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Ammonia synthesis from nitrogen and steam using  
electrochemical cells with a hydrogen-permeable membrane  
and Ru/Cs<sup>+</sup>/C catalysts

If produced using renewable electricity, ammonia functions not only as an artificial fertilizer but also as a carbon-neutral fuel. While direct electrolytic synthesis is not straightforward, it is possible to synthesize ammonia from nitrogen and water at around 250°C and 1 MPa by separating proton reduction sites and nitrogen hydrogenation sites with hydrogen-permeable membranes and leveraging the advantages of electrochemical and catalytic reactions. This method is carried out with efficiency comparable to that of Haber-Bosch process reactors. The article discusses research applying Ru/Cs<sup>+</sup>/C catalysts to this technique.

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## Ammonia synthesis from nitrogen and steam using electrochemical cells with a hydrogen-permeable membrane and Ru/Cs<sup>+</sup>/C catalysts†

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The ammonia (NH<sub>3</sub>) synthesis from nitrogen (N<sub>2</sub>) and steam (H<sub>2</sub>O) using electrochemical cells with a hydrogen-permeable membrane, Ru/Cs<sup>+</sup>/C catalysts, and Cs<sub>2</sub>H<sub>2</sub>PO<sub>4</sub>/SiP<sub>2</sub>O<sub>7</sub> electrolytes at 250 °C was investigated. The highest formation rate was achieved in the hydrogen-permeable membrane cell with 30 wt% Ru/Cs<sup>+</sup>/VXC72R catalysts, where VXC72R represents a carbon black powder of Cabot Vulcan XC-72R, reaching 32 nmol s<sup>-1</sup> cm<sup>-2</sup> at 60 mA cm<sup>-2</sup>, 1.0 MPa, and 250 °C, corresponding to 15% current efficiency for NH<sub>3</sub> formation. This rate can be converted to 1.8 mmol h<sup>-1</sup> g<sub>cat</sub><sup>-1</sup> as a catalyst-based unit. At 10 mA cm<sup>-2</sup>, 1.0 MPa, and 250 °C, a rate of NH<sub>3</sub> formation of 9.8 nmol s<sup>-1</sup> cm<sup>-2</sup> was obtained with a corresponding current efficiency of 28%. The rate of NH<sub>3</sub> formation under this condition was close to the maximum current efficiency of 36% determined by the theoretical chemical equilibrium on thermodynamics. Three-electrode measurements with a reference electrode were conducted on the present cell. It was observed that the anode exhibited significant overpotential, especially at higher current density.

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## 1. Introduction

Ammonia (NH<sub>3</sub>) is presently synthesized from atmospheric nitrogen (N<sub>2</sub>) and hydrogen (H<sub>2</sub>), primarily obtained from fossil resources, such as natural gas and coal, through a catalytic process known as the Haber-Bosch process.<sup>1-3</sup> Approximately 85% of NH<sub>3</sub> is extensively utilized in the production of artificial fertilizers, for supporting our food supply, while the remainder serves as a critical raw material for various chemicals, including plastics such as urea resin and polyamide.<sup>4,5</sup> The use of NH<sub>3</sub> as a fuel lacks motivation if produced from fossil resources, contributing to CO<sub>2</sub> emissions. However, its potential as an efficient and sustainable fuel arises if NH<sub>3</sub> can be produced from N<sub>2</sub> and H<sub>2</sub>O using renewable energy.<sup>5-9</sup>

In the early stages of industrial NH<sub>3</sub> synthesis, NH<sub>3</sub> was synthesized from H<sub>2</sub> produced by water electrolysis based on hydropower plants and the catalytic NH<sub>3</sub> process.<sup>10</sup> In several countries, NH<sub>3</sub> is still being produced in this way.<sup>10</sup> Indeed, water electrolysis using hydropower is well-suited for the NH<sub>3</sub> synthesis process, as it can produce H<sub>2</sub> at a steady rate. However, a contemporary challenge revolves around the conversion of renewable power sources with notable fluctuations, such as solar photovoltaics, solar thermal power, and wind power, which exhibit daily, weekly, monthly, and seasonal

variations, into chemical energy. Conventional catalytic processes require steady-state operation due to heat management considerations in several components. The development of a method for producing NH<sub>3</sub> from N<sub>2</sub> and H<sub>2</sub>O that is small-scale, decentralized, and easily adaptable to start and stop, similar to fuel cells, is essential.

In this context, the electrochemical synthesis of NH<sub>3</sub> has garnered significant attention, with numerous efforts being made in this field.<sup>11-20</sup> However, even after reviewing the results of numerous studies, we believe that there are very few reported examples that practically lead to an industrial-scale method for NH<sub>3</sub> synthesis. Electrochemical NH<sub>3</sub> synthesis *via* the electrochemical nitrogen reduction reaction (EC-NRR) at room-temperature has yielded only trace amounts of NH<sub>3</sub> in most cases, with precision in NH<sub>3</sub> detection being a concern.<sup>19,20</sup> While the Li-mediated EC-NRR appears to be a highly promising method,<sup>21-25</sup> it is thought to involve the use of metallic Li, an energy-dense substance much higher in energy content than H<sub>2</sub>, raising doubts about whether NH<sub>3</sub> can be obtained at voltages similar to that for water electrolysis. Moreover, there are numerous examples for synthesizing NH<sub>3</sub> using sacrificial reagents such as alcohols, and research cases that do not involve H<sub>2</sub>O and N<sub>2</sub> are also widely observed.

In our research group, we have been investigating the feasibility of NH<sub>3</sub> synthesis by integrating NH<sub>3</sub> synthesis catalysts into the cathode of water electrolysis.<sup>26-28</sup> We have been using promising phosphate electrolytes operating at temperatures between 200 and 300 °C. There have been numerous reports of successful applications of this electrolyte in fuel cells and electrolytic synthesis,

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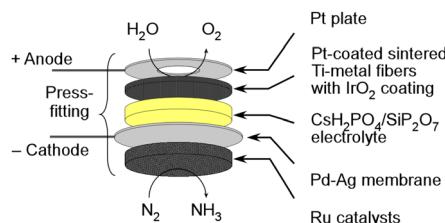


Fig. 1 Schematic illustration of a hydrogen-permeable membrane cell.

suggesting high potential.<sup>26–37</sup> However, when applying a homogenous mixture of the cathode catalyst and NH<sub>3</sub> synthesis catalyst to the cathode, we encountered issues with the variability of NH<sub>3</sub> synthesis rates due to the coverage of the NH<sub>3</sub> synthesis catalyst surfaces with the electrolyte, resulting in non-reproducible and inconsistent outcomes. To address this challenge, we devised a novel approach by using a Pd alloy hydrogen-permeable membrane to separate the cathode from the catalyst layer. The illustration of a cell is depicted in Fig. 1. Unfortunately, the electrochemical N<sub>2</sub> reduction reaction cannot take place in this cell due to the isolation of the catalyst from the electrolyte. Nevertheless, this approach allowed us to sustain the activity of the catalytic NH<sub>3</sub> synthesis reaction for an extended period. Because of this innovation, we successfully achieved electrochemical NH<sub>3</sub> synthesis with conversion rates close to thermodynamic equilibrium. In this electrochemical cell, it is possible to synthesize NH<sub>3</sub> at voltages close to those for water electrolysis, and a high energy efficiency for NH<sub>3</sub> production is expected. In this research paper, we will focus on summarizing recent progress and achievements in the synthesis of NH<sub>3</sub> using the present electrochemical system.

In this article, it is mentioned that synthesis of NH<sub>3</sub> from N<sub>2</sub> and H<sub>2</sub>O using the present electrochemical system was performed with a hydrogen-permeable membrane cell with Ru/Cs<sup>+</sup>/C catalysts and phosphate electrolyte at around 250 °C. The aim of this article is to demonstrate the synthesis of NH<sub>3</sub> from H<sub>2</sub>O and N<sub>2</sub> using the proposed electrochemical cells with high efficiency and a high NH<sub>3</sub> formation rate by improving both the anode and Ru catalyst. Subsequently, challenges towards the practical application of the proposed cell were comprehensively discussed based on measurements of overpotential using a reference electrode and impedance measurements. The carbon-supported Ru catalyst has been widely reported as an excellent catalyst showing high activity at low temperatures,<sup>38–42</sup> and it is also a promising catalyst in this electrochemical system. The current density and total pressure in the experiments have been enhanced compared to that in our previous papers, suggesting that this method can be considered a more practical approach for the synthesis of NH<sub>3</sub> using the present electrochemical system.

## 2. Experimental

### 2.1 Catalyst synthesis

Carbon support materials, specifically carbon black samples of VULCAN XC-72R and BLACK PEARLS 2000 (Cabot Co.), as well as multi-wall carbon nanotubes NC-7000 (Nanocyl SA), were purchased, and they are hereafter referred to as VXC72R,

BP2000, and MWCNTs. MWCNTs were refluxed in boiling hydrochloric acid until the color of the hydrochloric acid disappeared, removing metal impurities such as iron. The carbon support materials were subjected to a 1 h calcination process at 400 °C in ambient air to eliminate impurities. A tetrahydrofuran (THF, FUJIFILM Wako Chemicals Co.) solution of triruthenium dodecacarbonyl (Ru<sub>3</sub>(CO)<sub>12</sub>, TANAKA Kikinzoku Kogyo K. K.) was prepared at a predetermined concentration. The carbon material powder was immersed in the Ru<sub>3</sub>(CO)<sub>12</sub>/THF solution for 4 h with continuous stirring. The solvent was then removed from the suspension using a rotary evaporator at 40 °C under reduced pressure to prevent the decomposition of Ru<sub>3</sub>(CO)<sub>12</sub>. The resulting powder was subsequently calcined at 400 °C under vacuum conditions. This procedure yielded Ru/C.

Next, Ru/C was immersed in an aqueous solution of cesium nitrate (CsNO<sub>3</sub>, FUJIFILM Wako Chemicals Co.) for 4 h with continuous stirring. The solvent was removed from the suspension using a rotary evaporator. The resulting powder was then calcined at 400 °C in a flow of H<sub>2</sub> at a rate of 50 cm<sub>STP</sub><sup>3</sup> min<sup>-1</sup> for 2 h. Here, STP is an abbreviation for standard temperature and pressure, and refers to values converted to 0 °C and 0.101 MPa. The resulting catalyst was denoted as Ru/Cs<sup>+</sup>(1.0)/C, with the chemical state of Cs remaining unknown, whether it is in the form of a carbonate, hydroxide, or oxide, and is thus represented as Cs<sup>+</sup>. The number in parentheses after Cs<sup>+</sup> indicates the molar ratio of Cs<sup>+</sup> relative to Ru.

The preparation method for oxide-supported Ru catalysts is described in our previous paper.<sup>26–28</sup> MgO (500A, Ube Material Industries Ltd) was used after calcination at 500 °C in air. Essentially, the preparation process is identical to the method described above, with the exception that an oxide is utilized in place of carbon.

The catalysts were shaped into disks using a hydraulic press, and these disks were subsequently crushed. Granules ranging from 600 to 800 μm in size were then separated through sieving and used for experiments.

### 2.2 Electrolyte synthesis

Phosphate electrolytes composed of a CsH<sub>2</sub>PO<sub>4</sub> and SiP<sub>2</sub>O<sub>7</sub> composite were employed.<sup>26–28</sup> Cesium dihydrogen phosphate (CsH<sub>2</sub>PO<sub>4</sub>) was synthesized by neutralizing phosphoric acid (H<sub>3</sub>PO<sub>4</sub>, FUJIFILM Wako Chemical Co.) with an aqueous solution of Cs<sub>2</sub>CO<sub>3</sub> (FUJIFILM Wako Chemical Co.) and subsequently dried at 120 °C. SiP<sub>2</sub>O<sub>7</sub> was prepared by kneading a stoichiometric mixture of H<sub>3</sub>PO<sub>4</sub> and silica (SiO<sub>2</sub>, Sigma-Aldrich) for 1 h to obtain a homogeneous viscous slurry. This slurry was calcined at 200 °C in air for 3 h. The resulting lumps were crushed using a mortar, and the powder was ultimately calcined at 500 °C in air for 3 h. CsH<sub>2</sub>PO<sub>4</sub> and SiP<sub>2</sub>O<sub>7</sub> in a 1 : 2 molar ratio were then mixed in a mortar and pressed to form a 20 mm diameter and 2 mm thick disk. The aim is to store electrolyte material powders and electrolyte disks in a vacuum desiccator.

### 2.3 Electrochemical cells

The detailed structure of an electrochemical cell is depicted in Fig. 2. The Ru catalyst granules were positioned within a space

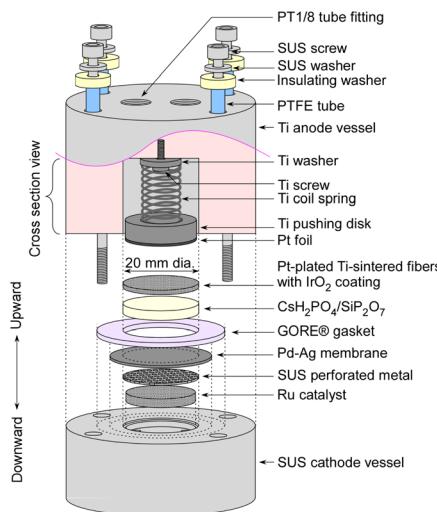


Fig. 2 Detailed structure of the electrochemical cell.

18 mm in diameter and 2.5 mm in height in the cathode vessel made of stainless (SUS). The catalyst quantities were approximately 0.4 g for MgO-supported catalysts, and approximately 0.2 g for carbon-supported catalysts. On the top of the catalyst granules, a perforated plate made of SUS was placed to prevent warping of the Pd–Ag membrane. The perforated holes had a diameter of 1 mm, which was considerably larger than that of the catalyst granules. Both the top surfaces of the perforated plate and the cathode vessel were flat, and a Pd–Ag membrane 25 mm in diameter and 0.1 mm in thickness was positioned on top. The Pd–Ag membrane had an atomic ratio of 25% Ag and was supplied by TANAKA Kikinzoku Kogyo K. K.

An electrolyte disk consisting of  $\text{CsH}_2\text{PO}_4/\text{SiP}_2\text{O}_7$  was positioned on top of the Pd–Ag membrane. A GORE hyper-sheet gasket (W. L. Gore & Associates, Inc.), 2 mm in thickness, made of polytetrafluoroethylene (PTFE), was cut into a ring with an outer diameter of 30 mm and an inner diameter of 20 mm. The anode was a 20 mm diameter and 1 mm thick Ti metal fiber-sintered disk which was Pt-plated, which was supplied by Bekaert.  $\text{IrO}_2$  ink, composed of 9.4 mg of  $\text{IrO}_2$  powder (TANAKA Kikinzoku Kogyo K. K.), 250  $\mu\text{L}$  of isopropanol (FUJIFILM Wako Chemical Co.), and 36  $\mu\text{L}$  of PTFE suspension (60 wt%, Sigma Aldrich), was applied to the front face of a 20 mm disk and left to dry at room temperature. All of these components were compressed using a Ti pushing disk along with a Ti coil spring. Additionally, Pt foil was spot-welded onto the front face of the Ti pushing disk to maintain suitable electrical conductivity of the Pt-plated Ti-sintered disk.

#### 2.4 Apparatus

A schematic representation of the equipment setup is presented in Fig. 3. The electrochemical cell was placed inside an oven maintained at 150 °C to prevent steam condensation. In order to continuously supply steam to the cell, liquid  $\text{H}_2\text{O}$  was introduced into an Ar flow within an evaporation chamber operating at 180 °C, and this chamber was filled with ceramic beads. Initially,  $\text{H}_2$  was used for the catalyst pretreatment at

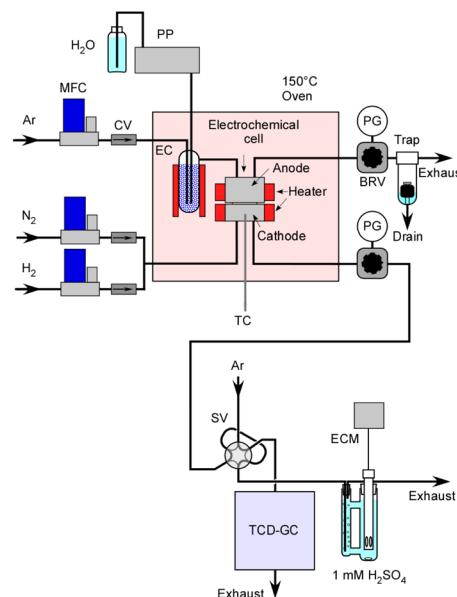


Fig. 3 Illustration of the equipment setup. PP; plunger pump, MFC; mass flow controller, CV; check valve, EC; evaporation chamber, TC; thermocouple, PG; pressure gauge, BRV; back-pressure regulating valve, SV; 6-way sampling valve, TCD-GC; gas chromatograph with a thermal conductivity detector, and ECM; electroconductivity meter.

250 °C. It also served for conducting a leak check on the system using a portable  $\text{H}_2$  detector with pressurization prior to the experiments.

The concentration of  $\text{H}_2$  in the exhaust gas from the cathode vessel was analysed using a gas chromatograph with a thermal conductivity detector. Production rates of  $\text{H}_2$  were estimated in relation to the flow rate of  $\text{N}_2$ . The absolute amount of  $\text{NH}_3$  was determined based on the change in electrical conductivity of a 1.0 mM  $\text{H}_2\text{SO}_4$  solution which was bubbled with the exhaust gas. Unlike gas chromatography analysis, this measurement method is notable for its high accuracy as it is not influenced by the flow rate of  $\text{N}_2$ . In this experiment, the  $\text{N}_2$  flow rate is relatively low, often in the range of a few  $\text{cm}_{\text{STP}}^3 \text{ min}^{-1}$ , and especially at higher pressures, the flow rate accuracy is not very satisfactory.

To perform electrolysis, a direct current-regulated power supply (P4K40-0.6, Matsusada Precision Inc.) was connected to the cell and operated in constant current mode at the specified current. A data logger (GL-100, Graphtec Co.) was used for the acquisition of cell voltage and current.

In three-electrode measurements, the cell was driven by a power supply with a current sweep, and the potential of the reference electrode was monitored using a potentiostat (HSV-110, Meiden Hokuto Co.) in rest potential measurement mode. The cathode vessel and reference electrode for three-electrode measurements are illustrated in Fig. 4. A Pt wire with 0.5 mm diameter was used as a reference electrode, and the top of the Pt wire was attached to the electrolyte through the hole in the Pd–Ag membrane on the cathode side. Since the cathode vessel was filled with  $\text{H}_2$  during the three-electrode measurements, the potential of the electrode was equivalent



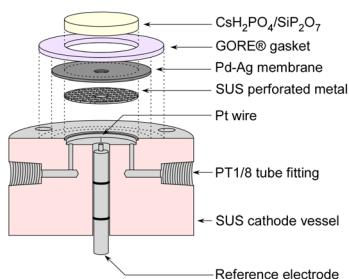


Fig. 4 Illustration of the cross section of the cathode vessel and reference electrode for three-electrode measurements.

to the reversible hydrogen electrode (RHE) potential. In three-electrode measurements, no catalyst was used in the cell, and only the electrochemical properties were investigated.

For impedance measurements, a potentiostat with an impedance analyser (HZ-7000, Meiden Hokuto Co.) was used for the two-electrode cell. The impedance measurements were conducted after confirming that  $\text{NH}_3$  could be synthesized as usual.

### 3. Results and discussion

#### 3.1 Activity of various Ru catalysts for catalytic $\text{NH}_3$ synthesis

The rate of  $\text{NH}_3$  formation for various carbon-supported and  $\text{MgO}$ -supported Ru catalysts was first investigated using fixed-bed flow-type vertical reactors at temperatures ranging from 190 to 250 °C and an absolute pressure of 0.1 MPa. A total of 0.10 g of Ru catalyst was placed in a tubular reactor made of quartz glass. The feed gas was supplied with a stoichiometric ratio of  $\text{N}_2$  and  $\text{H}_2$  and total flow of  $4 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$ . Fig. 5(A) shows the rate of  $\text{NH}_3$  formation for various catalysts at different temperature expressed as an Arrhenius plot. Fig. 5(B) displays the rate of  $\text{NH}_3$  formation at 250 °C for 30 wt% $\text{Ru}/\text{Cs}^+$ /VXC72R with changing  $\text{Cs}^+/\text{Ru}$  molar ratios, as extracted from Fig. 5(A).

It is well known that the activity of Ru catalysts for  $\text{NH}_3$  formation is significantly enhanced by the addition of promoters of alkali metal and alkali earth metal compounds such as  $\text{Cs}^+$ .<sup>38,42–46</sup> Fig. 5(B) shows the  $\text{NH}_3$  formation rates measured at 250 °C with various  $\text{Cs}/\text{Ru}$  ratios for 30 wt% $\text{Ru}/\text{Cs}^+$ /VXC72R. The maximum formation rate of  $23 \text{ nmol s}^{-1} \text{ g}_{\text{cat}}^{-1}$  was achieved at  $\text{Cs}/\text{Ru} = 1$ , resulting in a more than tenfold increase in the formation rate of  $\text{NH}_3$  compared to that of  $\text{Cs}/\text{Ru} = 0$ . Therefore, the value of  $\text{Cs}/\text{Ru}$  was set to 1 for the preparation of  $\text{Ru}/\text{Cs}^+$ /VXC72R,  $\text{Ru}/\text{Cs}^+$ /BP2000,  $\text{Ru}/\text{Cs}^+$ /MWCNT, and  $\text{Ru}/\text{Cs}^+$ /MgO.

As shown in Fig. 5(A), for  $\text{MgO}$ -supported Ru catalysts, increasing the Ru loading from 10 to 30 wt% led to a decrease in the rate of  $\text{NH}_3$  formation, and there were concerns about agglomeration of Ru particles. On the other hand, in the case of carbon-supported Ru catalysts, 30 wt% $\text{Ru}/\text{Cs}^+$ (1.0)/BP2000 and 60 wt% $\text{Ru}/\text{Cs}^+$ (1.0)/BP2000 had similar rates of  $\text{NH}_3$  formation, and a Ru loading of about 30 wt% was thus considered to be the appropriate amount. It should be noted that the specific surface areas of  $\text{MgO}$ , VXC72R, BP2000, and MWCNT are found to be

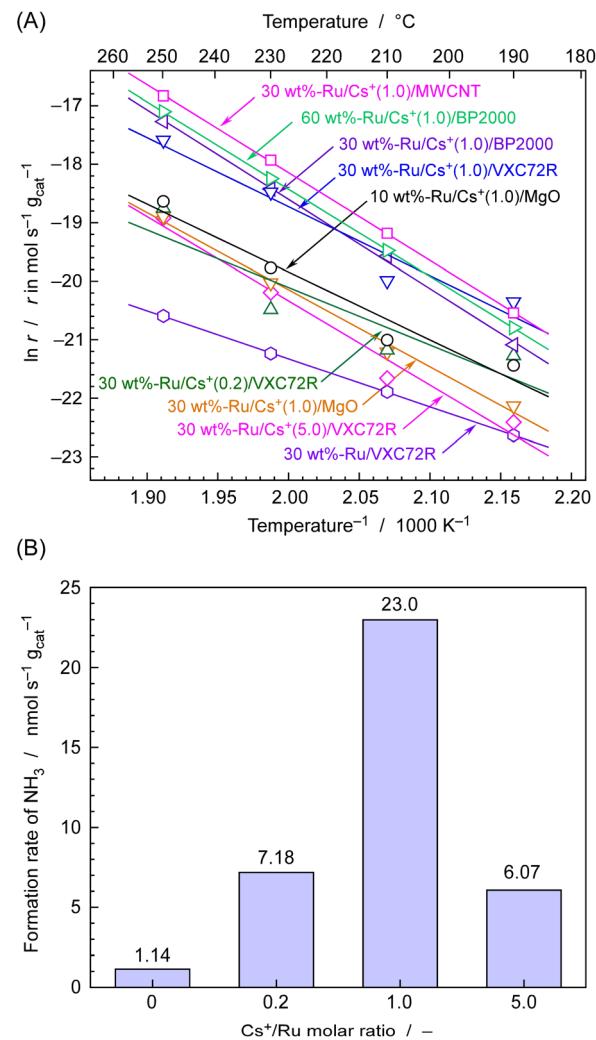


Fig. 5 (A) Rates of  $\text{NH}_3$  formation from  $\text{N}_2$  and  $\text{H}_2$  for various Ru catalysts in a flow of a  $4 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  mixture of  $\text{N}_2$  and  $3\text{H}_2$  with changing temperatures in Arrhenius plots. (B) rates of  $\text{NH}_3$  formation for 30 wt% $\text{Ru}/\text{Cs}^+$ /VXC72R catalysts with changing  $\text{Cs}^+/\text{Ru}$  molar ratios in a flow of a  $4 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  mixture of  $\text{N}_2$  and  $3\text{H}_2$  at 250 °C. These values are extracted from (A).

28–38,<sup>48</sup> 250,<sup>49</sup> 1400–1500,<sup>50</sup> and  $480 \text{ m}^2 \text{ g}^{-1}$ ,<sup>51</sup> respectively. The carbon support has a significantly high surface area compared to the magnesia support, and it is evident that it is well-suited for highly dispersed loading at a high carrying capacity. The  $\text{NH}_3$  formation rates for carbon-supported Ru catalysts were in the order of  $\text{Ru}/\text{Cs}^+$ (1.0)/MWCNT >  $\text{Ru}/\text{Cs}^+$ (1.0)/BP2000 >  $\text{Ru}/\text{Cs}^+$ (1.0)/VXC72R, which exhibited a  $\text{NH}_3$  formation rate of 49, 32, and  $23 \text{ nmol s}^{-1} \text{ g}_{\text{cat}}^{-1}$  at 250 °C, respectively. These values correspond to a 4–8 times higher formation rate compared to  $6.2 \text{ nmol s}^{-1} \text{ g}_{\text{cat}}^{-1}$  of 10 wt% $\text{Ru}/\text{Cs}^+$ (1.0)/MgO. Therefore, carbon-supported Ru catalysts have higher potential as catalysts for electrochemical cells using phosphate electrolyte operating in the temperature range of 190–250 °C. The Arrhenius plots exhibit an excellent fit to straight lines, and the apparent activation energies ( $E_a$ ) determined from the slopes for  $\text{Ru}/\text{Cs}^+$ /CNT,  $\text{Ru}/\text{Cs}^+$ /BP-2000, and  $\text{Ru}/\text{Cs}^+$ /MgO were 125, 127, and 109  $\text{kJ mol}^{-1}$ , respectively. These values are consistent with

typical apparent activation energies for Ru catalysts for  $\text{NH}_3$  synthesis.<sup>36,42–46</sup> Ru/Cs<sup>+</sup>/CNT and Ru/Cs<sup>+</sup>/BP-2000 exhibited similar apparent activation energies. This indicates that the effect of the support on the catalytic activity is not significant. The fact that the apparent activation energy remains unchanged with electron donation has long been known.<sup>1</sup> The addition of promoters does not accelerate the reaction rate by reducing the apparent activation energy.<sup>1</sup>

TEM images of carbon-supported Ru catalysts are shown in Fig. 6. Ru nanoparticles were widely dispersed in all carbon supports. Both Ru/Cs<sup>+</sup>/VXC72R and Ru/Cs<sup>+</sup>/BP2000 exhibited a relatively uniform dispersion of Ru nanoparticles, whereas Ru/Cs<sup>+</sup>/CNT showed some agglomerations of Ru nanoparticles. The average particle sizes of Ru obtained from TEM images were 2.8 nm for Ru/Cs<sup>+</sup>/VXC72R, 1.9 nm for Ru/Cs<sup>+</sup>/BP2000, and 5.5 nm for Ru/Cs<sup>+</sup>/CNT, respectively. Carbon nanotubes are believed to have fewer surface defects, which could serve as anchoring sites for the Ru support, compared to carbon black. This suggests that carbon black is more suitable for achieving high dispersion of Ru when prepared from  $\text{Ru}_3(\text{CO})_{12}$  by evaporative drying. TEM images reveal the aggregation of Ru nanoparticles on CNTs. Nevertheless, Ru/Cs<sup>+</sup>/CNT exhibited the highest  $\text{NH}_3$  formation rate. This is believed to be the electron-donating effect on Ru nanoparticles due to the high electron density on the surface of CNTs.<sup>47</sup>

### 3.2 $\text{NH}_3$ synthesis using electrochemical cells

The rate of  $\text{NH}_3$  formation was investigated using the proposed electrochemical cells and carbon-supported Ru catalysts, 30 wt%–Ru/Cs<sup>+</sup>(1.0)/VXC72R, 30 wt%–Ru/Cs<sup>+</sup>(1.0)/BP2000, and 30 wt%–Ru/Cs<sup>+</sup>(1.0)/MWCNT. The cell was operated at 250 °C, an absolute pressure of 0.1 MPa, and a current density of 10 mA

$\text{cm}^{-2}$ . The generated  $\text{NH}_3$  was trapped in 1 mM  $\text{H}_2\text{SO}_4$ , and  $\text{NH}_3$  formation rates were calculated from the change in electrical conductivity, as shown in Fig. 7. To optimize the rate of  $\text{NH}_3$  formation, the flow of  $\text{N}_2$  was at a rate of  $3 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  for a current density of  $10 \text{ mA cm}^{-2}$ . Calculating the amount of hydrogen generated at this current density results in a ratio of  $\text{H}_2/\text{N}_2 = 0.07$  relative to the flow of  $\text{N}_2$ . This ratio exceeds the stoichiometric ratio of  $\text{H}_2/\text{N}_2 = 3$ , as optimized in our previous work.<sup>13–15</sup> For all carbon-supported Ru catalysts, there was a continuous change in electrical conductivity, indicating that  $\text{NH}_3$  was steadily synthesized using the proposed electrochemical cells and carbon-supported Ru catalysts. The  $\text{NH}_3$  formation rates for carbon-supported Ru catalysts in the synthesis of  $\text{NH}_3$  from  $\text{N}_2$  and  $\text{H}_2\text{O}$  using the present electrochemical system were in the order of Ru/Cs<sup>+</sup>/Vulcan > Ru/Cs<sup>+</sup>/MWCNT > Ru/Cs<sup>+</sup>/BP2000, which exhibited a  $\text{NH}_3$  formation rate of 1.84, 1.35, and  $1.17 \text{ nmol s}^{-1} \text{ cm}^{-2}$ , respectively. The discrepancy in the activity sequence observed for the catalytic reaction in the flow reactor (Fig. 5) compared to the electrochemical synthesis (Fig. 8) is attributed to differences in catalyst loading into the cells. While the same weights of catalysts were set in the reactor for the measurement in Fig. 5, the amounts of catalysts are limited in the case of electrochemical cells. The thickness of the catalyst layer in the cell was approximately 2.5 mm and the amounts of Ru/Cs<sup>+</sup>/VXC72R, Ru/Cs<sup>+</sup>/MWCNT and Ru/Cs<sup>+</sup>/BP2000 were limited to *ca.* 64, 54 and 46 mg  $\text{cm}^{-2}$ , respectively, due to the difference in bulk density of the carbon support. Due to mechanical structural constraints, the proposed electrochemical cell cannot vary the thickness of the catalyst layer. Therefore, the differences in obtained reaction rates are not attributable to the intrinsic catalytic activity per catalyst weight. Although the  $\text{NH}_3$  generation rate of Ru/Cs<sup>+</sup>/VXC72R was high, this can be attributed to the larger weight of

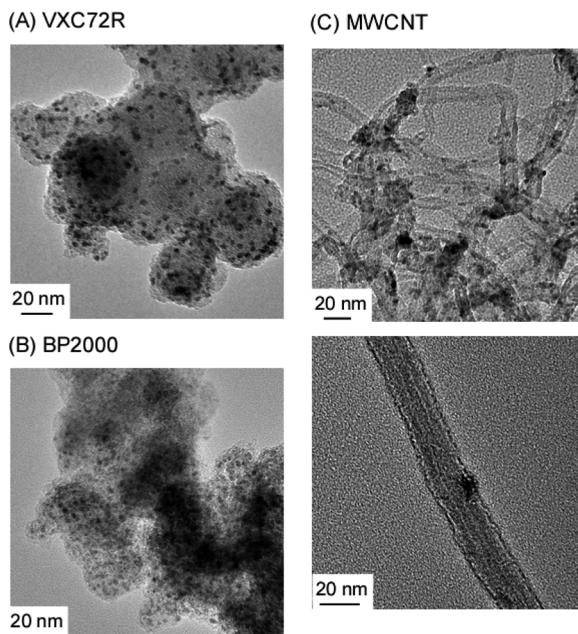


Fig. 6 TEM images of 30 wt%–Ru/Cs<sup>+</sup>(1.0)/VXC72R (A), 30 wt%–Ru/Cs<sup>+</sup>(1.0)/BP2000 (B), and 30 wt%–Ru/Cs<sup>+</sup>(1.0)/MWCNT (C).

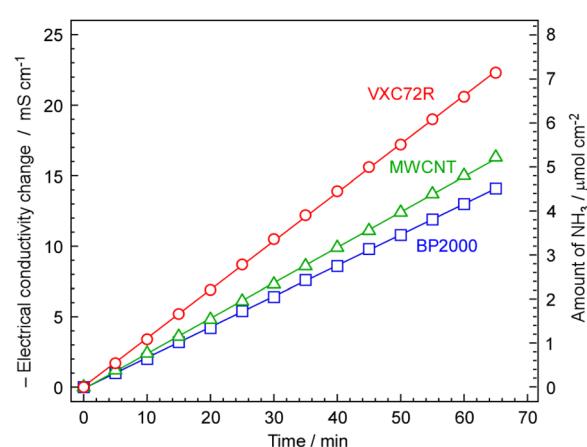


Fig. 7 Amount of  $\text{NH}_3$  formation with elapsed time in electrical conductivity change of 1 mM  $\text{H}_2\text{SO}_4$  absorbing the exhaust gas from the cathode vessel. The temperature and current density of the electrochemical cell were 250 °C and  $10 \text{ mA cm}^{-2}$ , respectively. A  $\text{N}_2$  flow of  $3 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  was used for the cathode vessel and an Ar flow of  $10 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  with an injection of  $10 \mu\text{L}_{\text{liq}} \text{ min}^{-1}$  of  $\text{H}_2\text{O}$  was employed for the anode vessel. The changes in electrical conductivity of 0.1 mM  $\text{H}_2\text{SO}_4$  have been pre-calibrated against the amount of  $\text{NH}_3$  and plotted on the right axis.



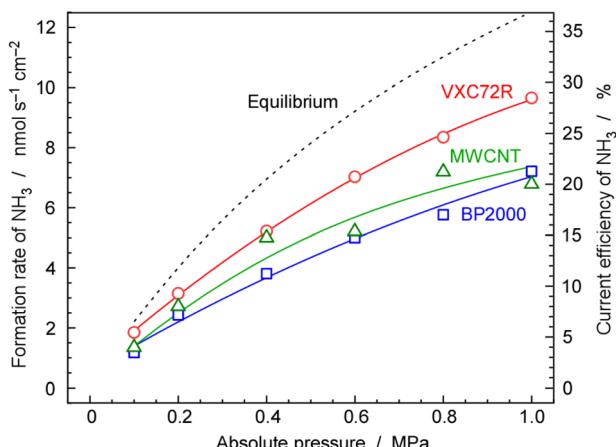


Fig. 8 Rate and current efficiency of  $\text{NH}_3$  formation as a function of pressure for 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R, 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/BP2000 and 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/MWCNT. The temperature and current density of the electrochemical cell were 250 °C and 10 mA cm<sup>−2</sup>, respectively. A  $\text{N}_2$  flow of 3.0 cm<sub>STP</sub><sup>3</sup> min<sup>−1</sup> was used for the cathode vessel and an Ar flow of 10 cm<sub>STP</sub><sup>3</sup> min<sup>−1</sup> with an injection of 10  $\mu\text{L}_{\text{liq}}$  min<sup>−1</sup> of  $\text{H}_2\text{O}$  was employed for the anode vessel.

the catalyst that could be loaded into the cell. The  $\text{NH}_3$  synthesis rates per catalyst weight for other top-performing catalysts shown in Fig. 5(A) were almost comparable. Ru/Cs<sup>+</sup>/VXC72R has a higher bulk density, which proved advantageous in this electrochemical cell.

For 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R, the rate of  $\text{NH}_3$  formation was calculated to be 2.12 nmol s<sup>−1</sup> cm<sup>−2</sup> from Fig. 7, which was the highest among the three kinds of carbon-supported Ru catalysts. The  $\text{NH}_3$  formation rate is thermodynamically limited by chemical equilibrium. Details of calculations for  $\text{NH}_3$  equilibrium concentration are explained in our previous report,<sup>25</sup> and the individual calculation was performed using a freely provided software.<sup>52,53</sup> Calculating the rate of  $\text{NH}_3$  formation on the basis of the theoretical chemical equilibrium, the attainment of chemical equilibrium for 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R was derived as 84%, indicating that the rate of  $\text{NH}_3$  formation was almost limited by the equilibrium.

### 3.3 Pressure dependence of $\text{NH}_3$ synthesis

As mentioned above,  $\text{NH}_3$  synthesis is strongly limited by the chemical equilibrium. To increase the formation rate, the pressure inside the cell was increased from 0.1 to 1.0 MPa, at 250 °C and 10 mA cm<sup>−2</sup>.  $\text{NH}_3$  formation rates for 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R, 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/BP2000, and 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/MWCNT were measured while increasing the pressure, as shown in Fig. 8. It is noted that the pressures of the cathode and anode sides were independently regulated by using the respective backpressure valves, but both pressures were controlled such that they were balanced at the same value. The  $\text{NH}_3$  formation rate consistently increased with increasing pressure, following the thermodynamic equilibrium limit shown by the dashed lines in Fig. 8. The rates of  $\text{NH}_3$  formation for the synthesis of  $\text{NH}_3$  from  $\text{N}_2$  and  $\text{H}_2\text{O}$  using the present

electrochemical system followed the order of Ru/Cs<sup>+</sup>(1.0)/VXC72R > Ru/Cs<sup>+</sup>(1.0)/MWCNT > Ru/Cs<sup>+</sup>(1.0)/BP2000 in any pressure range as shown in Fig. 8.

In the proposed electrochemical cell, H is initially reduced to  $\text{H}_2$  through an electrochemical process, and the produced  $\text{H}_2$  is released into the gas phase in the catalyst layer. A portion of the released  $\text{H}_2$  undergoes conversion to  $\text{NH}_3$  through catalytic reactions. Consequently, we defined the current efficiency for  $\text{NH}_3$  formation ( $\text{CE}_{\text{NH}_3}$ ) as the ratio of  $\text{H}_2$  converted to  $\text{NH}_3$  relative to the Faraday efficiency of  $\text{H}_2$  formation (assumed to be 100%). Additionally, we defined the current efficiency for  $\text{H}_2$  formation ( $\text{CE}_{\text{H}_2}$ ) as the proportion of unreacted  $\text{H}_2$ . The  $\text{CE}_{\text{NH}_3}$  and  $\text{CE}_{\text{H}_2}$  were thus calculated using the following formulae.

$$\text{CE}_{\text{NH}_3} = \frac{3 \times r_{\text{NH}_3} \times F}{j} \times 100$$

$$\text{CE}_{\text{H}_2} = \frac{2 \times r_{\text{H}_2} \times F}{j} \times 100$$

where  $\text{CE}_{\text{NH}_3}$  and  $\text{CE}_{\text{H}_2}$  are the current efficiencies for  $\text{NH}_3$  and  $\text{H}_2$  formation in %, respectively, and  $r_{\text{NH}_3}$  and  $r_{\text{H}_2}$  are the rates of  $\text{NH}_3$  and  $\text{H}_2$  formation in mol s<sup>−1</sup> cm<sup>−2</sup>, respectively. The variable  $j$  expresses the current density in A cm<sup>−2</sup>, and  $F$  is the Faraday constant of 96 485 C mol<sup>−1</sup>. Since the  $\text{CE}_{\text{NH}_3}$  is proportional to the rate of  $\text{NH}_3$  formation, the corresponding current efficiency is shown on the right axis.

Table 1 shows the values of rates and current efficiencies for  $\text{NH}_3$  and  $\text{H}_2$  formation for the three catalysts at 1.0 MPa and those for 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R at various pressures, which are extracted from Fig. 8. The values for attainment of chemical equilibrium are also listed in Table 1. The highest rate and current efficiency for  $\text{NH}_3$  formation at 10 mA cm<sup>−2</sup> and 1.0 MPa were 9.7 nmol s<sup>−1</sup> cm<sup>−2</sup> and 28%, respectively, for 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R. In the typical industrial  $\text{NH}_3$  synthesis process, the concentration of  $\text{NH}_3$  at the reactor output is from 17 to 20% at pressures from 14 to 22 MPa.<sup>2</sup> These yields can be converted to the conversion of  $\text{H}_2$  from 29 to 33%. The current efficiency for  $\text{NH}_3$  formation in the present system was found to have a similar conversion of  $\text{H}_2$  to that of the conventional commercial  $\text{NH}_3$  reactors. The fact that the reactor can be operated at a conversion rate equivalent to that of a realistic reactor proves that this method is practical.

For practical applications, it is crucial to not only consider the current efficiency but also to increase the  $\text{NH}_3$  concentration in the exhaust gas. This is because a high concentration is crucial to liquefy the  $\text{NH}_3$  and separate it from the product. In this experiment, the  $\text{H}_2/\text{N}_2$  ratio is exceptionally low at 0.07, resulting in a significantly low concentration of  $\text{NH}_3$  even at an electrical efficiency of 28%, which is 1.2%. The reason for setting a low  $\text{H}_2/\text{N}_2$  ratio is to mitigate the poisoning of the Ru catalyst by H. In the future, to get a high  $\text{NH}_3$  concentration, it is important to develop catalysts that are not affected by H poisoning, allowing operation with a  $\text{N}_2$  supply close to the stoichiometric ratio.

Carbon-supported Ru catalysts are known to inhibit poisoning by H.<sup>42</sup> However, the Ru/Cs<sup>+</sup>/VXC72R showed the



**Table 1** Formation rate, current efficiency, and attainment of chemical equilibrium (AE) for the electrochemical  $\text{NH}_3$  synthesis using three carbon-supported Ru catalysts at 0.1–1 MPa and 250 °C. AE was calculated from the present formation rate of  $\text{NH}_3$  and theoretical chemical equilibrium

Sample	Pressure (MPa)	Formation rate ( $\text{N mol s}^{-1} \text{cm}^{-2}$ )		Current efficiency (%)		
		$\text{NH}_3$	$\text{H}_2$	$\text{NH}_3$	$\text{H}_2$	AE (%)
Ru/Cs <sup>+</sup> /VXC72R	0.1	1.8	57	5.3	111	84
	0.2	3.1	56	9.1	107	78
	0.4	5.2	51	15	99	75
	0.6	7.0	48	20	93	76
	0.8	8.3	46	24	88	76
	1.0	9.7	44	28	85	77
Ru/Cs <sup>+</sup> /BP2000	1.0	7.2	28	21	54	58
Ru/Cs <sup>+</sup> /MWCNT	1.0	6.8	34	20	66	54

maximum  $\text{NH}_3$  production rate at  $\text{H}_2/\text{N}_2 = 0.05\text{--}0.07$  (see Fig. S1 in the ESI†), similar to the previously reported optimal value for Ru/Cs<sup>+</sup>/MgO. This shows that the hydrogen poisoning effect is not significantly different between MgO and carbon supports, and that a similar  $\text{H}_2/\text{N}_2$  ratio is optimal.

The sum of current efficiencies for  $\text{NH}_3$  and  $\text{H}_2$  formation should be 100% theoretically. Therefore, the sum of current efficiencies for  $\text{NH}_3$  and  $\text{H}_2$  formation shown in Table 1 was almost 100%. However, when it was considered in detail, the sum varied between 75 and 116%. This issue has been discussed in the previous papers.<sup>23–25</sup> This discrepancy may be due to the following reasons.

The amount of formation of  $\text{NH}_3$  was quantitated using electroconductivity changes of 1 M  $\text{H}_2\text{SO}_4$  during titration. This method has absolute accuracy and the values are highly reliable. The numerical values are obtained by titrating the entire amount of  $\text{NH}_3$  produced in a matter of tens of minutes, allowing us to achieve highly accurate average rates.

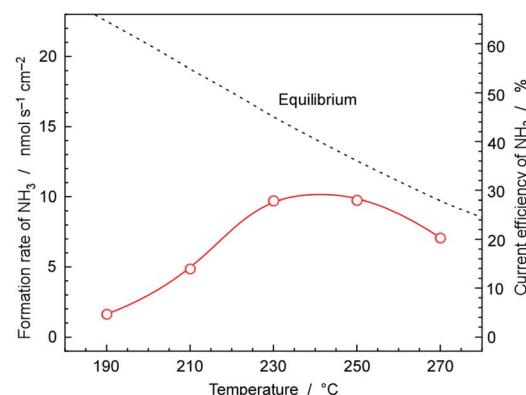
However, the amount of formation of  $\text{H}_2$  was quantitated using a gas chromatograph as a ratio of  $\text{H}_2$  and  $\text{N}_2$  of exhaust gas. The accuracy of  $\text{N}_2$  flow rates is the key to obtain high accuracy of the rate of  $\text{H}_2$  formation. The typical flow rate of  $\text{N}_2$  at 10 mA  $\text{cm}^{-2}$  was only  $3.0 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$ , which was too small to be controlled accurately. Small leakage of  $\text{N}_2$  from the system contributed to overestimation of  $\text{H}_2$  formation. Gas chromatographs determine concentration ratios from a small amount of sampling, so they are easily affected by flow rate fluctuations. Another error should be considered. Especially at high pressures, the electrolyte layer has cross-leakage of  $\text{H}_2$  or  $\text{O}_2$ . Inadequate sealing of the electrolyte or cracks in the electrolyte can cause the generated  $\text{H}_2$  and  $\text{O}_2$  to mix, react, and disappear, potentially reducing current efficiency. Due to the influence of these errors, the sum of current efficiencies slightly deviates from 100%, but it is not essentially 100% and it largely depends on experimental errors.

### 3.4 Temperature dependence of $\text{NH}_3$ synthesis

Fig. 9 shows the rates and current efficiency of  $\text{NH}_3$  formation for 30 wt%–Ru/Cs<sup>+</sup>(1.0)/VXC72R at temperatures ranging from 190 to 270 °C at 1.0 MPa pressure and a current density of 10 mA

$\text{cm}^{-2}$ . The current efficiency for  $\text{NH}_3$  formation reached a maximum of 28% at 230 and 250 °C. However, at 270 °C, the current efficiency for  $\text{NH}_3$  formation dropped to 20%. At 190 °C and 210 °C, the current efficiency for  $\text{NH}_3$  formation was 14% and 4.7%, respectively. The dashed line in Fig. 9 represents the temperature-dependent rate of  $\text{NH}_3$  formation derived theoretically from the chemical equilibrium. Since the equilibrium limit decreases with increasing temperature, the rate of  $\text{NH}_3$  formation decreased at 270 °C. The values for equilibrium attainment at 250 °C and 270 °C were both estimated to be around 75%, indicating that  $\text{NH}_3$  synthesis is almost limited by chemical equilibrium.

The reason for the equilibrium attainments not reaching 100% is unclear, but it might be attributed to the different reaction kinetics at high  $\text{NH}_3$  concentrations near equilibrium conditions from that at low  $\text{NH}_3$  concentrations, which leads to a decrease in catalytic activity. Another possibility is that the real temperature of the catalyst layer was different from that of the cathode vessel, due to the exothermic heat of  $\text{NH}_3$  synthesis.



**Fig. 9** Temperature dependence of the formation rate and current efficiency of  $\text{NH}_3$  for 30 wt%–Ru/Cs<sup>+</sup>(1.0)/VXC72R. The pressure and current density of the electrochemical cell were 1.0 MPa and 10 mA  $\text{cm}^{-2}$ , respectively. A  $\text{N}_2$  flow of  $3.0 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  was used for the cathode vessel and an Ar flow of  $10 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  with an injection of  $10 \mu\text{L}_{\text{liq}} \text{ min}^{-1}$  of  $\text{H}_2\text{O}$  was employed for the anode vessel.



$\text{NH}_3$  synthesis is a well-known exothermic reaction of 31  $\text{kJ mol}_{\text{H}_2}^{-1}$ , and the practical temperature at the catalyst layer may be higher by several degrees Celsius. One concern is the potential non-uniform gas composition within the catalyst layer, as there is a possibility that the  $\text{N}_2$  supplied from outside and the  $\text{H}_2$  generated in the cathode were flowing in opposite directions. Therefore, experiments were conducted by recirculating the exhaust gas at a higher flow rate to alter the gas mixing conditions within the catalyst layer. However, since no significant change in equilibrium attainment was observed, it was considered that the deviation from equilibrium was not due to the influence of gas mixing.

At temperatures below 230 °C, the current efficiency for  $\text{NH}_3$  formation significantly falls below the equilibrium values, indicating that the process was kinetically limited due to the insufficient catalytic activity. It was found that the optimal temperature range for cell operation is 230 °C to 250 °C when using 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R at 10 mA cm<sup>‐2</sup> and 1.0 MPa.

### 3.5 Cell voltage at various current densities

Fig. 10 shows the typical time courses of cell voltages at different current densities at 250 °C, and 1.0 MPa. The cell voltage was approximately 1.9 V at 10 mA cm<sup>‐2</sup> and increased to 2.5 V at 50 mA cm<sup>‐2</sup>, with the cell voltage remaining stable for 150 min. However, at 60 mA cm<sup>‐2</sup>, the cell voltage gradually increased over time due to cell degradation. In our previous work, we observed a significant increase in cell voltage in the case of the hydrogen-permeable membrane electrochemical cell when the current density exceeded 30 mA cm<sup>‐2</sup>.<sup>25</sup> As explained in the experimental section, the anode was constructed using  $\text{IrO}_2$  on Pt-plated Ti-sintered fibres, which differs from the Pt/Carbon-paper used in our previous report.<sup>25</sup> These modifications

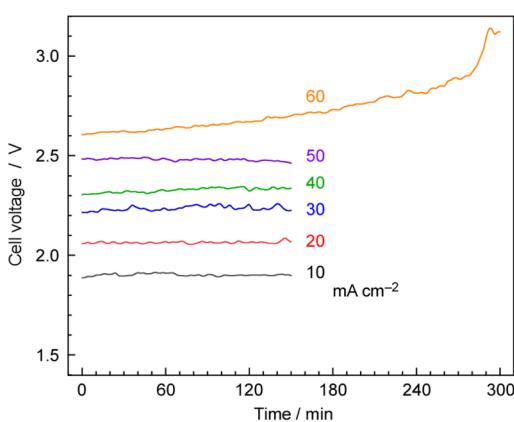


Fig. 10 Time courses of cell voltages at various current densities. The cell was operated in constant current mode using a power supply. The pressure and temperature of the electrochemical cell were 1.0 MPa and 250 °C, respectively. A  $\text{N}_2$  flow of  $3.0 \text{ cm}_{\text{STP}}^{-3} \text{ min}^{-1}$  was used for the cathode vessel, and an Ar flow of  $10 \text{ cm}_{\text{STP}}^{-3} \text{ min}^{-1}$  with an injection of  $10 \mu\text{L}_{\text{liq}} \text{ min}^{-1}$  of  $\text{H}_2\text{O}$  per minute was employed for the anode vessel. The current–voltage properties were essentially not dependent on the types of Ru catalysts, and 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R was used in this case.

helped prevent anode corrosion by phosphate, allowing high-current-density operation up to 50 mA cm<sup>‐2</sup>.

### 3.6 $\text{NH}_3$ synthesis at high current density

Fig. 11 show rates and current efficiency of  $\text{NH}_3$  formation for a 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R catalyst at 250 °C and 1.0 MPa with varying current densities. The sum of the current efficiencies of  $\text{NH}_3$  and  $\text{H}_2$  formation was 75%, which deviates significantly from the expected 100%. In the discussion for Fig. 10 and 11, it was explained that the rate and current efficiency of  $\text{NH}_3$  formation at 10 mA cm<sup>‐2</sup>, 1.0 MPa, and 250 °C were 9.7 nmol s<sup>‐1</sup> cm<sup>‐2</sup> and 28%, respectively. However, in Fig. 11, the rate and current efficiency of  $\text{NH}_3$  formation under the corresponding conditions were 7.5 nmol s<sup>‐1</sup> cm<sup>‐2</sup> and 21%, which is somewhat different from those in Fig. 10 and 11.

As the current density increased, both the rate and current efficiency of  $\text{NH}_3$  formation consistently increased. The highest rate of  $\text{NH}_3$  formation reached  $32 \text{ nmol s}^{-1} \text{ cm}^{-2}$  at 60 mA cm<sup>‐2</sup>. When converted to a rate per catalyst weight, this value becomes  $1.8 \text{ mmol h}^{-1} \text{ g}_{\text{cat}}^{-1}$ . Nishi *et al.* reported a rate of  $\text{NH}_3$  formation of approximately  $2 \text{ mmol h}^{-1} \text{ g}_{\text{cat}}^{-1}$  at 1.0 MPa and 260 °C using a Ru catalyst (10 wt%‐Ru) with Cs promoters supported on carbon nanotubes in the typical  $\text{NH}_3$  synthesis reaction from  $\text{N}_2$  and  $\text{H}_2$ .<sup>42</sup> Kitano *et al.* also summarized the rates of  $\text{NH}_3$  formation for their Ru catalysts in the temperature range from 200 to 340 °C in the typical  $\text{NH}_3$  synthesis reaction

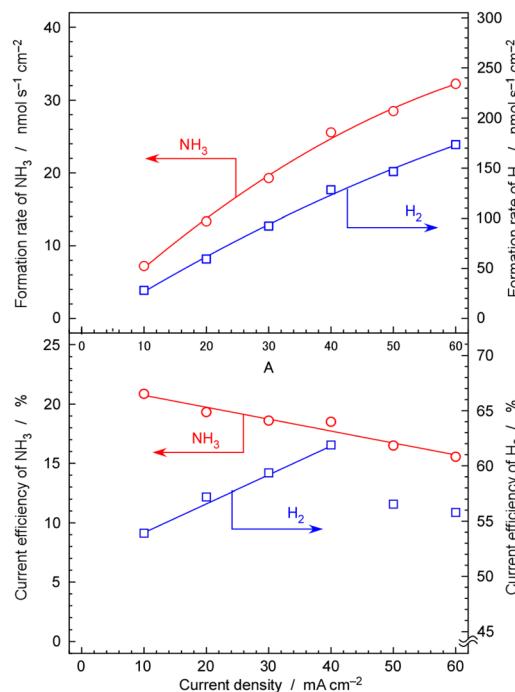


Fig. 11 Rate and current efficiency for  $\text{NH}_3$  and  $\text{H}_2$  formation for 30 wt%‐Ru/Cs<sup>+</sup>(1.0)/VXC72R at 1.0 MPa and 250 °C with increasing current efficiency. A  $\text{N}_2$  flow of  $0.3 \text{ cm}_{\text{STP}}^{-3} \text{ min}^{-1}$  per current density of  $1 \text{ mA cm}^{-2}$  was used for the cathode vessel, and an Ar flow of  $10 \text{ cm}_{\text{STP}}^{-3} \text{ min}^{-1}$  with an injection of  $10 \mu\text{L}_{\text{liq}} \text{ min}^{-1}$  of  $\text{H}_2\text{O}$  per minute was employed for the anode vessel.



from  $\text{N}_2$  and  $\text{H}_2$ .<sup>54</sup> However, in this literature study, the loading amount of Ru was 2 wt%, and the pressure was 0.1 MPa, resulting in  $\text{NH}_3$  formation rates of less than  $1 \text{ mmol h}^{-1} \text{ g}_{\text{cat}}^{-1}$ .<sup>54</sup> Note that in these reports of the typical  $\text{NH}_3$  synthesis reaction from  $\text{N}_2$  and  $\text{H}_2$ , a weight hourly space velocity (WHSV)<sup>42,54</sup> of  $36\,000 \text{ cm}^3 \text{ h}^{-1} \text{ g}_{\text{cat}}^{-1}$  and a gas hourly space velocity (GHSV)<sup>42</sup> of  $7000 \text{ h}^{-1}$  were employed. In the present study, the WHSV and GHSV of the  $\text{N}_2$  reactant were calculated to be  $900 \text{ cm}^3 \text{ h}^{-1} \text{ g}_{\text{cat}}^{-1}$  and  $230 \text{ h}^{-1}$ , respectively, for 30 wt% Ru/Cs<sup>+</sup>(1.0)/VXC72R. At low space velocities and under conditions close to chemical equilibrium, the rate of  $\text{NH}_3$  formation tends to be low. Despite our conditions being less favourable compared to those reported in previous papers, the present work achieved a similar level of rate of  $\text{NH}_3$  formation as reported in these papers.<sup>42,54</sup> This high synthesis rate can be attributed to the suppression of hydrogen poisoning achieved by conducting  $\text{NH}_3$  synthesis reactions under low hydrogen partial pressure conditions of  $\text{H}_2/\text{N}_2 = 0.07$ . In the case of Ru catalysts, the reaction order for partial pressure of  $\text{H}_2$  is typically a negative value although  $\text{H}_2$  is a reactant.<sup>45</sup> The operation under nitrogen excess conditions is key to the  $\text{NH}_3$  synthesis using the electrochemical system.

The current efficiency of  $\text{NH}_3$  formation linearly decreased with increasing current density, reaching 15% at  $60 \text{ mA cm}^{-2}$ . In contrast, the current efficiency of  $\text{H}_2$  exhibited a consistent increase in current density from 10 to  $40 \text{ mA cm}^{-2}$ . This indicates that the  $\text{NH}_3$  formation rate through catalytic reactions is insufficient compared to the rate of  $\text{H}_2$  formation by electrolysis of  $\text{H}_2\text{O}$ . However, at  $50$  and  $60 \text{ mA cm}^{-2}$ , the current efficiency of  $\text{H}_2$  was slightly decreased. This is likely due to the cross-leakage of cathode and anode gases by inappropriate sealing of the electrolyte at high current density. The electrolyte is in a nearly solid state, and if a crack occurs in the seal or disk, some  $\text{H}_2$  will escape through the crack from the electrolyte side to the anode side. Moreover, at high current densities, detachment between the Pd–Ag cathode and the electrolyte is possible, leading to the release of  $\text{H}_2$  towards the electrolyte side, creating cracks and causing leakage. There are instances where the destruction of the cell occurs at a certain current density, and such leaks were not observed at lower current densities. This is caused by the destruction of a solid electrochemical cell, and it seems to be a phenomenon that occurs when a certain limit is exceeded.

### 3.7 Three electrode measurements

To evaluate the individual overpotentials of the cathode and anode, a three-electrode cell was utilized. The current density was swept at a rate of  $\pm 10 \text{ mA cm}^{-2} \text{ h}^{-1}$  within the range of 0 to  $60 \text{ mA cm}^{-2}$ , and both potentials of the cathode and anode against the reference electrode of Pt wire in  $\text{H}_2$  ambient as shown in Fig. 12. The three-electrode cells consisted of the same cathode and anode as those in the  $\text{NH}_3$  synthesis using the electrochemical system and were regarded as electrochemically equivalent to the two-electrode cells for  $\text{NH}_3$  synthesis. The reactions and standard electrode potentials at the cathode and anode are as follows,

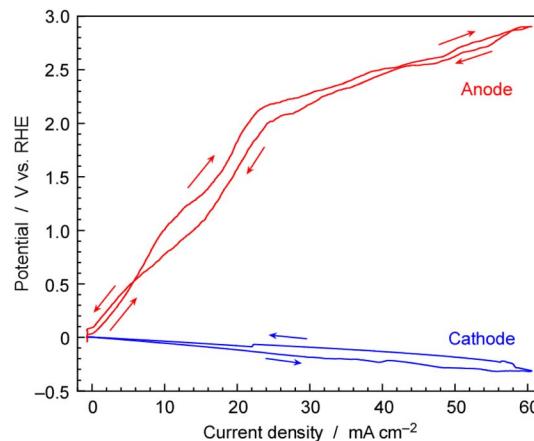
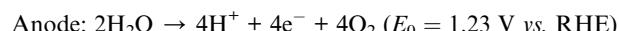
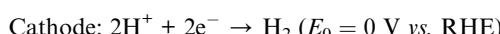


Fig. 12 Potentials of the cathode and anode with sweeping current density measured by using a three-electrode cell with a  $\text{H}_2/\text{Pt}$  reference electrode. The cell temperature and pressure were  $250 \text{ }^\circ\text{C}$  and  $0.1 \text{ MPa}$ , respectively. A  $\text{H}_2$  flow of  $3.0 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  was used for the cathode vessel and an Ar flow of  $10 \text{ cm}_{\text{STP}}^3 \text{ min}^{-1}$  with an injection of  $10 \mu\text{L}_{\text{liq}} \text{ min}^{-1}$  of  $\text{H}_2\text{O}$  was employed for the anode vessel. The sweep was cyclic and the sweep rate of current density was  $\pm 10 \text{ mA cm}^{-2} \text{ h}^{-1}$ .



The reference electrode was surrounded with  $0.1 \text{ MPa}$  of  $\text{H}_2$  indicating that this electrode was acting as the reversible hydrogen electrode (RHE) for the proton concentration of  $\text{CsH}_2\text{PO}_4/\text{SiP}_2\text{O}_7$  electrolyte. The cathode potential increased linearly with the increase in current density, reaching  $-0.31 \text{ V}$  vs. RHE at  $60 \text{ mA cm}^{-2}$ . This overpotential was considered to be due to resistance because of the linear relationship and it was most probably due to ionic conductivity of electrolyte.

The anode potential also increased with the increase in current density. However, the anode potential remained below the standard electrode potential of  $1.23 \text{ V}$  until the current density surpassed  $15 \text{ mA cm}^{-2}$ . Water electrolysis cannot occur below  $1.23 \text{ V}$ , and a current density below  $1.23 \text{ V}$  can be non-faradaic current due to electric double-layer capacitance. This type of current flow should be temporal. In fact, for steady state electrolysis for electrochemical  $\text{NH}_3$  synthesis, the cell voltage was  $1.8\text{--}2.5 \text{ V}$  for  $10\text{--}50 \text{ mA cm}^{-2}$ . It should be noted that during scanning within a finite scan time, a non-faradaic current was found. While it was not possible to separate the non-faradaic current and the faradaic current at each potential in this experiment, on comparing with the relationship between cell potential and current density under steady-state conditions in Fig. 10, it can be observed that in the region above  $20 \text{ mA cm}^{-2}$ , the cell voltage in Fig. 12 is approximately the same as the steady cell voltage in Fig. 10.

The potential on the anode side exceeded  $2.0 \text{ V}$  for current densities above  $20 \text{ mA cm}^{-2}$ . This potential was significantly higher than the standard electrode potentials for  $\text{O}_2$  evolution. As the current density increased, the potential of the anode increased more noticeably compared to that of the cathode. The

overpotential for the oxygen reduction reaction (ORR) and oxygen evolution reaction (OER), which are reverse reactions of each other, is typically the main component in the overpotential for fuel cells and water electrolysis. In the present study, it was found that the anode was a major factor contributing to a high cell voltage. The anode was made of  $\text{IrO}_2$  on a Pt-plated Ti metal fiber-sintered disk, but improvements in its properties are necessary for lowering the cell voltage. There is a possibility that Ti of the substrate of the anode is leaching into the electrolyte, as indicated in Table S1 in the ESI.<sup>†</sup> Metal Ti fibres might undergo oxidation at a high electrode potential and due to the acidity of phosphate, leaching Ti into the electrolyte. It is necessary to develop an anode resistant to phosphate corrosion. Three-electrode measurements revealed the insufficient performance of the anode.

### 3.8 Impedance measurements

Fig. 13 illustrates Cole–Cole plots obtained from impedance measurements of electrochemical cells at 250 °C and 0.1 MPa. This plot is considered to consist of two semicircles, and its equivalent circuit is presumed to be similar to the circuit diagram in Fig. 13. The intersection of plots at high-frequency limits, for various cell voltages, ranged from 20 to 24 Ω at cell voltages of 0.96 to 1.3 V. This discrepancy is relatively minor, and there is no correlation between the intersection values and the cell voltages. Consequently, these variations fall within the scope of experimental error, and it was reasonable to assume, based on the average, that the intersection was 22 Ω. This intersection corresponds to  $R_s$  in the equivalent circuit. Considering this to be the ionic conductivity resistance in the  $\text{CsH}_2\text{PO}_4/\text{SiP}_2\text{O}_7$  electrolyte, which is responsive at high frequencies, the electrolyte conductivity can be calculated to be approximately 3.4 mS cm<sup>-1</sup> for an electrolyte area of 3.1 cm<sup>-2</sup> and an electrolyte thickness of 2.0 mm.

The ionic conductivity of  $\text{CsH}_2\text{PO}_4/\text{SiP}_2\text{O}_7$  electrolyte was reported to be 44 mS cm<sup>-1</sup> at 266 °C,<sup>55</sup> and the conductivity

obtained in the present study was significantly lower. There are several possible reasons for this.

Firstly, ohmic resistance may exist in addition to the solution resistance. While the cathode of the Pd alloy hydrogen-permeable membrane is precious metal foil and was not expected to have significant electrical resistance, the anode substrate, a Ti fiber-sintered disk with Pt plating, is considered to be covered with passivated surfaces or corroded by electrolytes under anodic conditions, potentially exhibiting ohmic resistance.

Secondly, humidity could strongly affect the conductivity of the  $\text{CsH}_2\text{PO}_4/\text{SiP}_2\text{O}_7$  electrolyte, and the humidification in the present study might not have been appropriate. It was reported that more than 30% humidity was needed for high conductivity.<sup>56</sup> The injection of 10  $\mu\text{L}_{\text{liq}} \text{ min}^{-1}$  of  $\text{H}_2\text{O}$  into the anode gas is equivalent to a 12 cm<sub>STP</sub><sup>3</sup> min<sup>-1</sup> flow of steam. Considering that the carrier is an Ar flow of 10 cm<sub>STP</sub><sup>3</sup> min<sup>-1</sup>, the humidification seems to be higher than that reported in the literature.<sup>56</sup> In this study, humidification was only performed from the anode side, and therefore, there remains a question regarding whether the humidification is sufficient. Additionally, as the anode is a titanium fiber-sintered disk with Pt plating, on the order of several hundred  $\mu\text{m}$ , there is a lingering doubt about whether the porosity of the anode is adequate.

Thirdly, there is a possibility that the electrodes are peeling off from the electrolyte. The impedance measurements were conducted after steady-state electrochemical synthesis of  $\text{NH}_3$  to simulate the characteristics of an actual reaction condition, so a part of the electrodes could peel off from the electrolyte due to the evolution of  $\text{H}_2$  or  $\text{O}_2$ .

Distinguishing among these several possibilities is challenging, but this issue is a subject for future research. We have not analysed components of impedance other than the intercept. The semicircle in the lowest frequency portion of Fig. 13 is believed to exhibit a dependency on cell voltage and includes reaction resistance. However, a more detailed examination is required for a thorough analysis, including determining whether it originates from the anode or cathode side.

The other impedance components such as  $R_1$ ,  $R_2$ ,  $C_1$ , and  $C_2$  could not be assigned in this work. Because the shape of semicircles depended on the cell voltage, one of the impedance components might be attributed as a kinetic resistance and double layer capacitance. However, these results included both anode and cathode properties and detailed assignment was hard in this work.

### 3.9 General discussion

In our previous paper,<sup>15</sup> we used the cathode side with Ru catalysts supported on  $\text{MgO}$  or  $\text{CeO}_2$ , whereas in this paper, we used the cathode side with a carbon-supported Ru catalyst. This modification allowed us to demonstrate the synthesis of  $\text{NH}_3$  at a relatively high current efficiency for  $\text{NH}_3$  formation of 15% even at a high current density of 60 mA cm<sup>-2</sup>. Additionally, for the anode, in the previous report,<sup>15</sup> we used a Pt-coated carbon paper, while in this paper, we used  $\text{IrO}_2$  loading on Pt-plated Ti

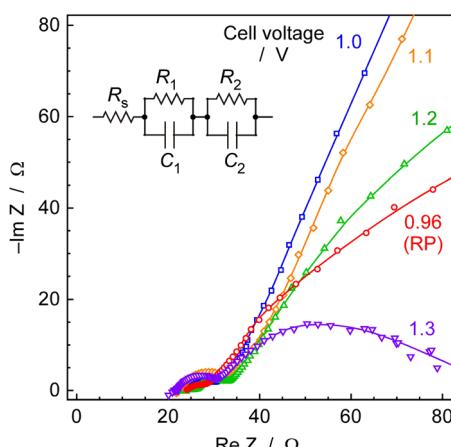


Fig. 13 Cole–Cole plots of impedance measurements at various cell voltages of hydrogen-permeable membrane cells with  $\text{CsH}_2\text{PO}_4/\text{SiP}_2\text{O}_7$  electrolyte. The equivalent circuit of two semicircles is illustrated in this figure.

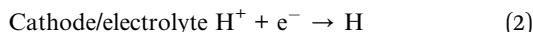


fibres. The improvement in the anode design enables stable operation at  $50 \text{ mA cm}^{-2}$ , surpassing the previous upper limit of  $30 \text{ mA cm}^{-2}$ .

At  $10 \text{ mA cm}^{-2}$  and  $1.0 \text{ MPa}$ ,  $\text{NH}_3$  synthesis was achieved with 21–28% current efficiency for  $\text{NH}_3$  at a cell voltage of  $1.9 \text{ V}$ . The thermoneutral potential for the reaction producing  $\text{NH}_3$  from  $\text{N}_2$  and  $\text{H}_2\text{O}$  is  $1.32 \text{ V}$ . At a cell voltage of  $1.9 \text{ V}$ , the  $0.58 \text{ V}$  difference corresponds to the energy lost as heat. Thus, 69% of the applied voltage is utilized for  $\text{NH}_3$  production. The current efficiency for  $\text{NH}_3$  formation is 21–28%, so the energy efficiency of  $\text{NH}_3$  production is estimated to be 14–19%. At  $60 \text{ mA cm}^{-2}$  and  $1.0 \text{ MPa}$ , the energy efficiency for  $\text{NH}_3$  production is calculated to be 7% from 15% current efficiency for  $\text{NH}_3$  formation and  $2.7 \text{ V}$  cell voltage. Improving current efficiency is crucial for enhancing the performance of this system. The current efficiency in this cell is largely constrained by the chemical equilibrium of catalytic reactions. Therefore, to achieve further improvements, it is necessary to either significantly lower the temperature and increase the pressure to broaden the equilibrium constraints, or incorporate processes such as unreacted gas separation and recirculation.

In the present electrochemical cell, the following elemental reactions occur:

#### Interface reactions



The essential feature of this cell is that reactions (2) and (4) are completely isolated by the Pd–Ag hydrogen-permeable membrane. Renouncing the direct electrochemical reduction of nitrogen and instead, correctly separating the reaction sites on the catalytic Ru sites for nitrogen hydrogenation and the cathode surface for proton reduction to hydrogen, is a key factor enabling this method to operate with a high hydrogen conversion rate comparable to that of the Haber–Bosch process of approximately 30%.

This approach does not completely abandon the goal of achieving conversion rates beyond the chemical equilibrium using electrochemical reactions. If the Ru catalyst can selectively catalyse the hydrogenation of dissociatively adsorbed nitrogen obtained through surface diffusion of hydrogen from the Pd hydrogen-separation membrane, rather than participating in the reaction where hydrogen is desorbed as a product, there is a possibility of attaining conversion rates beyond the chemical equilibrium. However, as of now, the development of such catalysts has not been realized.

In the present electrochemical cell, the rate of  $\text{NH}_3$  formation at  $250 \text{ }^\circ\text{C}$  and  $1 \text{ MPa}$  was strongly limited by the chemical equilibrium as discussed in the previous section. Therefore, lowering temperature and increasing pressure are strategies for improving the current efficiency of  $\text{NH}_3$  formation. Recently,

quite active catalysts at around  $200 \text{ }^\circ\text{C}$  have been proposed by several research groups, and applying these catalysts is also a possible strategy.<sup>57–59</sup> However, many of the recently reported catalysts require pretreatment at high temperatures, are irreversibly deactivated by atmospheric components, and are difficult to reactivate. Many of these catalysts are difficult to use in the present cell. At  $200 \text{ }^\circ\text{C}$ ,  $1 \text{ MPa}$  and  $\text{H}_2/\text{N}_2 = 0.07$ , the limit of the chemical equilibrium is 60% in current efficiency which is equivalent to hydrogen conversion. If the temperature can be lowered to  $200 \text{ }^\circ\text{C}$ , current efficiency will be significantly improved.

As an alternative strategy, given that the current efficiency of this cell is close to the hydrogen conversion rate of the Haber–Bosch process, it may be feasible to combine gas separation from  $\text{NH}_3$  and recycling of unreacted gases, similar to the Haber–Bosch method. Even when operating at lower temperatures, down to  $200 \text{ }^\circ\text{C}$ , the current efficiency derived from chemical equilibrium is only 60%, and 40% of the current is directed towards hydrogen. Considering the need for close to 100% current conversion in energy conversion technologies, employing a separation and recirculation approach similar to the Haber–Bosch method might be more practical.

From a different perspective, the current density experimented with in this cell, ranging from  $10$  to  $60 \text{ mA cm}^{-2}$ , is approximately one-fifth of that in industrial electrochemical devices. In fact, the U.S. Department of Energy (DOE) has set a target in 2017 for electrolytic  $\text{NH}_3$  synthesis with a current density of  $300 \text{ mA cm}^{-2}$ , aiming for 90% current efficiency and 60% energy conversion efficiency.<sup>60,61</sup> Therefore, it is necessary to establish operation at five times the current density. Additionally, to anticipate a 60% energy conversion efficiency, even with improvements such as the recycling of unreacted gases to bring the apparent current efficiency close to 100%, the cell voltage must be below  $2.2 \text{ V}$ , calculated by multiplying the theoretical thermoneutral potential of  $1.32 \text{ V}$  divided by 60%. While the cell voltage is currently around  $2.2 \text{ V}$  up to only  $30 \text{ mA cm}^{-2}$ , further consideration of techniques to reduce the cell voltage is still required.

The drawback of this method is that it relies on a rare precious metal, the Pd alloy, as the hydrogen-permeable membrane. The current membrane has a thickness of  $0.1 \text{ mm}$ . However, there are ways to further reduce this thickness. One approach is to produce a hydrogen-permeable membrane with a thickness of several  $\mu\text{m}$  by depositing a Pd alloy membrane on porous oxide substrates.<sup>62,63</sup> The second method involves forming a Pd alloy membrane on the substrates of other hydrogen-permeable alloys, such as V–Ni alloys.<sup>64–66</sup> Both methods can significantly decrease the amount of Pd used.

Another approach to avoid the utilization of the Pd alloy is to use a hydrophobic membrane filter to prevent electrolyte infiltration despite the presence of a Pd alloy membrane. In the case of methane synthesis from  $\text{CO}_2$  and  $\text{H}_2\text{O}$  in a similar electrochemical cell, a hydrophobic membrane filter has been successfully used as a separator between the electrode and Ru catalysts.<sup>34</sup> Unlike methane synthesis,  $\text{NH}_3$  synthesis requires a mechanism to prevent the  $\text{NH}_3$  product from being absorbed into the electrolyte. Therefore, it is necessary to carefully



examine whether it is possible to use a hydrophobic membrane filter, but possibilities may arise by changing or tuning the electrolyte, among other factors. Nevertheless, there is no issue in continuing research using Pd at the laboratory level for the time being.

## 4. Conclusions

$\text{NH}_3$  was synthesized from  $\text{H}_2\text{O}$  and  $\text{N}_2$  using a carbon-supported Ru catalyst and a hydrogen-permeable membrane-type electrolysis cell at temperatures ranging from 200 to 250 °C. At 10 mA cm<sup>-2</sup>, 250 °C, and 1.0 MPa, with 30 wt% Ru/Cs<sup>+</sup>(1.0)/VXC72R, an electrical current efficiency of 21 to 28% for  $\text{NH}_3$  was achieved. The  $\text{NH}_3$  formation rate is limited by both the chemical equilibrium (around 250–270 °C) and catalyst reaction rate (around 190–230 °C). At 60 mA cm<sup>-2</sup>, and 250 °C, and 1.0 MPa, the maximum  $\text{NH}_3$  formation rate of 32 nmol s<sup>-1</sup> cm<sup>-2</sup> was achieved with a current efficiency of 15%. At 10 mA cm<sup>-2</sup> (1.9 V cell voltage) and 60 mA cm<sup>-2</sup> (2.7 V cell voltage), the energy efficiencies for  $\text{NH}_3$  formation are calculated to be 14–19% and 7%, respectively. The development of a highly active catalyst for  $\text{NH}_3$  synthesis at temperatures lower than 200 °C, where the constraints of chemical equilibrium are weaker and high conversion rates are anticipated, is desired.

## Author contributions

Nagaishi primarily contributed to the investigation, which included experimental work, analysis of the obtained data, and paper writing. Hayashi, Hirata, and Sagara were primarily involved in practical experimental studies and data analysis. Kubota played a multifaceted role including supervision in this study.

## Conflicts of interest

There are no conflicts to declare.

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