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Natural kaolin-derived ruthenium-supported nanoporous geopolymer: a sustainable catalyst for CO₂ methanation†

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To address the serious concern of excessive CO₂ emissions, the conversion of environmental CO₂ into methane via a CO₂ methanation reaction is promising. Methane can be used not only as a fuel but also as a hydrogen carrier. In this study, a geopolymer synthesized using natural kaolin (GNK) is explored as a support. This geopolymer support was used to disperse ruthenium (Ru) nanoparticles through a single-step hydrazine reduction method. The catalyst was characterized using various surface and bulk techniques. Furthermore, the catalytic performance of the ruthenium-supported geopolymer (Ru/GNK) for the CO₂ methanation process was explored with different Ru loadings (%) and at different flow rates. Catalyst stability was also investigated for 20 h by a time-on-stream isothermal experiment. The spent catalyst was characterized by O₂-temperature programmed oxidation (O₂-TPO) and X-ray photoelectron spectroscopy (XPS). Overall, the catalyst proved to be cost-effective and free from pretreatment requirements, in addition to exhibiting superior activity, high selectivity, and good stability.

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1. Introduction

The development of renewable energy generation has accelerated over the world. Global warming caused by excessive fossil fuel consumption and their decreasing availability heightens the urgency of securing clean and renewable energy resources.¹ Despite progress in solar² and wind energy technologies,³ their energy production remains inconsistent due to seasonal changes. This makes it difficult to maintain a continuous energy supply and requires additional infrastructure to support it. Several reports have revealed that CO₂ is one of the major components of burning fossil fuels, and its increasing concentration is responsible for global warming. Thus, CO₂ mitigation has become a major concern. One possible way to mitigate environmental CO₂ is through the methanation of CO₂ to form methane (CH₄). Since the methanation process requires hydrogen and its storage has many problems, hydrogen which can be generated by electrolysis using renewable energy can be utilized for the CO₂ methanation. The resulting CH₄ contains a high weight percent of hydrogen (25%) and solves the problem of hydrogen storage as well.

CO₂ methanation reaction is highly exothermic and thermodynamically favored at low temperatures. However,

catalysts are necessary to lower the high activation barriers and to alter the kinetics of the reaction. According to the literature, several catalysts are available for this process, where active metals such as Ru, Rh, Pt, Ni, and Pd are supported on oxides such as SiO₂, Al₂O₃, ZrO₂, TiO₂, and CeO₂.⁴ Noble metals such as Ru, Rh, Pt and Pd are reported to be highly active for CO₂ methanation.¹ Moreover, these metals are resistant to deterioration by sulphur poisoning, carbon deposition, and carbide formation.⁵

Working with 5 wt% noble metal alumina-supported catalysts, as reported by Solymosi and Erdöhelyi, the rate of CO₂ methanation follows the order of Ru > Rh > Pt-Ir-Pd. Apart from that, a majority of the studies have reported that Ru-based catalysts are highly efficient towards CO₂ conversion, showing high CH₄ yield and selectivity. Furthermore, they remain stable over longer durations. Due to the minimal metal loading requirements for supported metal catalysts compared to bulk catalysts, they appear to be an economically viable choice.⁶ The characteristics of the catalyst support such as morphology, pore structures, and surface area significantly affect the metal dispersion over it, and thus, alter the reaction performance.⁷

In the CO₂ methanation reaction, chemical properties such as acidity and basicity of the support do affect the carbon dioxide adsorption capacity.⁸ Catalyst supports derived from pure chemicals including SiO₂, Al₂O₃, CeO₂, and zeolites have been extensively reported for CO₂ methanation.⁹ Natural materials such as kaolin clay and dolomite are cost-efficient and environmentally benign, and

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hence, they qualify to be used as the support. Kaolin, the natural clay, has been studied for CO₂ methanation. Aimdate *et al.* studied kaolin as a support for CO₂ methanation, and they carried out CeO₂ promotion and microwave-assisted hydrothermal synthesis to increase the CO₂ conversion.¹⁰ The challenges associated with the use of kaolin include its low surface area and acidic surface. Nevertheless, kaolin can be used as a raw material for the preparation of geopolymer, which is more basic in nature and has higher surface area and porosity.¹¹

Geopolymers are inorganic polymers that are prepared by treating various aluminosilicates with hydroxides, silicates, or carbonates of alkali and alkaline earth metals.¹² These

materials have a three-dimensional network of AlO₄ and SiO₄ tetrahedra connected by oxygen corners and are amorphous or semicrystalline.¹³ Geopolymer has a tunable surface area and can be a potential support for fine metal dispersion. Geopolymer's stability at high temperatures (1000–1200 °C) makes it suitable for the demanding conditions. The ability to adjust acidity and basicity by controlling hydroxyl ion ratios influences CO₂ adsorption during processes like methanation. Thus, geopolymer presents a cost-efficient, adaptable, and thermally stable support for various applications. However, there are very few reports on the use of geopolymers as catalyst supports. Therefore, it is necessary to further study the role of geopolymers as supports in

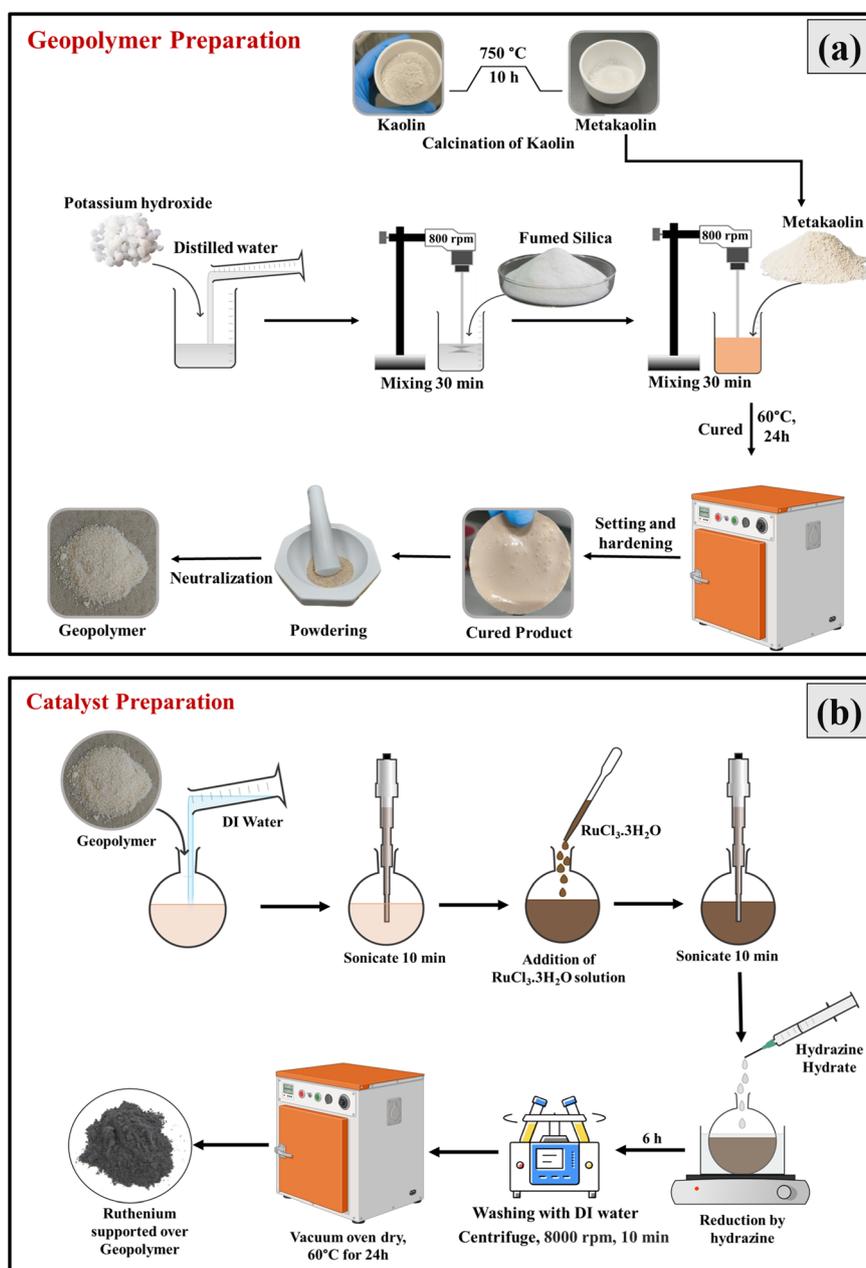


Fig. 1 (a) Schematic of geopolymer preparation from natural kaolin. (b) Scheme of Ru nanoparticle deposition on the geopolymer.



catalysis, which will be helpful for the development and application of geopolymer-based catalysts. Herein, we report a natural kaolin-derived geopolymer as a support for CO₂ methanation. In this study, geopolymer, prepared from alkali (KOH) activation of metakaolin derived from natural kaolin, is used as a support for Ru nanoparticles. This is a novel and economical approach that has not been explored earlier to the best of our knowledge. Further, yield and carbon balance are usually not reported in the literature and our analysis includes detailed mole-to-mole conversion calculations of reactants to products, providing critical insights into the reaction's efficiency and carbon utilization.

2. Materials and methods

2.1 Catalyst synthesis

Kaolin powder was calcined at 750 °C for 10 h to obtain metakaolin with increasing reaction activity for polymerization. To prepare the geopolymer from metakaolin, first the aqueous solution of KOH was prepared by dissolving 14 g of KOH in 32 mL of distilled water. Then 15.43 g of fumed silica was added to the aqueous solution of KOH and stirred with a mechanical stirrer for 30 min at 800 rpm to make a clear solution. Further, 10 g of metakaolin was added slowly and dissolved properly. The resulting resin was cured in an oven at 60 °C for 24 h.¹¹ A brown-coloured (geopolymer) cured product was broken into sample pieces, crushed into a fine powder and then washed several times with DI water to remove the excess of alkali. This scheme is shown in Fig. 1(a).

As shown in Fig. 1(b) for the dispersion of Ru on geopolymer, 0.75 g of geopolymer was taken in a round-bottom flask. 20 mL of DI water was added to it and sonicated for 30 min. As per requirement (for different Ru loading percentages), the required volume of 1 wt% solution of RuCl₃·3H₂O was added and sonicated again for 30 min. Next, 20 mL of hydrazine hydrate (99–100%) was added drop by drop under continuous stirring. After the complete addition of hydrazine hydrate, leave this solution under stirring for 6 h, so that there is a complete reduction of Ru (3+) to Ru (0). The obtained solution was filtered and washed with DI water for 4–5 times. The solid that remained after filtration was dried at 60 °C for 24 h. A brown color powder formed, which is Ru supported over geopolymer (Ru/GNK), which will be used for catalysis without further pretreatment.

2.2 Characterization of the catalyst

The synthesized Ru supported on geopolymer catalysts was characterized by X-ray diffraction (XRD) using a Bruker D8 Discover diffractometer equipped with a Cu K α radiation source ($\lambda = 1.5406 \text{ \AA}$), and the analysis was performed in the 2θ range of 10 to 70 degrees at a scan speed of 2 degrees per min. High-resolution transmission electron microscopic (HR-TEM) images were acquired using a Thermo Titan Themis 300 kV at an accelerating voltage of 200 kV in order to understand the formation of Ru nanoparticles over the

geopolymer. For the preparation of the TEM sample, the catalyst was first dispersed in methanol under ultrasonication. Then, the dispersed catalyst was drop-casted over the carbon-coated copper grid and dried for 1 h. For the calculation of particle size and d -spacing, the ImageJ software was used. A JEOL JSM-7900F field emission scanning electron microscope (FE-SEM) was used for the analysis of sample morphology. An energy-dispersive X-ray spectrometer (EDS) attached to an FE-SEM, with the AZtec (Oxford Instruments) software, was used to determine the elemental composition.

The specific surface area of the prepared catalyst was studied using a Micromeritics 3Flex Surface analyzer. Before the measurement, the samples were preheated to remove the moisture and adsorbed gases from sample. The samples were degassed in vacuum first at 90 °C for 1 h and then at 350 °C for 4 h. The Brunauer–Emmett–Teller (BET) method was applied to calculate the specific surface area of the samples. Fourier transform infrared (FTIR) spectroscopy was performed to analyze the functional groups present in the materials using a Perkin Elmer (UATR two). The ruthenium (Ru) concentrations in the catalyst were measured using an ICP-OES instrument (Perkin Elmer, Avios 200). For this, Ru geopolymer was first digested with aqua regia to make it a clear solution; after that, water was added to make it a 100 ppm solution. To find the oxidation state of Ru in the catalyst, X-ray photoelectron spectroscopy was performed using an AXIS Ultra DLD spectrometer (Kratos) equipped with a monochromatic Al K α radiation source ($h\nu = 1486.6 \text{ eV}$) for excitation.

The reducibility of the catalyst was checked by performing a H₂-TPR experiment using a TCD detector (CIC-Binary Gas Analyzer, Baroda, India). The basicity of the catalyst was checked by CO₂-temperature programmed desorption using an FID detector (CIC-Binary Gas Analyzer, Baroda, India). CO₂ gas was first adsorbed on the catalyst at a flow rate of 30 mL min⁻¹ for 30 min at room temperature. The catalyst was then flushed with nitrogen for 10 min to remove the weakly adsorbed CO₂. At last, the catalyst was heated from 30 to 700 °C at a constant heating rate of 10 °C min⁻¹ in the presence of nitrogen.

2.3 Catalytic activity test

The catalytic activity of Ru/GNK was tested in a packed bed micro flow reactor with 50 mg catalyst. The quartz tube (25 cm length, 4 mm internal diameter), loaded with the catalyst packed with quartz wool, was placed in a tubular furnace with temperature control. CO₂ methanation reactions were conducted with 10% CO₂ + 90% N₂ and 10% H₂ + 90% N₂, maintaining a 1 : 4 = CO₂ : H₂ ratio. Additional nitrogen was added to maintain the overall flow rate. Reaction conditions ranged from room temperature to 500 °C with space velocities from 20 000 to 60 000 h⁻¹. A K-type thermocouple measured the catalytic bed temperature. Gas analysis was performed using a CIC Dhruva gas chromatography instrument. The standard calibration cylinder was used to



calculate the number of moles of the reactants and products. These moles were used to calculate the conversions, yield, selectivity, and carbon balance using ESI† eqn (S1)–(S3).

2.4 Analysis of spent catalyst

Spent 3%Ru/GNK after 20 h of long-term stability test was characterized by O₂-temperature programmed oxidation (O₂-TPO) and XPS. O₂-TPO was carried out to estimate the deposited carbon on the catalyst. O₂-TPO is performed on the same setup that was used in CO₂-TPD. The catalyst was flushed with nitrogen for 10 min to remove the weakly adsorbed gases. Then, it was heated from 30 °C to 700 °C at a constant heating rate of 10 °C min⁻¹ in the presence of oxygen.

3. Results and discussion

3.1 Material characterization

X-ray diffraction patterns of the synthesized catalyst are obtained in the range of 2θ from 10–70°, as shown in Fig. 2(a). From the XRD analysis, as shown in Fig. S1†, it was observed that natural kaolin (NK) consisted of kaolinite, quartz, and a small amount of illite phase.¹⁴ Upon heating kaolin at 750 °C, the crystalline structure changed to an amorphous metakaolin (MK) structure. MK prepared from the calcination of NK was used to prepare the geopolymer. The geopolymer prepared from NK is amorphous and shows a small hump in the lower 2θ range. For all Ru/GNK with

different amounts of Ru loadings, no peak corresponding to Ru and RuO₂ is observed in the XRD pattern, which may be due to the very small amount Ru on the geopolymer or high dispersion of small-sized Ru on geopolymer not detectable by XRD.

The HR-TEM images of 3% Ru/GNK reveal the presence of crystalline RuO₂ on the GNK support, as shown in Fig. 2(b). As the support material is amorphous, we are not getting any lattice fringes corresponding to the support material. The yellow-colored circle corresponds to crystalline Ru dispersed over GNK. The calculated d -spacing value of 0.22 nm corresponds to the (200) plane of RuO₂ in 3% Ru/GNK. The average particle size of RuO₂ was calculated as 2.4 nm. Therefore, the TEM analysis confirms that RuO₂ is present in the crystalline form and uniformly distributed on the surface of GNK. Considering that the particle size is very small, it was not detected during the XRD analysis. The HAADF-STEM image of 3% Ru/GNK is shown in Fig. 2(c), and the corresponding EDS elemental mapping shows the distribution of Ru over the geopolymer. From this image, it is confirmed that Ru is uniformly distributed over the geopolymer.

The actual weight percentage of ruthenium over geopolymer is confirmed by ICP-OES, which is given in Table 1. The ICP-OES results show that the estimated amount of deposited metal is close to the calculated value in the case of 1% and 3% Ru/GNK, but the value is less than expected in

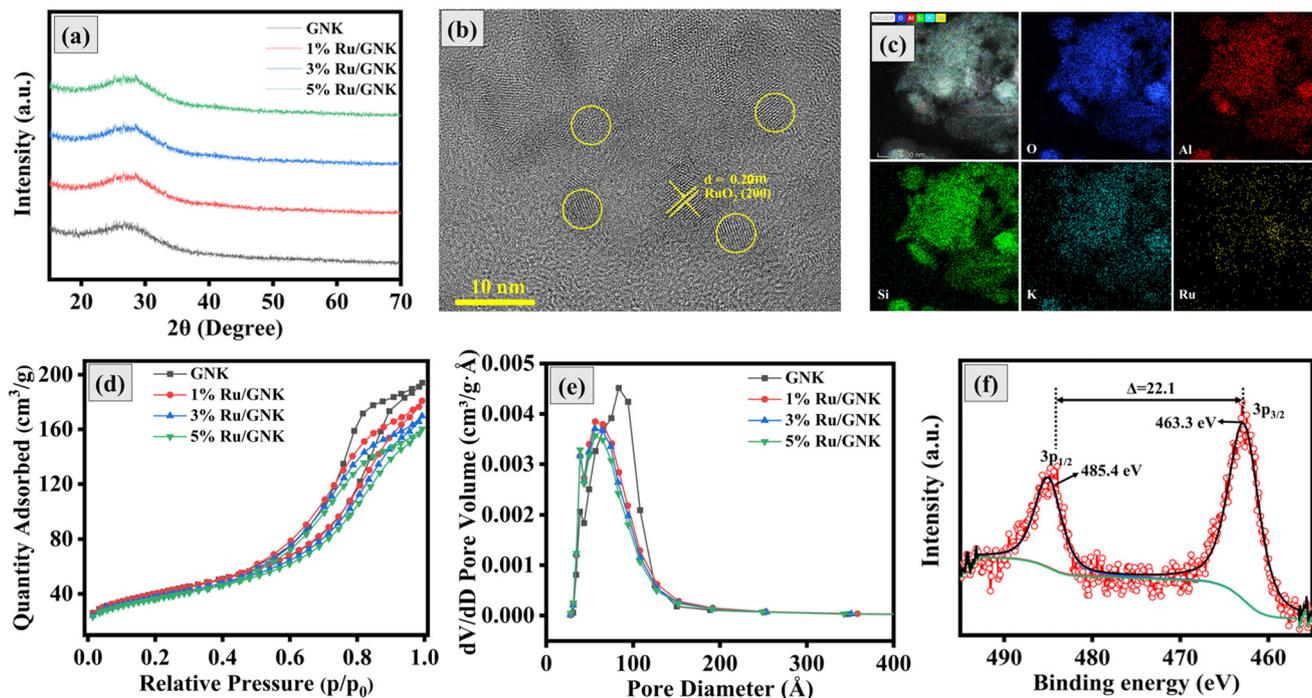


Fig. 2 (a) X-ray diffraction pattern (XRD) of the geopolymer from natural kaolin (GNK) and Ru supported on the geopolymer from natural kaolin (Ru/GNK) with Ru loadings of 1%, 3% and 5%. (b) HR-TEM image of Ru nanoparticles on the geopolymer support (GNK) in 3% Ru/GNK. (c) HAADF-STEM image and the corresponding EDS elemental mapping showing the distribution of Ru on the geopolymer support in 3% Ru/GNK. (d) N₂-sorption isotherms and (e) BJH desorption dV/dD pore volume vs. pore diameter curves of GNK and 1%, 3% and 5% Ru/GNK. (f) X-ray photoelectron spectroscopy (XPS) spectra of Ru 3p of 3% Ru/GNK.



the case of 5% Ru/GNK. It is possible that the geopolymer surface is not able to accommodate the larger amount of Ru nanoparticles, and extra nanoparticles either wash off or remain in the solution phase without deposition.

The N₂ adsorption–desorption measurement was performed to evaluate the surface area, pore volume, and pore size of the support (GNK) and Ru metal deposited over the support (Ru/GNK). As shown in Fig. 2(d), GNK and Ru/GNK belong to type-IV adsorption isotherms and type-H2(b) hysteresis loops.¹⁵ The mesoporous architectures of the GNK and Ru/GNK catalysts were clearly visible in the graph of pore size distributions measured by BJH, as shown in Fig. 2(e). The surface area of GNK is 141.7 m² g⁻¹. After the deposition of Ru metal on the support (Ru/GNK), a decrease in surface was observed as compared with GNK. The surface area of 1% Ru/GNK, 3% Ru/GNK and 5% Ru/GNK is 140.5 m² g⁻¹, 132.4 m² g⁻¹ and 127.9 m² g⁻¹, respectively. The loading of Ru nanoparticles on the support partially blocks the pores, resulting in a decrease in surface area, pore volume, and pore size of Ru/GNK compared to the GNK support. The specific surface area, pore volume, and pore size of the catalyst are given in Table 1.

The NK has a sheet-like structure, and when heated at 750 °C, it gets converted into MK, where the sheet-like structure gets destroyed, as shown in Fig. S13.† When MK was used for the preparation of the geopolymer, no significant changes were observed. Even after the deposition of Ru on the GNK, a negligible change was observed in the shape, size and overall morphology of the geopolymer, as shown in Fig. S14–S16.† This indicates that the size of Ru nanoparticles deposited over GNK is very small, so no change in the size of the GNK is observed. As shown in Fig. S14–S16,† there is no particular shape of particles for all three Ru/GNK catalysts with different Ru loadings. All the three catalysts have almost a similar morphology.

XPS analysis was performed to investigate the components' chemical states over the prepared catalyst surface. The XPS survey scan spectrum of Ru/GNK reveals the presence of all expected elements such as Ru, Al, Si, C, and O, as shown in Fig. S17.† In the overall XPS survey, the overlapping of peaks at around 285 eV for C 1s and Ru 3d leads to difficulties in the analysis of ruthenium; thus, Ru(3p) was chosen for the analysis. Fig. 2(f) shows the Ru(3p) XPS spectra for the 3% Ru/GNK catalyst. The doublet can be deconvoluted into a pair of peaks, in which the energy values are 463.3 eV for 3p_{3/2} and 485.4 eV for 3p_{1/2}. These observed

data are indicative of RuO₂, which is in agreement with the data reported in the literature.^{16,17} This means that Ru nanoparticles undergo surface oxidation in the air to form RuO₂.¹⁸

To check the reducibility of the catalyst, H₂-TPR studies have been conducted, and the results are given in Fig. S18,† which also suggest that Ru is present as RuO₂ on the surface of the catalyst.

CO₂ temperature-programmed desorption (CO₂-TPD) experiments were conducted to determine the basicity of the Ru-geopolymer. The results depicted in the Fig. 3(a) reveal two distinct peaks representing the adsorption of CO₂ on the alkaline sites of different types in all the three catalysts. The peak observed in the temperature range of 250 °C–450 °C corresponds to a moderate alkaline site, while the peak observed in the range of 550–600 °C corresponds to a strong alkaline site. These peaks indicate the formation of distinct carbonate species due to the adsorption of CO₂ on the alkaline sites. It is obvious from the Fig. 3(a) and (b) that 3% Ru/GNK is most basic in the all catalysts because the amount of CO₂ adsorbed is maximum in this case. It is also possible that at this composition, dispersion is uniform and adequate, which provides a large number of active sites for CO₂ to adsorb. Moreover, the peak which corresponds to strong alkaline sites is not present in 3%Ru/GNK, as shown in Fig. 3(a). For catalysis, strongly alkaline sites are not useful as they will violate the moderation principle.¹⁹

3.2 Catalytic activity test

3.2.1 Catalytic performance with different Ru loading percentages. The activity of the catalyst was evaluated by performing CO₂ methanation from 100 °C to 500 °C with different amounts of Ru loadings on GNK. Fig. 4 shows the catalytic activity of Ru/GNK with different loading percentages of Ru. In all the three cases, the CO₂ conversion started at around 175 °C, CH₄ formation also started at 175 °C, and CO, the side product of CO₂ methanation, was formed at 250 °C. In the case of 1%Ru/GNK, the maximum CO₂ conversion is 47.4% at 425 °C, CH₄ selectivity is 83.6%, and CH₄ yield is 35.8%. In the case of 3%Ru/GNK, the maximum CO₂ conversion increases to 51.6% at 350 °C, the CH₄ selectivity is 97.7%, and the CH₄ yield is 41.8%. In the case of 5%Ru/GNK, we are getting a maximum CO₂ conversion of 65% at 275 °C, the CH₄ selectivity is 91.3% and the CH₄ yield is 7.4%. Despite high CO₂ conversion at 275 °C, the CH₄ yield is very low (7.4%). Therefore, there might

Table 1 ICP-OES, SEM-EDX and N₂ adsorption–desorption results of the catalyst

Catalyst name	ICP-OES metal loading (wt%)	Wt% from SEM-EDX	BET surface area (m ² g ⁻¹)	Pore volume (cm ³ g ⁻¹)	Pore size (Å)
GNK	—	—	141.7	0.305	77.2
1% Ru/GNK	0.9	1.8	140.5	0.286	73.6
3% Ru/GNK	2.8	3.9	132.4	0.268	72.2
5% Ru/GNK	4.0	4.9	127.9	0.253	71.5



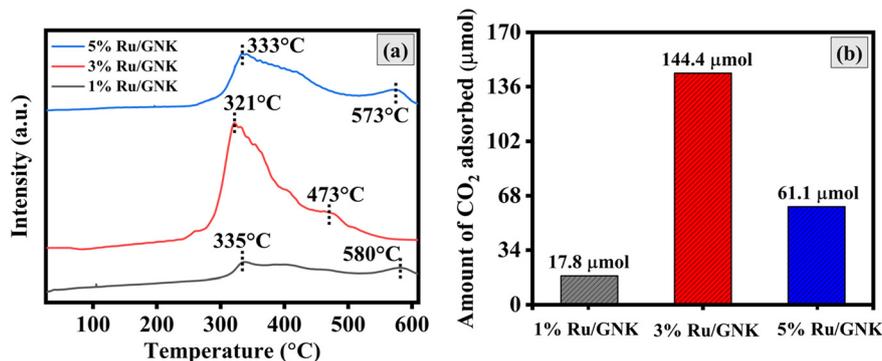


Fig. 3 (a) CO₂ temperature-programmed desorption (CO₂-TPD) profile and (b) adsorption capacity for CO₂ of 1% Ru/GNK, 3% Ru/GNK and 5% Ru/GNK. Reaction conditions: amount of catalyst = 50 mg, $P = 1$ atm, and $T = RT$ to 600 °C.

be a possibility that CO₂ shows adsorption behaviour without methanation. In all the cases, when the reaction temperature

exceeds 400 °C, the CO₂ conversion and methane selectivity decrease under the influence of thermodynamics, and at the

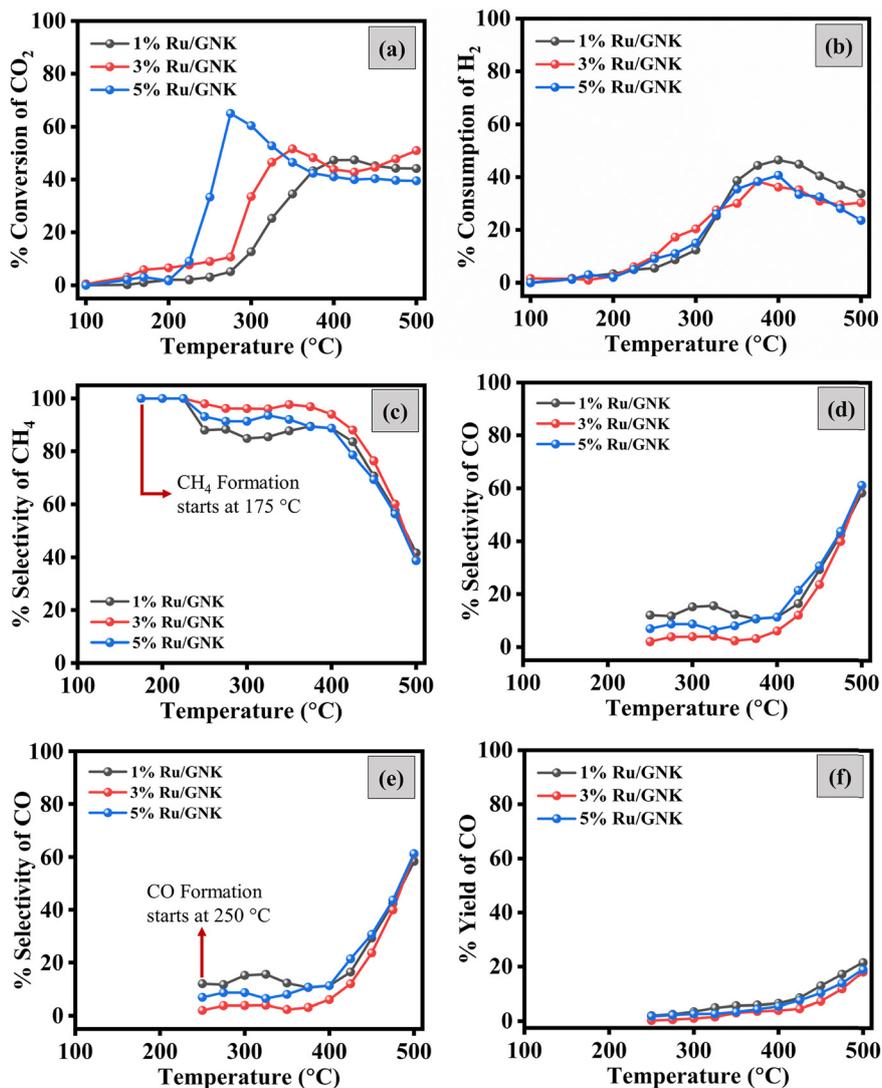


Fig. 4 Catalytic activity test with different loadings (wt%) of Ru on the geopolymer from natural kaolin (GNK): (a) CO₂ conversion; (b) H₂ consumption; (c) CH₄ selectivity; (d) CH₄ yield; (e) CO selectivity; and (f) CO yield. Reaction conditions: amount of catalyst = 50 mg, $P = 1$ atm, $T = RT$ to 500 °C, GHSV = 20 000 h⁻¹ and (H₂/CO₂) ratio = 4.



same time, the rate of the side reaction and reverse water gas shift (RWGS) reaction, $\text{CO}_2 + \text{H}_2 \rightarrow \text{CO} + \text{H}_2\text{O}$, increases.²⁰ Since the Sabatier reaction is an exothermic reversible reaction, with the increase in temperature, the reaction shifts in a backward direction, which is one of the reasons for the decrease in CO_2 conversion. Moreover, the RWGS reaction dominates at higher temperatures, and is responsible for lower selectivity for methane at higher temperatures. When we compare these three catalysts, we must look at the temperature requirement for CO_2 conversion, selectivity, and yield of the major product (CH_4). For the catalyst to be good, we should get maximum conversion of CO_2 , maximum CH_4 selectivity, and maximum CH_4 yield at lower temperatures. The comparison of these three catalysts indicated that we obtained the maximum conversion of CO_2 with the maximum CH_4 yield and the maximum selectivity of CH_4 at

350 °C for 3%Ru/GNK. Therefore, if we compare the catalyst at 350°C, the CO_2 conversion, CH_4 selectivity, and CH_4 yield follow the order of 3%Ru/GNK > 5%Ru/GNK > 1%Ru/GNK. Overall, 3% Ru/GNK is a preferred choice.

3.2.2 Catalytic performance at different flow rates of reactant gases. The studies with different Ru loadings showed that 3%Ru/GNK showed the best results among all other catalysts. To examine the effect of the flow rate of reactant gases on the catalytic activity, we studied the CO_2 methanation reaction at different gross hourly space velocities (GHSV) of 20 000 h^{-1} (20 k h^{-1}), 40 000 h^{-1} (40 k h^{-1}), 50 000 h^{-1} (50 k h^{-1}) and 60 000 h^{-1} (60 k h^{-1}). Fig. 5 shows the results of CO_2 methanation. With the increase in temperature, the conversion of CO_2 increases and reaches its maximum, and then decreases. The CO_2 methanation starts at ~175 °C and shows maximum conversion between

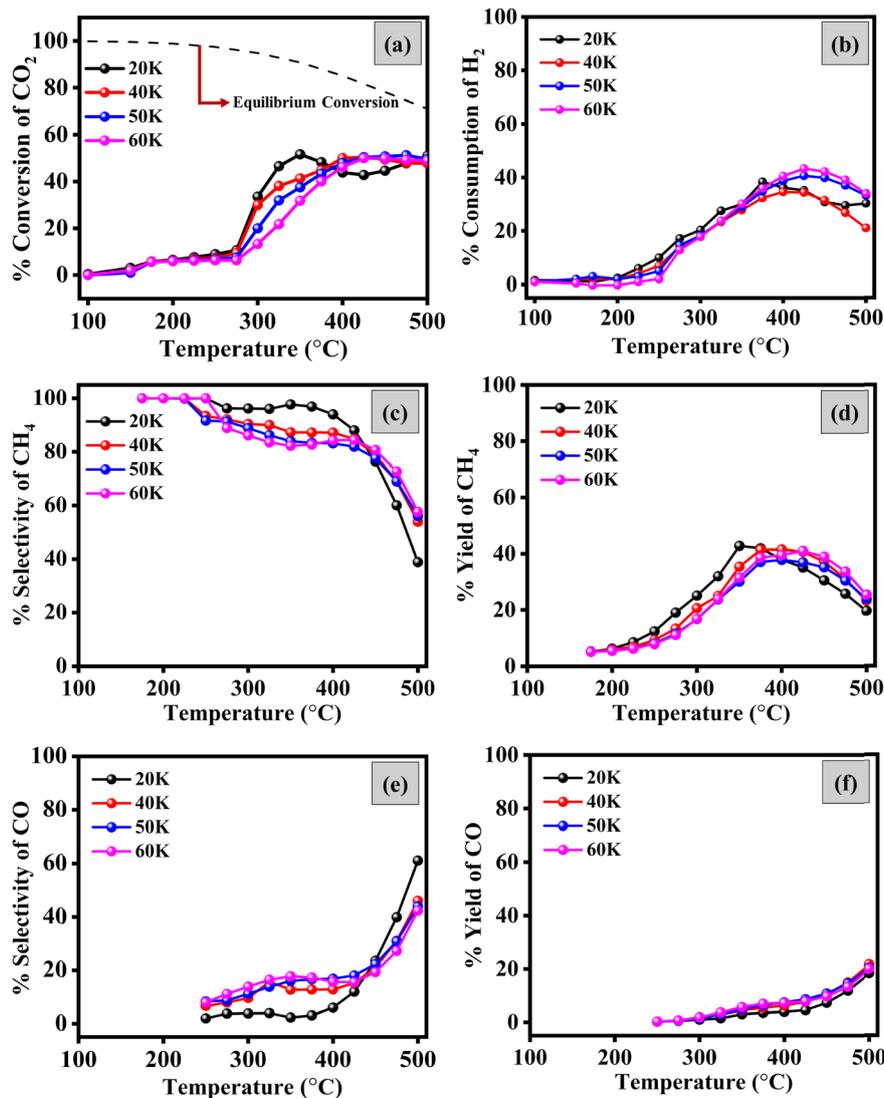


Fig. 5 Effect of the flow rate on the catalytic activity of 3% Ru/GNK with temperature: (a) CO_2 conversion; (b) H_2 consumption; (c) CH_4 selectivity; (d) CH_4 yield; (e) CO selectivity; and (f) CO yield vs. temperature. Reaction conditions: amount of catalyst = 50 mg, $P = 1$ atm, $T = \text{RT}$ to 500 °C, GHSV = 20 000 h^{-1} , 40 000 h^{-1} , 50 000 h^{-1} , 60 000 h^{-1} and (H_2/CO_2) ratio = 4.



350 and 400 °C. For 20 k h⁻¹ GHSV, the optimal reaction temperature for the catalyst was 350 °C, and the CO₂ conversion was 51.6%, with 41.8% CH₄ yield and 97.7% CH₄ selectivity. Increasing the space velocity decreased the CO₂ conversion at the same temperature. For other space velocities (40 k, 50 k, and 60 k h⁻¹), the CO₂ conversion at 350 °C was less than that for 20 k h⁻¹. This is not unusual because the contact time decreases as the flow rate increases, and thus, the conversion decreases.²¹ The selectivity and yield of CH₄ also decrease with the increase in the flow rate of reactant gases. At a higher GHSV, there is less chance of CO reduction to CH₄, the intermediate step of CO₂ methanation.²² The exact reason is the higher selectivity and yield of CO with the increased GHSV. Thermodynamic CO₂ conversion is higher than the experimental conversion at 350 °C. However, at 500 °C, the thermodynamic and experimental conversions are approaching each other.

3.2.3 Stream of time (stability) for CO₂ methanation over 3% Ru/GNK. To examine the catalytic stability of 3%Ru/GNK, a 20 h stability test at a constant temperature of 350 °C was conducted. As shown in Fig. 6(a), the 3%Ru/GNK catalyst displayed superior CO₂ conversion and long-term stability for 20 h. After 20 h, CO₂ conversion and CH₄ selectivity were decreased by ~3% and ~2%, respectively, for 3%Ru/GNK. The catalyst is stable over time, and the decrease in CO₂ conversion and CH₄ selectivity is insignificant.

4. Characterization of spent catalysts

4.1 O₂-temperature programmed oxidation (O₂-TPO)

The carbon deposition on the spent catalyst was calculated by O₂-TPO. On passing oxygen over the spent catalyst with the increase in temperature from 30 °C to 700 °C, the formation of CO₂ was observed, as shown in Fig. 6(b). A weak signal confirmed that carbon deposition was minimal even after 20 hours of long-term stability test. Quantitatively, only 0.078 mg g_{cat}⁻¹ of carbon was deposited under the methanation reaction conditions at the end of 20 hours. The carbon balance (C_B) for reactions was calculated using ESI† eqn (S4). For all the reactions performed with 3%Ru/GNK, C_B is coming in the range of 3–6%, which means that carbon deposition in 3%Ru/GNK catalyst is minimal, and the majority of the reactant carbon forms the product.

4.2 XPS of spent catalysts

The chemical state of Ru on the surface of the spent catalyst was investigated by XPS after CO₂ methanation reactions. The Ru 3p XPS spectra for the Ru/GNK-spent catalyst are shown in Fig. 6(c). The Ru(3p) spectra of 3%Ru/GNK-spent can be deconvoluted into two pairs of peaks, in which the binding energy values are attributed to 3p_{3/2} (463.0 eV) and 3p_{1/2} (485.1 eV). These values are very close to binding energies in case of fresh catalysts (3%Ru/GNK). Therefore, there is no change in the oxidation state of Ru/GNK after CO₂ methanation.

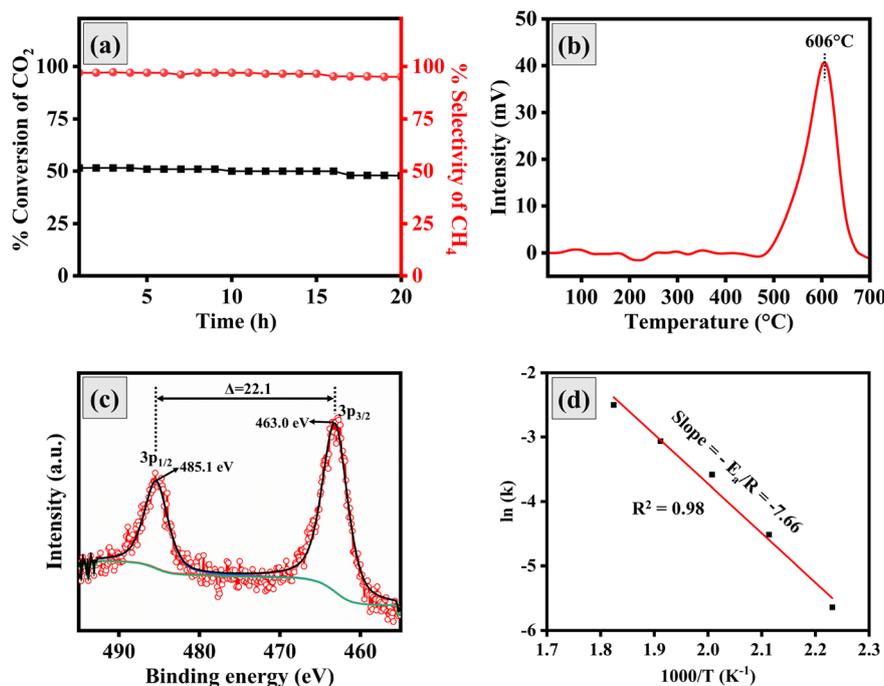


Fig. 6 (a) Evolution of CO₂ conversion and selectivity of CH₄ at 350 °C with time-on-stream over 20 h for 3%Ru/GNK. Reaction conditions: amount of catalyst taken = 50 mg, *P* = 1 atm, *T* = 350 °C, GHSV = 20 000 h⁻¹ and (H₂/CO₂) ratio = 4. (b) O₂-temperature programmed oxidation (O₂-TPO). (c) Ru 3p XPS profiles of spent catalyst. (d) Arrhenius plot for the calculation of the apparent activation energy for CO₂ methanation on 3%Ru/GNK.



5. Apparent activation energy calculation

Using the Arrhenius relationship, the activation energy for CO₂ methanation was calculated. Fig. 6(d) depicts the Arrhenius plot for CO₂ methanation and feed conversion in the 175–275 °C temperature range for CO₂ methanation. Under kinetically controlled conditions, measurements were conducted at low conversions. The apparent activation energy for CO₂ methanation is 63.6 kJ mol⁻¹ for 3%Ru/GNK.

According to the existing literature, we found that the geopolymer support derived from natural kaolin has not been extensively reported. Therefore, we compared the activity of our catalyst with relatively similar catalysts reported in the literature in terms of CO₂ conversion, CH₄ selectivity, CH₄ yield, and apparent activation energy for CO₂ methanation, as shown in ESI† Tables 1 and S2. In our study, the reaction was carried out with 50 mg of catalyst (3%Ru/GNK), showing a CO₂ conversion of 51.6%, a CH₄ selectivity of 97.7%, and a CH₄ yield of 41.8% at 350 °C with a gas/weight hourly space velocity (GHSV/WHSV) of 20 000 h⁻¹/39 600 mL g⁻¹ h⁻¹. Wan *et al.* have reported Ni–P–SGS, a slag-based geopolymer catalyst, for CO₂ methanation, which shows a CO₂ conversion of 80.2% and a CH₄ selectivity of 99.2% at 400 °C and a weight hourly space velocity (WHSV) of 12 000 mL g⁻¹ h⁻¹.²³ The conversion in their case may be high due to the low WHSV, *i.e.* higher reactant to catalyst contact time compared to our case. The geopolymer they reported was prepared from synthetic chemicals [Si(OC₂H₅)₄, Mg(NO₃)₂·6H₂O, Al(NO₃)₃·9H₂O, and Ca(NO₃)₂·4H₂O] using the sol-gel method, which is both expensive and time-consuming. In contrast, our catalyst is naturally derived from kaolin-based clay, making it more cost-effective and eco-friendly. Aimdate *et al.* have prepared a similar kind of catalyst using metakaolin as a support 30Ni–20Ce/MTK_M.¹⁰ In that case, with 100 mg of 20Ce/MTK_M catalyst, they obtained a CO₂ conversion of 61.2% and a CH₄ selectivity of 98% at 350 °C and a WHSV of 14 000 mL g⁻¹ h⁻¹. Higher conversion in this case can be again due to the less WHSV and more amount of catalysts taken for the reaction. Czuma *et al.* have reported nickel deposited over fly ash-derived zeolite, 15%Ni/Fly ash zeolite-type X, as a catalyst for CO₂ methanation.²⁴ They achieved a CO₂ conversion of 53% at 450 °C with a GHSV of 12 000 h⁻¹. However, in our case, we achieved almost similar CO₂ conversion rates at a lower temperature 350 °C and a higher GHSV of 20 000 h⁻¹. To the best of our knowledge, there are no studies in which Ru-based geopolymers are explored for the CO₂ methanation reaction. Therefore, it is very difficult to compare it with the reported literature. Moreover, the activity of the geopolymer varies with sources of kaolin clay used. In our case, we used kaolin clay of Indian origin.

On comparing the apparent activation energy for CO₂ methanation, we found that it is comparable to the apparent activation energy reported for the CO₂ methanation, as given in the ESI† Table S2. In our study, the calculated apparent

activation energy for 3%Ru/GNK is 63.6 kJ mol⁻¹. With a similar kind of material like geopolymer, Aimdate *et al.* have reported the apparent activation energy for CO₂ methanation on the 30Ni–20Ce/MTK_M catalyst as 55.1 kJ mol⁻¹. Overall, our catalyst is comparable to the similar kind of catalyst reported in the literature.

6. Transient study

Transient studies were conducted to determine the dependence of the methanation reaction on the reactants, *i.e.*, CO₂ and H₂, as shown in Fig. 7. For this, we chose the optimal conditions for the reaction, *i.e.*, 3%Ru/GNK, Temp. = 350 °C GHSV = 20 000 h⁻¹ and (H₂/CO₂) ratio = 4. Initially, we had all reactant gases in the reaction stream, and their response was recorded using a mass spectrometer. Upon stopping the flow of CO₂, whilst continuing the H₂ flow, it was observed that the signals of CO₂, CH₄ and CO altogether approach zero. However, there was a time-lapse of 18 s in the decrease of CH₄ response as compared to that of CO₂, which suggests that there might be some intermediates (possibly carbonate type of species) on the surface of the catalyst that are responsible for the methanation, even though there is no CO₂ in the gas stream. Further, to investigate whether the adsorbed hydrogen participates in the reaction, we stopped the H₂ flow while continuing the CO₂ flow. We observed that CH₄ formation diminished right after the H₂ flow was stopped. This means that the reaction of H₂ with the carbonaceous intermediate is very swift. Therefore, there seems to be no role of chemisorbed H₂ in the methanation step.

7. Conclusion

In conclusion, this study investigated the utilization of a geopolymer derived from natural kaolin as a support material for CO₂ methanation. We successfully prepared a Ru-supported geopolymer catalyst (Ru/GNK) *via* hydrazine reduction, revealing some key findings. The XRD analysis revealed the amorphous nature of the geopolymer, and the introduction of Ru onto the geopolymer did not alter its XRD pattern significantly, while a small amount of Ru was noticed. The TEM studies confirmed the presence of RuO₂ nanoparticles on the GNK support. ICP and SEM-EDS analyses further confirmed the presence of Ru in the catalyst. However, the deposition of Ru on the geopolymer led to a reduction in surface area, attributed to the partial pore occupation by RuO₂ nanoparticles. XPS analysis provided insights into the oxidation state of Ru in the geopolymer, confirming its presence in the +4 oxidation state. Upon comparing various Ru loadings on the geopolymer for CO₂ methanation, we identified 3%Ru/GNK as the catalyst that outperformed others in terms of temperature requirements for reaction, CO₂ conversion, CH₄ selectivity, and CH₄ yield. For 3%Ru/GNK, the maximum CO₂ conversion is 51.6% with 97.7% CH₄



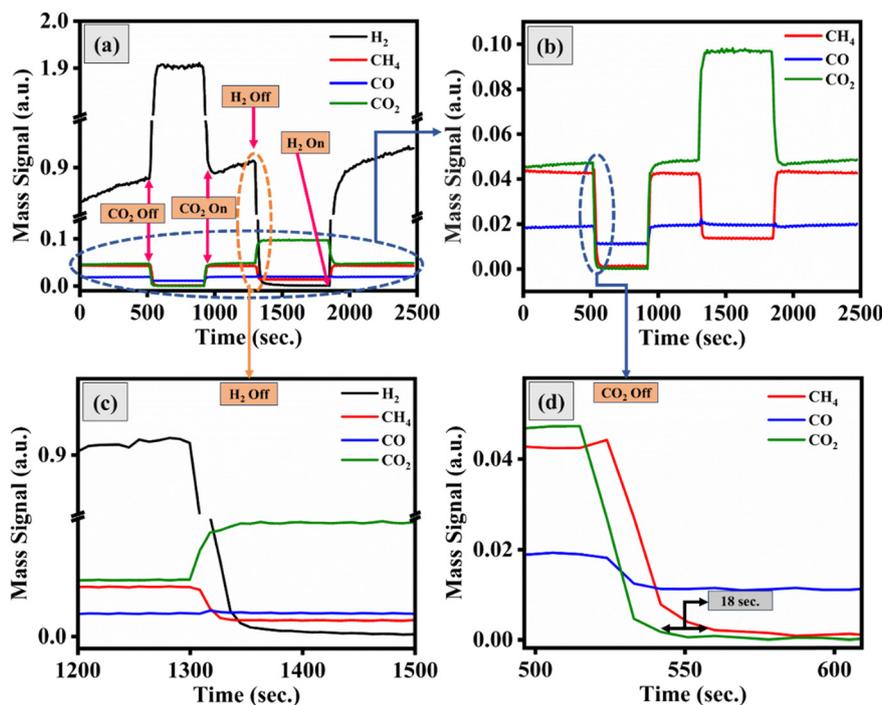


Fig. 7 Transient study of CO₂ methanation on 3%Ru/GNK at 350 °C and GHSV = 20 000 h⁻¹. (a) Mass signal of reactant gases (CO₂ and H₂) and product gases (CH₄ and CO) and the effect of removing reactant gases on product formation. (b) Magnified response of CH₄, CO and CO₂. (c) Magnified response on cutting H₂. (d) Magnified response on cutting CO₂.

selectivity and 41.8% CH₄ yield. Our CO₂ TPD data emphasized the significance of catalyst basicity in CO₂ methanation, with the order of CO₂ adsorption capacity being 3%Ru/GNK > 5%Ru/GNK > 1%Ru/GNK. Furthermore, our study explored the importance of maintaining optimal reactant gas flow rates to maximize CO₂ conversion and CH₄ selectivity at lower temperatures. Our optimized conditions for CO₂ methanation were established as GHSV = 20 000 h⁻¹, CO₂:H₂ = 1:4, and a temperature of 350 °C. Notably, long-term stability testing of the catalyst revealed only a 3% decrease in CO₂ conversion and a 2% decrease in CH₄ selectivity after 20 hours of testing under the optimized conditions. This decrease was attributed to the deposition of a small amount (0.078 mg g_{cat}⁻¹) of coke (C) during the reaction. In conclusion, this research provides valuable insights into the use of geopolymer-based catalysts for CO₂ methanation, with the 3% Ru/GNK catalyst emerging as a promising candidate for sustainable methane production.

Data availability

The data supporting this article have been included as part of the ESI.†

Conflicts of interest

There are no conflicts to declare.

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