperatures. However,

catalysts are necessary to lower the high activation barriers and to alter the kinetics of the reaction. According to the literature, several catalysts are available for this process, where active metals such as Ru, Rh, Pt, Ni, and Pd are supported on oxides such as SiO<sub>2</sub>, Al<sub>2</sub>O<sub>3</sub>, ZrO<sub>2</sub>, TiO<sub>2</sub>, and CeO<sub>2</sub>.<sup>4</sup> Noble metals such as Ru, Rh, Pt and Pd are reported to be highly active for CO<sub>2</sub> methanation.<sup>1</sup> Moreover, these metals are resistant to deterioration by sulphur poisoning, carbon deposition, and carbide formation.<sup>5</sup>

Working with 5 wt% noble metal alumina-supported catalysts, as reported by Solymosi and Erdöhelyi, the rate of CO<sub>2</sub> methanation follows the order of Ru > Rh >> Pt–Ir–Pd. Apart from that, a majority of the studies have reported that Ru-based catalysts are highly efficient towards CO<sub>2</sub> conversion, showing high CH<sub>4</sub> yield and selectivity. Furthermore, they remain stable over longer durations. Due to the minimal metal loading requirements for supported metal catalysts compared to bulk catalysts, they appear to be an economically viable choice.<sup>6</sup> The characteristics of the catalyst support such as morphology, pore structures, and surface area significantly affect the metal dispersion over it, and thus, alter the reaction performance.<sup>7</sup>

In the CO<sub>2</sub> methanation reaction, chemical properties such as acidity and basicity of the support do affect the carbon dioxide adsorption capacity.<sup>8</sup> Catalyst supports derived from pure chemicals including SiO<sub>2</sub>, Al<sub>2</sub>O<sub>3</sub>, CeO<sub>2</sub>, and zeolites have been extensively reported for CO<sub>2</sub> methanation.<sup>9</sup> Natural materials such as kaolin clay and dolomite are cost-efficient and environmentally benign, and

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hence, they qualify to be used as the support. Kaolin, the natural clay, has been studied for CO<sub>2</sub> methanation. Aimdate *et al.* studied kaolin as a support for CO<sub>2</sub> methanation, and they carried out CeO<sub>2</sub> promotion and microwave-assisted hydrothermal synthesis to increase the CO<sub>2</sub> conversion.<sup>10</sup> The challenges associated with the use of kaolin include its low surface area and acidic surface. Nevertheless, kaolin can be used as a raw material for the preparation of geopolymer, which is more basic in nature and has higher surface area and porosity.<sup>11</sup>

Geopolymers are inorganic polymers that are prepared by treating various aluminosilicates with hydroxides, silicates, or carbonates of alkali and alkaline earth metals.<sup>12</sup> These

materials have a three-dimensional network of AlO<sub>4</sub> and SiO<sub>4</sub> tetrahedra connected by oxygen corners and are amorphous or semicrystalline.<sup>13</sup> Geopolymer has a tunable surface area and can be a potential support for fine metal dispersion. Geopolymer's stability at high temperatures (1000–1200 °C) makes it suitable for the demanding conditions. The ability to adjust acidity and basicity by controlling hydroxyl ion ratios influences CO<sub>2</sub> adsorption during processes like methanation. Thus, geopolymer presents a cost-efficient, adaptable, and thermally stable support for various applications. However, there are very few reports on the use of geopolymers as catalyst supports. Therefore, it is necessary to further study the role of geopolymers as supports in

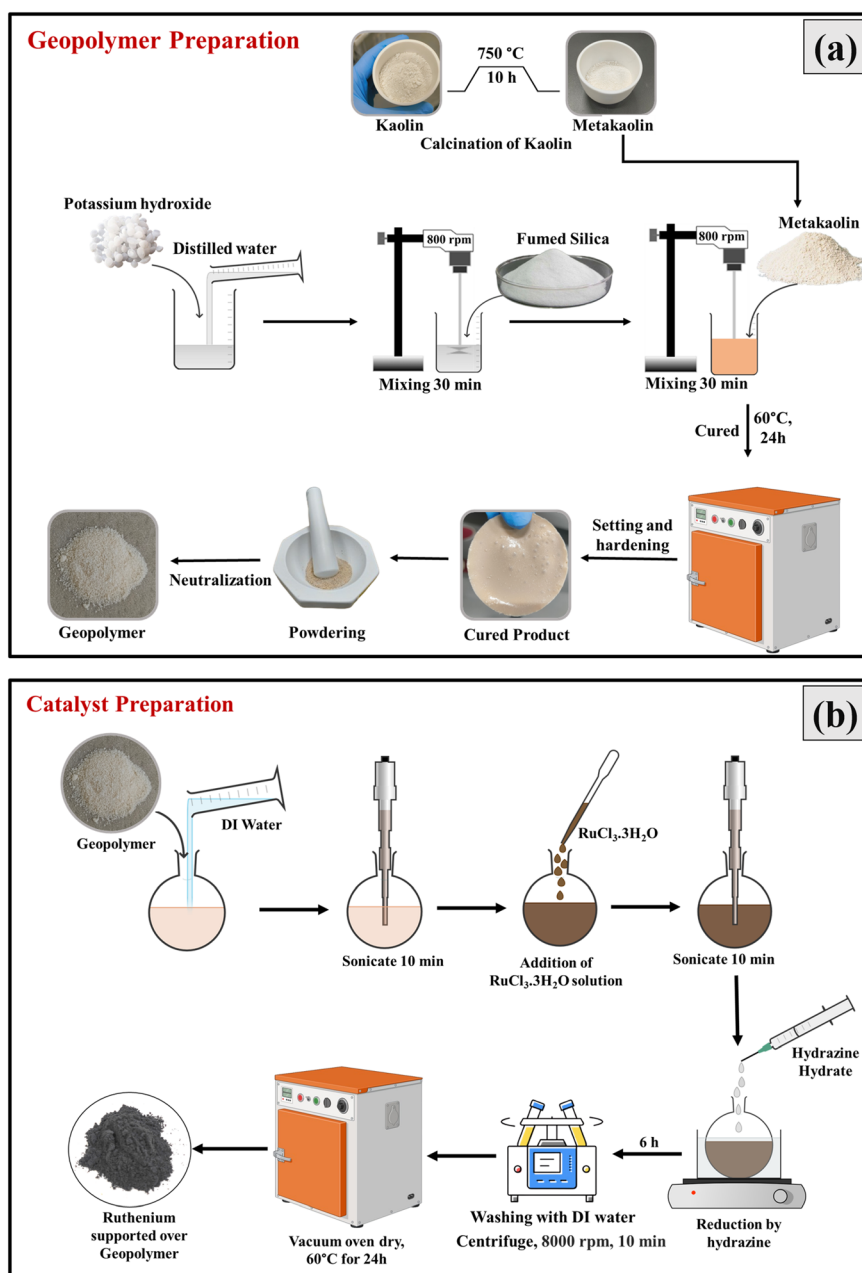


Fig. 1 (a) Schematic of geopolymer preparation from natural kaolin. (b) Scheme of Ru nanoparticle deposition on the geopolymer.



catalysis, which will be helpful for the development and application of geopolymer-based catalysts. Herein, we report a natural kaolin-derived geopolymer as a support for CO<sub>2</sub> methanation. In this study, geopolymer, prepared from alkali (KOH) activation of metakaolin derived from natural kaolin, is used as a support for Ru nanoparticles. This is a novel and economical approach that has not been explored earlier to the best of our knowledge. Further, yield and carbon balance are usually not reported in the literature and our analysis includes detailed mole-to-mole conversion calculations of reactants to products, providing critical insights into the reaction's efficiency and carbon utilization.

## 2. Materials and methods

### 2.1 Catalyst synthesis

Kaolin powder was calcined at 750 °C for 10 h to obtain metakaolin with increasing reaction activity for polymerization. To prepare the geopolymer from metakaolin, first the aqueous solution of KOH was prepared by dissolving 14 g of KOH in 32 mL of distilled water. Then 15.43 g of fumed silica was added to the aqueous solution of KOH and stirred with a mechanical stirrer for 30 min at 800 rpm to make a clear solution. Further, 10 g of metakaolin was added slowly and dissolved properly. The resulting resin was cured in an oven at 60 °C for 24 h.<sup>11</sup> A brown-coloured (geopolymer) cured product was broken into sample pieces, crushed into a fine powder and then washed several times with DI water to remove the excess of alkali. This scheme is shown in Fig. 1(a).

As shown in Fig. 1(b) for the dispersion of Ru on geopolymer, 0.75 g of geopolymer was taken in a round-bottom flask. 20 mL of DI water was added to it and sonicated for 30 min. As per requirement (for different Ru loading percentages), the required volume of 1 wt% solution of RuCl<sub>3</sub>·3H<sub>2</sub>O was added and sonicated again for 30 min. Next, 20 mL of hydrazine hydrate (99–100%) was added drop by drop under continuous stirring. After the complete addition of hydrazine hydrate, leave this solution under stirring for 6 h, so that there is a complete reduction of Ru (3+) to Ru (0). The obtained solution was filtered and washed with DI water for 4–5 times. The solid that remained after filtration was dried at 60 °C for 24 h. A brown color powder formed, which is Ru supported over geopolymer (Ru/GNK), which will be used for catalysis without further pretreatment.

### 2.2 Characterization of the catalyst

The synthesized Ru supported on geopolymer catalysts was characterized by X-ray diffraction (XRD) using a Bruker D8 Discover diffractometer equipped with a Cu K $\alpha$  radiation source ( $\lambda = 1.5406 \text{ \AA}$ ), and the analysis was performed in the  $2\theta$  range of 10 to 70 degrees at a scan speed of 2 degrees per min. High-resolution transmission electron microscopic (HR-TEM) images were acquired using a Thermo Titan Themis 300 kV at an accelerating voltage of 200 kV in order to understand the formation of Ru nanoparticles over the

geopolymer. For the preparation of the TEM sample, the catalyst was first dispersed in methanol under ultrasonication. Then, the dispersed catalyst was drop-casted over the carbon-coated copper grid and dried for 1 h. For the calculation of particle size and  $d$ -spacing, the ImageJ software was used. A JEOL JSM-7900F field emission scanning electron microscope (FE-SEM) was used for the analysis of sample morphology. An energy-dispersive X-ray spectrometer (EDS) attached to an FE-SEM, with the AZtec (Oxford Instruments) software, was used to determine the elemental composition.

The specific surface area of the prepared catalyst was studied using a Micromeritics 3Flex Surface analyzer. Before the measurement, the samples were preheated to remove the moisture and adsorbed gases from sample. The samples were degassed in vacuum first at 90 °C for 1 h and then at 350 °C for 4 h. The Brunauer–Emmett–Teller (BET) method was applied to calculate the specific surface area of the samples. Fourier transform infrared (FTIR) spectroscopy was performed to analyze the functional groups present in the materials using a Perkin Elmer (UATR two). The ruthenium (Ru) concentrations in the catalyst were measured using an ICP-OES instrument (Perkin Elmer, Avios 200). For this, Ru geopolymer was first digested with aqua regia to make it a clear solution; after that, water was added to make it a 100 ppm solution. To find the oxidation state of Ru in the catalyst, X-ray photoelectron spectroscopy was performed using an AXIS Ultra DLD spectrometer (Kratos) equipped with a monochromatic Al K $\alpha$  radiation source ( $h\nu = 1486.6 \text{ eV}$ ) for excitation.

The reducibility of the catalyst was checked by performing a H<sub>2</sub>-TPR experiment using a TCD detector (CIC-Binary Gas Analyzer, Baroda, India). The basicity of the catalyst was checked by CO<sub>2</sub>-temperature programmed desorption using an FID detector (CIC-Binary Gas Analyzer, Baroda, India). CO<sub>2</sub> gas was first adsorbed on the catalyst at a flow rate of 30 mL min<sup>-1</sup> for 30 min at room temperature. The catalyst was then flushed with nitrogen for 10 min to remove the weakly adsorbed CO<sub>2</sub>. At last, the catalyst was heated from 30 to 700 °C at a constant heating rate of 10 °C min<sup>-1</sup> in the presence of nitrogen.

### 2.3 Catalytic activity test

The catalytic activity of Ru/GNK was tested in a packed bed micro flow reactor with 50 mg catalyst. The quartz tube (25 cm length, 4 mm internal diameter), loaded with the catalyst packed with quartz wool, was placed in a tubular furnace with temperature control. CO<sub>2</sub> methanation reactions were conducted with 10% CO<sub>2</sub> + 90% N<sub>2</sub> and 10% H<sub>2</sub> + 90% N<sub>2</sub>, maintaining a 1 : 4 = CO<sub>2</sub> : H<sub>2</sub> ratio. Additional nitrogen was added to maintain the overall flow rate. Reaction conditions ranged from room temperature to 500 °C with space velocities from 20 000 to 60 000 h<sup>-1</sup>. A K-type thermocouple measured the catalytic bed temperature. Gas analysis was performed using a CIC Dhruva gas chromatography instrument. The standard calibration cylinder was used to



calculate the number of moles of the reactants and products. These moles were used to calculate the conversions, yield, selectivity, and carbon balance using ESI† eqn (S1)–(S3).

#### 2.4 Analysis of spent catalyst

Spent 3%Ru/GNK after 20 h of long-term stability test was characterized by O<sub>2</sub>-temperature programmed oxidation (O<sub>2</sub>-TPO) and XPS. O<sub>2</sub>-TPO was carried out to estimate the deposited carbon on the catalyst. O<sub>2</sub>-TPO is performed on the same setup that was used in CO<sub>2</sub>-TPD. The catalyst was flushed with nitrogen for 10 min to remove the weakly adsorbed gases. Then, it was heated from 30 °C to 700 °C at a constant heating rate of 10 °C min<sup>-1</sup> in the presence of oxygen.

### 3. Results and discussion

#### 3.1 Material characterization

X-ray diffraction patterns of the synthesized catalyst are obtained in the range of  $2\theta$  from 10–70°, as shown in Fig. 2(a). From the XRD analysis, as shown in Fig. S1†, it was observed that natural kaolin (NK) consisted of kaolinite, quartz, and a small amount of illite phase.<sup>14</sup> Upon heating kaolin at 750 °C, the crystalline structure changed to an amorphous metakaolin (MK) structure. MK prepared from the calcination of NK was used to prepare the geopolymer. The geopolymer prepared from NK is amorphous and shows a small hump in the lower  $2\theta$  range. For all Ru/GNK with

different amounts of Ru loadings, no peak corresponding to Ru and RuO<sub>2</sub> is observed in the XRD pattern, which may be due to the very small amount Ru on the geopolymer or high dispersion of small-sized Ru on geopolymer not detectable by XRD.

The HR-TEM images of 3% Ru/GNK reveal the presence of crystalline RuO<sub>2</sub> on the GNK support, as shown in Fig. 2(b). As the support material is amorphous, we are not getting any lattice fringes corresponding to the support material. The yellow-colored circle corresponds to crystalline Ru dispersed over GNK. The calculated  $d$ -spacing value of 0.22 nm corresponds to the (200) plane of RuO<sub>2</sub> in 3% Ru/GNK. The average particle size of RuO<sub>2</sub> was calculated as 2.4 nm. Therefore, the TEM analysis confirms that RuO<sub>2</sub> is present in the crystalline form and uniformly distributed on the surface of GNK. Considering that the particle size is very small, it was not detected during the XRD analysis. The HAADF-STEM image of 3% Ru/GNK is shown in Fig. 2(c), and the corresponding EDS elemental mapping shows the distribution of Ru over the geopolymer. From this image, it is confirmed that Ru is uniformly distributed over the geopolymer.

The actual weight percentage of ruthenium over geopolymer is confirmed by ICP-OES, which is given in Table 1. The ICP-OES results show that the estimated amount of deposited metal is close to the calculated value in the case of 1% and 3% Ru/GNK, but the value is less than expected in

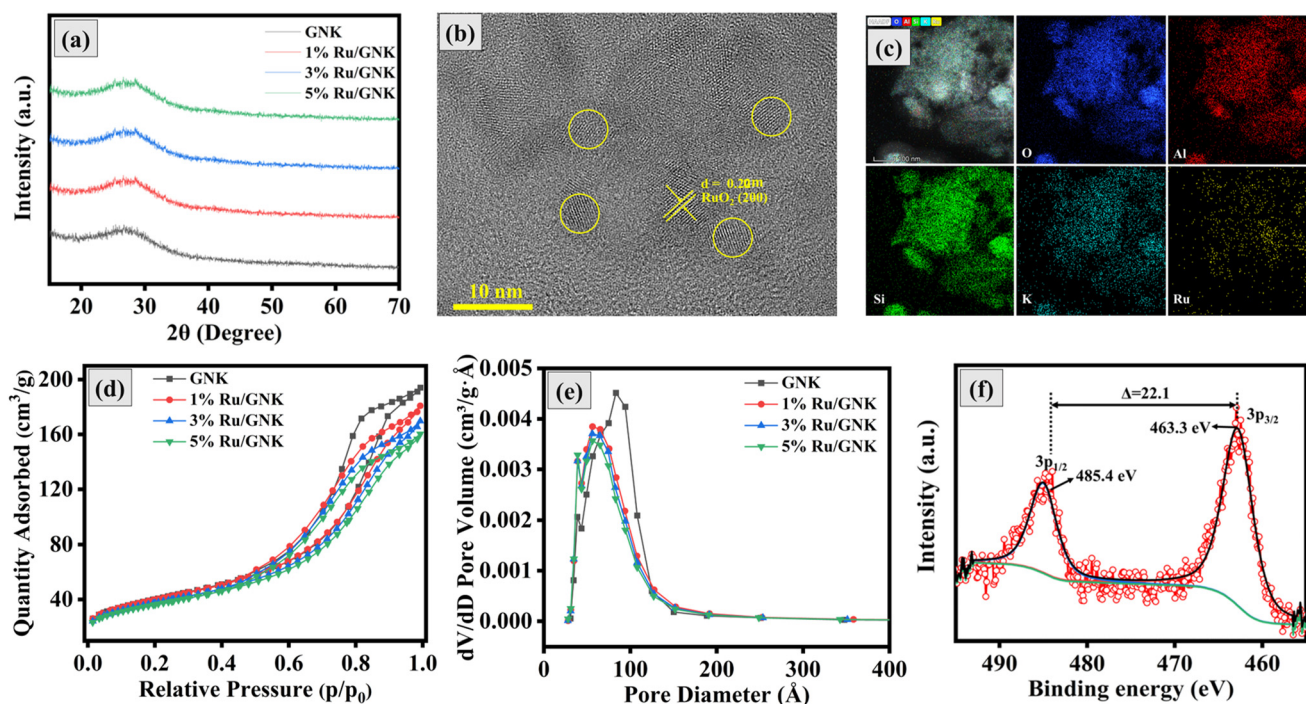


Fig. 2 (a) X-ray diffraction pattern (XRD) of the geopolymer from natural kaolin (GNK) and Ru supported on the geopolymer from natural kaolin (Ru/GNK) with Ru loadings of 1%, 3% and 5%. (b) HR-TEM image of Ru nanoparticles on the geopolymer support (GNK) in 3% Ru/GNK. (c) HAADF-STEM image and the corresponding EDS elemental mapping showing the distribution of Ru on the geopolymer support in 3% Ru/GNK. (d) N<sub>2</sub>-sorption isotherms and (e) BJH desorption  $dV/dD$  pore volume vs. pore diameter curves of GNK and 1%, 3% and 5% Ru/GNK. (f) X-ray photoelectron spectroscopy (XPS) spectra of Ru 3p of 3% Ru/GNK.



the case of 5% Ru/GNK. It is possible that the geopolymer surface is not able to accommodate the larger amount of Ru nanoparticles, and extra nanoparticles either wash off or remain in the solution phase without deposition.

The N<sub>2</sub> adsorption–desorption measurement was performed to evaluate the surface area, pore volume, and pore size of the support (GNK) and Ru metal deposited over the support (Ru/GNK). As shown in Fig. 2(d), GNK and Ru/GNK belong to type-IV adsorption isotherms and type-H2(b) hysteresis loops.<sup>15</sup> The mesoporous architectures of the GNK and Ru/GNK catalysts were clearly visible in the graph of pore size distributions measured by BJH, as shown in Fig. 2(e). The surface area of GNK is 141.7 m<sup>2</sup> g<sup>-1</sup>. After the deposition of Ru metal on the support (Ru/GNK), a decrease in surface was observed as compared with GNK. The surface area of 1% Ru/GNK, 3% Ru/GNK and 5% Ru/GNK is 140.5 m<sup>2</sup> g<sup>-1</sup>, 132.4 m<sup>2</sup> g<sup>-1</sup> and 127.9 m<sup>2</sup> g<sup>-1</sup>, respectively. The loading of Ru nanoparticles on the support partially blocks the pores, resulting in a decrease in surface area, pore volume, and pore size of Ru/GNK compared to the GNK support. The specific surface area, pore volume, and pore size of the catalyst are given in Table 1.

The NK has a sheet-like structure, and when heated at 750 °C, it gets converted into MK, where the sheet-like structure gets destroyed, as shown in Fig. S13.† When MK was used for the preparation of the geopolymer, no significant changes were observed. Even after the deposition of Ru on the GNK, a negligible change was observed in the shape, size and overall morphology of the geopolymer, as shown in Fig. S14–S16.† This indicates that the size of Ru nanoparticles deposited over GNK is very small, so no change in the size of the GNK is observed. As shown in Fig. S14–S16,† there is no particular shape of particles for all three Ru/GNK catalysts with different Ru loadings. All the three catalysts have almost a similar morphology.

XPS analysis was performed to investigate the components' chemical states over the prepared catalyst surface. The XPS survey scan spectrum of Ru/GNK reveals the presence of all expected elements such as Ru, Al, Si, C, and O, as shown in Fig. S17.† In the overall XPS survey, the overlapping of peaks at around 285 eV for C 1s and Ru 3d leads to difficulties in the analysis of ruthenium; thus, Ru(3p) was chosen for the analysis. Fig. 2(f) shows the Ru(3p) XPS spectra for the 3% Ru/GNK catalyst. The doublet can be deconvoluted into a pair of peaks, in which the energy values are 463.3 eV for 3p<sub>3/2</sub> and 485.4 eV for 3p<sub>1/2</sub>. These observed

data are indicative of RuO<sub>2</sub>, which is in agreement with the data reported in the literature.<sup>16,17</sup> This means that Ru nanoparticles undergo surface oxidation in the air to form RuO<sub>2</sub>.<sup>18</sup>

To check the reducibility of the catalyst, H<sub>2</sub>-TPR studies have been conducted, and the results are given in Fig. S18,† which also suggest that Ru is present as RuO<sub>2</sub> on the surface of the catalyst.

CO<sub>2</sub> temperature-programmed desorption (CO<sub>2</sub>-TPD) experiments were conducted to determine the basicity of the Ru-geopolymer. The results depicted in the Fig. 3(a) reveal two distinct peaks representing the adsorption of CO<sub>2</sub> on the alkaline sites of different types in all the three catalysts. The peak observed in the temperature range of 250 °C–450 °C corresponds to a moderate alkaline site, while the peak observed in the range of 550–600 °C corresponds to a strong alkaline site. These peaks indicate the formation of distinct carbonate species due to the adsorption of CO<sub>2</sub> on the alkaline sites. It is obvious from the Fig. 3(a) and (b) that 3% Ru/GNK is most basic in the all catalysts because the amount of CO<sub>2</sub> adsorbed is maximum in this case. It is also possible that at this composition, dispersion is uniform and adequate, which provides a large number of active sites for CO<sub>2</sub> to adsorb. Moreover, the peak which corresponds to strong alkaline sites is not present in 3%Ru/GNK, as shown in Fig. 3(a). For catalysis, strongly alkaline sites are not useful as they will violate the moderation principle.<sup>19</sup>

## 3.2 Catalytic activity test

**3.2.1 Catalytic performance with different Ru loading percentages.** The activity of the catalyst was evaluated by performing CO<sub>2</sub> methanation from 100 °C to 500 °C with different amounts of Ru loadings on GNK. Fig. 4 shows the catalytic activity of Ru/GNK with different loading percentages of Ru. In all the three cases, the CO<sub>2</sub> conversion started at around 175 °C, CH<sub>4</sub> formation also started at 175 °C, and CO, the side product of CO<sub>2</sub> methanation, was formed at 250 °C. In the case of 1%Ru/GNK, the maximum CO<sub>2</sub> conversion is 47.4% at 425 °C, CH<sub>4</sub> selectivity is 83.6%, and CH<sub>4</sub> yield is 35.8%. In the case of 3%Ru/GNK, the maximum CO<sub>2</sub> conversion increases to 51.6% at 350 °C, the CH<sub>4</sub> selectivity is 97.7%, and the CH<sub>4</sub> yield is 41.8%. In the case of 5%Ru/GNK, we are getting a maximum CO<sub>2</sub> conversion of 65% at 275 °C, the CH<sub>4</sub> selectivity is 91.3% and the CH<sub>4</sub> yield is 7.4%. Despite high CO<sub>2</sub> conversion at 275 °C, the CH<sub>4</sub> yield is very low (7.4%). Therefore, there might

**Table 1** ICP-OES, SEM-EDX and N<sub>2</sub> adsorption–desorption results of the catalyst

| Catalyst name | ICP-OES metal loading (wt%) | Wt% from SEM-EDX | BET surface area (m <sup>2</sup> g <sup>-1</sup> ) | Pore volume (cm <sup>3</sup> g <sup>-1</sup> ) | Pore size (Å) |
|---------------|-----------------------------|------------------|--|--|---------------|
| GNK           | —                           | —                | 141.7  | 0.305  | 77.2          |
| 1% Ru/GNK     | 0.9                         | 1.8              | 140.5  | 0.286  | 73.6          |
| 3% Ru/GNK     | 2.8                         | 3.9              | 132.4  | 0.268  | 72.2          |
| 5% Ru/GNK     | 4.0                         | 4.9              | 127.9  | 0.253  | 71.5          |



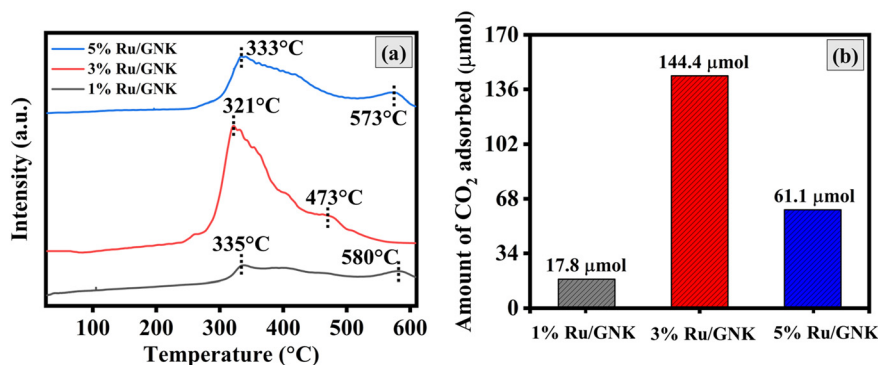


Fig. 3 (a) CO<sub>2</sub> temperature-programmed desorption (CO<sub>2</sub>-TPD) profile and (b) adsorption capacity for CO<sub>2</sub> of 1% Ru/GNK, 3% Ru/GNK and 5% Ru/GNK. Reaction conditions: amount of catalyst = 50 mg,  $P = 1$  atm, and  $T = \text{RT to } 600$  °C.

be a possibility that CO<sub>2</sub> shows adsorption behaviour without methanation. In all the cases, when the reaction temperature

exceeds 400 °C, the CO<sub>2</sub> conversion and methane selectivity decrease under the influence of thermodynamics, and at the

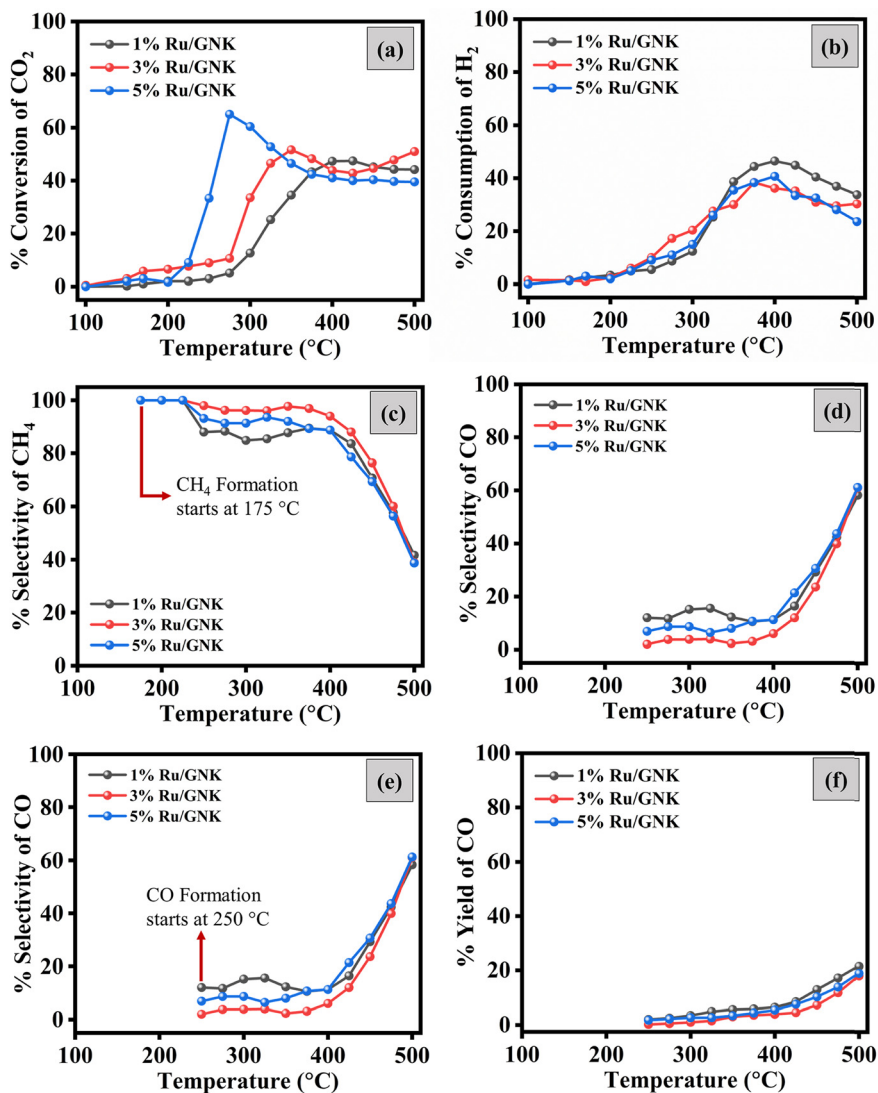


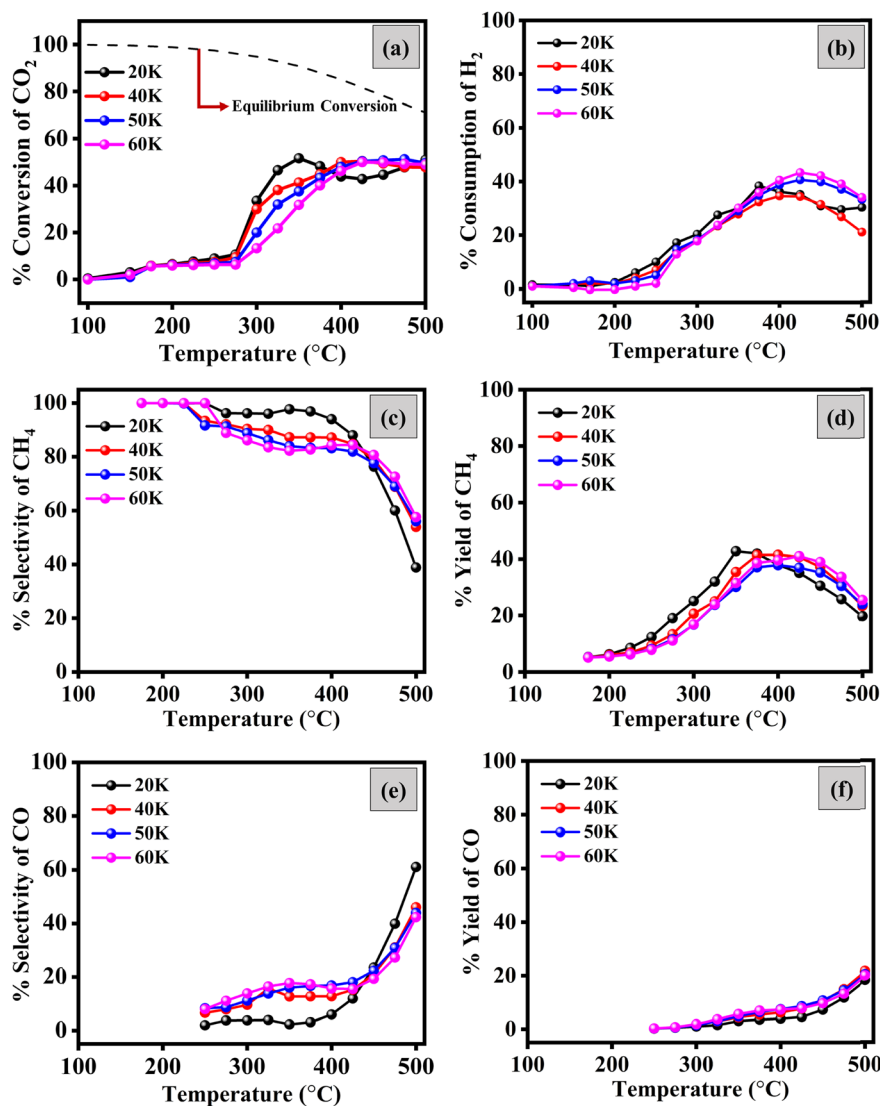
Fig. 4 Catalytic activity test with different loadings (wt%) of Ru on the geopolymer from natural kaolin (GNK): (a) CO<sub>2</sub> conversion; (b) H<sub>2</sub> consumption; (c) CH<sub>4</sub> selectivity; (d) CH<sub>4</sub> yield; (e) CO selectivity; and (f) CO yield. Reaction conditions: amount of catalyst = 50 mg,  $P = 1$  atm,  $T = \text{RT to } 500$  °C, GHSV = 20 000 h<sup>-1</sup> and (H<sub>2</sub>/CO<sub>2</sub>) ratio = 4.



same time, the rate of the side reaction and reverse water gas shift (RWGS) reaction,  $\text{CO}_2 + \text{H}_2 \rightarrow \text{CO} + \text{H}_2\text{O}$ , increases.<sup>20</sup> Since the Sabatier reaction is an exothermic reversible reaction, with the increase in temperature, the reaction shifts in a backward direction, which is one of the reasons for the decrease in  $\text{CO}_2$  conversion. Moreover, the RWGS reaction dominates at higher temperatures, and is responsible for lower selectivity for methane at higher temperatures. When we compare these three catalysts, we must look at the temperature requirement for  $\text{CO}_2$  conversion, selectivity, and yield of the major product ( $\text{CH}_4$ ). For the catalyst to be good, we should get maximum conversion of  $\text{CO}_2$ , maximum  $\text{CH}_4$  selectivity, and maximum  $\text{CH}_4$  yield at lower temperatures. The comparison of these three catalysts indicated that we obtained the maximum conversion of  $\text{CO}_2$  with the maximum  $\text{CH}_4$  yield and the maximum selectivity of  $\text{CH}_4$  at

350 °C for 3%Ru/GNK. Therefore, if we compare the catalyst at 350°C, the  $\text{CO}_2$  conversion,  $\text{CH}_4$  selectivity, and  $\text{CH}_4$  yield follow the order of 3%Ru/GNK > 5%Ru/GNK > 1%Ru/GNK. Overall, 3% Ru/GNK is a preferred choice.

**3.2.2 Catalytic performance at different flow rates of reactant gases.** The studies with different Ru loadings showed that 3%Ru/GNK showed the best results among all other catalysts. To examine the effect of the flow rate of reactant gases on the catalytic activity, we studied the  $\text{CO}_2$  methanation reaction at different gross hourly space velocities (GHSV) of 20 000  $\text{h}^{-1}$  (20  $\text{k h}^{-1}$ ), 40 000  $\text{h}^{-1}$  (40  $\text{k h}^{-1}$ ), 50 000  $\text{h}^{-1}$  (50  $\text{k h}^{-1}$ ) and 60 000  $\text{h}^{-1}$  (60  $\text{k h}^{-1}$ ). Fig. 5 shows the results of  $\text{CO}_2$  methanation. With the increase in temperature, the conversion of  $\text{CO}_2$  increases and reaches its maximum, and then decreases. The  $\text{CO}_2$  methanation starts at ~175 °C and shows maximum conversion between



**Fig. 5** Effect of the flow rate on the catalytic activity of 3% Ru/GNK with temperature: (a)  $\text{CO}_2$  conversion; (b)  $\text{H}_2$  consumption; (c)  $\text{CH}_4$  selectivity; (d)  $\text{CH}_4$  yield; (e)  $\text{CO}$  selectivity; and (f)  $\text{CO}$  yield vs. temperature. Reaction conditions: amount of catalyst = 50 mg,  $P = 1$  atm,  $T = \text{RT}$  to 500 °C, GHSV = 20 000  $\text{h}^{-1}$ , 40 000  $\text{h}^{-1}$ , 50 000  $\text{h}^{-1}$ , 60 000  $\text{h}^{-1}$  and  $(\text{H}_2/\text{CO}_2)$  ratio = 4.



350 and 400 °C. For 20 k h<sup>-1</sup> GHSV, the optimal reaction temperature for the catalyst was 350 °C, and the CO<sub>2</sub> conversion was 51.6%, with 41.8% CH<sub>4</sub> yield and 97.7% CH<sub>4</sub> selectivity. Increasing the space velocity decreased the CO<sub>2</sub> conversion at the same temperature. For other space velocities (40 k, 50 k, and 60 k h<sup>-1</sup>), the CO<sub>2</sub> conversion at 350 °C was less than that for 20 k h<sup>-1</sup>. This is not unusual because the contact time decreases as the flow rate increases, and thus, the conversion decreases.<sup>21</sup> The selectivity and yield of CH<sub>4</sub> also decrease with the increase in the flow rate of reactant gases. At a higher GHSV, there is less chance of CO reduction to CH<sub>4</sub>, the intermediate step of CO<sub>2</sub> methanation.<sup>22</sup> The exact reason is the higher selectivity and yield of CO with the increased GHSV. Thermodynamic CO<sub>2</sub> conversion is higher than the experimental conversion at 350 °C. However, at 500 °C, the thermodynamic and experimental conversions are approaching each other.

**3.2.3 Stream of time (stability) for CO<sub>2</sub> methanation over 3% Ru/GNK.** To examine the catalytic stability of 3%Ru/GNK, a 20 h stability test at a constant temperature of 350 °C was conducted. As shown in Fig. 6(a), the 3%Ru/GNK catalyst displayed superior CO<sub>2</sub> conversion and long-term stability for 20 h. After 20 h, CO<sub>2</sub> conversion and CH<sub>4</sub> selectivity were decreased by ~3% and ~2%, respectively, for 3%Ru/GNK. The catalyst is stable over time, and the decrease in CO<sub>2</sub> conversion and CH<sub>4</sub> selectivity is insignificant.

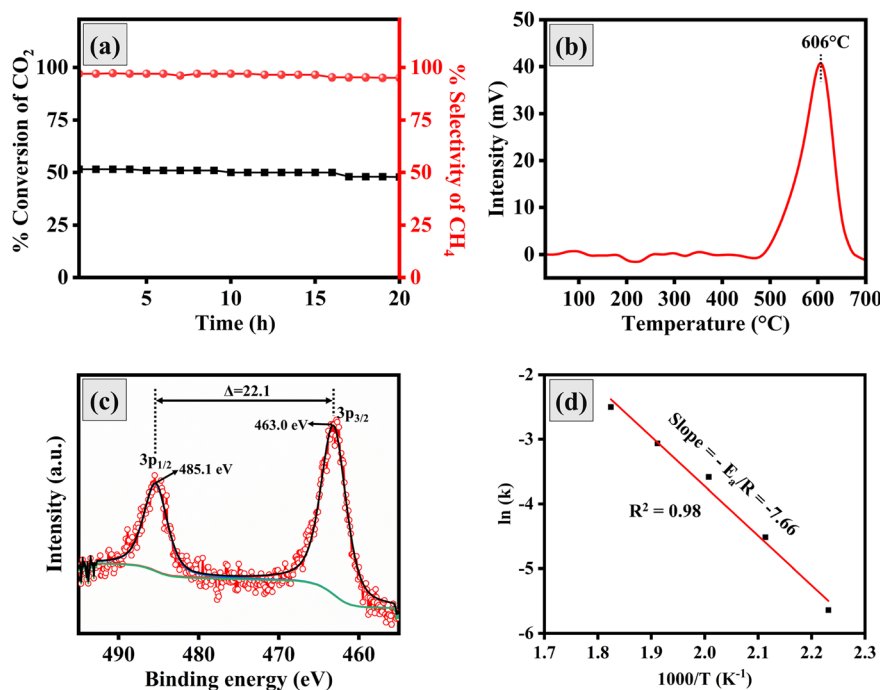
## 4. Characterization of spent catalysts

### 4.1 O<sub>2</sub>-temperature programmed oxidation (O<sub>2</sub>-TPO)

The carbon deposition on the spent catalyst was calculated by O<sub>2</sub>-TPO. On passing oxygen over the spent catalyst with the increase in temperature from 30 °C to 700 °C, the formation of CO<sub>2</sub> was observed, as shown in Fig. 6(b). A weak signal confirmed that carbon deposition was minimal even after 20 hours of long-term stability test. Quantitatively, only 0.078 mg g<sub>cat</sub><sup>-1</sup> of carbon was deposited under the methanation reaction conditions at the end of 20 hours. The carbon balance (C<sub>B</sub>) for reactions was calculated using ESI† eqn (S4). For all the reactions performed with 3%Ru/GNK, C<sub>B</sub> is coming in the range of 3–6%, which means that carbon deposition in 3%Ru/GNK catalyst is minimal, and the majority of the reactant carbon forms the product.

### 4.2 XPS of spent catalysts

The chemical state of Ru on the surface of the spent catalyst was investigated by XPS after CO<sub>2</sub> methanation reactions. The Ru 3p XPS spectra for the Ru/GNK-spent catalyst are shown in Fig. 6(c). The Ru(3p) spectra of 3%Ru/GNK-spent can be deconvoluted into two pairs of peaks, in which the binding energy values are attributed to 3p<sub>3/2</sub> (463.0 eV) and 3p<sub>1/2</sub> (485.1 eV). These values are very close to binding energies in case of fresh catalysts (3%Ru/GNK). Therefore, there is no change in the oxidation state of Ru/GNK after CO<sub>2</sub> methanation.



**Fig. 6** (a) Evolution of CO<sub>2</sub> conversion and selectivity of CH<sub>4</sub> at 350 °C with time-on-stream over 20 h for 3%Ru/GNK. Reaction conditions: amount of catalyst taken = 50 mg, *P* = 1 atm, *T* = 350 °C, GHSV = 20 000 h<sup>-1</sup> and (H<sub>2</sub>/CO<sub>2</sub>) ratio = 4. (b) O<sub>2</sub>-temperature programmed oxidation (O<sub>2</sub>-TPO). (c) Ru 3p XPS profiles of spent catalyst. (d) Arrhenius plot for the calculation of the apparent activation energy for CO<sub>2</sub> methanation on 3%Ru/GNK.



## 5. Apparent activation energy calculation

Using the Arrhenius relationship, the activation energy for CO<sub>2</sub> methanation was calculated. Fig. 6(d) depicts the Arrhenius plot for CO<sub>2</sub> methanation and feed conversion in the 175–275 °C temperature range for CO<sub>2</sub> methanation. Under kinetically controlled conditions, measurements were conducted at low conversions. The apparent activation energy for CO<sub>2</sub> methanation is 63.6 kJ mol<sup>-1</sup> for 3%Ru/GNK.

According to the existing literature, we found that the geopolymer support derived from natural kaolin has not been extensively reported. Therefore, we compared the activity of our catalyst with relatively similar catalysts reported in the literature in terms of CO<sub>2</sub> conversion, CH<sub>4</sub> selectivity, CH<sub>4</sub> yield, and apparent activation energy for CO<sub>2</sub> methanation, as shown in ESI† Tables 1 and S2. In our study, the reaction was carried out with 50 mg of catalyst (3%Ru/GNK), showing a CO<sub>2</sub> conversion of 51.6%, a CH<sub>4</sub> selectivity of 97.7%, and a CH<sub>4</sub> yield of 41.8% at 350 °C with a gas/weight hourly space velocity (GHSV/WHSV) of 20 000 h<sup>-1</sup>/39 600 mL g<sup>-1</sup> h<sup>-1</sup>. Wan *et al.* have reported Ni–P–SGS, a slag-based geopolymer catalyst, for CO<sub>2</sub> methanation, which shows a CO<sub>2</sub> conversion of 80.2% and a CH<sub>4</sub> selectivity of 99.2% at 400 °C and a weight hourly space velocity (WHSV) of 12 000 mL g<sup>-1</sup> h<sup>-1</sup>.<sup>23</sup> The conversion in their case may be high due to the low WHSV, *i.e.* higher reactant to catalyst contact time compared to our case. The geopolymer they reported was prepared from synthetic chemicals [Si(OC<sub>2</sub>H<sub>5</sub>)<sub>4</sub>, Mg(NO<sub>3</sub>)<sub>2</sub>·6H<sub>2</sub>O, Al(NO<sub>3</sub>)<sub>3</sub>·9H<sub>2</sub>O, and Ca(NO<sub>3</sub>)<sub>2</sub>·4H<sub>2</sub>O] using the sol-gel method, which is both expensive and time-consuming. In contrast, our catalyst is naturally derived from kaolin-based clay, making it more cost-effective and eco-friendly. Aimdate *et al.* have prepared a similar kind of catalyst using metakaolin as a support 30Ni–20Ce/MTK\_M.<sup>10</sup> In that case, with 100 mg of 20Ce/MTK\_M catalyst, they obtained a CO<sub>2</sub> conversion of 61.2% and a CH<sub>4</sub> selectivity of 98% at 350 °C and a WHSV of 14 000 mL g<sup>-1</sup> h<sup>-1</sup>. Higher conversion in this case can be again due to the less WHSV and more amount of catalysts taken for the reaction. Czuma *et al.* have reported nickel deposited over fly ash-derived zeolite, 15%Ni/Fly ash zeolite-type X, as a catalyst for CO<sub>2</sub> methanation.<sup>24</sup> They achieved a CO<sub>2</sub> conversion of 53% at 450 °C with a GHSV of 12 000 h<sup>-1</sup>. However, in our case, we achieved almost similar CO<sub>2</sub> conversion rates at a lower temperature 350 °C and a higher GHSV of 20 000 h<sup>-1</sup>. To the best of our knowledge, there are no studies in which Ru-based geopolymers are explored for the CO<sub>2</sub> methanation reaction. Therefore, it is very difficult to compare it with the reported literature. Moreover, the activity of the geopolymer varies with sources of kaolin clay used. In our case, we used kaolin clay of Indian origin.

On comparing the apparent activation energy for CO<sub>2</sub> methanation, we found that it is comparable to the apparent activation energy reported for the CO<sub>2</sub> methanation, as given in the ESI† Table S2. In our study, the calculated apparent

activation energy for 3%Ru/GNK is 63.6 kJ mol<sup>-1</sup>. With a similar kind of material like geopolymer, Aimdate *et al.* have reported the apparent activation energy for CO<sub>2</sub> methanation on the 30Ni–20Ce/MTK\_M catalyst as 55.1 kJ mol<sup>-1</sup>. Overall, our catalyst is comparable to the similar kind of catalyst reported in the literature.

## 6. Transient study

Transient studies were conducted to determine the dependence of the methanation reaction on the reactants, *i.e.*, CO<sub>2</sub> and H<sub>2</sub>, as shown in Fig. 7. For this, we chose the optimal conditions for the reaction, *i.e.*, 3%Ru/GNK, Temp. = 350 °C GHSV = 20 000 h<sup>-1</sup> and (H<sub>2</sub>/CO<sub>2</sub>) ratio = 4. Initially, we had all reactant gases in the reaction stream, and their response was recorded using a mass spectrometer. Upon stopping the flow of CO<sub>2</sub>, whilst continuing the H<sub>2</sub> flow, it was observed that the signals of CO<sub>2</sub>, CH<sub>4</sub> and CO altogether approach zero. However, there was a time-lapse of 18 s in the decrease of CH<sub>4</sub> response as compared to that of CO<sub>2</sub>, which suggests that there might be some intermediates (possibly carbonate type of species) on the surface of the catalyst that are responsible for the methanation, even though there is no CO<sub>2</sub> in the gas stream. Further, to investigate whether the adsorbed hydrogen participates in the reaction, we stopped the H<sub>2</sub> flow while continuing the CO<sub>2</sub> flow. We observed that CH<sub>4</sub> formation diminished right after the H<sub>2</sub> flow was stopped. This means that the reaction of H<sub>2</sub> with the carbonaceous intermediate is very swift. Therefore, there seems to be no role of chemisorbed H<sub>2</sub> in the methanation step.

## 7. Conclusion

In conclusion, this study investigated the utilization of a geopolymer derived from natural kaolin as a support material for CO<sub>2</sub> methanation. We successfully prepared a Ru-supported geopolymer catalyst (Ru/GNK) *via* hydrazine reduction, revealing some key findings. The XRD analysis revealed the amorphous nature of the geopolymer, and the introduction of Ru onto the geopolymer did not alter its XRD pattern significantly, while a small amount of Ru was noticed. The TEM studies confirmed the presence of RuO<sub>2</sub> nanoparticles on the GNK support. ICP and SEM-EDS analyses further confirmed the presence of Ru in the catalyst. However, the deposition of Ru on the geopolymer led to a reduction in surface area, attributed to the partial pore occupation by RuO<sub>2</sub> nanoparticles. XPS analysis provided insights into the oxidation state of Ru in the geopolymer, confirming its presence in the +4 oxidation state. Upon comparing various Ru loadings on the geopolymer for CO<sub>2</sub> methanation, we identified 3%Ru/GNK as the catalyst that outperformed others in terms of temperature requirements for reaction, CO<sub>2</sub> conversion, CH<sub>4</sub> selectivity, and CH<sub>4</sub> yield. For 3%Ru/GNK, the maximum CO<sub>2</sub> conversion is 51.6% with 97.7% CH<sub>4</sub>



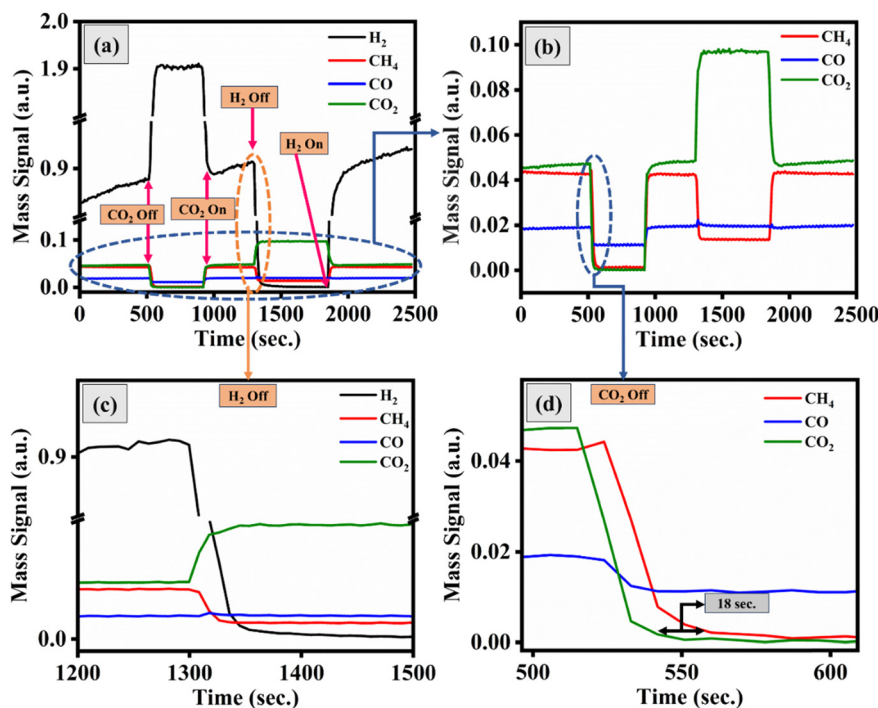


Fig. 7 Transient study of CO<sub>2</sub> methanation on 3%Ru/GNK at 350 °C and GHSV = 20 000 h<sup>-1</sup>. (a) Mass signal of reactant gases (CO<sub>2</sub> and H<sub>2</sub>) and product gases (CH<sub>4</sub> and CO) and the effect of removing reactant gases on product formation. (b) Magnified response of CH<sub>4</sub>, CO and CO<sub>2</sub>. (c) Magnified response on cutting H<sub>2</sub>. (d) Magnified response on cutting CO<sub>2</sub>.

selectivity and 41.8% CH<sub>4</sub> yield. Our CO<sub>2</sub> TPD data emphasized the significance of catalyst basicity in CO<sub>2</sub> methanation, with the order of CO<sub>2</sub> adsorption capacity being 3%Ru/GNK > 5%Ru/GNK > 1%Ru/GNK. Furthermore, our study explored the importance of maintaining optimal reactant gas flow rates to maximize CO<sub>2</sub> conversion and CH<sub>4</sub> selectivity at lower temperatures. Our optimized conditions for CO<sub>2</sub> methanation were established as GHSV = 20 000 h<sup>-1</sup>, CO<sub>2</sub>:H<sub>2</sub> = 1:4, and a temperature of 350 °C. Notably, long-term stability testing of the catalyst revealed only a 3% decrease in CO<sub>2</sub> conversion and a 2% decrease in CH<sub>4</sub> selectivity after 20 hours of testing under the optimized conditions. This decrease was attributed to the deposition of a small amount (0.078 mg g<sub>cat</sub><sup>-1</sup>) of coke (C) during the reaction. In conclusion, this research provides valuable insights into the use of geopolymer-based catalysts for CO<sub>2</sub> methanation, with the 3% Ru/GNK catalyst emerging as a promising candidate for sustainable methane production.

## Data availability

The data supporting this article have been included as part of the ESI.†

## Conflicts of interest

There are no conflicts to declare.

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