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Kinetic H₂S/CO₂ selectivity in an exceptionally sterically hindered amine membrane†

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Facilitated transport membranes (FTMs) show great promise for H₂S/CO₂ separation, an industrially important yet challenging process. Herein, we report FTMs with excellent H₂S/CO₂ separation performance and investigate how contradictory thermodynamic and kinetic reaction preferences affect FTM selectivity. For membranes based on an extremely sterically hindered di-*tert*-butylamine carrier, CO₂ transport occurs exclusively *via* a slow bicarbonate pathway. Reducing the membrane thickness shifts the reaction preference from the thermodynamically favored bicarbonate pathway to the kinetically favored amine-H₂S reaction, leading to a 10-fold improvement in H₂S/CO₂ selectivity. This unusual trend of increasing selectivity with decreasing thickness, the opposite of typical FTMs, enables simultaneous improvements in membrane permeance and selectivity. This translates to an exceptional H₂S/CO₂ permselectivity of 20, and an overall separation performance surpassing the H₂S/CO₂ upper bounds.

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Introduction

H₂S and CO₂, both acidic gases, are common co-contaminants in fuel gases such as syngas and natural gas.^{1–3} H₂S, a highly toxic gas, is lethal to humans at levels as low as 1000 ppm.^{4,5} CO₂, while non-toxic, can cause corrosion damage to pipelines and equipment.^{6,7} To minimize safety hazards, both CO₂ and H₂S must be removed from the fuels before further processing. This removal process produces a concentrated acid gas stream containing 80–90% CO₂ and 1–10% H₂S.^{8,9} The H₂S must then be recovered and used for the production of elemental sulfur, an essential commodity in the agrochemicals industry.¹⁰ Therefore, there is a need for developing low-cost technologies that can selectively separate H₂S from such CO₂-rich gases.^{3,11–15}

The state-of-the-art technology for H₂S/CO₂ separation is absorption using sterically hindered amines.^{16–22} However, absorption is often energy- and capital-intensive.²³ Moreover, treating highly acidic feeds can exacerbate corrosion,

necessitating frequent maintenance and the use of expensive, corrosion-resistant materials.²³

An alternative that avoids such drawbacks is the use of small-molecule amines as ‘carriers’ within a polymeric membrane. Such membranes, known as facilitated transport membranes (FTMs), avoid the need for solvent regeneration and offer advantages such as energy-efficiency and low susceptibility to corrosion.²⁴ Known for their superior separation performance, FTMs have attracted significant attention for CO₂ capture, and several researchers have investigated the use of FTMs for CO₂/inert gas separations.^{25–32}

To date, very few papers examine selectivity between two reactive gases in FTMs, such as the case of H₂S/CO₂ separation.^{33–37} These studies report H₂S/CO₂ selectivities of 3–5, which are similar to those of conventional polymeric membranes and insufficient for practical applications.^{38–40} The poor selectivity stems from the competition between H₂S and CO₂ facilitation in typical amine FTMs.³⁴ In general, the equilibrium constants for the amine-CO₂ reactions (Fig. 1(a) and (b)) are much higher than that of the amine-H₂S reaction (Fig. 1(c)).³⁴ Most amine FTMs offer equilibrium-based separation, wherein the H₂S/CO₂ selectivity is compromised by competitive CO₂ facilitation.³⁴

The key to improving the H₂S/CO₂ selectivity lies in the kinetic aspects of the competing reactions. The hydrosulfide and carbamate formation reactions are fast reactions—in fact, the amine-H₂S reaction is essentially instantaneous.⁴⁷ The bicarbonate formation reaction is known to be significantly slower, in part due to the lower probability of a termolecular collision.^{20,42,43,45} Estimates suggest that bicarbonate formation

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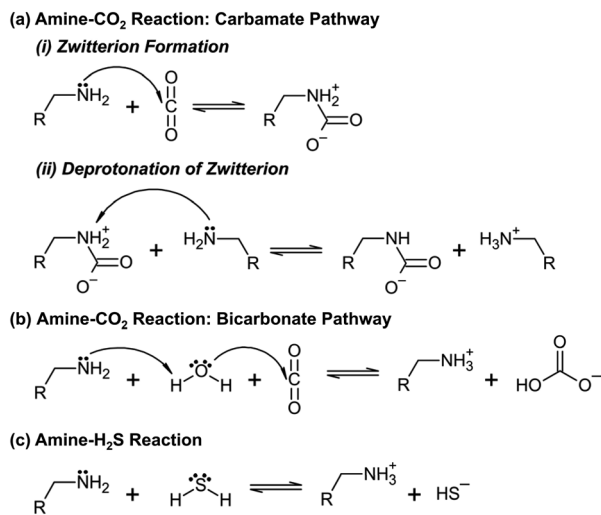


Fig. 1 Mechanisms for the amine-CO₂ and the amine-H₂S reactions.^{41–46} R refers to an alkyl group or hydrogen. (a) The carbamate pathway of the amine-CO₂ reaction. In step (i), the lone pair of the N atom attacks CO₂ to form a zwitterionic intermediate. In step (ii), the zwitterion is deprotonated by another amine molecule to form a carbamate anion. Nucleophilic amines usually react *via* this pathway.^{41,46} (b) The bicarbonate pathway of the amine-CO₂ reaction. A bicarbonate anion is formed by the amine-assisted hydration of CO₂. Sterically hindered amines, which cannot form stable carbamates, react through this pathway.^{41,46} (c) The amine-H₂S reaction. H₂S loses a proton to the amine and forms hydrosulfide.⁴⁷ The reaction is independent of amine structure.

occurs on time scales of 0.01–1 second, while the carbamate and hydrosulfide reactions are approximately 10³ and 10⁵ times faster, respectively.^{20,47,48} These distinct kinetic characteristics can be leveraged to devise a two-pronged approach for improving the H₂S/CO₂ permselectivity in FTMs. Firstly, CO₂ transport through the fast carbamate pathway must be suppressed. This can be achieved through the use of severely hindered amine carriers, which cannot form carbamates. Next, CO₂ transport as bicarbonate must be minimized. This requires FTMs with diffusion times lower than the time scale of the slow bicarbonate formation reaction. Such an FTM is expected to offer a kinetic selectivity for H₂S over CO₂.

To illustrate this, we compare two different carriers: potassium glycinate (Gly), a primary amine, and potassium *N*-hydroxy-*tert*-butyl aminoisobutyrate (TB-AIBA), an extremely hindered amine. Using density functional theory (DFT), ¹³C nuclear magnetic resonance (NMR) and *in situ* Fourier transform infrared (FTIR) spectroscopy, we demonstrate that the TB-AIBA-based FTM, which transports CO₂ as bicarbonate, offers kinetically-controlled separation and exceptional H₂S/CO₂ selectivity. No such selectivity was observed for the carbamate-forming Gly-based FTM, wherein the separation was equilibrium-controlled.

Results and discussion

The synthesis of the carriers and membranes is described in brief here for convenience. A detailed description of the

experimental procedures and the computational techniques used for the DFT simulations can be found in the ESI.† Gly is commercially available and was used as purchased. TB-AIBA was synthesized *via* the Bargellini reaction as per a literature method.^{49,50} The carriers were incorporated into crosslinked poly(vinyl alcohol) (PVA). A crosslinking degree of 100% was selected in order to ensure that the coating solution had a good viscosity, allowing for the fabrication of thin-film composite membranes. Membranes were fabricated by coating onto a nanoporous polysulfone support layer, which provides mechanical strength. Extensive characterization using FTIR, X-ray photoelectron spectroscopy (XPS), and scanning electron microscopy (SEM), presented in Fig. 2, were used to confirm the successful synthesis of thin-film composite membranes.

Fig. 2(a) presents the FTIR spectra of crosslinked PVA and the PVA/carrier blends. As seen in the figure, the blends show a broad peak in the 3300 cm⁻¹ region, which is absent in the pure PVA spectrum. The peak can be attributed to the NH stretching vibrations of the amino acids, with the broad bands indicating the presence of hydrogen bonding interactions between the amine group and the polymer matrix.⁵¹ Fig. 2(b) depicts the XPS spectra of crosslinked PVA and the blend membranes. Peaks corresponding to the amine nitrogen and the potassium cation are clearly visible in the spectra of the blend membranes, indicating that the amino acid salts have been successfully incorporated into the membrane. Lastly, the cross-sectional SEM (Fig. 2(c)) shows a clearly distinguishable selective layer resting over the polysulfone support.

Gly, a popular carrier for CO₂-selective FTMs, is a nucleophilic amine.^{52–56} Accordingly, Gly is expected to react primarily *via* nucleophilic attack to form carbamate (Fig. 3(a)), with minor, if at all any, bicarbonate formation.

Moreover, at reaction equilibrium, carbamate formation is expected to be preferred over hydrosulfide formation (Fig. 3(b)).^{33,34} This is supported by DFT simulations. The thermodynamic product stabilities (ΔE , calculated as $E_{\text{products}} - E_{\text{reactants}}$), presented in Fig. 3(c), suggest a mild preference for carbamate ($\Delta E = -8.5$ kcal mol⁻¹) over hydrosulfide formation ($\Delta E = -7.1$ kcal mol⁻¹). Evidently, the reaction equilibrium favors CO₂ over H₂S. While the carbamate and bicarbonate products have similar stabilities, the activation energy barriers (E_a), presented in Fig. 3(d), suggest that bicarbonate formation is kinetically unfavorable ($E_a = 5.2$ kcal mol⁻¹ for carbamate *vs.* $E_a = 12.4$ kcal mol⁻¹ for bicarbonate). This is further supported by *in situ* FTIR (Fig. 3(e)) and ¹³C NMR spectroscopy (Fig. 3(f)), which show that Gly forms predominantly carbamate, with bicarbonate being a minor product (see Table S1† for IR peak assignments).^{55,57–63} The barrier for hydrosulfide formation is much lower ($E_a = 1.5$ kcal mol⁻¹) than those for the CO₂ reaction pathways, indicating that Gly shows a kinetic preference for H₂S. However, as we will show ahead, the relatively small difference in the activation barriers is insufficient to achieve kinetically-controlled separation within the Gly-based FTM.

Unlike Gly, TB-AIBA is an exceptionally sterically hindered amine and an extremely poor nucleophile (see Section S3† for comparison with other amines). Consequently, carbamate formation is highly unfavorable, and TB-AIBA is expected to



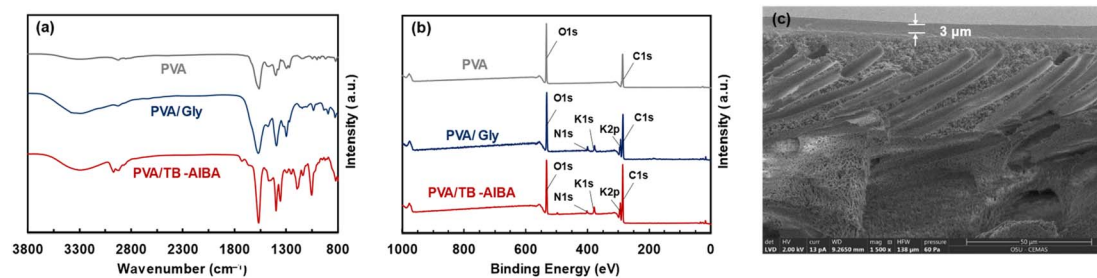


Fig. 2 Characterization of crosslinked PVA and blends incorporating Gly and TB-AIBA. (a) FTIR spectra of freestanding crosslinked PVA, PVA/Gly film and PVA/TB-AIBA film. (b) XPS spectra of crosslinked PVA, PVA/Gly film and PVA/TB-AIBA film. (c) Cross-sectional SEM of thin-film composite membrane containing TB-AIBA.

react with CO₂ exclusively through bicarbonate formation (Fig. 4(a)). The severe hindrance also negatively affects the rate of the bicarbonate pathway, further increasing the kinetic preference for hydrosulfide formation (Fig. 4(b)).⁴⁵ It should be mentioned that the hydroxyl moiety was deliberately incorporated into the carrier structure in order to mitigate issues of solubility and incompatibility arising from the bulky alkyl substituents.¹⁵ Note that Gly and TB-AIBA exhibit similar water uptake levels.¹⁵ Accordingly, reactive transport within the two FTMs is unlikely to be affected by differences in water uptake.

The thermodynamic product stabilities for the TB-AIBA-acid gas reactions (Fig. 4(c)) indicate that the reaction equilibrium favors bicarbonate over hydrosulfide ($\Delta E = -9$ kcal mol⁻¹ for hydrosulfide vs. $\Delta E = -12$ kcal mol⁻¹ for bicarbonate). Conversely, the kinetic barriers (Fig. 4(d)) indicate a strong kinetic preference for hydrosulfide formation over bicarbonate formation ($E_a = 2.3$ kcal mol⁻¹ for hydrosulfide vs. $E_a = 13.1$ kcal mol⁻¹ for bicarbonate). Note that the carbamate product is unstable ($\Delta E = 3$ kcal mol⁻¹) and will not form. This is again supported by the *in situ* FTIR (Fig. 4(e)) and ¹³C NMR (Fig. 4(f)), which show bicarbonate formation but no indication of carbamate (see Table S2† for IR peak assignments).^{55,59,61}

In short, both Gly and TB-AIBA show a thermodynamic preference for CO₂, and a kinetic preference for H₂S. Under conditions of equilibrium-controlled separation (*i.e.*, FTM systems with a Damköhler number $Da \gg 1$ (ref. 64)), both FTMs will suffer from competitive CO₂ facilitation, leading to low selectivity. Amplifying the kinetic aspects of the competing reactions by minimizing the diffusion time is crucial to improving the H₂S/CO₂ selectivity. This is illustrated in Fig. 5(a), which presents the effect of FTM thickness on the H₂S/CO₂ selectivity. For the TB-AIBA FTM, which reacts with CO₂ through the slow bicarbonate pathway, the H₂S/CO₂ selectivity increases 10-fold from 2 to 20 as the membrane thickness decreases from 30 to 3 μm.

Decreasing the FTM thickness reduces the reaction time for the competing amine-H₂S and amine-CO₂ reactions, thus enhancing the selectivity for the “faster”, kinetically favored product, *i.e.*, hydrosulfide. The effect of thickness can also be illustrated using the facilitated transport model developed by Dindi *et al.*³⁴ (see Section S3†). Accordingly, the 3 μm-thick TB-AIBA FTM displays a high H₂S/CO₂ selectivity of *ca.* 20. This is

a remarkable improvement over conventional polymeric membranes, which can only offer selectivities of *ca.* 3–8.^{38–40,65,66} An additional advantage of reducing the membrane thickness is the enhancement in H₂S permeance (see Table S3†).

Fig. 5(b) clearly shows that the kinetics-derived separation performances of the thinner TB-AIBA FTMs surpass the H₂S/CO₂ upper bounds and outperform literature data. This is in contrast to the Gly-based FTM, where the selectivity does not vary appreciably with thickness. Instead, the selectivity remains essentially constant at *ca.* 4, which indicates that the faster carbamate and hydrosulfide reactions are already close to equilibrium. Hence, varying the thickness does not affect the product distribution and thereby the H₂S/CO₂ selectivity.

It should be noted that humidity could have a strong impact on membrane performance. The effect of humidity on the H₂S/CO₂ separation properties will be further explored in a future publication. However, the gas mixture encountered in a practical application is typically saturated with water vapor at a given temperature. The future work will also involve long-term stability testing of the membrane, as the current setup only permits handling of toxic H₂S for short durations (*ca.* 8 h). However, good membrane stability can be expected based on the findings from our previous work, which utilized similar membrane components.⁷¹ The membrane materials showed stable performance over a period of 264 h.

Having established that bicarbonate formation has been minimized in the 3 μm TB-AIBA FTM, we then examined the carrier saturation behavior in order to quantify the extent of H₂S and CO₂ facilitation (Fig. 6). Carrier saturation refers to the characteristic decrease in the permeance of the acid gas with increasing acid gas partial pressure, analogous to the sorption isotherms of amine adsorbents. As the partial pressure rises, an increasing number of carriers are consumed by the reaction. The number of free carriers decreases, causing a drop in the permeance. As with sorption isotherms, the carrier saturation curve provides valuable insights into the carrier-acid gas reaction mechanisms.

For the Gly-based FTM, the H₂S permeance does not vary substantially with feed composition. The H₂S permeance decreases only slightly, from 217 to 145 GPU, with increasing feed H₂S concentration. Correspondingly, the CO₂ permeance (see Table S3†) also decreases slightly, from *ca.* 60 to 40 GPU.



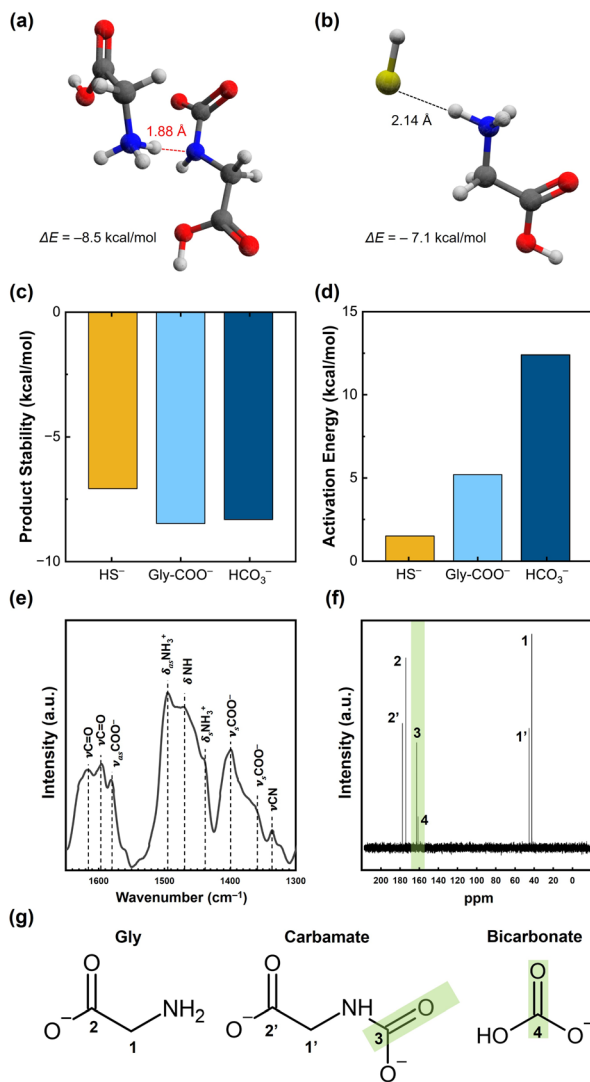


Fig. 3 Molecular configurations of (a) carbamate reaction products and (b) hydrosulfide reaction products for carrier Gly. Color code: carbon (grey), nitrogen (blue), oxygen (red), and hydrogen (white). Red dashed lines represent a hydrogen bond; black dashed lines represent the main atomic distance. DFT-computed (c) product stabilities, and (d) activation energy barriers for the reactions of Gly with H₂S and CO₂. (e) FTIR spectrum obtained upon *in situ* exposure of PVA/Gly FTM to 20% CO₂ in N₂ at 110 °C. (f) ¹³C NMR spectrum obtained upon exposing a 0.5 M Gly solution to CO₂ at ambient temperature. The CO₂ loading was controlled to 0.2 M. (g) Chemical structures of Gly, the glycinate carbamate anion, and the bicarbonate anion. The numbering of the carbon atoms corresponds to the peak labels in subfigure (f).

This indicates strong competition between H₂S and CO₂ for the amine carriers, negatively affecting both H₂S and CO₂ facilitation within the FTM. Conversely, for the TB-AIBA-based FTM, the H₂S permeance is strongly dependent on the feed composition. As the H₂S concentration is varied between 0.5–30%, the H₂S permeance shows an initial steep drop, followed by a slower, more gradual decrease, a trend characteristic of carrier saturation. In comparison, the CO₂ permeance does not vary appreciably and remains constant at *ca.* 30 GPU (see Table S4†).

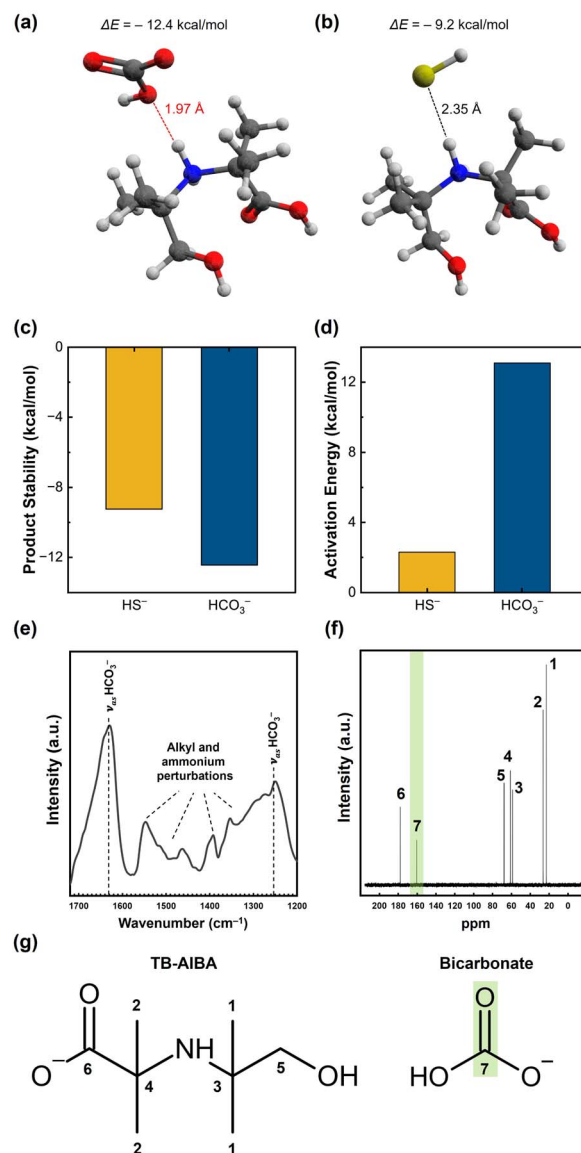


Fig. 4 Molecular configurations of (a) bicarbonate reaction products and (b) hydrosulfide reaction products for carrier TB-AIBA. Color code: carbon (grey), nitrogen (blue), oxygen (red), and hydrogen (white). Red dashed lines represent a hydrogen bond; black dashed lines represent the main atomic distance. DFT-computed (c) product stabilities, and (d) activation energy barriers for the reactions of TB-AIBA with H₂S and CO₂. (e) FTIR spectrum obtained upon *in situ* exposure of PVA/TB-AIBA FTM to 20% CO₂ in N₂ at 110 °C. (f) ¹³C NMR spectrum obtained upon exposing a 0.5 M solution of TB-AIBA to CO₂ at ambient temperature. The CO₂ loading is controlled to 0.2 M. (g) Chemical structures of TB-AIBA and the bicarbonate anion. The numbering of the carbon atoms corresponds to the peak labels in subfigure (f).

This suggests very weak reactive transport of CO₂, implying that CO₂ permeation occurs primarily through solution-diffusion.

An equation was derived for describing H₂S permeance ($P_{\text{H}_2\text{S}}$) under conditions of competitive facilitated transport^{34,37,72} (see Section S5† for the derivation):

$$P_{\text{H}_2\text{S}} = \frac{1}{\sqrt{\gamma_{\text{H}_2\text{S}}x_{\text{H}_2\text{S}} + \gamma_{\text{CO}_2}x_{\text{CO}_2}}} \quad (1)$$



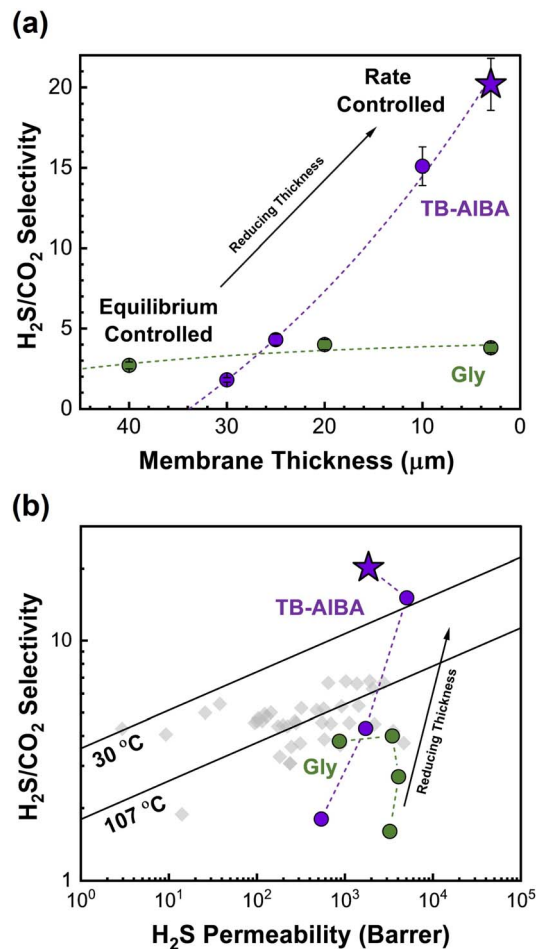


Fig. 5 Mixed-gas $\text{H}_2\text{S}/\text{CO}_2$ separation performance of FTMs tested at 107°C and 7 bar feed pressure using a feed composition of 1.0% H_2S in balance CO_2 (dry basis, see Section S1.5† for more details). (a) Effect of FTM thickness on the $\text{H}_2\text{S}/\text{CO}_2$ selectivity of TB-AIBA-based and Gly-based FTMs. (b) $\text{H}_2\text{S}/\text{CO}_2$ separation performances of TB-AIBA and Gly-based FTMs against the $\text{H}_2\text{S}/\text{CO}_2$ upper bounds. The grey markers represent literature data.^{38–40,65–69} The black lines represent the $\text{H}_2\text{S}/\text{CO}_2$ upper bounds, calculated as per Rowe *et al.*⁷⁰ Note that the drop in H_2S permeability for the thinnest FTMs is attributed to the significant interfacial reaction resistance, and does not correspond to a drop in H_2S permeance (see Section S4† for more details). The dashed lines are provided to guide the reader's eyes.

wherein $\gamma_{\text{H}_2\text{S}}$ and γ_{CO_2} describe the carrier's affinity to H_2S and CO_2 , respectively. $x_{\text{H}_2\text{S}}$ and x_{CO_2} represent the feed mole fractions of H_2S and CO_2 , respectively. The values of $\gamma_{\text{H}_2\text{S}}$ and γ_{CO_2} , presented in Table 1, were obtained by fitting eqn (1) to the carrier saturation curves in Fig. 6. Comparing the $\gamma_{\text{H}_2\text{S}}$ values for the Gly- and TB-AIBA-based FTMs, it is interesting to note that both FTMs possess similar H_2S affinity, confirming that the reaction is insensitive to amine structure. However, the TB-AIBA FTM has much lower CO_2 affinity, freeing up more carriers to facilitate H_2S transport. The fitting suggests that H_2S facilitation within the TB-AIBA FTM (for comparison, the same ratio is *ca.* 4 in the Gly-based FTM). TB-AIBA is nearly inert to CO_2 and facilitates H_2S exclusively, leading to the distinctive carrier saturation curve.

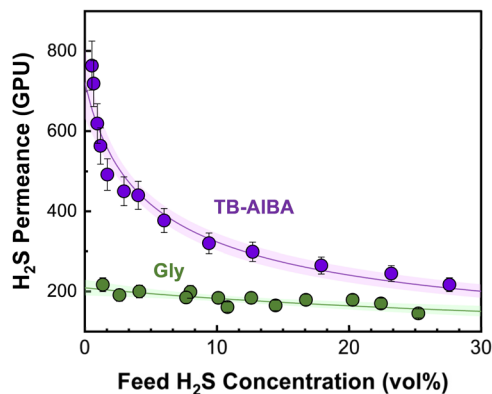


Fig. 6 Effect of feed H_2S concentration on H_2S permeances of TB-AIBA and Gly-based FTMs (GPU: Gas Permeation Unit. $1 \text{ GPU} = 10^{-6} \text{ cm}^3(\text{STP}) \text{ cm}^{-2} \text{ s}^{-1} \text{ cmHg}^{-1}$). $3 \mu\text{m}$ -thick FTMs were tested at 107°C and 7 bar feed pressure, at feed H_2S concentrations of 0.5–30%, with the balance gas being CO_2 (dry basis). The solid lines represent the best fits by eqn (1).

Table 1 Fitting parameters based on eqn (1) for Gly and TB-AIBA FTMs

Membrane	$\gamma_{\text{H}_2\text{S}} (10^{-5} \text{ GPU}^{-2})$	$\gamma_{\text{CO}_2} (10^{-5} \text{ GPU}^{-2})$
TB-AIBA FTM	7.84 ± 0.66	0.19 ± 0.02
Gly FTM	9.43 ± 1.50	2.29 ± 0.19

Conclusions

In summary, kinetically-controlled separation has been achieved by an exceptionally sterically hindered amine FTM, enabling an unprecedented $\text{H}_2\text{S}/\text{CO}_2$ selectivity of *ca.* 20. For the competing hydrosulfide and bicarbonate formation reactions, decreasing membrane thickness enhances the facilitation of the kinetic product, *i.e.*, H_2S . Thus, the $3 \mu\text{m}$ -thick TB-AIBA FTM shows minimal CO_2 facilitation and exhibits remarkable $\text{H}_2\text{S}/\text{CO}_2$ selectivity. These findings further our understanding of competitive reactive transport in FTMs and address a knowledge gap which hinders their practical applications.

Data availability

The authors confirm that data supporting the findings of this article are available within the article and the ESL.†

Author contributions

S. Rao: conceptualization, methodology, investigation, writing – original draft. X. Deng, C. Zhou, and B. Prasad: investigation and discussion. Y. Han: conceptualization, discussion, writing – reviewing & editing. L.-C. Lin: discussion, writing – reviewing & editing. W.S. Winston Ho: conceptualization, supervision, writing – review & editing.

Conflicts of interest

There are no conflicts to declare.



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