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Fabrication of novel mixed matrix polymer electrolyte membranes (PEMs) intended for renewable hydrogen production via electrolysis application†

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Hydrogen gas is among the sustainable energy forms that counteract the energy crisis. Polymer electrolyte membranes (PEMs) derived from biomass fillers and polyvinyl-based matrix blends have been fabricated and applied in H₂ generation through electrolysis. Faradaic efficiencies ranging from 82.8 ± 1.9% to 88.9 ± 1.6% were exhibited when voltages of 6.5 V, 8 V and 10 V were applied; thus, proton conduction and hence H₂ generation commenced at 2–2.5 V. The apparent morphology of the PEMs that verified the incorporation of pine bark (PB) and Chinese Tallow Seed Capsule (CT) fillers was visible as surface bumps and internal cavities within the PEMs. Although the proton conductivity of Nafion™ 115's (NF-M) was 23.94 mS cm⁻¹, those of the fabricated PEMs (PB-M, CT-M and SSA-M) were 1.33, 0.46 and 0.48 mS cm⁻¹, respectively. The PB-M exhibited good characteristics, including functional groups and water adsorption; thus, H₂ production was achieved, but losses such as bubble production affected efficiency. This study presents a cost-effective alternative for H₂ production that can be used in diverse applications.

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1. Introduction

Recent advances in energy research have focused on renewable energy, along with the reduction of greenhouse gases such as carbon dioxide, which negatively affect the environment.^{1,2} Included in the promising renewable energy storage and conversion techniques are units called water electrolyzers that use the WE concept.^{3–6} WE involves green hydrogen production along with oxygen from water upon the supply of electrical energy.^{3–6} PEMs are often applied in electrolyzers to aid the electrolysis process because they are stable, cheap, duplicatable, and faultless. Nafion™ is a common high-performance PEM that is a perfluorinated sulfonic acid ionomer, and it is characterized by electrochemical and mechanical stability, as well as high proton conductivity, due to the sulfonic acid

groups that form hydrophilic channels.^{7–11} Although the Nafion™ membrane (thickness range: 60–200 µm) is very effective for WE, its limitations include high cost and restricted availability, which may lead to fluorine pollution. Hence, alternative technologies that guarantee cost-effectiveness, broad availability, efficiency, environmental friendliness and sustainability need to be considered as countermeasures for environmental issues.^{3,12–14} Various materials used as PEMs facilitate proton conductivity and hence H₂ production due to the presence of functional groups such as H[–] bonds, sulfonic, epoxy, hydroxyl, and carboxyl groups.^{15–19} Widely used hydrophilic materials for PEMs that aid the interaction with water are cellulosic, ionic polymers, PVA, PVP and polyethylene oxide. PVA is commonly used as a film-forming matrix that is biocompatible, non-toxic and inexpensive.^{20,21} However, the poor proton conductivity in PVA due to the lack of negatively charged functional groups (ions) limits its activity; therefore, this can be overcome by crosslinking PVA with negatively charged ions such as carboxylic (–COOH) and sulfonic groups (–SO₃H) bearing materials such as SSA, PAA-PMA, and PSSA-PMA.^{21–24} In particular, sulfonic acid-containing cross-linkers such as SSA and sulfoacetic acid partake in proton conduction (–SO₃[–]–H⁺) while the GT reagent reacts with the primary functional groups of the cross-linked material (e.g. hydroxyl groups of starch).^{21,22,25} Some polymer blend studies, including

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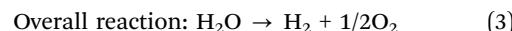
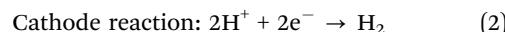
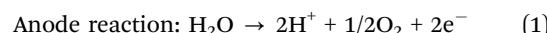


Gadhave *et al.*²⁵ blended GT cross-linked PVA with starch and found that the mechanical and thermal properties were enhanced. Dai *et al.*²⁶ doped carbon dots into the PVP and PES matrix; then, the power density was increased while SiO_2 (0.5–10 wt%) loaded as a filler on NMPC/PVA exhibited the highest proton conductivity ($5.08 \times 10^{-4} \text{ S cm}^{-1}$ or 0.508 mS cm^{-1}) at 100°C .²⁷ The proton conductivity of PVA membranes cross-linked with SSA in the range of 10^{-3} – $10^{-2} \text{ S cm}^{-1}$ (1 – 10 mS cm^{-1}), while PVA/TiO₂ PEMs cross-linked with GT exhibited proton conductivities of $10^{-3} \text{ S cm}^{-1}$ (1 mS cm^{-1}) and 0.0016 S cm^{-1} (1.6 mS cm^{-1}) at ambient temperature and 130°C , respectively.^{28,29} The limited availability and high cost of common PEMs call for the development of alternative PEMs that can be easily produced, affordable, efficient, mechanically stable, and ionic conductive as well as those that have reduced gas permeability, chemical resistance in strong REDOX conditions, minimized bubbles and holes in the membranes during fabrication.^{15,30} In addition, hydrophilic materials that exhibit excellent proton conductivity and suitable functional groups are necessary.³¹

Commonly used advanced membranes, referred to as MMMs, are formed by the combination of the matrix (continuous part) and filler (dispersed part), in which the filler enhances the overall properties of the matrix, such as the increased surface area or surface mechanical strength.¹⁹ Typical matrix materials include polymers such as PVA, while the subdivisions of fillers are inorganic fillers (*e.g.*, salts, metals, silicates, hydroxides, and oxides) and organic fillers (*e.g.*, natural polymers, and carbon).¹⁹ Fillers that cannot improve mechanical strength are referred to as additives, whereas those that improve mechanical strength are known as linkers.¹⁹ Nanostructured and mesoporous materials have been utilized to form nanocomposite blends of MMMs, while biomass materials have been used as fillers due to their carbon content that improves the catalytic and electronic properties of the membrane.³ The high presence of cellulose in woody biomass avails the hydroxyl groups that form long polymer chains connected through molecular hydrogen bonds.³⁰ Nanocellulose (nanosized cellulose) is produced through a mechanical approach, such as grinding, and it can be blended with other polymers to form proton-conducting composites.^{19,30,32} Other properties of biomass are affordability and availability, so Chinese tallow trees (*Sapiumsebiferum L.*), pine trees (*Pinus pinaster*) and maple leaves (*Acer palmatum Thunb.*) are some biomass materials that exist worldwide.³³ CT originates from Asia, and its wax-coated seeds are composed of 40% lipids (oil); therefore, their application is in biofuel production, such as oil and biodiesel, soap, or candle production as well as wood-based composites, such as particleboard.^{34–37} The pine trees are lignocellulosic biomasses whose top brownish-grey cover known as PB has been of scientific interest because it is composed of catechins, taxifolin and phenolic acids (SI).^{38,39} These constituents promote the application of PB in sustainable engineering, including in the pharmaceutical and nutraceutical industries.^{38,39} ML is abundant during fall and can be used as feedstock during the preparation of carbonaceous adsorbents, such as biochar.^{40,41} Nanoparticles also aid the

proton conductivity of the PEMs, and alternative composites to the Nafion membrane are silicalite-1/SPEEK and vinyltrimethoxysilane-modified composites.⁴² Materials such as silica and zeolite are used as PEM materials. Zeolites are moderate proton conductors with ion exchange capability, while silica, although not a good conductor, exhibits good hydrophilic properties.^{42–45} In a study by Nur *et al.*,⁴² sulfonated polystyrene ZSM-5 exhibited a higher proton conductivity than phenyl sulfonic acid-functionalized zeolite. Pure mesoporous silica is scarce in the energy field, prompting its modification into composites with improved properties.⁴⁵ Aluminium is commonly used as an additive; for instance, the MCM-41 type silica pore size was reduced from 3–5 nm to 2 nm after alumina coating, resulting in TMPS materials from mesoporous aluminum-doped silica with good adsorption capacity.^{45,46} Biomass-derived AC is significant in scientific research due to its high porosity, non-toxicity, low cost, good water adsorption ability, and thermal stability.⁴⁷ Common biomass-derived AC materials that show good water adsorption include camphor leaves, walnut shells, and acorn nutshells.⁴⁸

PEMs, used as electrolyzer components, promote water electrolysis, with the reported efficiency in the range of 70–80%, while the overall efficiencies of H₂ production from solar power sources can be as high as 20%.^{49–51} Among electrolyzer types, such as PEM, AE, and SOE, PEM is of great research interest due to its reduced environmental impact.^{52–54} The PEM mainly utilizes a solid polymer electrolyte known as the proton-conducting membrane, which serves as a proton passage between the chambers of the electrodes.⁵³ The electrodes of the PEM electrolyzers are within the anode and cathode chambers. In the anode chamber, electrical energy splits water into electrons and protons. The protons then go through the PEM, while the electrons pass through an electron-conducting path to recombine with the protons in the cathode to produce H₂ gas (eqn (1)–(3)).^{2,55–58}



The electrolysis process is depicted in Fig. 1, and the electrode materials used must be stable, effective, and resistant to corrosion. Therefore, an example of an anode electrode includes titanium felt, while that of the cathode is carbon paper or carbon felt.³ DI water is preferred for initiating the electrolysis process because it lowers the environmental impact, but acidic conditions are sometimes employed to enhance electrolyte conductivity.⁵⁹

Enthalpy (286 kJ mol^{-1}) and Gibbs free energy (237 kJ mol^{-1}) represent the energy necessary to initiate the endothermic electrolysis reaction, in which water is split into H₂ and O₂.^{50,60,61} Therefore, thermodynamic parameters significant in electrochemistry, indicating the energy required for electrolysis, include the change in enthalpy (ΔH°), Gibbs free energy (ΔG°) and entropy ($T\Delta S^\circ$), as shown in ESI,[†] eqn (S1). Other



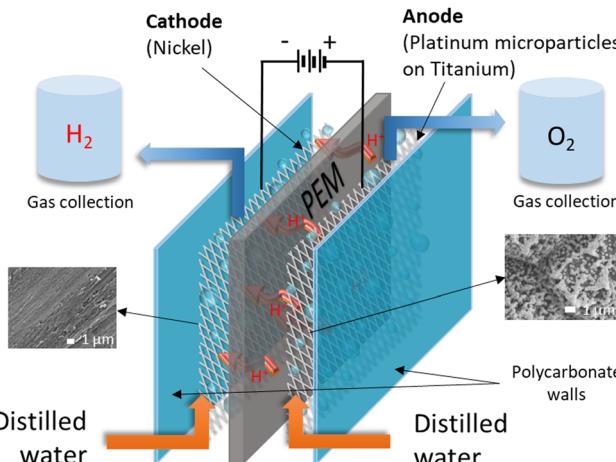


Fig. 1 Schematic diagram of the experimental electrolyzer.

eqn (S2)–(S10) (ESI†) expressing reversible voltage, thermoneutral potential, efficiency and more are expressed in the (ESI†).^{57,61–66} Faradaic efficiency is a common efficiency used to evaluate the electrolytic process, quantitatively analyzing the number of electrons transported through the external circuit to the surface of the electrode to release either O₂ or H₂ during the electrochemical reaction.^{66,67} Water serves as a medium for the proton conductivity of dissolved ions that moves against the potential when an electric potential is applied during electrolysis. However, the movement of protons is rapid depending on the pH medium, as the acidic groups facilitate the progressive transportation of the hydronium ions (H₃O⁺), enabling proton mobility.^{18,31,68–72} Therefore, the breaking and formation of H₂ bonds occur simultaneously because protons form a long migration chain of the H-bonds.^{18,31,72,73} Protons link to neighboring water molecules, but the rearrangement of hydrogen–oxygen bonds results in proton release.^{31,74–76}

This study aims to fabricate novel PEMs and apply them for H₂ production through electrolysis. Additionally, it intends to provide alternative PEMs that are affordable and readily available owing to their constituents. Therefore, the performance of Nafion™ 115 membrane (NF-M), SSA cross-linked PVA–PVP PEMs without fillers (SSA-M) and SSA cross-linked PVA–PVP PEMs blended with various biomass fillers (PB-M and CT-M) was evaluated. The role of each PEM in improving proton conductivity was also investigated. To the best of our knowledge, almost all these materials used as fillers have never been studied for PEM fabrication and H₂ production elsewhere, particularly in biomass-related studies. This research can serve as a reference for renewable energy, environmental remediation, biomaterials, electrochemistry, and nanotechnology fields, among others.

2. Experimental

2.1 Materials

The matrix for the original PEM in this study was prepared from PVA and PVP (FUJIFILM, Wako, Japan). A silicon

Table 1 Filler materials used in PEM fabrication

Material used	Scientific name	Category	Particle size (μm)
Chinese Tallow tree seed capsules	<i>Triadicasebifera</i>	Biomass	32
Pine bark	<i>Pinus pinaster</i>		32

defoamer (Asahi Silicone AF-147, Japan) was used to minimize foaming during the PEM preparation. The filler materials used were categorized into plant-based biomass materials, including CT and PB, as shown in Table 1. For cross-linking, SSA (70% in H₂O) was used. An electrolyzer (Narika Co., Ltd, Japan) with dimensions of 100 mm × 90 mm × 220 mm and a mass of 180 g was used for H₂ production. It consisted of the anode and cathode chambers with platinum-plated titanium and nickel electrodes (7 cm × 4.6 cm), respectively. The body of the electrolyzer was composed of polycarbonate, while the gas-generating tube was glass, and silicon stoppers were used to seal the outlets. DI water was used as the source medium instead of the acidic medium that has been utilized in many studies.⁷⁵ The H₂ gas production was determined using a gas displacement storage tank built into the electrolyzer by utilizing the concept of water volume displacement. A Nafion™ 115 membrane (Fuel Cell Store, USA, 127 μm) was used as a reference PEM for comparison with the membranes fabricated in this study. A sealed plastic was partially inserted between the electrodes at the membrane placement location to reduce the active operating area to the desired area in this study (Fig. 3(b)). The active operating area of the PEM, compatible with the electrolyzer, was (5.8 cm × 4.6 cm).

2.2 Biomass and filler preparation

The biomass materials, CT and PB (Table 1), were collected from their various trees, dried for 24 hours at 80 °C, crushed into powder using a laboratory blender (Wonder blender DM6, Taiwan) and ball-milled (Nitto Kagaky ANZ-52D, Japan) for 24 hours at 300 rpm. After milling, the fine powder was sieved with a horizontally shaking sieve (SKH-01, AsOne, 32 μm) at 230 rpm and stored in airtight plastic bags until further use.

Prior to use, the biomass fillers were ball-milled for 48 hours and sieved using a 20 μm sieve (same procedure as above). Subsequently, a 1 wt% solution of the fillers and DI water was prepared, and the mixture was sonicated for 1 hour. The appropriate filler solution (Table 1) was then added directly to the PVA–PVP solution immediately after sonication. The resulting solution was thoroughly mixed and spread on a Teflon dish (diameter 11 cm and height 2.2 cm) using a simple solution casting method to create the desired membranes.²⁹ The overall filler preparation steps are depicted in Fig. 2.

2.3 PEM fabrication

PVA (5 g) and PVP (5 g) were weighed in a 1:1 ratio, and warm DI water was added to form a 10 wt% solution for all samples. 0.5 mL of the silicon defoamer (ASAHI, Japan) was added to the mixture. The mixture was continuously stirred using a hot plate



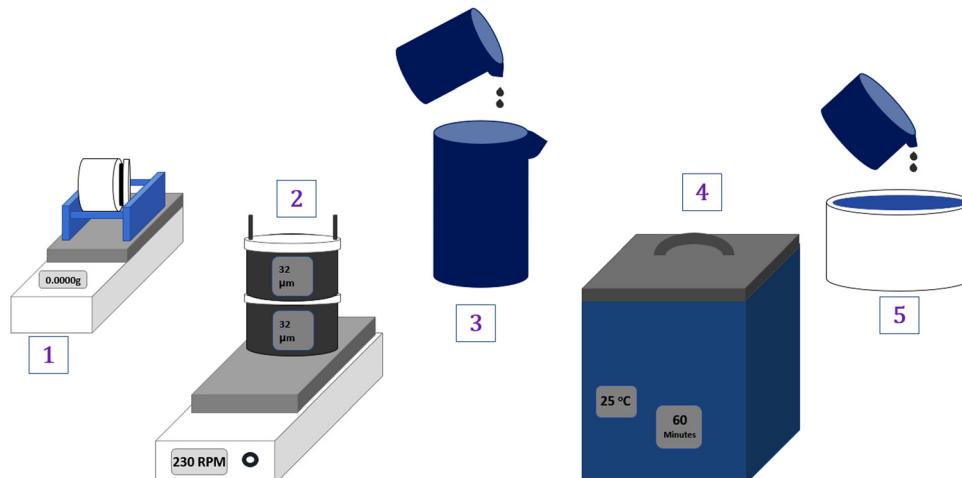


Fig. 2 (1) Ball milling (filler + H_2O) > (2) Horizontal sieving (filler) > (3) mixing (filler + H_2O) > (4) sonication (1 h) > (5) blending with PVA–PVP.

at 90 °C for 2 hours.^{29,77} After mixing, sonication was performed for 3 hours; then, SSA (conc. 70 wt% (3.57 g)) was added for cross-linking. Subsequently, the PVA–PVP solution was mixed with 1 wt% of the filler (PB or CT) solution in a Teflon dish to attain a 90 μm thick membrane. Pure SSA cross-linked PVA–PVP membranes without fillers (SSA-M) were also prepared to observe the effect of no filler addition. To ensure complete drying of the membranes, the solutions were mixed, cast, and then put in an oven at 40 °C overnight to dry.⁷⁷ The dry target weight (wt%) of the specific membranes fabricated is shown in Table 2.

After 24 hours, cross-linking was performed by placing the membranes in an oven at 120 °C for 3 hours, followed by washing with DI water. The synthesized PEMs had an average thickness of 90 μm . For storage, the membranes were wrapped in an aluminum foil and kept in a dry cupboard. Before use, they were humidified to keep them moist and to make them easy to handle. The fabricated membranes were composed of the PVA–PVP + SSA + filler (PB or CT) combination, and they were compared with the membranes fabricated in the absence of the filler (PVA–PVP + SSA) as well as the Nafion™ 115 membrane. The identification of these membranes was based on the presence and absence of the filler (Table 3).

2.4 Electrochemical experiments

The electrolyzer mentioned in the experiment (Section 2.1) was used for H_2 generation through electrolysis (Table 3 and Fig. 3). The membrane was inserted between the anode and cathode chambers; then, each chamber was filled with 100 mL of water.⁶⁹ Subsequently, the DC power supply was connected to

Table 3 Electrolysis set-up parameters

Parameter	Specification	PEM label
Membrane	Matrix (PVA–PVP) + SSA	SSA-M
	Matrix (PVA–PVP) + SSA + filler (PB)	PB-M
	Matrix (PVA–PVP) + SSA + filler (CT)	CT-M
	Nafion™ 115	NF-M
Anode (O_2)	Platinum-plated titanium	
Cathode (H_2)	Nickel	

the system; then, voltages of 6.5 V, 8 V and 10 V were applied, while the H_2 and O_2 produced accordingly in each chamber were collected and measured in the gas collection tubes. The volume of H_2 produced for each batch was 4.77 mL. The current, voltage and power results were automatically recorded using a computer with a Python program connected to the power supply.

Faradaic efficiency was used to quantify the efficiency of the electrolyzers based on the number of electrons transported to the surface of the electrodes to participate in electrochemical reactions, such as H_2 or O_2 production.⁶⁷ Eqn (4)–(6) was used to calculate faradaic efficiency expressed as the ratio of the experimentally produced hydrogen gas volume ($V_{\text{H}_2(\text{produced})}$) in mL to the theoretically calculated hydrogen volume (mL), as represented in eqn (4).^{67,78} Additionally, Faraday's second law determines the theoretical gas volume (eqn (5)) based on electrolysis time, current density and electrode area (assuming 100% faradaic efficiency). However, the experimental H_2 gas volume ($V_{\text{H}_2(\text{produced})} = 4.77$ mL) was obtained by measuring the water displacement of the gas during WE. In eqn (5), $V_{\text{H}_2(\text{theoretical})}$ represents the theoretical H_2 gas, I is the applied

Table 2 Dry target wt%

PEM batch name	Cross-linker stock solution concentration (wt%)	Filler stock solutions concentration (wt%)	PVA/PVP dry target (wt%)	Cross-linker dry target (wt%)	Filler dry target (wt%)
PVA/PVP + SSA	70	1	80	20	0
PVA/PVP + SSA + filler (PB or CT)	70	1	75	20	5



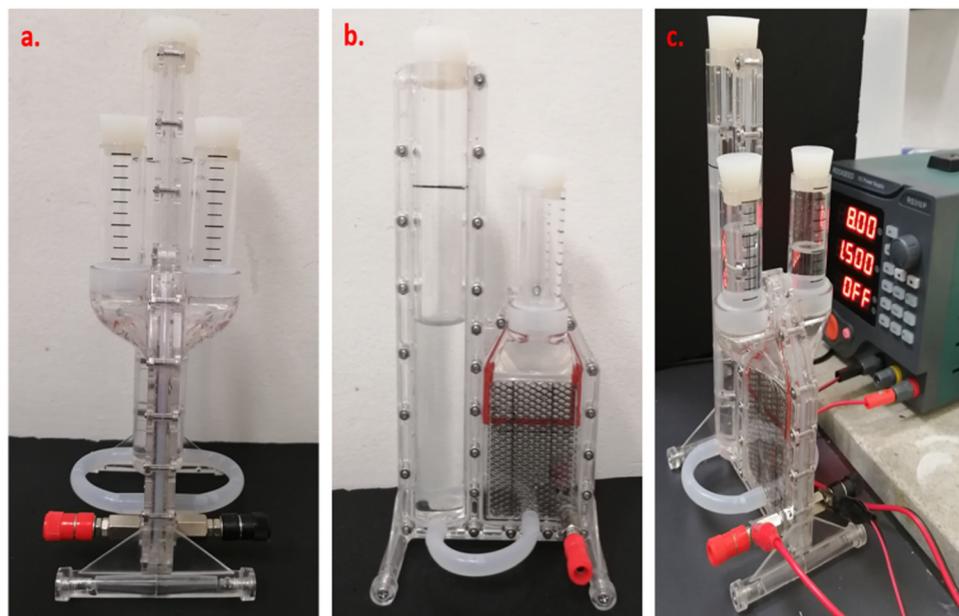


Fig. 3 Specific electrolyzer used for the electrochemical experiments ((a) front and (b) side views as well as (c) the electrolyzer connected to the power supply).

current (A), and F is Faraday's constant ($96\ 485.3\ \text{C mol}^{-1}$). Additionally, eqn (6) indicates the ideal gas volume expression (V_M) expression where R , T and P correspond to the ideal gas constant ($0.0821\ \text{atm K}^{-1}\ \text{mol}^{-1}$), temperature (K), and pressure (atm), respectively.^{65,66}

$$\eta_E = \frac{V_{\text{H}_2(\text{produced})}}{V_{\text{H}_2(\text{theoretical})}} \times 100, \quad (4)$$

$$V_{\text{H}_2(\text{theoretical})} = V_M(1) \left(\frac{t(60\ \text{s})^\circ}{\text{min}} \right) \left(\frac{I \left(\frac{C}{\text{s}} \right)}{2F(C)} \right), \quad (5)$$

$$V_M = \left(\frac{R(273 + T)}{P} \right). \quad (6)$$

2.5 Characterization

2.5.1 Morphology and surface functional group characterization. A scanning electron microscope with an energy dispersive X-ray detector (SEM-EDX) was utilized to characterize the surface of the PEMs (PB-M and CT-M). SEM analysis was performed on both the anode and cathode to verify their morphology and elemental composition. The surface and cross-section of the fabricated PEMs (PB-M and CT-M) were analyzed using SEM.

The FT/IR was employed to analyze the surface functional groups on the powdered fillers (PB and CT) before blending them into the membrane PVA-PVP matrix. The FT/IR instrument used (JASCO FT/IR-4200) operated in the wavenumber range of $400\text{--}4000\ \text{cm}^{-1}$ with a resolution of $2\ \text{cm}^{-1}$. Two KBr crystals served as the sample holding matrix. The infrared

energy penetrated the sample within the holder to produce the FT/IR spectrum. The spectrum displayed a wavenumber (cm^{-1}) recorded against transmittance.

2.6 Water adsorption isotherms

The TGA analysis was performed to study the water vapor adsorption isotherms of membranes, and it was conducted at $25\ ^\circ\text{C}$.⁹ All the membranes were preheated at $120\ ^\circ\text{C}$ in a vacuum environment to eliminate impurities that were introduced during the handling of the samples. The system recorded the vapor pressure, cell temperature and mass changes continuously. Therefore, the adsorption isotherms determined the amount of adsorbate adsorbed on the adsorbent *versus* the relative pressure (P/P_0), where P and P_0 represent absolute and saturated pressure, respectively.⁷⁹ The range of the relative pressure (P/P_0) at which the adsorption was performed was between 0.1 and 1.

2.6.1 Water uptake and swelling ratio. For WU concerning mass change, the PEMs ($1\ \text{cm} \times 1\ \text{cm}$) were heated at $70\ ^\circ\text{C}$ for 15 hours, and their weight was recorded as dry membrane weight (W_d). Subsequently, the membranes were placed in DI water for 4 h; then, they were weighed as wet membranes (W_w). The water uptake of the membranes was calculated using the following equation:^{77,80,81}

$$\text{Water uptake (\%)} = \frac{W_w - W_d}{W_d} \times 100. \quad (7)$$

The swelling ratio of the membranes was also determined using eqn (8) and (9), where l , w and t represent the length, width, and thickness of the dry (d) and wet (w) membranes,



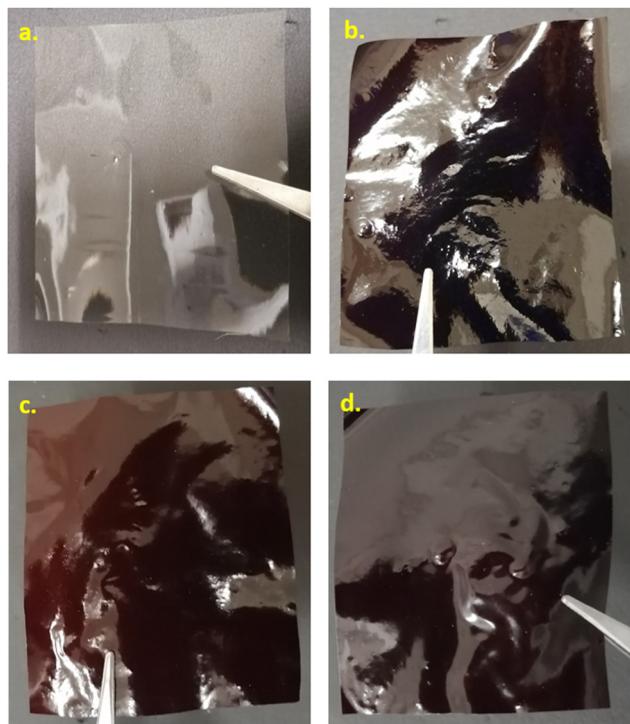


Fig. 4 NF-M membrane (a) along with fresh PEMs of SSA-M (b), CT-M (c) and PB-M (d). Fabricated PEM parameters: matrix: PVA–PVP (1:1), cross-linker: SSA, cross-linking temperature (°C): 120, cross-linking time (hours): 3, drying temperature (°C): 40, drying time (hours): 24, and fillers: PB and CT.

respectively.^{77,80}

$$\text{Swelling ratio (\%)} (\text{In-plane}) = \frac{(l_w \times W_w) - (l_d \times W_d)}{(l_d \times W_d)} \times 100, \quad (8)$$

$$\text{Swelling ratio (\%)} (\text{thickness}) = \frac{(t_w) - (t_d)}{(t_d)} \times 100. \quad (9)$$

2.7 Ion exchange capacity

The PEMs (1 cm × 1 cm) were immersed in 100 ml of 1 M NaCl for 24 hours and then titrated with 0.1 M NaOH. The IEC is calculated using eqn (10), where V , C and W_d represent the volume of NaOH, the concentration of NaOH and dry membrane weight, respectively:^{69,80,82}

$$\text{IEC}(\%) = \frac{\Delta V_{\text{NaOH}} - C_{\text{NaOH}}}{W_d} (\text{meq g}^{-1}). \quad (10)$$

2.8 Proton conductivity

The proton conductivity and resistance of the membrane were determined using impedance spectroscopy. Generally, the conductivity of the membranes was measured at specific humidity and temperature. Eqn (11) shows how the proton conductivity (S cm⁻¹) was calculated with R (Ω), A (cm²) and l (cm)

representing the membrane resistance, area, and distance between the electrodes, respectively:^{75,80}

$$\text{Proton conductivity}(\sigma) = \frac{l}{RA}. \quad (11)$$

3. Results and discussions

3.1 PEM fabrication

The freshly fabricated PEMs and NF-M are presented in Fig. 4(b)–(d) and (a), respectively. All the fabricated membranes (Fig. 4(b)–(d)) were brown colored after cross-linking with smooth surfaces with a rigid and brittle nature. The observed non-uniformity in some membranes in Fig. 4 was due to the moisture content introduced during the detachment of PEMs from the Teflon dishes because they were humidified to make them soft and flexible. An exception is NF-M, which is mainly transparent, as provided by the manufacturer. The cross-linking mechanisms of PVA, PVP, and SSA are discussed in Section 3.5.

The color change from transparent to dark brown (Fig. S1a and b, ESI†) upon heating is evident in all synthesized PEMs irrespective of their constituents (Fig. 4(b)–(d)). This change was due to a decrease in the functional groups upon heating (Fig. 6(b)). Non-cross-linked SSA-M (Fig. 6(b)) had more functional groups due to the hydrophilic nature of the PVA–PVP polymer matrix used. However, heating initiated a cross-linking reaction and evaporated moisture, resulting in more rigid, brittle, and water-free PEMs, as observed in the cross-linked membranes, including SSA-M (Fig. 4(b) and 6(b)). Additionally, when SSA is added to the PVA–PVP, the carboxyl groups (–COOH) of SSA interact with the hydroxyl groups (–OH) of PVA–PVP, and heating favors this reaction, leading to a brownish color change as an indicator of successful PVA–PVP–SSA cross-linking (Fig. 13(e)).^{80,83}

3.2 Characterization

3.2.1 SEM-EDX results. SEM images of the PB-M's cross-section are represented in Fig. 5(a) and (b), while the surface SEM images of the PB-M are shown in Fig. 5(c). Similarly, the cross-section (Fig. 5(d) and (e)) and surface (Fig. 5(f)) SEM images of the CT-M are also indicated in the results. The cross-section of both the PB-M (Fig. 5(a) and (b)) and CT-M (Fig. 5(d) and (e)) exhibited cavities filled with filler particles within the PVA–PVP matrix. These fillers were also visible on the membrane surfaces, creating a smooth surface with bumps on both PB-M (Fig. 5(c)) and CT-M (Fig. 5(f)). The SEM images of the surfaces therefore indicate that the fillers are well distributed within the PEMs. According to Charradi *et al.*,⁹ the surface of NF-M is dense and uniform due to the presence of the polymer. Additionally, it is common for the PEMs made of hydrophilic polymers, such as PVA and PVP, to have cavities or pores to facilitate water diffusion and create water pathways.⁸⁴



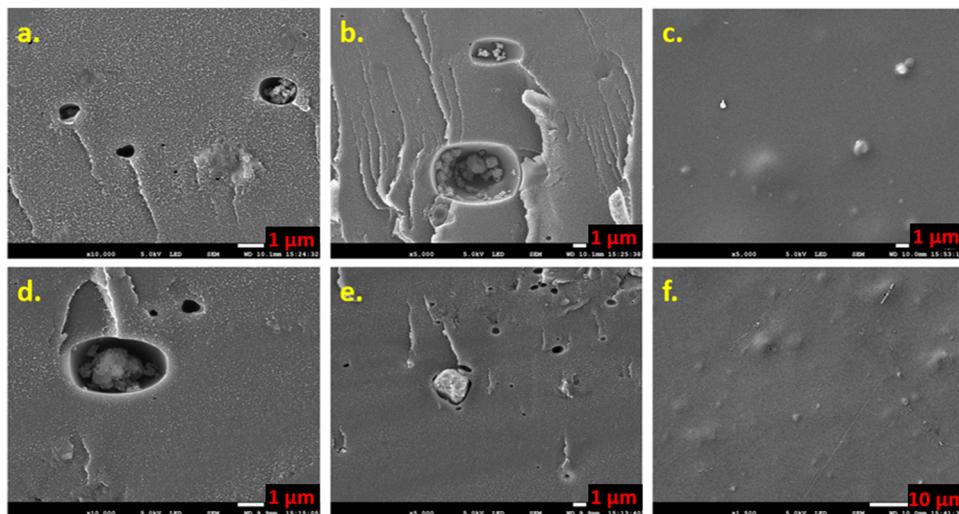


Fig. 5 SEM images for the PB-M's cross-section (a) and (b) plus its surface (c) and the CT-M's cross-section (d) and (e) along with the surface (f) at resolutions of 1 μ m and 10 μ m.

3.2.2 FT/IR results. Fig. 6 displays the FT/IR spectra with several bands for both the powdered fillers (Fig. 6(a)) and all the PEMs (Fig. 6(b)). The identification of specific bands is also included in Table S1 (ESI[†]) along with the reference results.

Common bands in the PB and CT fillers (Fig. 6(a)) that were identified at the wavelengths of 3386, (2920 and 1126), 1604, 1509, 1423, and 1030 cm^{-1} correspond to O–H, C–H, C=O, C=C and C–O stretching vibrations, respectively (Table S1, ESI[†]). Additionally, the bands in the PB and CT filler spectra (Fig. 6(a)) at wavelengths of 1269 and 1226 cm^{-1} can be referred to as C=O and C–O (Table S1, ESI[†]), respectively. The observed bands from the FT/IR spectra are attributed to the hemicellulose, cellulose, and lignin contents that comprise hydroxyl (O–H), alkyl (C–H), alkene (C=C), and ether (C–O) groups present in the fillers, such as PB.⁸⁵ The FT/IR spectra for all the PEMs (Fig. 6(b)) compare the NF-M, cross-linked PB-M and CT-M, as well as the SSA-M before cross-linking (SSA-M(nC)) and after cross-linking (SSA-M(C)) at 120 °C for 3 hours. The spectra for all the cross-linked PEMs looked similar except for those of SSA-M(nC) that incurred more intense peaks as opposed to SSA-M(C), as illustrated in Fig. 6(b). The identified peaks of the PEMs include O–H at 3591, 3533, and 1423 cm^{-1} ; C–H at 2965 and 862 cm^{-1} ; C–O at 1043 and 1047 cm^{-1} and C=O at 1740 cm^{-1} wavelength (Fig. 6(b)).

Therefore, the various functional groups, such as the broad O–H group, indicate a good adsorption capacity, especially in the PB filler (Fig. 6(a)) with larger O–H stretching.⁸⁶ All the bands identified in fillers are evident in PEMs, including SSA-M(nC); however, upon the application of heat to form SSA-M(C) (Fig. 6(b)), water was eliminated, thus affecting and weakening the hydrogen bonding from the O–H group of PVA–PVP matrix as well as decreasing the hydrophilicity along with forming compact bands.^{80,85} The $-\text{SO}_3$ stretching is usually in the range of 1100–1250 cm^{-1} , but in SSA-M(C) (Fig. 6(b)), it may have overlapped with other groups or became compact upon cross-linking in the rest of the PEMs.^{80,85} The intensities of the PB

filler's peaks are greater than those of the CT filler, so this implies better properties comparatively (Fig. 6(a)). However, because the PVA–PVP–SSA matrix was largely dominant in all the fabricated PEMs, which exhibited cross-linking at 120 °C,

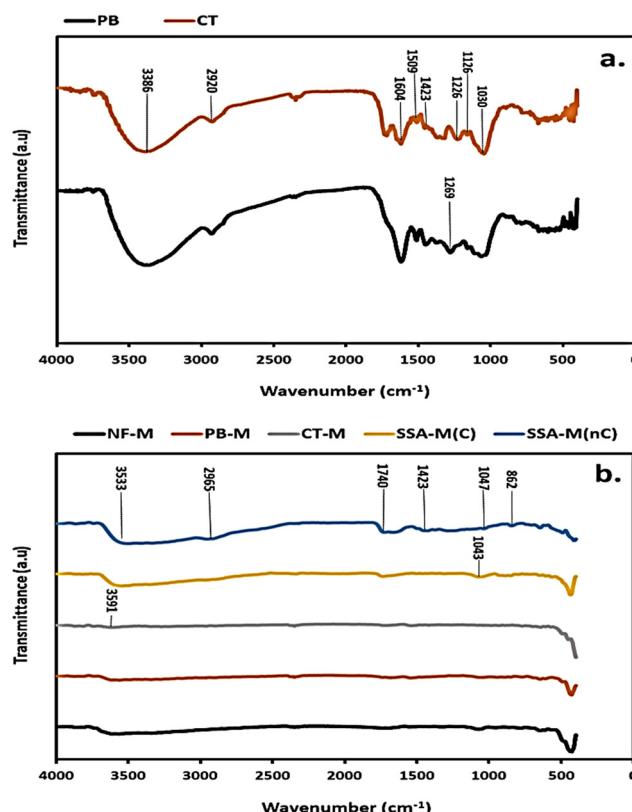


Fig. 6 FT/IR spectra for (a) PB and CT powdered fillers and (b) the PEMs of NF-M, PB-M, CT-M, cross-linked PVA–PVP–SSA (SSA-M(C)) and non-cross-linked PVA–PVP–SSA (SSA-M(nC)). Experimental parameters: wave number range (cm^{-1}): 400–4000, resolution (cm^{-1}): 2, and sample holder: KBr crystals.



the distinctions in their peaks seemed almost similar except for SSA-M(nC) (Fig. 6(b)). Therefore, additional analyses, such as SEM-EDX, water adsorption isotherms, proton conductivity, WU, and SR, supplemented these results.

3.3 Water physisorption isotherms

Adsorption is a process that involves the transfer and accumulation of adsorptive molecules (atoms, molecules, or ions) into the interfacial layer; hence, it can be either physical (physisorption) or chemical (chemisorption).^{87–89} Therefore, adsorption (physisorption) isotherms were used to determine the amount of the adsorbate (water vapor) that had been adsorbed on the surface of the adsorbent (PEMs) against the relative pressure (P/P_0), where P and P_0 represent absolute and saturated pressure, respectively.⁷⁹ According to the IUPAC, there are about 6 general classifications of isotherms, including type I–VI (Table S2, ESI†).^{79,87} The isotherm types listed in Table S2 (ESI†) are associated with microporous (type I), non-porous or macroporous (types II, III and VI), and mesoporous (types IV and V).⁸⁹ Typically, the identification of the isotherm type indicates the nature of the adsorption process.⁸⁹

Fig. 7 shows the water vapor adsorption isotherm results for the PEMs of NF-M (Fig. 7(a)), SSA-M (Fig. 7(b)), PB-M (Fig. 7(c)) and CT-M (Fig. 7(d)). Table S2 (ESI†) illustrates a reference for interpreting the results. As shown in Fig. 7, curves for all the PEMs almost resemble each other, with the relative pressure (P/P_0) ranging between 0.2 and 1. However, around $P/P_0 = 1$, the adsorption values of NF-M, SSA-M, PB-M and CT-M were 0.1522, 0.5454, 0.5760 and 0.1835 g g⁻¹, respectively. PB-M

demonstrated a higher water vapor adsorption capacity compared to all other PEMs due to the materials (filler) used in its fabrication. All the curves in Fig. 7 are identified as type III based on the IUPAC classification (Table S2, ESI†).^{79,89} Accordingly, the implication is that the interaction between the adsorbate and adsorbent particles was weak, and the adsorbed molecules were clustered around the favorable sites of the surface instead of forming a monolayer (Table S2, ESI†).

These results can be further supported by similar studies that were previously conducted. Furthermore, curves similar to those shown in Fig. 7 were obtained in a PVA/montmorillonite nanocomposite study by Sapalidis *et al.*,⁹⁰ and the shape was associated with hydrophilic materials. Generally, increased water adsorption leads to swelling and a subsequent decrease in mechanical strength, but the absence of water minimizes the conductivity of the membrane.^{81,91} Therefore, water adsorption is necessary to aid the conductivity of the membrane; hence, the performance of the system is influenced by both the conductivity and strength of the membrane.⁹¹ Typically, the PVA–PVP matrix and filler blends interpenetrate and elevate the hydrophilic behavior of the matrix, thereby influencing swelling.⁸¹ Moreover, the fillers become dispersed within the interpenetrating PVA–PVP matrix, and they can exhibit various adsorption isotherms based on their nature, porosity, composition, and application state.^{81,91,92}

Fig. S3 (ESI†) presents the IEC, mass-change-based WU and thickness-related SR. The difference in the WU and SR between the synthesized PEMs and NF-M is due to the microstructure of the polymers and the less hydrophobic aromatic groups within

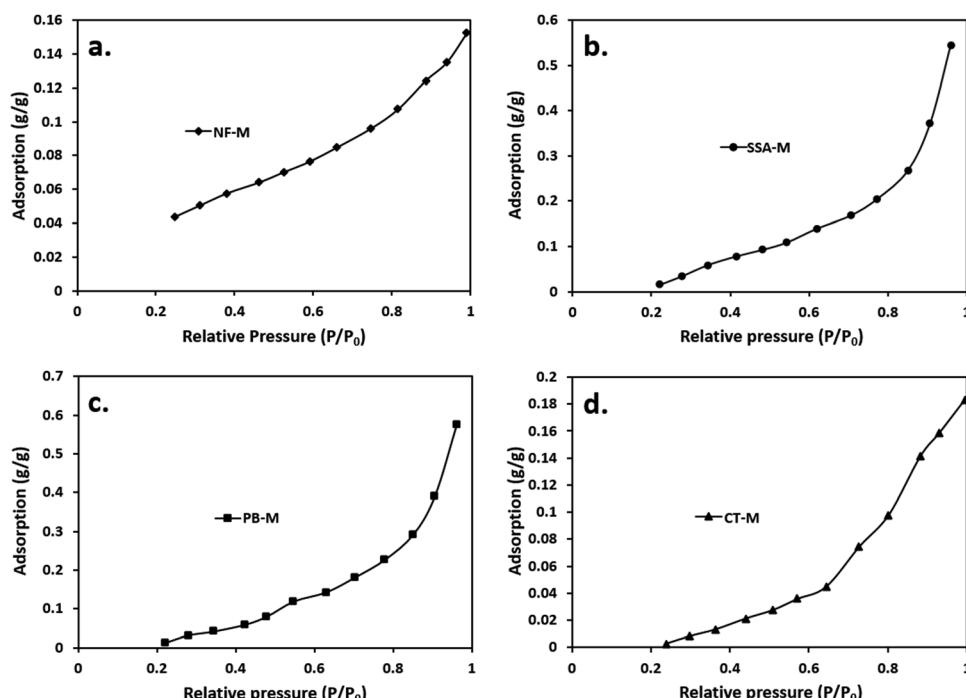


Fig. 7 Water vapor adsorption isotherm profiles of the PEMs: (a) NF-M, (b) SSA-M, (c) PB-M and (d) CT-M. Experimental parameters: relative pressure range (P/P_0): 0.1–1, water vapor adsorption temperature (°C) = 25, PEMs pre-heating temperature (°C) = 120, pre-heating condition: vacuum, and adsorption range (g g⁻¹): 0.00274–0.545.



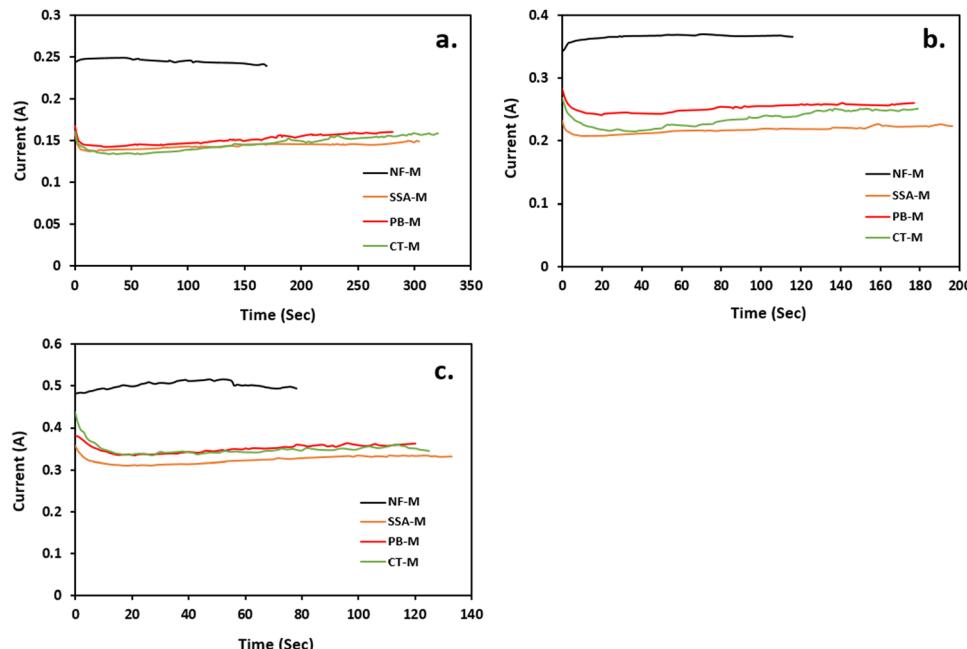


Fig. 8 Hydrogen generation from water electrolysis at voltages of (a) 6.5 V, (b) 8 V and (c) 10 V in the presence of PEMs (NF-M, SSA-M, PB-M and CT-M). Experimental parameters: produced H_2 volume (mL) = 4.77, and temperature ($^{\circ}\text{C}$) = 25; reactor: electrolyzer; power source: DC power supply; average reaction time range (seconds): 70–321; reaction medium: DI water (100 mL); pH: 7; voltages (V): 6.5, 8, and 10; average current range (A): 0.2–0.5; and electrolyte: PEMs (NF-M, SSA-M, PB-M and CT-M).

the backbone of the PEMs polymer than the perfluorinated backbone of NF-M.⁹³ The fluorocarbon membranes, such as NF, have uniform and effective water channels, high thermal and chemical stability, and proton conductivity due to the acidic and sulfonic group-bearing tetrafluoroethylene backbone; therefore, irrespective of their low water uptake, they show excellent electrical properties.⁸ The PB filler's addition positively improved the membrane's WU, SR, and IEC (Fig. S3, ESI†) in contrast to CT-M. The CT filler (Fig. 6(a)) contained functional groups that possibly facilitated proton conduction, but they decreased within the membrane's matrix (Fig. 6(b)), thus limiting the membrane's internal proton transfer.⁹⁴ The low WU and SR for CT-M are associated with the presence of less hydrophilic waxy or oily materials that can become the effective transport barrier, whereas the high IEC to SSA-M is related to membrane stability as well as terminal and internal functional group orientation.^{33–35,93}

Rosli *et al.*²⁷ demonstrated that IEC indicates active sites that are accountable for proton conduction in PEMs. The results verified that SSA-M exhibited good WU due to the sulfonic acid groups in the polymer matrix backbone, making it better than CT-M. However, this may also imply mechanical and chemical instability.^{94,95} Although IEC can indirectly predict proton conduction because it is associated with ion exchangeable groups, it has limitations because of the differences in surface functional groups and the transport mechanisms involved.⁹⁴ High IEC does not automatically imply high WU, so selecting PEMs for specific applications should consider various properties, such as terminal functional groups and water transport mechanisms (Fig. 6).^{9,93} Even though a

high IEC may suggest increased conductivity, it also indicates membrane swelling and a subsequent decrease in mechanical stability. Therefore, for optimal performance of the PEM, high chemical and mechanical stability along with low swelling are essential.⁹⁵ Although high WU is necessary, the membrane must be strong to avoid mechanical failure.⁹⁵ Therefore, incorporating PB filler resulted in a mechanically stable membrane with good WU, SR and IEC in contrast to the CT filler. Some mechanical properties, gel fraction (GF), and biofilter properties of the PEMs are highlighted in the ESI.†

3.4 Electrochemical experiments

Because the power necessary for electrolysis depends on both current and voltage, the performance of the membranes during H_2 production was assessed based on the current produced at a constant voltage.⁹⁶ Typically, the participation of PEMs in proton conduction leads to electron production and electricity generation.^{57,96} The results of electrochemical experiments to determine the effectiveness of the membranes during H_2 production are presented in Fig. 8.

A similar volume of H_2 (4.77 mL) was produced by applying three voltages of 6.5 V (Fig. 8(a)), 8 V (Fig. 8(b)) and 10 V (Fig. 8(c)). Voltage *versus* current graphs were plotted to demonstrate the performance of each PEM. As shown in Fig. 8, NF-M exhibited the highest current, followed by PB-M, CT-M and SSA-M in all the applied voltages. Moreover, NF-M is known for its superior performance in H_2 generation, and PB-M and CT-M showed improved performance compared to pure SSA-M without any fillers. These results verify that the inclusion of a filler enhances the H_2 production. This observation is further

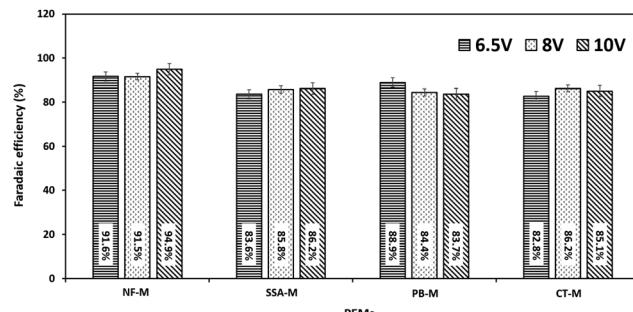


Fig. 9 Faradaic efficiency of the PEMs (NF-M, SSA-M, PB-M and CT-M). Experimental parameters: produced H_2 volume (mL) = 4.77; reactor: electrolyzer; power source: DC power supply; temperature ($^{\circ}\text{C}$) = 25; average reaction time range (seconds): 70–321; reaction medium: DI water (100 mL); pH: 7; voltages (V): 6.5, 8, and 10; average current (A): 0.2–0.5; and electrolyte: PEMs (NF-M, SSA-M, PB-M and CT-M).

validated by the presence of functional groups, such as the $\text{O}-\text{H}$ group (Fig. 6), along with the adsorption isotherm results, where PB demonstrated greater water adsorption capacity (Fig. 7).

These results are further supported by faradaic efficiency (η_E) in which H_2 production was carried out in replicates and efficiency was calculated using eqn (4)–(6). The average efficiency is depicted in Fig. 9. Therefore, η_E was very high, ranging from $82.8 \pm 1.9\%$ to $94.9 \pm 1.3\%$ for all the membranes. As expected, the NF-M exhibited the highest η_E values. However, PB-M and CT-M showed some variations in efficiencies compared to SSA-M. At 6.5 V, the efficiency of PB-M ($88.9 \pm 1.6\%$) was second to that of NF-M ($91.6 \pm 0.4\%$), with SSA-M and CT-M having the respective efficiencies of $83.6 \pm 2.3\%$ and $82.8 \pm 1.9\%$, respectively. This result may be due to the reduced losses

of PB-M at a lower voltage. At 8 V, the η_E values of SSA-M and CT-M were $85.8 \pm 2.5\%$ and $86.2 \pm 1.5\%$, respectively, whereas that of PB-M was slightly lower ($84.4 \pm 0.4\%$). The η_E values of SSA-M, PB-M and CT-M at 10 V were $86.2 \pm 1.4\%$, $83.7 \pm 2.6\%$ and $85.1 \pm 0.6\%$, respectively, indicating that the presence of the fillers slightly reduced the efficiency. This is due to losses involved, such as bubble production, which increases resistance, therefore limiting production and consequently efficiency.^{5,74} High voltage (10 V) results in increased current and rapid bubble production, which in turn limits the contact area between water and electrodes along with PEM.⁵ NF-M's efficiency at 10 V may have increased due to the stability of the membrane and high gas permeability.^{7,30} The gas bubbles increase from the electrodes to the top of the gas collection tubes during electrolysis, where H_2 and O_2 are collected in the respective gas tubes of the cathode and anode (Fig. 1 and 3), respectively. A physical proof of the presence of hydrogen and oxygen was confirmed using the glowing splint and a lighted splint method, respectively.⁹⁷ Additional tests on the chemical purity of the generated gases were omitted due to the common construction of the electrolyzer and electrodes.

Because faradaic efficiency is a quantitative analysis associated with the electrons transported *via* the external circuit during an electrochemical reaction (such as oxygen or hydrogen evolution reactions), it can be affected by various factors, such as a high current. A high current reduces efficiency due to increased gas production, thus implying bubble formation.⁶⁷ The ionic composition of the solution also affected faradaic efficiency. Another study indicated that the faradaic efficiency for chloride solution was higher due to increased conductivity and the prevention of anode passivation.^{98,99} In natural systems, inorganic and organic ions may lead to electrode

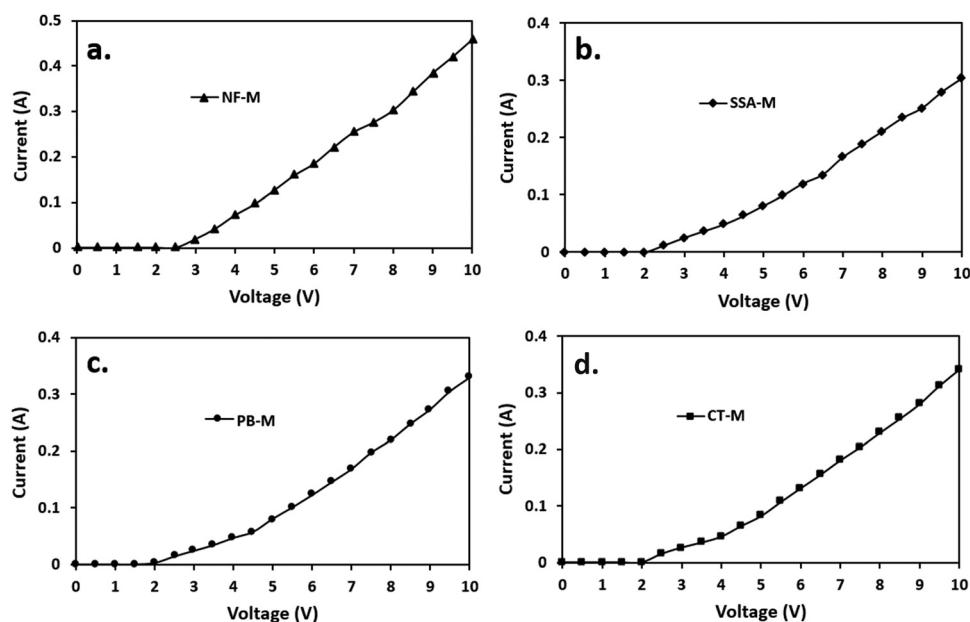


Fig. 10 Current sweep upon application of various voltages during water electrolysis in the presence of the PEMs (a) NF-M, (b) SSA-M, (c) PB-M and (d) CT-M. Experimental parameters: reactor: electrolyzer, power source: DC power supply, reaction medium: DI water (100 mL), pH: 7, temperature ($^{\circ}\text{C}$) = 25, voltages (V): 0–10, average current range (A): 0–0.46, and electrolyte: PEMs (NF-M, SSA-M, PB-M and CT-M).



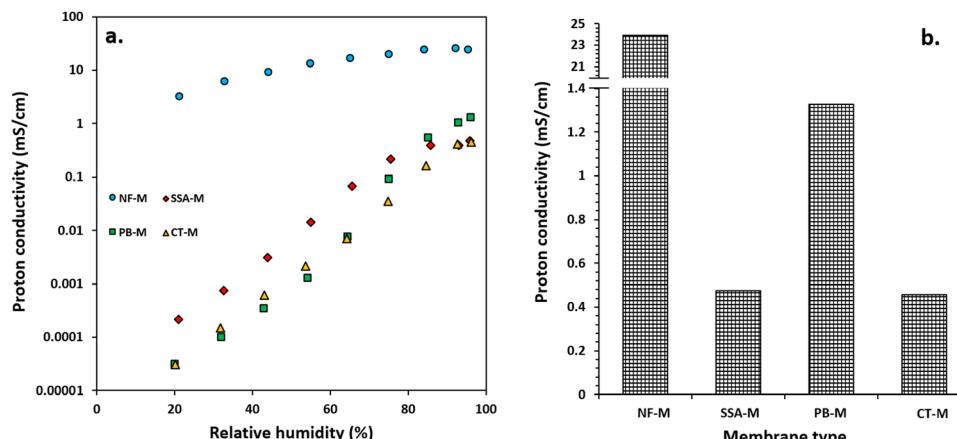


Fig. 11 The PEM proton conductivity (a) and the maximum proton conductivity chart of the various PEMs (b). Experimental parameters: PEMs: (NF-M, SSA-M, PB-M and CT-M); relative humidity (%): 20.1–96.1%; pressure (ambient): 1 atm; gas: nitrogen; gas flow rate (cm³ per minute): 300; temperature (°C): 40–50; and proton conductivity range (mS cm⁻¹): 0.00003–23.94.

passivation, thereby affecting faradaic efficiency.⁹⁹ According to van Genuchtena *et al.*,⁹⁹ faradaic efficiency is significantly independent of the current density but dependent on the type of anion in the solution and pH because it determines the ion content of the solution.

3.4.1 Current sweep. To identify the point at which the current generation commenced, a current sweep plot was conducted. It mainly involves the generation of current upon the continuous application of various voltages (Fig. 10).¹⁰⁰

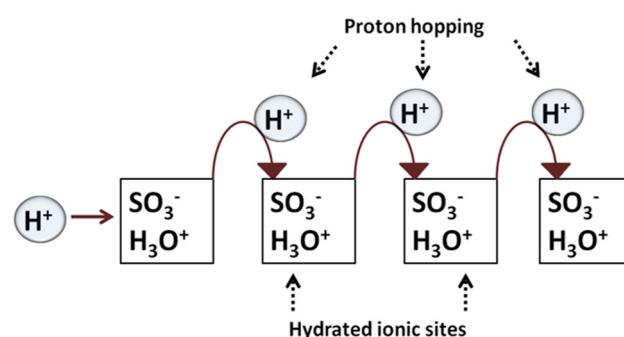
The WE experiment was conducted in the presence of all the membranes, resulting in the initial current generation ranging from 2 to 2.5 V. All the PEMs, including the SSA-M, were active from 2 V, while NF-M became active at 2.5 V (Fig. 10) due to the hydrophilic PVA–PVP polymers used (Fig. 7). Clearly, NF-M released the least current in contrast to the other PEMs due to its lower water adsorption capacity and greater thickness compared to the synthesized PEMs, which may have affected the charge or discharge voltage (Fig. 7(a)).¹⁰¹ Additionally, room temperature may have affected the initial current sweep of the PEMs (NF-M).³⁰ Typically, the operating temperature for PEMs is 60–120 °C, while that of NF-M in H₂ production is 80 °C.²⁷ Moreover, the perfluorinated tetrafluoroethylene backbone of Nafion is known for its low water uptake.⁸

3.5 Proton conductivity

The proton conductivity was measured under conditions close to saturated RH with NF-M outperforming all other PEMs, followed by PB-M, SSA-M and CT-M. The respective maximum proton conductivities of NF-M, PB-M, SSA-M and CT-M were 23.94, 1.33, 0.48 and 0.46 mS cm⁻¹, respectively (Fig. 11(b)). Among the fabricated PEMs, PB-M exhibited higher conductivity than the other membranes. This is consistent with the water adsorption, FT/IR and H₂ production results. For comparison, the various PEMs from other studies are shown in Table S3 (ESI†). There are some differences in the values of proton conductivities, and they depend on the materials used to

fabricate the PEMs (such as filler incorporation), their quantities and the PEM fabrication conditions.

a. Grotthuss (Proton hopping) mechanism



b. Vehicle (vehicular) mechanism

i. Electroosmotic drag



ii. Self associated water

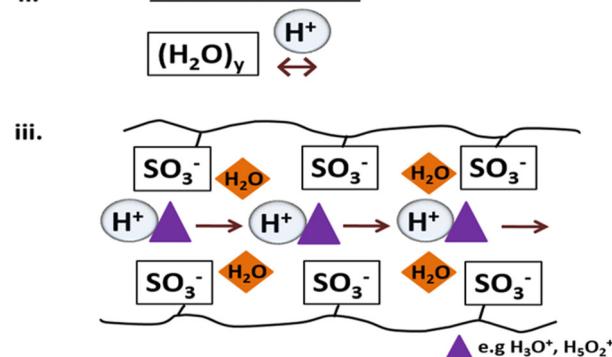


Fig. 12 Proton conduction mechanisms (Grotthuss mechanism (a) and vehicle mechanism (b)) within the PEMs during electrolysis.

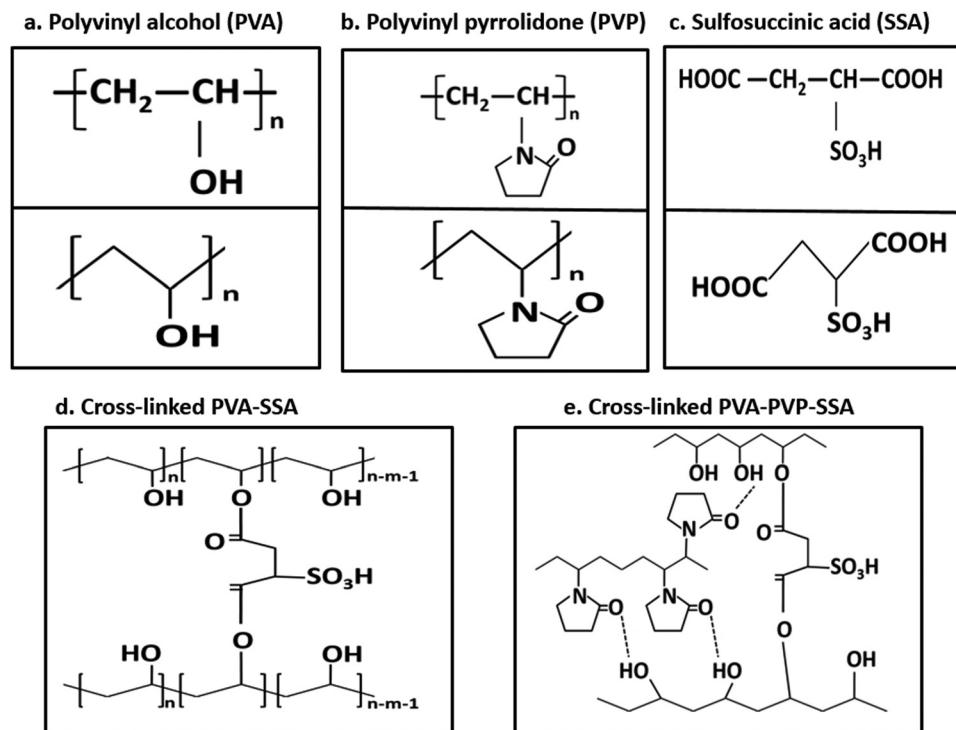


Fig. 13 Chemical structures of (a) PVA, (b) PVP, (c) SSA, cross-linked PVA-SSA (d) and PVA-PVP-SSA (e).

Typically, proton conduction within a material is based on two mechanisms: Grotthuss and vehicle (vehicular) mechanisms (Fig. 12).^{102–105} The Grotthuss (proton-hopping) mechanism involves the transfer of protons from one proton-conducting site (hydrolyzed ionic site; SO_3^- , and H_3O^+) to another or within adjacent ion clusters (Fig. 12(a)).^{10,101,102,106} The vehicle mechanism (Fig. 12(b)) is attributed to the transfer of protons through the diffusion of free water molecules that forms H_3O^+ complexes, thereby diffusing intact.^{91,104} Additionally, the H^+ movement through membrane pores is mainly *via* vehicular movement, and it is either influenced by the electric field (electroosmotic drag) or occurs within self-associated water (Fig. 12(b)-(i) and (ii)).¹⁰⁴ Molecules that participate in proton transfer *via* the vehicle mechanism include $-\text{SO}_3\text{H}/\text{SO}_3^-$ as well as complexes, such as H_3O^+ and H_5O_2^+ , with a typical representation shown in Fig. 12(b)-(iii).^{91,102,104,106}

In this study, the weak interactions between adsorbates and adsorbents (Table S2, ESI† and Fig. 7) suggested that the primary mechanism, followed by the PEMs, was the vehicle mechanism (Fig. 12(b)). For optimal performance, a PEM should possess high ion exchange capacity, good mechanical and chemical stability, increased perm-selectivity, and resistance to organic fouling.¹⁰⁷ The presence of diverse functional groups is responsible for proton conductivity (Fig. 6). Again, the hydrophilic properties of the materials facilitate the adsorption of water particles, leading to the membrane's swelling. However, excessive swelling indicates low mechanical strength, which can be addressed using fillers to maintain the stability of PEMs.^{81,91,107} Nevertheless, the fabricated membranes in this study exhibited effective water adsorption (Fig. 7) due to

hydrophilic ($-\text{SO}_3\text{H}$) and carboxylic groups ($-\text{COOH}$) linking the PVA-PVP molecules (Fig. 6), thus aiding the proton conduction. In addition, the functional groups available in fillers play a significant role in proton conduction depending on its nature and properties.¹⁰⁸

These results are associated with other studies on fabricated PEMs (ESI† Section 5.1).^{28,94,101,102,109–112} Proton conductivity depends on the PEM type, preparation method, and measurement conditions; however, NF-M showed the best performance in both the current and reference studies. Furthermore, the PVA-PVP-based PEMs fabricated in this study demonstrated significant proton conduction enhancement based on the chemical modifications.¹¹² The chemical structures and formulas of all the used polymers and blends are PVA, PVP, SSA, cross-linked PVA-SSA and PVA-PVP-SSA, as illustrated in Fig. 13, while that of Nafion is shown in Fig. S4 (ESI†).^{28,113–117} Accordingly, these structures are aligned with the chemical content of the polymers, as shown by the FT/IR results (Fig. 6), and they also indicate modifications resulting from cross-linking. The structures of the phenolic compounds extracted from the PB filler (Section 1) are shown in the ESI† (Fig. S5) along with the intrinsic properties of the CT filler (ESI† Fig. S6).³⁸ The main content of CT filler is C-lignin, which is a naturally occurring, homogeneous linear biopolymer that is strongly acid-resistant.¹¹⁸ The performance of the PEM is affected by the chemical deterioration caused by the generated ROS, such as radicals.¹¹²

Although the hygroscopic fillers improve water retention properties, there is a possibility of low proton conductivity upon the incorporation of hygroscopic fillers due to little



compatibility with the matrix that affects the mechanical and physical properties of the PEM.¹⁰¹ However, background water conditions and membrane thickness greatly influence the proton conductivity because the reduced thickness implies high proton conductivity.^{101,119} Proton conductivity can be improved by mixed polymer matrix blending, nanocomposite preparation, and adjustment of the internal structure of PEMs by incorporating organic and inorganic fillers.⁹⁸

Generally, the contents of lignin and cellulose materials, for instance, contribute to improved properties of PB-M contrary to CT-M, whose raw filler is not strong like PB.³² In this study, the faradaic efficiency of fabricated PEMs ranged from $82.8 \pm 1.9\%$ to $88.9 \pm 1.6\%$, therefore indicating the positive effect of the PEMs. Moreover, PB filler exhibited the best compatibility with the matrix, thus resulting in the highest values for WU, SR, IEC, proton conductivity, GF and H_2 generation. The high IEC (4.1 meq g⁻¹) of the PB denoted the ion exchangeable active sites for proton conduction, which enhanced proton transport within the membrane. The IEC of PB was relatively higher compared to that of other studies (Table S3, ESI†), and its WU was around 100%, while the SR of the fabricated PEMs ranged from 22.1 to 34.4%, where PB-M showed the best performance. The generally low SR (less than 50%) indicates that these fabricated PEMs had chemical and mechanical stability, especially the PB-M. Moreover, commercial fillers are usually used for the application of PEMs, but in this study, the PB filler used is cost-effective because it is a biomass-derived product that can be obtained from pine trees that are widespread globally. The economics of the PEMs (ESI,† Table S7) indicated that the fabricated PEMs cost less than the commercial NF-M. Therefore, the fabricated PEMs, especially PB-M, can be used as affordable alternatives to NF-M during electrolysis and other membrane applications. However, future research should explore more alternative fillers along with electrolyzers that can further minimize the cost of electrolysis.

4. Conclusions

Affordable fillers were utilized to fabricate PEMs for H_2 production *via* electrolysis. The filler containing cavities and bumps was apparent on the cross-sectional and surface morphology of PEMs (PB-M and CT-M) from SEM analysis, implying excellent dispersion of the filler within the PEMs. Additionally, the dominance of the O-H group and other functional groups in the fabricated PEMs, particularly in PB-M, verifies that fillers availed these functional groups, hence aiding proton conductivity due to their good water adsorption capacity. Water adsorption was highest in the PB membrane, and the PEMs followed the type III adsorption isotherm, implying weak adsorbate and adsorbent interactions. NF-M exhibited the highest faradaic efficiency when voltages of 6.5 V, 8 V, and 10 V were applied, while the fabricated PEMs exhibited an efficiency ranging from $82.8 \pm 1.9\%$ to $88.9 \pm 1.6\%$. Generally, more H_2 was produced from NF-M, followed by PB-M, CT-M, and SSA-M, but the efficiency was affected at a higher voltage

due to losses, such as bubbles, particularly in the fabricated PEMs. The proton conductivity of the fabricated PEMs ranged from 0.46 to 23.94 mS cm⁻¹. Although the NF-M proton conductivity (23.94 mS cm⁻¹) exceeded that of the fabricated PEMs, the PEMs generally exhibited good conductivity, so they can potentially be used for H_2 production. Furthermore, the current was generated within the voltage range of 2–2.5 V, indicating proton conduction commenced at these voltages. Other influencing factors include the compatibility of filler within the polymer matrix backbone (because it facilitates proton transport on the surface and within the PEM), chemical and mechanical stability, operating conditions, such as pH, the ion content of the solution, and generation of reactive oxygen species, such as radicals, which in turn affect the proton conductivity and the faradaic efficiency, thus influencing the performance of PEMs. Excluding commercial NF-M, PB-M showed the best properties, including WU (133%), SR (34.4%), IEC (4.1 meq g⁻¹), GF (81.7%) and proton conductivity (1.33 mS cm⁻¹), so it is highly recommended for H_2 production *via* electrolysis. Moreover, the presence of materials, such as lignin and cellulose, in the PB filler may have led to improved characteristics, such as compatibility, compared to the CT filler, whose shell stems are not as strong as the PB filler. In this study, H_2 gas was successfully generated from water as a renewable gas, with potential applications in various fields. This research introduces cost-effective PEMs as an alternative to expensive and scarce commercially available NF membranes. Future research is needed to explore various materials that can be used as fillers for affordable PEMs and their stability during electrolysis.

Abbreviations

PEM	Polymer electrolyte membrane
PEMs	Polymer electrolyte membranes
SSA	Sulfosuccinic acid
PVA	Polyvinyl alcohol
PVP	Polyvinyl pyrrolidone
PB	Pine bark
CTT	Chinese tallow tree
CTTs	Chinese tallow trees
CT	Chinese tallow tree seed capsules
NF	Nafion TM
NF-M	Nafion TM 115 membrane
SSA-M	Polymer electrolyte membrane (polyvinyl alcohol + polyvinyl pyrrolidone + sulfosuccinic acid membrane)
PB-M	Polymer electrolyte membrane (polyvinyl alcohol + polyvinyl pyrrolidone + sulfosuccinic acid + pine bark filler)
CT-M	Polymer electrolyte membrane (polyvinyl alcohol + polyvinyl pyrrolidone + sulfosuccinic acid + Chinese tallow seed capsule filler)
WE	Water electrolysis
PAA-PMA	Poly(acrylic acid- <i>co</i> -maleic acid)



PSSA-PMA	Poly(styrene sulfonic acid- <i>co</i> -maleic acid)
GT	Glutaraldehyde
PES	Polyethersulfone
NMPC/PVA	<i>N</i> -Methylene phosphonic chitosan and poly(vinyl alcohol)
MMMs	Mixed matrix membranes (MMMs)
ML	Maple leaves
SPEEK	Sulphonated poly(ether-ether-ketone)
ZSM-5	Zeolite Socony Mobil-5
MCM-41	Mobil composition of matter-41
TMPS	Trimethoxy(2-Phenylethyl)silane
AC	Activated carbon
AE	Alkaline electrolyzer
SOE	Solid oxide electrolyzers
DI	Deionized water
RPM	Revolution per minute
wt%	Weight percent
DC	Direct current
SEM-EDX	Scanning electron microscope with energy dispersive X-ray detector
FT/IR	Fourier-transform infrared spectroscopy
KBr	Potassium bromide
TGA	Thermogravimetric
WU	Water uptake
IEC	Ion exchange capacity
SR	Swelling ratio
GF	Gel fraction
IUPAC	International union of pure and applied chemistry
ROS	Reactive oxygen species

Author contributions

Relebohile Mokete: conceptualization, investigation, methodology, writing – original draft, visualization, formal analysis; František Mikšík: conceptualization, project administration, methodology, validation, writing – review & editing, software; supervision, formal analysis; Roman Selyanchyn: conceptualization, project administration, methodology, validation, writing – review & editing, supervision, formal analysis; Nobuo Takata: resources, methodology; Kyaw Thu: conceptualization, project administration, validation, writing – review & editing, supervision, formal analysis; Takahiko Miyazaki: conceptualization, project administration; resources, validation, writing – review & editing, supervision, formal analysis, funding acquisition.

Conflicts of interest

There are no conflicts of interest to declare.

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