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Mixed-conducting ceramic membrane reactors for hydrogen production

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Hydrogen is widely used in industrial chemistry and acts as a promising clean energy carrier that can be produced from different hydrocarbons and water. Currently, the main sources of hydrogen are fossil fuels; however, they are associated with large CO₂ emissions. Alternatively, green hydrogen produced from water electrolysis using renewable energy is still far from large-scale industrial application owing to the poor reliability of renewable energy and water electrolysis. Therefore, the production of blue hydrogen, coupled with the CO₂ capture process, will play a dominant role in the near future in commercial hydrogen production. In this review, membrane reactor technologies based on ceramic-based dense membranes are comprehensively introduced. Membrane reactors are classified into three types according to the properties of the conductive carrier of membrane materials: (1) mixed protonic and electronic conductor (MPEC) membrane reactors, (2) mixed oxide-ionic and electronic conductor (MOEC) membrane reactors, and (3) mixed oxide-ionic and carbonate-ionic conductor (MOCC) membrane reactors. Their working principle, membrane materials, hydrogen sources, operating conditions, and performance are summarized. Finally, the challenges and prospectives of these membrane reactors are discussed for their future development.

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1 Introduction

As hydrogen is an important clean energy to substitute fossil fuels and feedstock in chemical synthesis, the demand for hydrogen is continuously increasing. Hydrogen cannot exist in nature in the form of molecules, and thus, it can only be produced from hydrogen-containing sources, such as hydrocarbons, biomass and water.^{1–3} Currently, most hydrogen is produced *via* steam reforming, auto-thermal reforming and partial oxidation of hydrocarbons. Although these methods are mature and inexpensive, they emit large quantities of CO₂, and thus, the produced hydrogen is called “gray hydrogen”. Therefore, the development of new hydrogen production routes *via* clean and efficient processes is necessary. In this case, electrical water splitting using renewable energy is one of the most attractive future technologies, and the produced hydrogen is termed “green hydrogen”.^{4–6} However, it is still far from large-scale industrial application, given the poor reliability of renewable energy and water electrolysis. Therefore, the use of fossil fuels

coupled with CO₂ capture for the production of hydrogen termed “blue hydrogen” will play a dominant role in the near future in commercial hydrogen production.^{7,8} To obtain pure hydrogen, the water gas shift reaction (high and low temperature shift reactions) should be followed as the reforming process to convert additional CO into H₂ and CO₂ mixture, followed by an H₂/CO₂ separation process.⁹ Consequently, these complicated processes make the production of “blue hydrogen” an energy-intensive process, especially the downstream separation process.

A membrane reactor is a device that combines the reaction and separation processes in a single unit, thus simplifying the process, reducing capital cost, increasing reaction efficiency¹⁰ and thereby making the membrane reactor device a very promising technology. Another typical advantage of membrane reactors is that they can break the thermodynamic equilibrium limits of chemical reactions according to Le Chatelier's principle, and thus, a higher conversion and yield can be achieved. At present, the most widely used technology in hydrogen production membrane reactors is based on Pd-based metal membranes, showing the advantages of high selectivity and high permeability. There are many review papers on Pd-based membrane reactors for H₂ production.^{11–16} However, the high cost, high embrittlement and poor stability of Pd-based membrane reactors in CO- and H₂S-containing atmospheres hinder their wide application in industry.^{17,18}

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Recently, ceramic-based mixed conductor membranes have attracted significant attention in gas separation due to their low cost, high mechanism strength and chemical stability at high temperatures.^{19–24} Especially, the high-temperature operation of these ceramic-based membrane reactors enables the coupling of hydrogen production with various chemical reactions to produce high value chemicals. Besides hydrogen permselective membranes, both oxygen and carbon dioxide permselective membranes can also be used for hydrogen production because O₂ or CO₂ is the main by-product during hydrogen production from H₂O or hydrocarbons, respectively. Therefore, ceramic-based membrane reactors for hydrogen production can be grouped into three types according to the charge carriers in their membrane materials, as follows: (1) mixed protonic and electronic conductor (MPEC) membrane reactors, (2) mixed oxide-ionic and electronic conductor (MOEC) membrane reactors, and (3) mixed oxide-ionic and carbonate-ionic conductor (MOCC) membrane reactors. The working principles of these three types of membrane reactors are illustrated in Fig. 1.

To distinguish the two sides of the membrane, they are usually named “feed side” and “sweep side”. In this review, the feed side is the side of the reaction that can produce hydrogen, as shown in Fig. 1, and the sweep side is the other side where the permeate species are generated, such as H₂ in MPEC membranes, O₂ in MOEC membranes and CO₂ in MOCC membranes. MPEC membranes can directly separate H₂ from an H₂-containing mixture gas, as shown in Fig. 1a. Therefore, any reaction that produces H₂ can theoretically be used in MPEC membrane reactors. The pure H₂ stream can be achieved on the sweep side if vacuum is applied to this side. MOEC membranes are oxygen permeated membranes, and therefore only the H₂O splitting reaction can be applied on the feed side in MOEC membrane reactors. As shown in Fig. 1b, pure H₂ can be obtained on the feed side after condensation of the outlet gas. To create a positive oxygen partial pressure gradient across the MOEC membrane, a reducing gas (such as syngas and methane) should be purged

to the sweep side to consume the permeated oxygen, thus promoting the water decomposition reaction on the feed side. MOCC membranes can permeate CO₂ in the form of CO₃²⁻ at high temperatures, as shown in Fig. 1c. Therefore, to obtain a stream with a high H₂ concentration, the reaction products on the feed side should only be CO₂ and H₂. The high-concentration H₂ and pure CO₂ can be obtained on the feed side and sweep side, respectively, if vacuum is applied to the sweep side.

The aim of this review is to summarize the recent development of these three types of ceramic-based membrane reactors for hydrogen production, analyzing the effect of membrane types, chemical reactions, materials, and operating conditions on the hydrogen production rate and stability performance.

2 MPEC membrane reactors

2.1 Chemistry of MPEC membrane reactors for hydrogen production

According to the working principle of MPEC membranes, H₂ can be produced through methane reforming, dehydrogenation of alkanes, and water gas shift (WGS) reactions in MPEC membrane reactors,²⁵ as shown in Fig. 2. There are four main steps in hydrogen production using this type of membrane reactor, as follows: (1) hydrogen production *via* chemical reactions, (2) surface exchange process on the feed side of the membrane reactor, (3) bulk diffusion process of protons and electrons in the membrane, and (4) surface exchange process on the sweep side. The H₂ production rate of MPEC membrane reactors can be controlled by the chemical reaction process, surface exchange process, bulk diffusion process, or multi-process.

A pure hydrogen stream can be achieved on the sweep side in MPEC membrane reactors if steam or vacuum is used on the sweep side. On the feed side, many types of fuels can be fed to the MPEC membrane reactors to produce H₂, such as ethane,²⁶ methane,²⁷ methanol²⁸ and biogas.²⁹ Table 1 summarizes the hydrogen production performance of MPEC

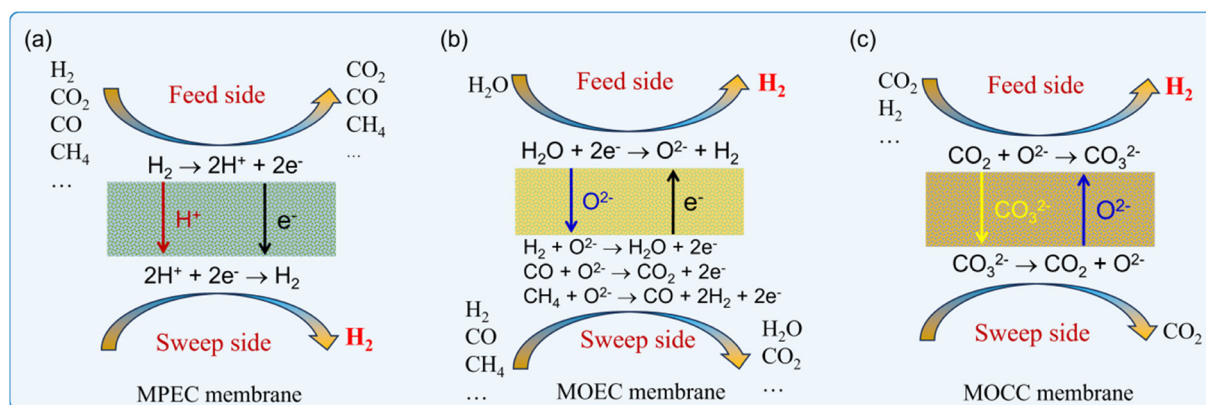


Fig. 1 Working principles of three types of ceramic-based membrane reactors for H₂ production: (a) MPEC membrane, (b) MOEC membrane and (c) MOCC membrane.



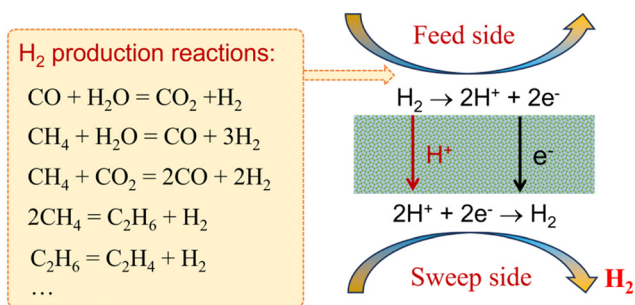


Fig. 2 Schematic of MPEC membrane reactors for coupling H₂ production reactions with H₂ separation.

membrane reactors with different membrane materials, catalysts and operating conditions. It should be noted that if low-concentration hydrogen was used as the feed gas, pure hydrogen can also be collected on the sweep side.^{25,30} However, in this case, the obtained pure H₂ is not produced by a chemical reaction, which does not belong to the concept of membrane reactors, and thus will not be reviewed herein. Those who are interested in this situation can read other review papers in the literature.^{31–34}

2.2 Hydrogen production from syngas

The water gas shift (WGS, eqn (1)) is an important reaction to enhance the hydrogen purity and/or increase the H₂/CO ratio in syngas, which is produced by hydrocarbon (methane, biomass, coal, etc.) reforming reactions.^{40–42}

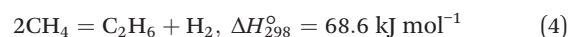


In this case, to increase the hydrogen production rate, the CO conversion should be maximized. Therefore, the WGS reaction usually proceeds in two steps, *i.e.*, a high-temperature (300–550 °C) reaction to accelerate the reaction rate and a low-temperature (200–250 °C) reaction to increase the CO conversion given that that the WGS process is an exothermic reaction.⁴³ However, H₂ production by the WGS reaction in MPEC membrane reactors can be operated at

high temperatures due to their ability to remove H₂ *in situ*.⁴⁴ Fig. 3a shows the working principle of MPEC membrane reactors for coupling the WGS reaction with the *in situ* H₂ removal process. Li *et al.*³⁸ fabricated a membrane reactor based on a dense SrCe_{0.7}Zr_{0.2}Eu_{0.1}O_{3-δ} (SCZE) membrane on a tubular Ni-SrCe_{0.8}Zr_{0.2}O_{3-δ} support. In the membrane reactor, the CO conversion of 90% was obtained with an H₂O/CO feed ratio of 2/1 at 900 °C, which is 44% higher than the thermodynamic limitations, as shown in Fig. 3b. The total H₂ production rate was 0.675 and 0.742 mL cm⁻² min⁻¹ with an H₂O/CO feed ratio of 1/1 and 2/1 at 900 °C, which is 73% and 42% improvement compared to the thermodynamic calculations (Fig. 3c and d), respectively. The CO concentration on the feed side has a significant effect on the WGS performance, as shown in Fig. 3e. Consequently, the H₂ production rate increased from 0.37 to 1.46 mL cm⁻² min⁻¹ at 900 °C with an increase in the CO concentration from 8% to 33%, while the H₂ recovery decreased from 14% to 8%.

2.3 Hydrogen production from methane

Currently, methane is the most widely used source for H₂ production in industry. The steam reforming of methane (eqn (2)), dry methane reforming (eqn (3)) and non-oxidative methane conversion (eqn (4)) reactions have been applied to MPEC membrane reactors for H₂ production, which will be discussed in this section.



2.3.1 Steam methane reforming. Steam methane reforming (SMR) is the main process for industrial hydrogen production, which is a strong endothermic reaction and is mainly controlled by the thermodynamic equilibrium process. As shown in eqn (2), the produced syngas has an H₂/

Table 1 Summary of hydrogen production using MPEC membrane reactors

Membrane	Catalyst	Thickness (μm)	Feed gas/sweep gas	T (°C)	H ₂ production rate (mL cm ⁻² min ⁻¹)/ H ₂ recovery (%)	Stability	Ref.
BCFZY	—	800	3% H ₂ O 1.25% C ₂ H ₆ -Ar/N ₂	700	0.16/13.3%	100 h at 700 °C	26
NMW ^{hf}	Ni-NMW	26	40% NH ₃ -He/N ₂	750	0.12/~1%	75 h at 750 °C	35
BCF8515-BCF1585	Ni/Al ₂ O ₃	600	11.6% H ₂ O-8.6% CH ₄ -N ₂ /3% H ₂ O-He	820	0.56/18.8%	100 h at 900 °C	36
				940	0.98/31.2%		
SCZE ^t	Ni-SCZ	33	50% CH ₄ -CO ₂ /He	900	0.2/14.3%	—	37
SCZE ^t	Ni-SCZ	33	50% CH ₄ -25% CO ₂ -25% H ₂ O/He	900	0.4/10%	—	
SCZE ^t	Ni-SCZ	33	66% H ₂ O-33% CO-Ar/He	900	0.12/8%	200 h at 900 °C	38
SCZE ^t	Ni-SCZ	33	16% H ₂ O-8% CO-Ar/He	900	0.05/14%		
SCZE ^t	Fe/SiO ₂	20	90% CH ₄ -Ar/He	950	0.02/47%	60 h at 1030 °C	39
SCZE ^t	Fe/SiO ₂	20	90% CH ₄ -Ar/He	1050	0.07/13%		

BCFZY: BaCo_{0.4}Fe_{0.4}Zr_{0.1}Y_{0.1}O_{3-δ}, NMW: Nd_{5.5}Mo_{0.5}W_{0.5}O_{11.25-δ}, SCZE: SrCe_{0.7}Zr_{0.2}Eu_{0.1}O_{3-δ}, SCZ: SrCe_{0.8}Zr_{0.2}O_{3-δ}, BCF8515-BCF1585: 50 mol% BaCe_{0.85}Fe_{0.15}O_{3-δ}-50 mol% BaCe_{0.15}Fe_{0.85}O_{3-δ}, hf: hollow fiber, and t: tube.



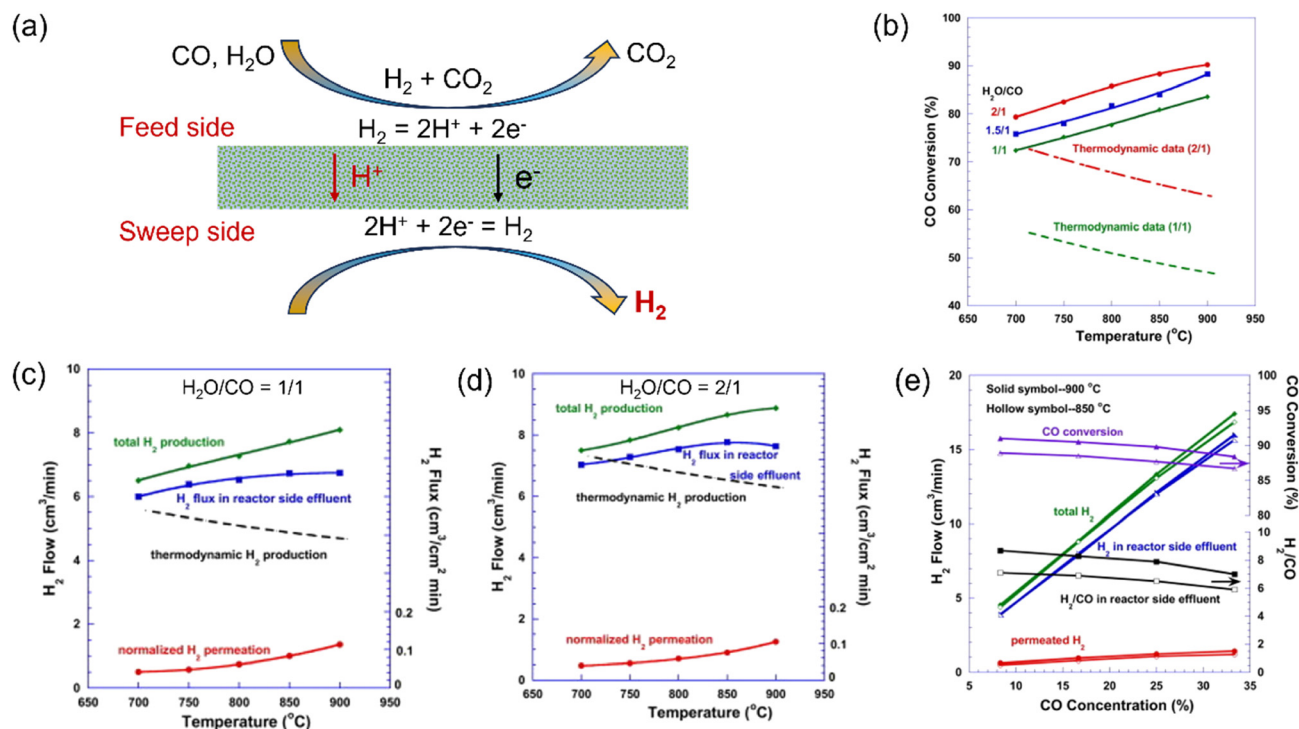


Fig. 3 Hydrogen production from the water gas shift (WGS) reaction in the MPEC membrane reactor. (a) Schematic, (b) CO conversion as a function of temperature, (c and d) H_2 production as a function of temperature with $\text{H}_2\text{O}/\text{CO} = 1/1$ and $2/1$, and (e) WGS reaction performance in the membrane reactor as a function of CO concentration with $\text{H}_2\text{O}/\text{CO} = 2/1$. Reproduced with permission from ref. 38. Copyright © 2012, Elsevier. All rights reserved.

CO molar ratio of 3, which requires further adjustment to get an H_2/CO ratio of 2 for the subsequent F-T synthesis or

further purified to produce pure H_2 by the WGS reaction and multiple separation steps. Membrane reactors equipped with

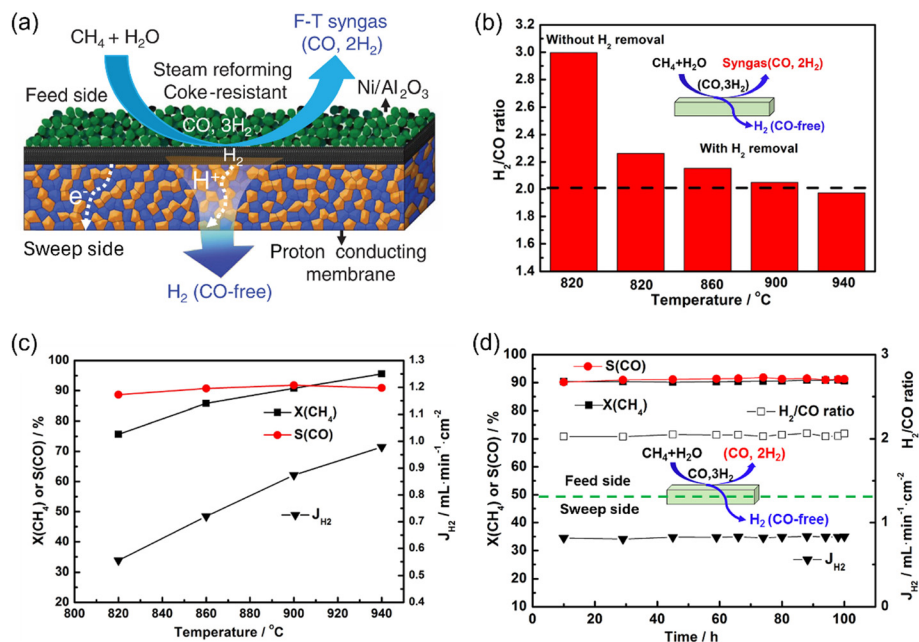


Fig. 4 Hydrogen production from the steam methane reforming (SMR) reaction in the MPEC membrane reactor. (a) Schematic; (b) H_2/CO ratio and (c) CH_4 conversion, CO selectivity and H_2 production rate as a function of temperature; and (d) time dependence of CH_4 conversion, CO selectivity, H_2 production rate and H_2/CO ratio at 900 °C. Reproduced with permission from ref. 36. Copyright © 2019, American Institute of Chemical Engineers.



an MPEC membrane can remove the H_2 from the reaction spot, which shifts the reaction towards the products, and thereby enhances the methane conversion due to Le Chatelier's principle.

Xia *et al.*³⁶ used a 50 mol% $BaCe_{0.85}Fe_{0.15}O_{3-\delta}$ -50 mol% $BaCe_{0.15}Fe_{0.85}O_{3-\delta}$ (BCF8515-BCF1585)-based MPEC membrane reactor loaded with an Ni/Al_2O_3 catalyst to demonstrate this concept, as shown in Fig. 4a. In their membrane reactor, the H_2/CO ratio significantly decreased from 3.0 to ~ 2.3 with *in situ* H_2 removal by the MPEC membrane at 820 °C (Fig. 4b). As the temperature increased from 820 °C to 940 °C, the H_2 production rate increased from 0.56 to 0.98 $mL\ cm^{-2}\ min^{-1}$, as shown in Fig. 4c, resulting in a further decrease in the H_2/CO ratio to 1.95. The BCF8515-BCF1585-based membrane reactor exhibited good stability at 900 °C with a CH_4 conversion of 90%, CO selectivity of 90% and H_2 production rate of 0.83 $mL\ cm^{-2}\ min^{-1}$ (Fig. 4d). Therefore, the MPEC membrane reactor is quite suitable for H_2 production *via* the SRM reaction due to the fact that the syngas stream with an H_2/CO ratio of 2 and a pure H_2 stream can be obtained simultaneously on the feed side and sweep side, respectively.

2.3.2 Dry methane reforming. Besides steam methane reforming, dry methane reforming (DMR) is also promising technology to produce H_2 due to the fact that it can eliminate two types of greenhouse gases, CO_2 and CH_4 . However, the DMR reaction is a strong endothermic reaction (eqn (3)) with high energy consumption. The MPEC membrane reactor for the DMR reaction shows potential to increase both the CO_2 and CH_4 conversion due to the removal of the H_2 product. For example, Li *et al.*³⁷ found that the tubular $SrCe_{0.7}Zr_{0.2}Eu_{0.1}O_{3-\delta}$ membrane reactor with Ni-based catalyst showed a CO_2 and CH_4 conversion of 78% and 87% at 900 °C with 50% CH_4 -50% CO_2 as the feed gas, which is 10% and 14% higher than that of a traditional fixed bed reactor, respectively. As shown in Fig. 5a, the total H_2 production rate (feed side + sweep side) and permeation rate (sweep side) were 1.4 and 0.2 $mL\ cm^{-2}\ min^{-1}$, respectively, from the MPEC membrane reactor at 900 °C. However, the H_2/CO ratio in

syngas from the MPEC membrane reactor was less than 1 due to the *in situ* removal of H_2 and the reverse water gas shift (RWGS) reaction, as shown in Fig. 5b. To increase the H_2/CO ratio on the feed side in the membrane reactor for liquid fuel production *via* the F-T process (the required H_2/CO ratio is ~ 2), Li *et al.*³⁷ combined the SMR reaction with the DMR reaction in the SCZE-based membrane reactor, in which $CH_4-CO_2-H_2O$ was used as the feed gas. The CO_2 and CH_4 conversions were 70% and 85%, respectively, at 900 °C with $CH_4/CO_2/H_2O$ feed ratios of 2/1/1. As shown in Fig. 5c, the H_2/CO ratio was in the range of 1.7–1.9 and 2.0–2.5 from 700 °C to 900 °C with $CH_4/CO_2/H_2O$ feed ratios of 2/1/1 and 2/1/1.5, respectively. The total H_2 production rate was 4.0 $mL\ cm^{-2}\ min^{-1}$ at 900 °C (Fig. 5c), which is higher than that with CH_4/CO_2 as the feed gas.

2.3.3 Non-oxidative methane conversion. The non-oxidative methane conversion (NMC) reaction can produce hydrogen, C_{2+} hydrocarbons and aromatics, which shows advantages in simplifying the process and circumventing the energy-intensive steps.^{45–47} However, low methane conversion was obtained under the practical reaction conditions due to both kinetic and thermodynamic limitations. The MPEC membrane reactor was studied for H_2 production *via* the NMC reaction by Sakbodin *et al.*³⁹ As shown in Fig. 6a, the tubular membrane reactor based on SCZE membrane and loaded with $Fe@SiO_2$ catalyst was used to improve the methane conversion. The CH_4 conversion in both the fixed bed reactor and membrane reactor increased with an increase in temperature from 950 °C to 1050 °C, as shown in Fig. 6b and c, respectively, due to the endothermic nature of the methane conversion reaction. At 950 °C, the hydrogen removal ratio of 47% was achieved with the MPEC membrane reactor, which increased the CH_4 conversion from 2.1% to 4.4%. At 1030 °C, the CH_4 conversion and H_2 permeation flux (measured on the sweep side) of the MPEC membrane reactor were 20.6% and 0.064 $mL\ cm^{-2}\ min^{-1}$, respectively. The yields of both C_2 products and aromatics in the MPEC membrane reactor were higher than that in a fixed bed reactor. For the product selectivity, the selectivity for C_2

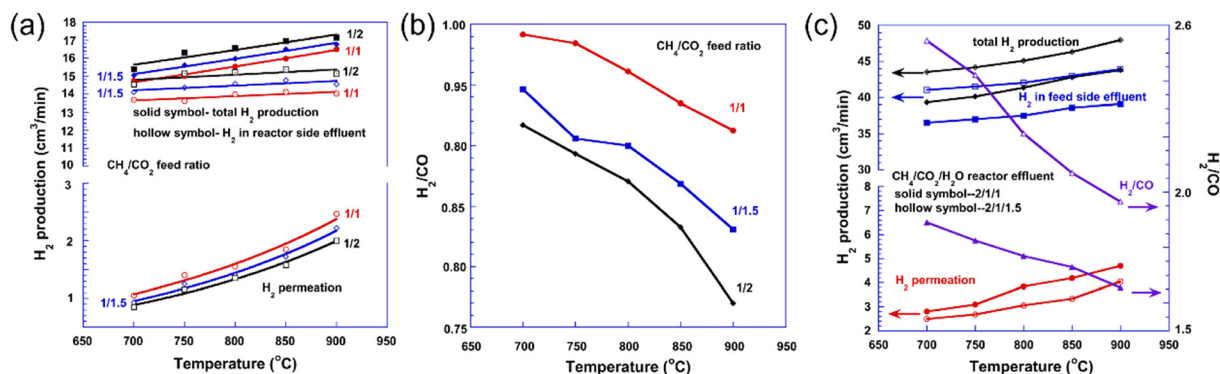


Fig. 5 Hydrogen production from dry methane reforming decomposition in the MPEC membrane reactor. (a) H_2 production rate with CH_4/CO_2 feed, (b) H_2/CO ratio dependence on temperature with CH_4/CO_2 feed, and (c) H_2 production rate and H_2/CO ratio dependence on temperature with $CH_4/CO_2/H_2O$ feed. Reproduced with permission from ref. 37. Copyright © 2012, Elsevier. All rights reserved.



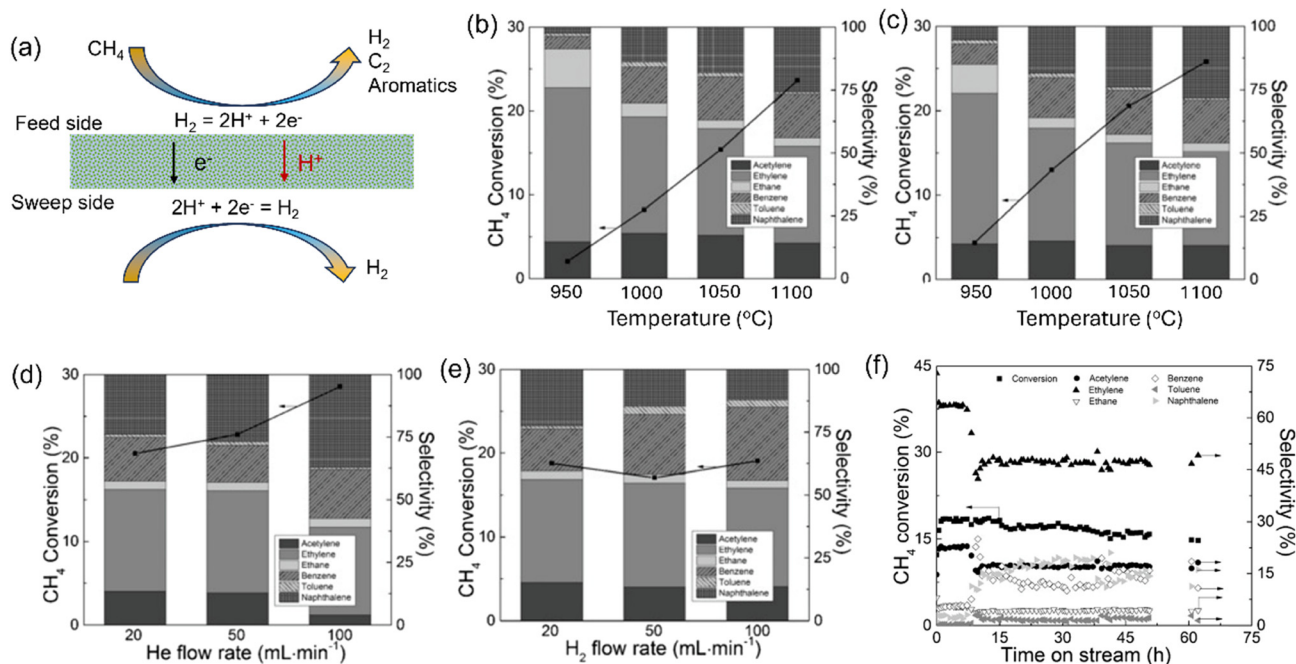
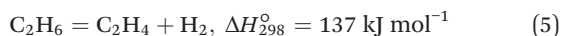


Fig. 6 Hydrogen production from non-oxidative cracking of methane (CNM) reaction in the MPEC membrane reactor. (a) Schematic, (b) NCM performance in a fixed-bed reactor, (c) NCM performance in the MPEC membrane reactor, (d) NCM performance in the membrane reactor with He as the sweep gas (at 1030 °C), (e) NCM performance in the membrane reactor with H₂ as the sweep gas (at 1030 °C), and (f) stability test of the membrane reactor at 1030 °C. Reproduced with permission from ref. 39. Copyright © 2016, Wiley-VCH Verlag GmbH & Co. KGaA, Weinheim.

products (~90% at 900 °C) was much higher than that of the aromatics at low temperatures in a fixed bed reactor. As the temperature increased, the selectivity for aromatics increased in both the membrane reactor and fixed bed reactor. Both the CH₄ conversion and H₂ permeation flux increased by increasing the He flow rate on the sweep side. The C₂ and aromatic product selectivity varied by changing the sweep gas type (He or H₂) and the flow rate, as shown in Fig. 6 and e, respectively. No significant deactivation was observed during the stability test at 1030 °C for 50 h in the SCZE-based membrane reactor, with the total product (C₂, benzene, and naphthalene) selectivity higher than 99% (Fig. 6f). Thus, the MPEC membrane reactor can tune the product toward C₂ and benzene compared to naphthalene by slightly sacrificing the CH₄ conversion, which opens up new possibilities for NMC processes.

2.4 Hydrogen production from ethane

The non-oxidative dehydrogenation of alkanes to alkenes (*e.g.* ethane to ethylene, eqn (5)) has attracted significant attention given that high alkane conversion and alkene selectivity can be obtained at reduced temperatures compared with the benchmark steam cracking technology.



However, it still suffers from several limitations, as follows: 1) thermodynamic limitation in conversion; 2) strong endothermic reaction; and 3) coking at high temperatures, which are the major reasons for the performance

degradation. Thus, the use of MPEC membrane reactors for the alkane dehydrogenation process will be a suitable choice, given that it can *in situ* remove the by-product H₂, which shifts the thermodynamic equilibrium toward alkene production. Thus, a lower temperature will be allowed in the MPEC membrane reactor, which reduces coke formation and side reactions. In addition, pure H₂ can be collected with steam as the sweep gas or vacuum on the sweep side.

Sun *et al.*²⁶ reported the fabrication of a BaCo_{0.4}Fe_{0.4}Zr_{0.1}Y_{0.1}O_{3-δ} (BCFZY)-based membrane reactor for the non-oxidative hydrogenation of ethane (NODHE) to produce ethylene and hydrogen, as shown in Fig. 7a. The C₂H₆ conversion, C₂H₄ selectivity and yield were 70%, 87% and 61%, respectively, at 700 °C with 1.25% C₂H₆-Ar as the feed gas. A low concentration of C₂H₆ was used due to the small effective area of the membrane in their study (0.95 cm²). In contrast, the performance of the fixed bed reactor (with a dense Al₂O₃ disk) was much lower under the same conditions, where a C₂H₆ conversion of 25% and C₂H₄ yield of 22% were obtained at 700 °C. In the membrane reactor, the coking resistance could be improved by increasing the steam concentration on the feed side. The BCFZY membrane reactor could be run for more than 100 h at 700 °C without obvious degradation, as shown in Fig. 7b. The H₂ production rate on the feed side was around 1.2 mL cm⁻² min⁻¹ with 3% humidified 1.25% C₂H₆-Ar as the feed gas at 700 °C. However, the permeated pure hydrogen flux on the sweep side was only 0.16 mL cm⁻² min⁻¹ and the corresponding hydrogen recovery was around 13.3%.



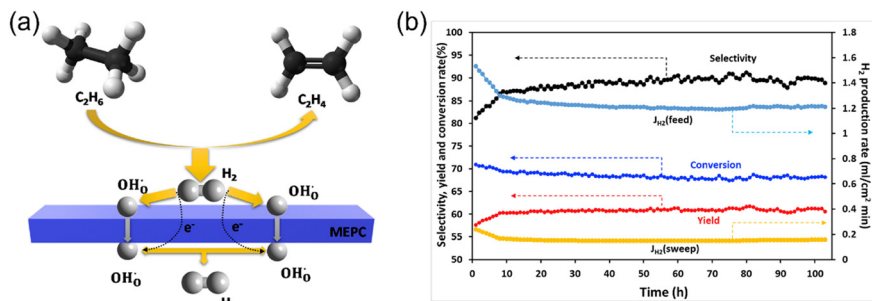


Fig. 7 Hydrogen production from non-oxidative dehydrogenation of ethane in an MPEC membrane reactor. (a) Schematic and (b) stability test at 700 °C. Reproduced with permission from ref. 26. Copyright © 2020, Elsevier B.V. All rights reserved.

2.5 Hydrogen production from ammonia

Considering the fast development of renewable energy, such as wind and solar, there is an urgent requirement to develop efficient and reliable energy storage technologies. Due to the high energy gravimetric density ($33.3 \text{ kW h kg}^{-1}$) and zero carbon emission in the utilization of H_2 , it is considered one of the most promising carriers to store renewable energy. However, due to its lower volumetric energy density (9.8 kJ L^{-1}) and difficult liquification (-253 °C at 1 bar or 70 MPa at room temperature), it is very expensive to store and transport H_2 directly.^{48–50} Alternatively, ammonia contains 17.65 wt% hydrogen by weight, which is easily liquified (1 MPa at 25 °C), stored and transported, making it a promising and attractive hydrogen energy carrier for on-site hydrogen production. However, both H_2 and N_2 are produced during

the decomposition of ammonia, which requires an additional separation process to obtain a pure hydrogen stream. In this case, MPEC membrane reactors offer several advantages for on-site hydrogen production *via* the decomposition of ammonia, as follows: 1) pure H_2 can be achieved on the sweep side due to the theoretical selectivity of 100% H_2 ; 2) *in situ* H_2 removal from the ammonia decomposition zone can shift the reaction toward H_2 production; and 3) low capital cost and high efficiency of the membrane reactor.²⁵

Cheng *et al.*³⁵ prepared a dual-layer hollow fiber membrane reactor for hydrogen production through ammonia decomposition. The membrane reactor was composed of an $\text{Nd}_{5.5}\text{Mo}_{0.5}\text{W}_{0.5}\text{O}_{11.25-\delta}$ (NMW) dense MPEC membrane layer and NMW-Ni porous catalytic support layer, as shown in Fig. 8a. At 750 °C, the ammonia conversion of 99% was obtained for the membrane reactor, which was

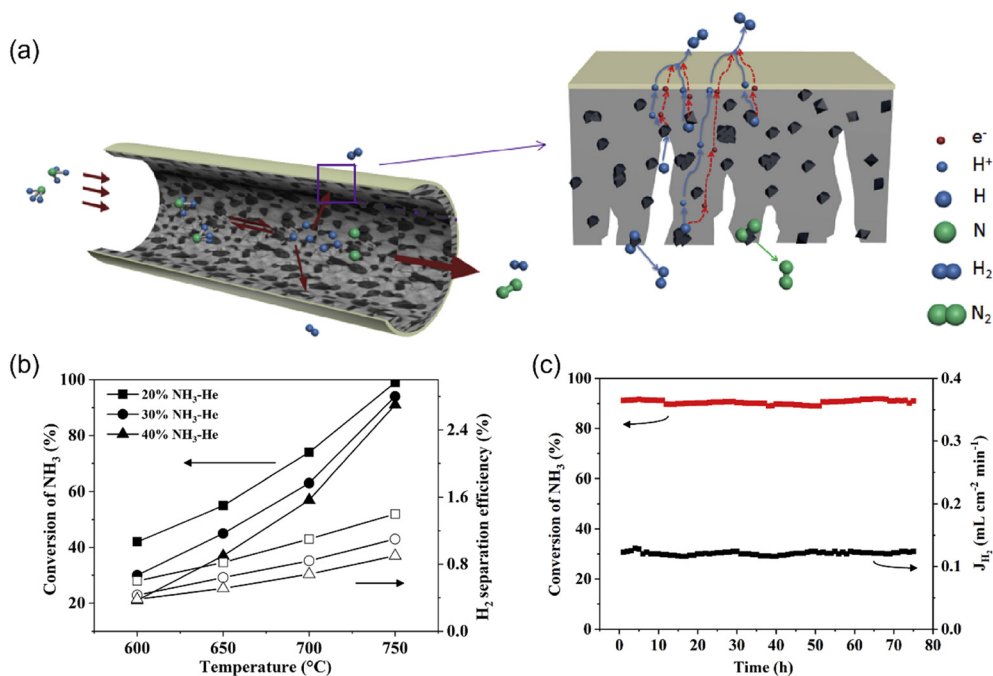
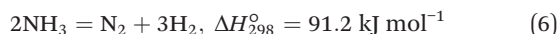


Fig. 8 Hydrogen production from ammonia decomposition in the MPEC membrane reactor. (a) Schematic, (b) ammonia conversion and hydrogen separation efficiency (recovery) dependence on temperature, and (c) stability test at 750 °C. Reproduced with permission from ref. 35. Copyright © 2019, Elsevier Ltd. All rights reserved.



much higher than that of the fixed bed reactor (75%) due to the *in situ* hydrogen removal ability of the membrane reactor. The ammonia conversion increased with temperature in the membrane reactor, as shown in Fig. 8b, given that the decomposition is an endothermic reaction (eqn (6)). With an ammonia concentration of 40% in the feed gas, the ammonia conversion and hydrogen production rate were 91% and 0.12 mL cm⁻² min⁻¹, respectively, at 750 °C. The membrane reactor remained stable for over 75 h (Fig. 8c), while the hydrogen recovery was less than 1%.



Although various hydrogen production reactions can be applied in MPEC membrane reactors, the H₂ recovery on the sweep side is relatively low due to the fact that the MPEC membranes have a low H₂ permeation flux under the operation conditions. The driving force for H₂ permeation is the hydrogen partial pressure gradient across the membrane. In an MPEC membrane reactor, the high hydrogen partial pressure is achieved on the feed side by various chemical reactions, while the low hydrogen partial pressure is created on the sweep side by an inert sweep gas according to the literature. If H₂ consuming reactions are applied to the sweep side, the H₂ permeation flux will be significantly improved in the MPEC membrane reactor. Unfortunately, the chemical reactions that can consume hydrogen cannot be applied on the sweep side because hydrogen is the target product and should be retained. Alternatively, another promising method to achieve a high H₂ production rate and recovery is the use of an external circuit to force H₂ transport from the feed side toward the sweep side.^{51–53} However, this will cause some additional issues, such as system complexity and additional power consumption. In this case, readers can refer to other reviews on proton-conducting cells for H₂ production.^{25,54–56}

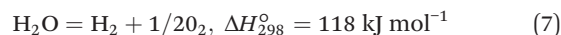
3 MOEC membrane reactors

3.1 Chemistry of MOEC membrane reactor for hydrogen production

MOEC membranes have been widely studied for O₂ separation from air in the past decades.^{57–62} The working principle of the MOEC membrane for O₂ permeation is shown in Fig. 9a. The membrane materials, configuration,

microstructure and surface modification all have significant effects on the MOEC membrane permeation performance and long-term stability. There are many good review papers on the O₂ permeation process of MOEC membranes.^{22,63–67} In this section, we only focus on the H₂ production *via* the water splitting process in MOEC membrane reactors.

The water splitting reaction (WSR) (eqn (7)) produces a very low concentration of H₂ even at very high temperatures due to the small equilibrium constant of the splitting reaction, for example, 0.1% H₂ can be produced at 1600 °C.⁶⁸ Alternatively, a high H₂ production rate can be achieved at moderate temperatures if the by-product O₂ can be *in situ* removed by an oxygen permselective membrane.⁶⁹



Therefore, the H₂ production rate from water splitting can be enhanced by MOEC membrane reactors,⁷⁰ given that they have the ability to remove the by-product O₂. On the feed side, steam is fed to the membrane surface and splits into O²⁻ and H₂, and then the O²⁻ permeates through the membrane driven by the oxygen partial pressure gradient across the MOEC membrane. On the sweep side, the transported oxygen is immediately consumed by a reducing gas, such as low-purity hydrogen,⁷¹ methane,⁷² and syngas,⁷³ to create a large oxygen partial pressure gradient across the membrane, as shown in Fig. 9b, which promotes the WSR on the feed side to produce hydrogen. Otherwise, a negligible hydrogen production rate will be obtained on the feed side if an inert gas (*e.g.* He) is used as the sweep gas.⁷⁴ It should be noted that in MOEC membrane reactors, high-purity hydrogen is obtained on the feed side, as shown in Fig. 9b, rather than on the sweep side as with traditional hydrogen-permselective membranes. If a low H₂-purity stream is used as the sweep gas in the MOEC membrane reactor, the H₂ separation factor on the feed side can reach 10³–10⁴.⁶³ Another advantage of MOEC membrane reactors for H₂ production is that different valued-added chemical products can be obtained on the sweep side according to different reducing gas species. Different from the traditional oxygen separation process, both sides of the MOEC membrane reactor in the hydrogen production process are in a reducing atmosphere, and thus many articles and reviews have focused on the membrane materials.^{64,75,76} In this review, we focus

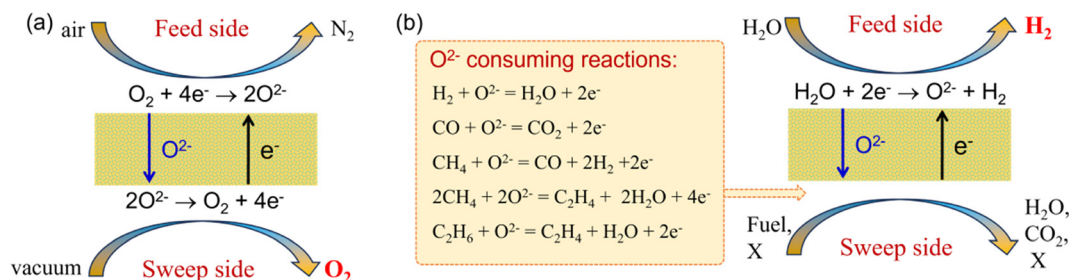


Fig. 9 Schematic of the MOEC membrane used for (a) oxygen separation from air and (b) hydrogen production from water splitting. X: impurity gas.



on the chemical reaction types on the sweep side of MOEC membrane reactors.

The H₂ production rate through different MOEC membrane reactors is summarized in Table 2. Obviously, the H₂ production rate in MOEC membrane reactors is much higher than that in MPEC membrane reactors, as shown in Table 1. For example, the H₂ production rate in the SDC-SSAF MOEC membrane reactor⁷¹ and Ni-SCZ MPEC membrane reactor³⁷ were 16.3 and 0.4 mL cm⁻² min⁻¹, respectively, at 900 °C.

3.2 Low concentration hydrogen as the sweep gas

Low concentration hydrogen (or raw hydrogen) was first used as the sweep gas in the MOEC membrane reactor to

promote WSR, given that H₂ has the highest reactivity with oxygen. In this case, high-purity H₂ can be achieved on the feed side after condensation and drying the outlet gas. However, the amount of hydrogen produced on the feed side is equal to that consumed on the sweep side. Thus, in the early years, researchers thought that this process was impractical.^{69,74} Accordingly, Li *et al.*⁷⁷ first proposed the concept of H₂ purification to obtain high-purity H₂ from low-purity H₂ using an MOEC membrane reactor. A dual-phase membrane of 75 wt% Sm_{0.15}Ce_{0.85}-O_{1.92-2.25} wt% Sm_{0.6}Sr_{0.4}Al_{0.3}Fe_{0.7}O_{3-δ} (SDC-SSAF) was used to realize this concept. The membrane reactor with the loading of 1 wt% Ru/SDC catalyst on both sides showed a very high H₂ production rate of 16.3 mL cm⁻² min⁻¹ at

Table 2 Summary of hydrogen production with MOEC membrane reactors

Membrane	Catalyst	Thickness (μm)	Feed gas/sweep gas	T (°C)	H ₂ production rate (mL cm ⁻² min ⁻¹)	Stability	Ref.
Ni-CGO	Ni-CGO	90	49%H ₂ O-N ₂ /80%H ₂ -He	900	10	—	71
SDC-SSAF	1 wt% Ru/SDC	40	90%H ₂ O-He/50%H ₂ -He	900	16.3	220 h at 900 °C	77
STF	10wt% Ni/SDC	500	90%H ₂ O-He/50%H ₂ -N ₂	900	3.27	—	78
70SDC-30STF					4.59		
SDC-SSCF	Ni/SDC	36	90%H ₂ O-He/50%H ₂ -CO	950	17.5	560 h at 900 °C	73
SDC-SFM	PNO/Ni-LST-GDC	44	33%H ₂ O-Ar/CH ₄	800	4.6	280 h at 800–700 °C	72
CP-PSFA	Ni-CP	1000	H ₂ O/CO	925	1.79	20 h at 925 °C	79
CP-PSFA	—	1000	80%H ₂ O-N ₂ /30% CO-He	925	0.99	100 h at 925 °C	80
BSCF	2 wt% Mn -5 wt% Na ₂ WO ₄ /SiO ₂	70	H ₂ O-He/CH ₄ -He-Ne	950	3.3	—	81
CGO-SCF-SFC	—	700	3%H ₂ O-Ar/H ₂ -N ₂	940	0.54	30 h at 900 °C	82
SDC-SSAF	Ni/SDC-SSAF	30	50%H ₂ O-N ₂ /CH ₄	900	11.7	90 h at 900 °C	83
CPO-PSM-Ti	CPO-PSM-Ti	700	87.5%H ₂ O-He/40%H ₂ -N ₂	940	0.52	180 h at 900 °C	84
SDC-SFM	Ni/SDC	500	H ₂ O-He/H ₂	900	6.6	532 h at 900 °C	85
BCF	Ru/SDC	500	90%H ₂ O-N ₂ /H ₂	950	13.5	310 h at 900 °C	86
			90%H ₂ O-N ₂ /50%H ₂ -CO	950	10.4		
CGO/(CGO-GSFT)/p(CGO-GSFT)	RuO ₂ /CGO	2.5	90%H ₂ O-N ₂ /50%H ₂ -COG	925	1.84	>1000 h at 925 °C	87
PSFA	Ni/CP-PSFA	150	90%H ₂ O-N ₂ /30%CH ₄ -H ₂	940	9.8	250 h at 900 °C	88
BMZ-Ti	Ni/BMZ-Ti	700	75%H ₂ O-He/24%CH ₄ -12% CO ₂ -8%N ₂ -He	900	0.21	100 h at 960 °C	89
LSFt/tube	10% Ni/Al ₂ O ₃	1000	H ₂ O/CH ₄	900	2	300 h at 900 °C	90
LSTF/tube	—	250	50%H ₂ O-Ar/1%CH ₄ -Ar	1000	0.11	—	91
BFZ	—	1100	50%H ₂ O-N ₂ /10%C ₂ H ₆ -He	900	5.9	—	92
SCFZ/tube	Ni/Al ₂ O ₃	300	H ₂ O-N ₂ /ethanol-H ₂ O	750	1.8	~60 h at 750 °C	93
				900	3.4		
LSCuF/tube	—	22	H ₂ O/CO	900	4.7	—	94
			H ₂ O/80%H ₂ -He		9.0		

PNO: Pr₂NiO_{4+δ}, Ni-LST-GDC: Ni-La_{0.3}Sr_{0.7}TiO_{3-δ}-Ce_{0.9}Gd_{0.1}O_{2-δ}, SDC-SFM: Ce_{0.8}Sm_{0.2}O_{2-δ}-SrFe_{0.75}Mo_{0.25}O_{3-δ}, CP: Ce_{0.85}Pr_{0.15}O_{2-δ}, CP-PSFA: Ce_{0.85}Pr_{0.15}O_{2-δ}-Pr_{0.6}Sr_{0.4}Fe_{0.9}Al_{0.1}O_{3-δ}, 70SDC-30STF: 70 wt% Ce_{0.8}Sm_{0.2}O_{1.9-δ}-30 wt% Sr_{0.92}Ti_{0.5}Fe_{0.5}O_{3-δ}, STF: Sr_{0.92}Ti_{0.5}Fe_{0.5}O_{3-δ}, PSFA: Pr_{0.6}Sr_{0.4}Fe_{0.9}Al_{0.1}O_{3-δ}, BFZ: BaFe_{0.5}Zr_{0.1}O_{3-δ}, BSCF: Ba_{0.5}Sr_{0.5}Co_{0.8}Fe_{0.2}O_{3-δ}, CGO: Ce_{0.90}Gd_{0.10}O_{3-δ}, SCF: SrCe_{0.95}Fe_{0.05}O_{3-δ}, SFC: SrFe_{0.95}Ce_{0.05}O_{3-δ}, CPO: Ce_{0.9}Pr_{0.1}O_{2-δ}, PSM-Ti: Pr_{0.1}Sr_{0.9}Mg_{0.1}Ti_{0.9}O_{3-δ}, BMZ-Ti: BaMg_{0.1}Zr_{0.05}Ti_{0.85}O_{3-δ}, LSF: La_{0.5}Sr_{0.5}FeO_{3-δ}, BCF: Ba_{0.98}Ce_{0.05}Fe_{0.95}O_{3-δ}, LSTF: La_{0.6}Sr_{0.4}Ti_{0.2}Fe_{0.8}O_{3-δ}, SCFZ: SrCo_{0.4}Fe_{0.5}Zr_{0.1}O_{3-δ}, LSCuF: La_{0.7}Sr_{0.3}Cu_{0.2}Fe_{0.8}O_{3-δ}, GSFT: Gd_{0.1}Sr_{0.9}Fe_{0.9}Ti_{0.1}O_{3-δ}, CGO: Gd doped CeO₂, and *p*: porous.



900 °C. In addition, the SDC-SSAF-based membrane reactor could operate stably with the sweep gas containing 200 ppm H₂S at 900 °C for more than 220 h.

Since then, the MOEC membrane reactor has been considered one of the most promising technologies to upgrade the hydrogen purity from a waste hydrogen stream. Especially, some MOEC membrane materials have been proven to have good stability in both CO₂ and H₂S atmospheres.⁸⁵ The hydrogen production rate is influenced by the gas conditions of both sides of the MOEC membrane reactor, temperature, membrane material, membrane thickness, pressure and catalyst.^{71,95} For example, Cai *et al.*⁸⁵ prepared a 0.5 mm-thick Ce_{0.85}-Sm_{0.15}O_{1.925}-Sr₂Fe_{1.5}Mo_{0.5}O_{6-δ} (SDC-SFM) dual-phase MOEC membrane reactor with Ni/SDC catalyst coated on both sides, as shown in Fig. 10a, for H₂ production from water splitting. They found that the H₂ production rate increased from 3.7 to 6.6 mL cm⁻² min⁻¹ at 900 °C by increasing the H₂ concentration from 10% to 100% on the sweep side (Fig. 10b). The hydrogen production rate increased from 4.6 to 6.0 mL cm⁻² min⁻¹ by increasing the sweep gas flow rate from 40 to 200 mL min⁻¹ (Fig. 10c). When the temperature increased from 800 °C to 940 °C, the H₂ production rate increased from 3.0 to 6.5 mL cm⁻² min⁻¹. The SDC-SFM membrane reactor also maintained very good stability (532 h) under various conditions, such as 10% CO₂, 100 ppm H₂S and mixture of CO₂-H₂S, as shown in Fig. 10d.

To increase the stability of perovskite-based MOEC membrane materials, Jia *et al.*⁸² developed a Ce_{0.9}Gd_{0.1}O_{3-δ}(CGO)-enhanced triple-conducting (H⁺/O²⁻/e⁻) membrane reactor for coupling WSR with low concentration hydrogen oxidation, as shown in Fig. 11a. Both the H₂ production rate and CO₂ tolerance were improved with the doping of CGO phase into the Sr-based dual-phase membrane. The H₂ production rate was 0.54 mL cm⁻² min⁻¹ at 940 °C, which was 1.5 times higher than that of the undoped SrCe_{0.95}Fe_{0.05}O_{3-δ}-SrFe_{0.95}Ce_{0.05}O_{3-δ} (SCF-SFC) membrane reactor due to the *in situ* oxygen removal ability through the doped-CGO phase promoting the WSR for hydrogen production (Fig. 11b). A stable H₂ production rate of 0.33 mL cm⁻² min⁻¹ was achieved for ~30 h at 900 °C under a CO₂-containing atmosphere with the CGO-doped triple-conducting membrane reactor.

SrTiO₃-based perovskite, showing both good electronic conductivity and chemical stability under reducing atmospheres, was used to prepare a dual-phase membrane reactor for hydrogen production/separation. For example, Jia *et al.*⁸⁴ reported a 60 mol% Ce_{0.9}Pr_{0.1}O_{2-δ}-40 mol% Pr_{0.1}Sr_{0.9}Mg_{0.1}Ti_{0.9}O_{3-δ} (CPO-PSM-Ti) dual-phase MOEC membrane reactor for H₂ production from water splitting. The H₂ production rate increased from 0.36 to 0.52 mL cm⁻² min⁻¹ by increasing the temperature from 860 °C to 940 °C. The CPO-PSM-Ti membrane reactor showed good stability during 180 h operation at 900 °C, indicating the robust stability of the SrTiO₃-based perovskite material in a reducing atmosphere.

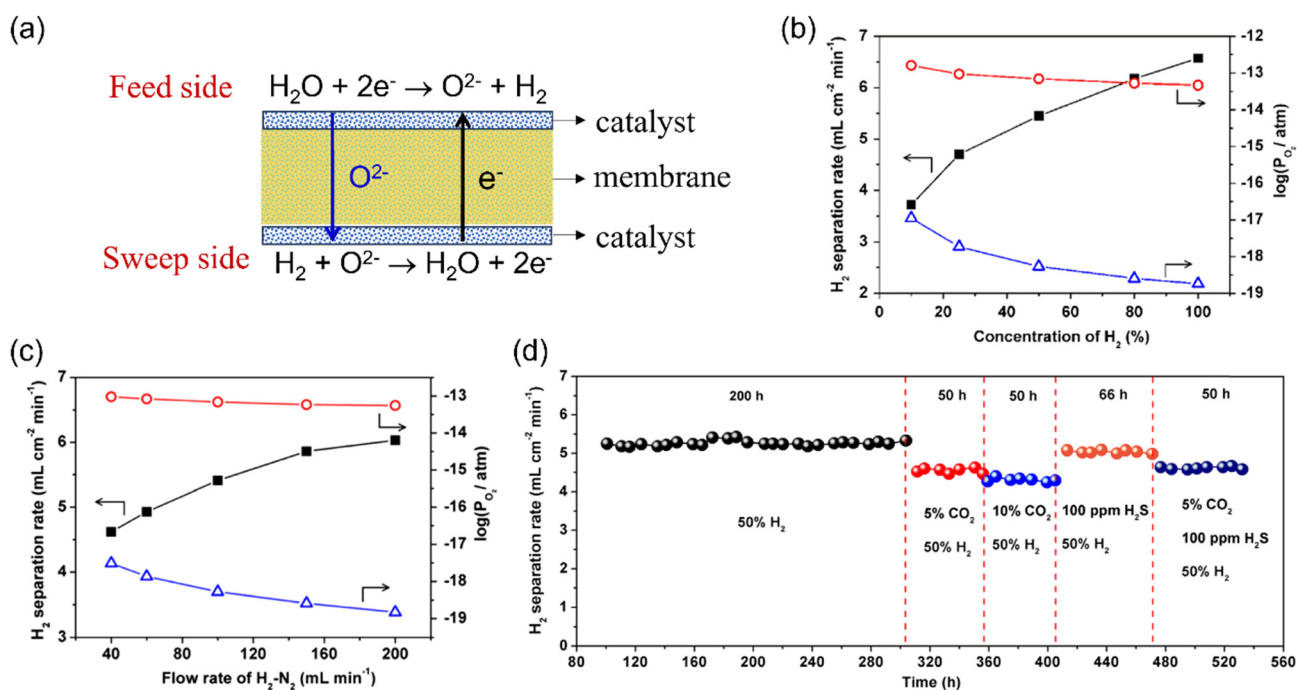


Fig. 10 Hydrogen production from the WSR with low concentration hydrogen as sweep gas in the MOEC membrane reactor. (a) Schematic, (b) and (c) dependence of the H₂ production rate and oxygen partial pressure of both sides of the membrane reactor on the H₂ concentration (b) and H₂-N₂ mixture flow rate (c) on the sweep side, and (d) long-term operation of the membrane reactor under various conditions. Reproduced with permission from ref. 85. Copyright © 2018, American Institute of Chemical Engineers.



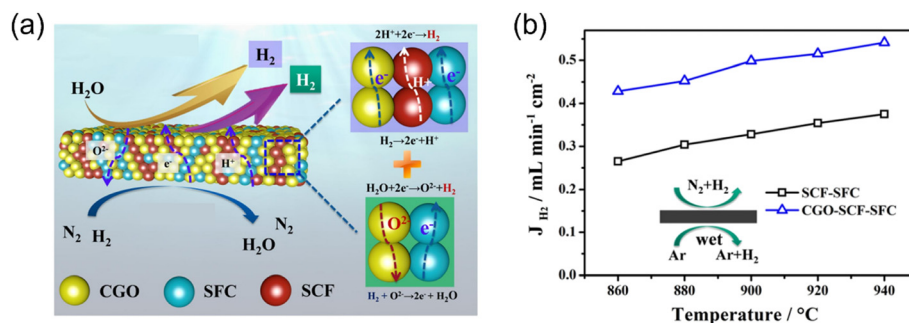


Fig. 11 Hydrogen production from the WSR with low concentration hydrogen as sweep gas in the triple-conducting membrane reactor. (a) Schematic and (b) H_2 production rate of SCF-SFC and CGO-SCF-SFC membrane reactors as a function of temperature. Reproduced with permission from ref. 82. Copyright © 2020, Elsevier B.V. All rights reserved.

3.3 Syngas as the sweep gas

When syngas is used to substitute hydrogen as the sweep gas, the hydrogen production rate *via* WSR on the feed side will decrease due to the slower oxidation reaction kinetics of CO than H_2 . In addition, the produced CO_2 by CO oxidation may occupy the active sites of the catalyst. For example, Li *et al.*⁸⁶ studied the A-site deficiency and Ce-doped $BaFeO_{3-\delta}$ ($Ba_{0.95}Ce_{0.05}Fe_{0.95}O_{3-\delta}$, BCF)-based perovskite membrane reactor with loaded Ru/SDC catalyst for coupling hydrogen production with H_2 and/or syngas oxidation. They found that the hydrogen production rate increased from 4.1 to 11.1 $mL\ cm^{-2}\ min^{-1}$ with the H_2 concentration on the sweep side increasing from 10% to 100% in an H_2 -He mixture. When

using syngas ($H_2/CO = 1$) as the sweep gas, a hydrogen production rate of 7.0 $mL\ cm^{-2}\ min^{-1}$ was obtained on the feed side, which lower than the value of 8.1 $mL\ cm^{-2}\ min^{-1}$ with 40% H_2 -He as the sweep gas. As shown in Fig. 12a and b, the hydrogen production rate increased with an increase in the syngas flow rate, while the CO conversion significantly decreased with an increase in the syngas flow rate. At a certain flow rate of syngas, the molar ratio of H_2/CO showed little effect on the H_2 production rate, but the CO conversion slightly increased with an increase in the H_2/CO ratio. It should be noted that the oxygen partial pressures of both sides of the MOEC membrane reactor increased with an increase in temperature for both H_2 and syngas as the sweep gas, as shown in Fig. 12c, which resulted in a decrease in the

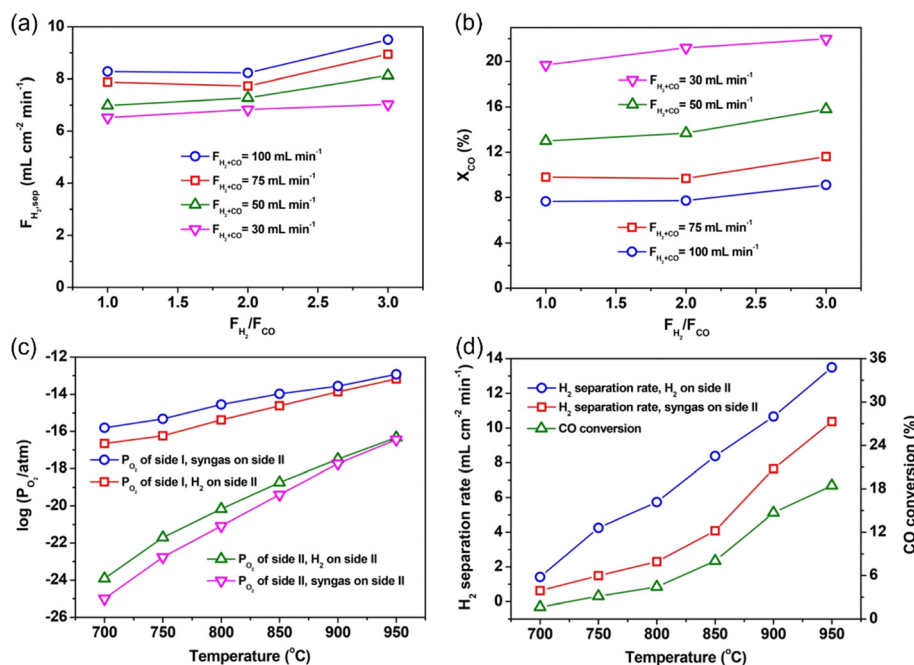


Fig. 12 Effect of the molar ratio of H_2/CO on the H_2 production rate (a) and CO conversion (b) at different flow rates at 900 °C with BCF-based MOEC membrane reactor. Relationship between temperature and corresponding oxygen partial pressure for both sides of the membrane reactor (c) and H_2 production rate and CO conversion (d). Reproduced with permission from ref. 86. Copyright © 2016, American Institute of Chemical Engineers.



oxygen partial pressure gradient across the membrane. Alternatively, the water splitting and oxidation reactions, as well as the ambipolar diffusion of ions and electrons are all thermally activated. Thus, the overall influence of temperature on the hydrogen production rate is determined by these two factors. As shown in Fig. 12d, the hydrogen production rate increases with temperature, suggesting that the positive influence induced by an increase in temperature is stronger than its negative influence for hydrogen production in MOEC membrane reactors.

To improve the permeation performance and long-term stability of MOEC membrane reactors, He *et al.*⁸⁷ developed an interface-reaction-induced reassembly method to fabricate a three-layered MOEC membrane reactor for coupling H₂ production with water splitting and coke oven gas (COG) oxidation reactions. As shown in Fig. 13a, the SrFeO_{3-δ} grains are etched by Al₂O₃ through interface reactions of SrFeO_{3-δ} + Al₂O₃ = SrAl_{2-x}Fe_xO₄ + SrAl_{12-y}Fe_yO₁₉ at high temperatures. The local temperature was increased by the heat released *via* the above-mentioned reaction, which drive the reassembly of the surface-isolated Ce_{0.90}Gd_{0.10}O_{3-δ} (CGO) grains into a dense layer, with a thickness of ~2.5 μm. The thin CGO dense layer was well rooted in the intermediate layer, leading

to strong adhesion. An H₂ production rate of 1.84 mL cm⁻² min⁻¹ was achieved at 925 °C with 50%H₂-COG as the sweep gas. The fabricated membrane reactor with a thin CGO dense layer showed very long durability (>1000 h) in harsh atmospheres (*e.g.* H₂O, CH₄, H₂, CO₂ and H₂S), as shown in Fig. 13b and c.

Integrated gasification combined cycle (IGCC) with CO₂ capture has great potential to mitigate greenhouse gas emission.⁹⁶⁻⁹⁸ However, the CO₂ capture process results in a huge reduction in efficiency if a water gas shift (WGS) reactor is used with absorption-based CO₂ capture technologies.^{99,100} Cai *et al.*⁷³ and Wu *et al.*¹⁰¹ proposed the concept of integrating IGCC with an MOEC membrane reactor, as shown in Fig. 14a and b. The syngas from the gasifier and steam are fed to the sweep side and feed side, respectively of the MOEC membrane reactor. On the feed side, the produced H₂ and unreacted H₂O will flow to the power generation unit. Simultaneously, on the sweep side, a high concentration CO₂ stream produced by the full oxidation of the syngas is ready for capture and storage. In their study, an H₂ production rate of ~17.5 mL cm⁻² min⁻¹ was obtained at 950 °C with syngas (H₂/CO = 1) as the sweep gas in the SDC-SSCF membrane reactor loaded with an Ni/SDC catalyst. In addition, the

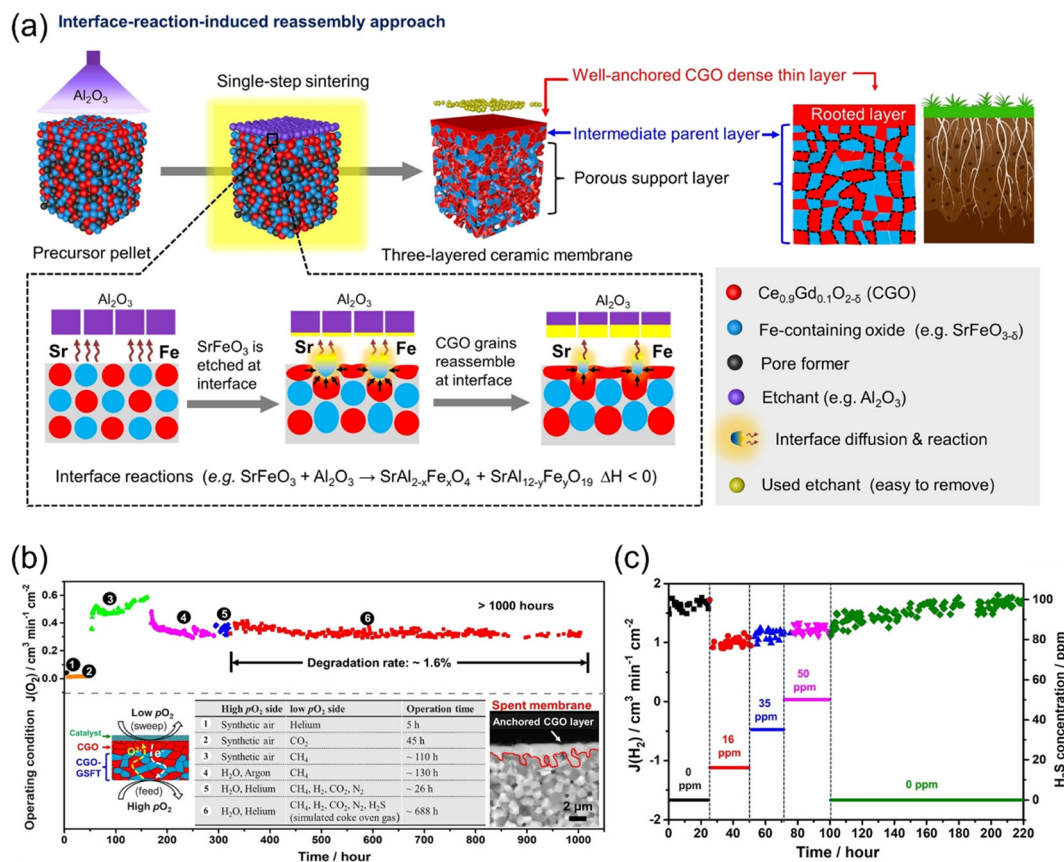


Fig. 13 (a) Schematic of the fabrication of a multilayered ceramic membrane with an ionic conducting dense layer *via* interface-reaction-induced reassembly. (b) and (c) Stability test of the prepared membrane reactor. (b) Illustration of >1000 h long-term stability under six different conditions and (c) H₂S concentration in a simulated COG stream on H₂ production rate from the WS reaction at 925 °C. Reproduced with permission from ref. 87. Copyright © 2022, Wiley-VCH GmbH.



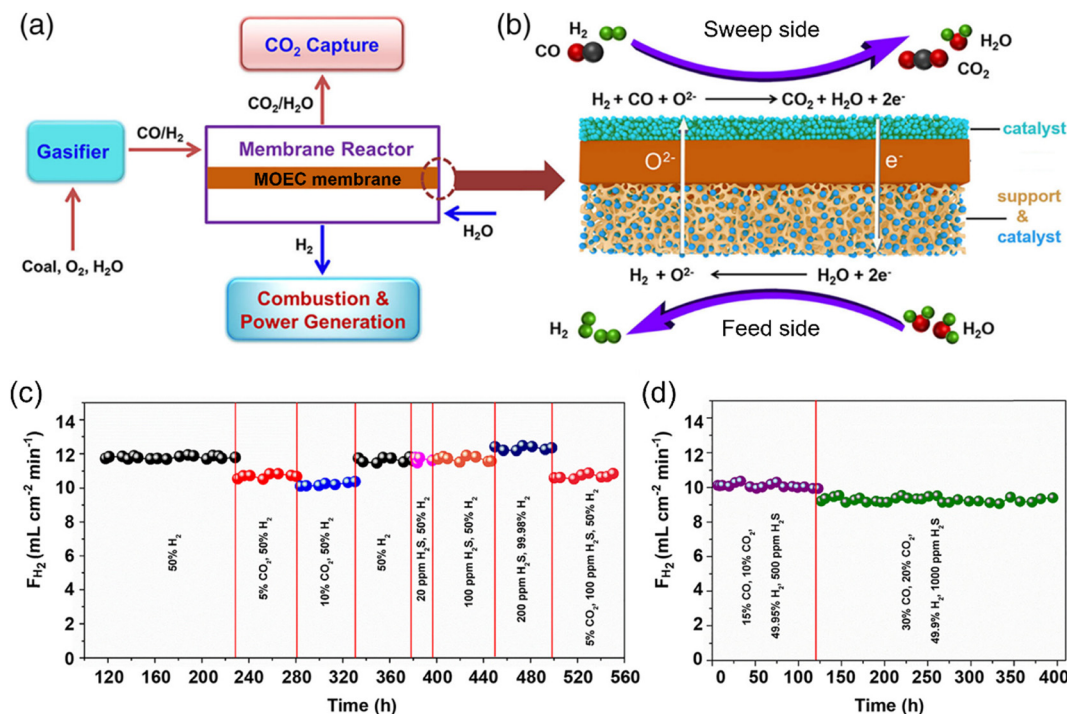


Fig. 14 Schematic of the IGCC-MOEC process and stability test. (a) Illustration of the IGCC-MOEC process. (b) Coupling H₂ production, syngas oxidation, and CO₂ capture in an MOEC membrane reactor. (c and d) H₂ production rates during the long-term stability tests under various atmospheres at 900 °C. Reproduced with permission from ref. 73. Copyright © 2020, American Institute of Chemical Engineers.

MOEC membrane reactor exhibited strong stability during approximately 560 h operation at 900 °C in harsh conditions (e.g. 1000 ppm H₂S, 20% CO₂) (Fig. 14c and d).

CO can also be used as the sweep gas in MOEC membrane reactors to reduce the oxygen partial pressure on the sweep side.^{94,102,103} For example, Xu *et al.*⁸⁰ prepared an MOEC membrane reactor with a Ce_{0.85}Pr_{0.15}O_{2-δ}-Pr_{0.6}Sr_{0.4}Fe_{0.9}Al_{0.1}O_{3-δ} (CP-PSFA) membrane for coupling hydrogen production with CO oxidation. A hydrogen production rate of 0.99 mL cm⁻² min⁻¹ was obtained at 925 °C without a catalyst. The surface modification promoted the performance of the membrane reactor owing to the increase in the three-phase boundary for both water splitting and CO oxidation reactions, as shown in Fig. 15a. Su *et al.*⁷⁹ designed a porous Ce_{0.85}Pr_{0.15}O_{2-δ} (CP) layer coated on both sides of a CP-PSFA dual-phase membrane. An Ni-based catalyst was used to catalyze the surface reaction on both sides. As shown in Fig. 15b, the hydrogen production rate reached 1.79 mL cm⁻² min⁻¹ at 925 °C with a 1 mm thick membrane, which increased by 64% compared with the unmodified membrane reactor. In addition, the surface modification could also protect the membrane due to both its high reduction resistance and water vapor corrosion resistance, which improved the H₂ production stability of the membrane reactor, as shown in Fig. 15c.

3.4 Methane as the sweep gas

3.4.1 Hydrogen production with partial oxidation of methane. As introduced in the previous section, methane (or

natural gas) is the main raw source for hydrogen production in industry, which is also one of the main sources of greenhouse gas emissions. Compared with the traditional SMR process, CO-free high-purity H₂ and syngas with an H₂/CO ratio of 2 can be obtained simultaneously on the feed side and sweep side, respectively, by MOEC membrane reactors.⁸⁹ However, the hydrogen production rate on the feed side with methane as the sweep gas (0.3 mL cm⁻² min⁻¹ @ 900 °C) is lower than that with hydrogen as the sweep gas (6 mL cm⁻² min⁻¹ @ 900 °C) because hydrogen is more reactive than methane and the methane reforming reaction is more catalyst dependent.⁶⁹

Generally, Co- and/or Fe-based membrane materials cannot work steadily under reducing atmospheres due to the deep-reduction of the Co and Fe ions, respectively.^{104–106} He *et al.*⁸⁹ reported the fabrication of a Co- and Fe-free BaMg_{0.1}Zr_{0.05}Ti_{0.85}O_{3-δ} (BMZ-Ti) membrane reactor for coupling WSR for hydrogen production with methane reforming for syngas production, as shown in Fig. 16a and b. The developed membrane reactor showed robust chemical stability in a reducing atmosphere and H₂ production rates of 0.21 and 0.8 mL cm⁻² min⁻¹ were obtained at 900 °C and 990 °C, respectively (Fig. 16c). The BMZ-Ti-based MOEC membrane reactor exhibited good stability at 960 °C for 100 h with an H₂ production rate of ~0.62 mL cm⁻² min⁻¹, as shown in Fig. 16d.

To increase the methane conversion, Markov *et al.*⁹⁰ adopted a tubular La_{0.5}Sr_{0.5}FeO_{3-δ} (LSF)-based membrane reactor loaded with a 10%Ni/Al₂O₃ catalyst, with an effective



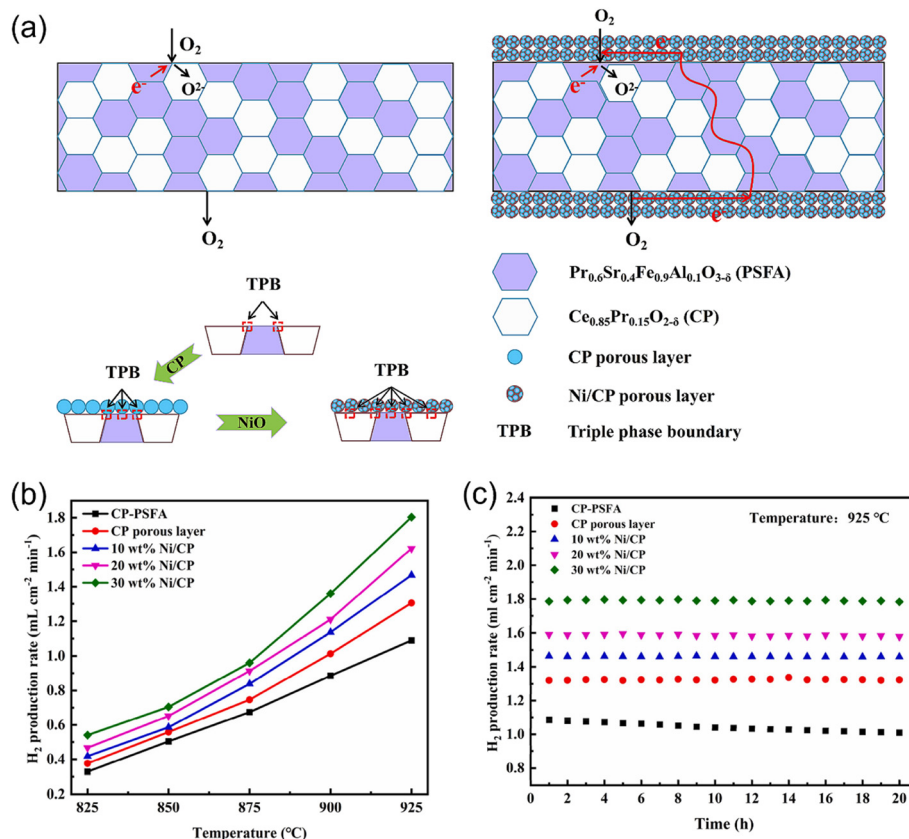


Fig. 15 (a) Schematic diagram of MOEC membrane for oxygen permeation with/without surface modification. (b) Temperature dependence of the H_2 production rate of the MOEC membrane reactor. (c) Stability test of the MOEC membrane reactor at 925 °C. Reproduced with permission from ref. 79. Copyright © 2022, Elsevier Ltd and Techna Group S.r.l. All rights reserved.

surface area of more than 10 cm², coupling WSR with POM reaction. A hydrogen production rate of ~ 2 mL cm⁻² min⁻¹ was achieved at 900 °C with a CH_4 conversion of 99% and CO selectivity of around 96%. The tubular membrane reactor could run stably for over 300 h.

The fluorite-type oxides (doped CeO_2) have fast O^{2-} mobility and good chemical stability, while the electronic conductivity of these oxides is low. Thus, to increase the H_2 production rate, Fang *et al.*⁸³ applied a mixed ionic-electronic conducting (MIEC) and ionic conducting (IC) composite dual-phase membrane reactor for coupling WSR for H_2 production with the POM reaction for syngas production. A sandwich-like symmetrical configuration with a thin dense layer and two porous support layers was prepared, as shown in Fig. 17a. The Ni-based catalyst was impregnated into the support layer to increase the triple-phase boundary for water splitting and POM reactions (Fig. 17b and c). The H_2 production rate of 11.7 mL cm⁻² min⁻¹ was obtained at 900 °C on the feed side. In addition, the membrane reactor could regenerate the deactivated catalyst *in situ* by H_2O , as shown in Fig. 17d.

Son *et al.*⁷² reported the coupling of the POM reaction with water splitting at intermediate temperature (≤ 800 °C). As shown in Fig. 18a, a Ruddlesden-Popper oxide $\text{Pr}_2\text{NiO}_{4+\delta}$

(PNO) was used as the coating layer to catalyze water splitting on the feed side. $\text{Ni-La}_{0.3}\text{Sr}_{0.7}\text{TiO}_{3-\delta}-\text{Ce}_{0.9}\text{Gd}_{0.1}\text{O}_{2-\delta}$ (Ni-LST-GDC) was coated on the sweep side as the POM catalyst. The $\text{Ce}_{0.8}\text{Sm}_{0.2}\text{O}_{2-\delta}/\text{SrFe}_{0.75}\text{Mo}_{0.25}\text{O}_{3-\delta}$ (SDC/SFM, 70:30 in volume) dual-phase material was used as the MOEC membrane. The H_2 production rate of 4.6 mL cm⁻² min⁻¹ on the feed side and the syngas production rate of 14 mL cm⁻² min⁻¹ on the sweep side were obtained at 800 °C (Fig. 18b). They also found that the measured H_2 production rate was much less than that calculated using the Wagner equation, as shown in Fig. 18c, which indicates that the surface reactions on both sides of the MOEC membrane reactor play an important role when the membrane thickness is less than 300 μm . This membrane reactor showed good stability at both 750 °C and 800 °C. However, the hydrogen production rate constantly decreased at 700 °C due to coking, as shown in Fig. 18d.

3.4.2 Hydrogen production with oxidative coupling of methane. The production of C_2 through the oxidative coupling of the methane (OCM) reaction is considered promising technology given that no intermediate step is needed.^{107,108} To mitigate the deep oxidation of the C_2 products, one way is to use soft oxidants, such as CO_2 (ref. 109 and 110) and N_2O (ref. 111) instead of O_2 . In addition, MOEC membranes have also been used for coupling O_2



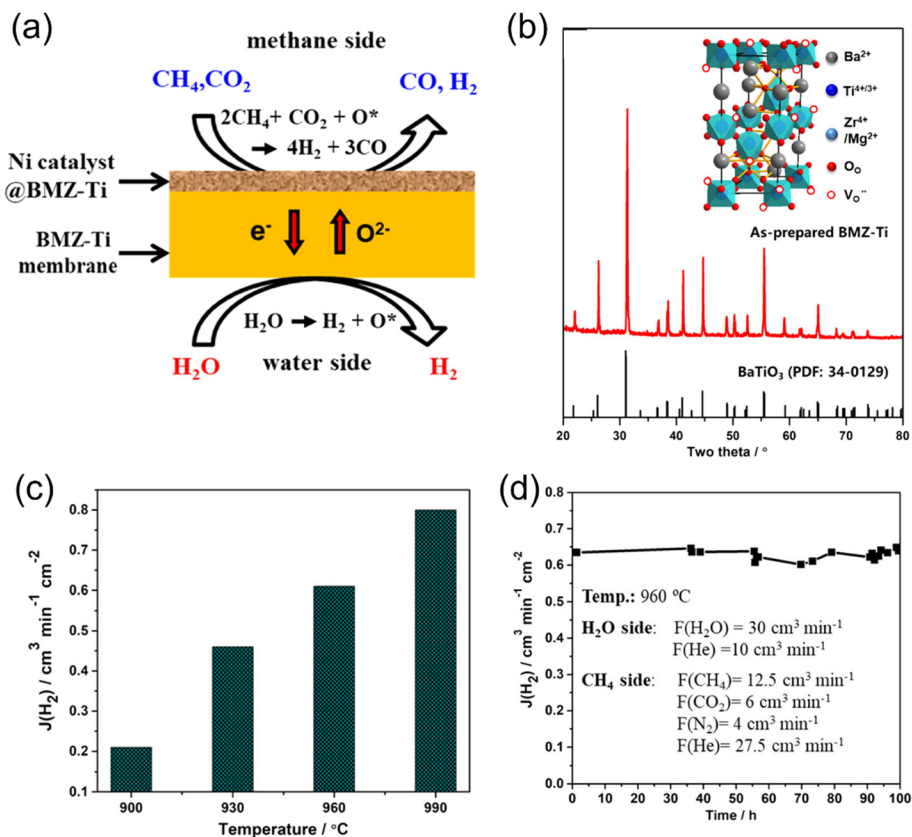


Fig. 16 Hydrogen production from WSR with partial oxidation of methane (POM) reaction on the sweep side with MOEC membrane reactor. (a) Schematic illustration, (b) XRD of BMZ-Ti membrane, (c) H_2 production rate as a function of temperature and (d) stability test of the BZM-Ti membrane reactor at 960 °C. Reproduced with permission from ref. 89. Copyright © 2021, the American Chemical Society.

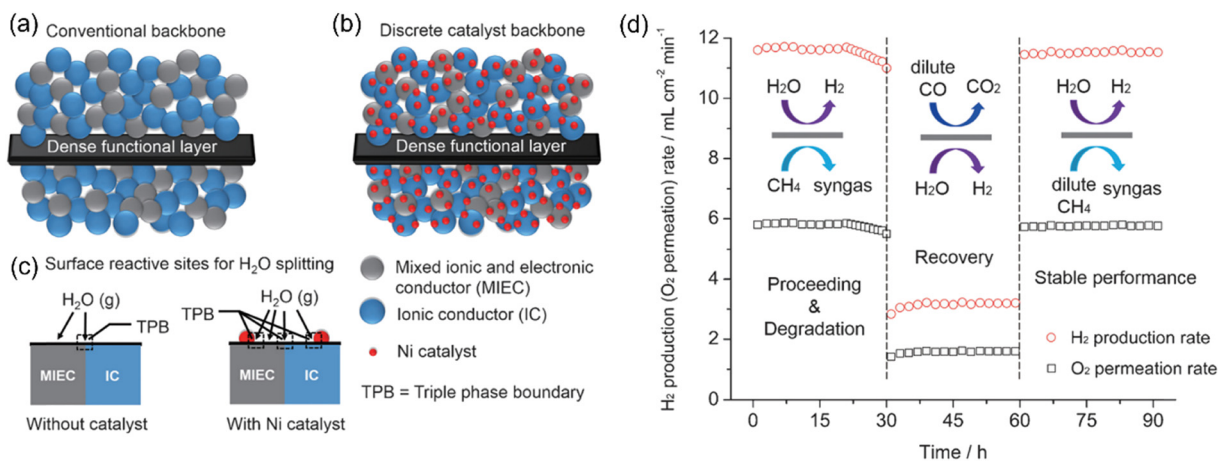


Fig. 17 Schematic diagram of (a) conventional blank backbone with a random mixture of an MIEC and IC material, (b) Ni-catalyst-impregnated MIEC/IC composite backbone, and (c) activity enhancement of the Ni-filtrated backbone for WS. (d) H_2 production rate as a function of time through the Ni-infiltrated SDC-SSAF symmetrical dual-phase membrane reactor. Feed side: $H_2O = 50 \text{ mL min}^{-1}$ (balanced by $50 \text{ mL min}^{-1} N_2$) and sweep side: pure $CH_4 = 5.84 \text{ mL min}^{-1}$, dilute $CO = 3 \text{ mL min}^{-1} CO + 20 \text{ mL min}^{-1} He$, dilute $CH_4 = 5 \text{ mL min}^{-1} CH_4 + 5 \text{ mL min}^{-1} He$. Temperature: 900 °C. Reproduced with permission from ref. 83. Copyright © 2016, WILEY-VCH Verlag GmbH & Co. KGaA, Weinheim.

separation from air with OCM reaction, where the O_2 can be fed in a controlled way, resulting in a higher C_2 yield.¹¹²

If H_2O is used as the oxygen source on the feed side in an MOEC membrane reactor for the OCM reaction, pure H_2 and

C_2 products can be obtained on the feed side and sweep side, respectively, as shown in Fig. 19a. Cao *et al.*⁸¹ first demonstrated this concept using a $Ba_{0.5}Sr_{0.5}Co_{0.8}Fe_{0.2}O_{3-\delta}$ (BSCF)-based membrane reactor with a loading of 2 wt% Mn-



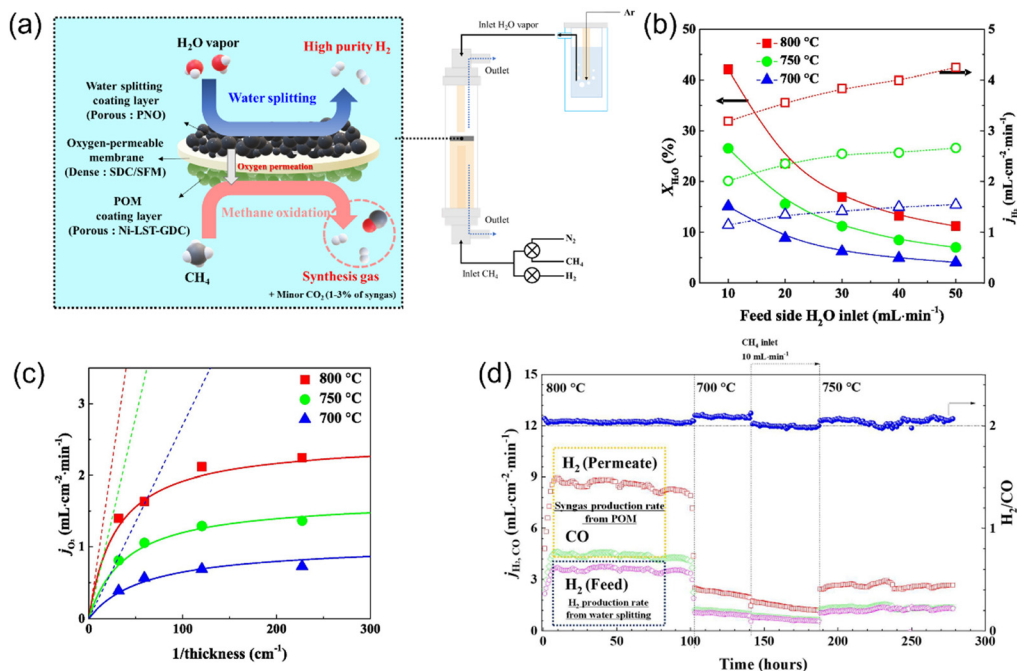


Fig. 18 Hydrogen production from partial oxidation of methane (POM) reaction in MOEC membrane reactor. (a) Schematic illustration, (b) H₂O conversion and H₂ production rate as a function of H₂O inlet on feed side, (c) oxygen permeation flux as a function of membrane thickness, and (d) time dependence of H₂ production rate from water splitting and syngas production rate from POM reaction in the temperature range of 800 °C to 700 °C. Reproduced with permission from ref. 72. Copyright © 2023, Elsevier B.V. All rights reserved.

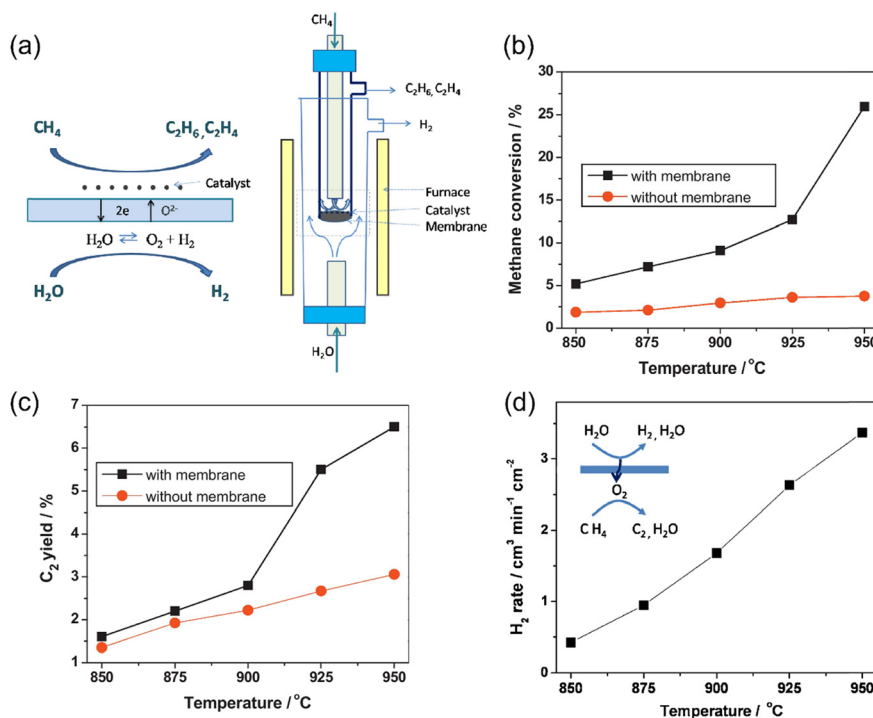


Fig. 19 Hydrogen production from oxidative methane coupling and water splitting in MOEC membrane reactor. (a) Schematic illustration, (b) CH₄ conversion with and without membrane as a function of temperature, (c) C₂ yield with and without membrane as a function of temperature, and (d) hydrogen production rate on the feed side as a function of temperature. Reproduced with permission from ref. 81. Copyright © 2011, Elsevier B.V. All rights reserved.



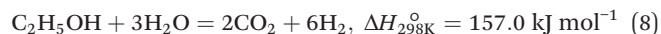
5 wt% Na₂WO₄/SiO₂ catalyst. As shown in Fig. 19b and c, a CH₄ conversion of 26% and C₂ product yield of 6.5% were obtained at 950 °C in the membrane reactor, which are much higher than that in the fixed bed reactor. With an increase in temperature from 850 °C to 950 °C, the CH₄ conversion and C₂ yield in the membrane reactor increased from 3.7% and 3.1% to 26% and 6.5%, respectively. As shown in Fig. 19d, the H₂ production rate on the feed side increased from 0.4 to 3.3 mL cm⁻² min⁻¹ by increasing temperature from 850 °C to 950 °C.

3.5 Ethane as the sweep gas

As introduced in section 2.4, the use of an MOEC membrane reactor for the alkane dehydrogenation process is also promising technology to produce alkene due to the fact that the by-product H₂ can react with the permeated oxygen. Furthermore, pure H₂ can be obtained on the feed side by WSR. For example, Jiang *et al.*¹⁰⁴ combined water splitting and ethane dehydrogenation (ODH) reactions in a BaCo_xFe_yZr_{1-x-y}O_{3-δ} (BCFZ) hollow-fiber membrane reactor at moderate temperatures (700–800 °C), as shown in Fig. 20a. After steam condensation, high-purity H₂ and ethylene could be achieved on the feed side and sweep side, respectively. The H₂ production rate increased from 0.1 to 0.4 mL cm⁻² min⁻¹ by increasing the temperature from 700 °C to 800 °C with 7.6% C₂H₆ as the sweep gas. By increasing the C₂H₆ concentration to 20%, the H₂ production rate reached 1.2 mL cm⁻² min⁻¹ at 800 °C. The performance of the BCFZ-based membrane reactor was stable during the 100 h operation. However, a surface-eroded layer with a thickness of ~10 μm was formed due to the reduction of Co cations, as shown in Fig. 20b. Thus, Schucker *et al.*⁹² prepared a Co-free and BaFe_{0.9}Zr_{0.1}O_{3-δ} (BFZ)-based MOEC membrane reactor for coupling water splitting with ODH reactions. Consequently, an H₂ production rate of 5.9 mL cm⁻² min⁻¹ was achieved at 900 °C with 10% C₂H₆ as the sweep gas, but no stability test was reported in their study.

3.6 Ethanol as the sweep gas

Ethanol is a non-toxic and easy to store and transport energy source, which is also easily produced *via* agricultural waste or biomass. Furthermore, 6 moles of H₂ can be obtained by steam reforming per mole of ethanol (eqn (8)).



Therefore, H₂ production *via* the steam reforming of ethanol (SRE) has been widely studied in recent years.^{28,113,114} However, in a traditional fixed bed reactor, the H₂-rich stream needs to be purified by several steps to obtain high-purity H₂ (at least CO-free) for further utilization (such as PEM fuel cells). Obviously, membrane reactor technology shows good potential for H₂ production *via* the SRE process.¹⁰ Park *et al.*⁹⁴ first attempted to couple the oxidative steaming reforming of ethanol (OSRE) to produce hydrogen with the oxygen permeation process in an La_{0.7}Sr_{0.3}Cu_{0.2}Fe_{0.8-δ}O_{3-δ} (LSCuF)-based MOEC membrane reactor. The H₂ production rate of 0.12 mL cm⁻² min⁻¹ with an ethanol conversion of 58.7% was obtained at 700 °C. Then, Zhu *et al.*⁹³ optimized the OSRE process with H₂O as both the H₂ source from water splitting and oxygen source for OSRE reaction, as shown in Fig. 21a. An SrCo_{0.4}Fe_{0.5}Zr_{0.1}O_{3-δ} (SCFZ) tubular membrane reactor loaded with an Ni/Al₂O₃ catalyst was applied to realize this concept. Consequently, an ethanol conversion of 100% was achieved in their study, and the conversion was independent of the H₂O/ethanol molar ratio. They also found that the hydrogen production rate increased with an increase in the H₂O/ethanol ratio, while high H₂O/ethanol ratios decreased the H₂O conversion and increased the energy consumption. Thus, the optimized H₂O/ethanol ratio in the OSRE process was 4.8 at 900 °C. The H₂ production rate from WSR increased from 1.3 to 3.4 mL cm⁻² min⁻¹ by increasing the temperature from 700 °C to 900 °C. At 900 °C, a total H₂ production rate of 56.7 mL cm⁻² min⁻¹ was achieved at the ethanol side (sweep side). In the MOEC membrane reactor coupling the OSRE with water splitting process, the WSR is the key rate-limiting step. For example, at 750 °C, the H₂ production rates of 6.8 and 1.8 mL cm⁻²

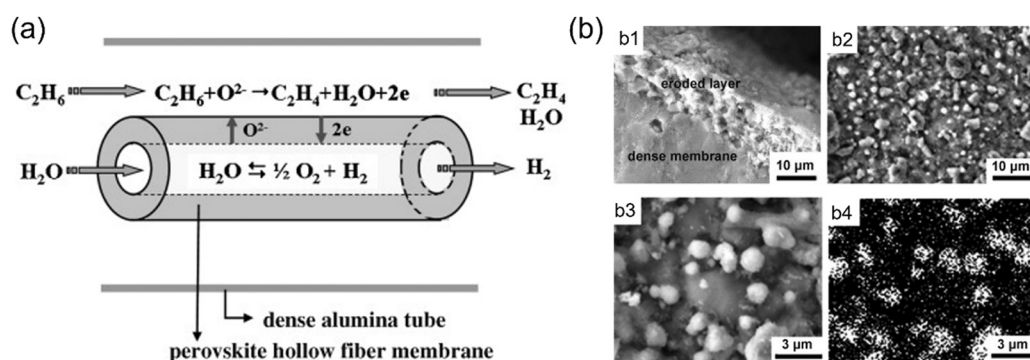


Fig. 20 (a) Water splitting coupled with ethane dehydrogenation in MOEC membrane reactor. (b) SEM images of the ethane side of the BCFZ hollow-fiber membrane after 100 h operation. b1) Cross-section, b2) and b3) top views, and b4) corresponding elemental distribution image of cobalt. Reproduced with permission from ref. 104. Copyright © 2010 WILEY-VCH, Verlag GmbH & Co. KGaA, Weinheim.



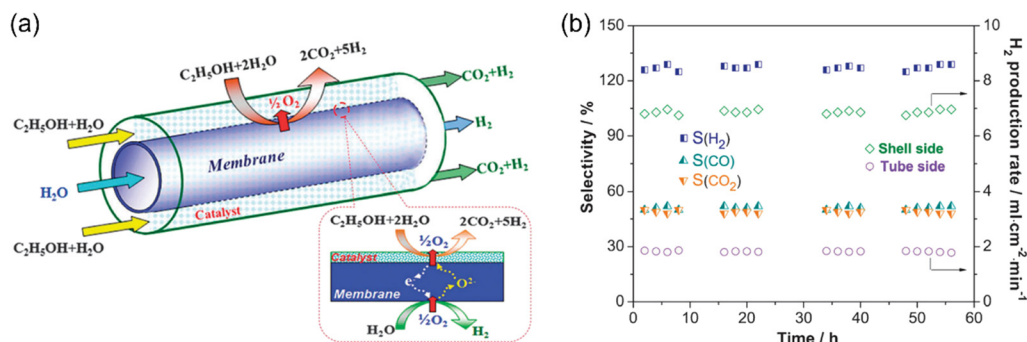


Fig. 21 Membrane reactor for coupling water splitting and oxidative steam reforming of ethanol. (a) Schematic diagram and (b) stability test at 750 °C. Shell side (sweep side): ethanol partial pressure = 0.06 atm, ethanol flow rate = 0.9 mL min⁻¹, $n(\text{H}_2\text{O})/n(\text{ethanol}) = 4.8$ and tube side (feed side): H₂O partial pressure = 0.6 atm, N₂ flow rate = 100 mL min⁻¹. Reproduced with permission from ref. 93. Copyright © 2012, the Royal Society of Chemistry.

min⁻¹ were obtained on the sweep side (OSRE reaction) and the feed side (WSR), respectively (Fig. 21b). Therefore, high-activity catalysts for WSR should be developed in further studies.

4 MOCC membrane reactors

4.1 Chemistry of MOCC membrane reactor for hydrogen production

Recently, Lin's group^{115–119} and Huang's group^{23,120–122} proposed a type of ceramic-carbonate dual-phase MOCC membrane for high-temperature CO₂ capture. The theoretical CO₂ selectivity to all other gases is infinite in the MOCC membrane in the temperature range of 500–900 °C. A typical ceramic-carbonate membrane is composed of an O²⁻ conductor and a CO₃²⁻ conductor. As shown in Fig. 21, CO₂ is transported through the membrane in the form of CO₃²⁻, and thus only CO₂ can permeate the membrane. On the feed side of the membrane surface, CO₃²⁻ is formed by the reaction between CO₂ and O²⁻, and then the formed CO₃²⁻ diffuses to the sweep side under the chemical potential gradient of CO₂. The opposite flow of O²⁻ (relative to CO₃²⁻) acts as charge compensation to make the membrane electrically neutral. When an MOCC membrane reactor is applied for H₂ production, as shown in Fig. 22, both H₂ and CO₂ should be the products on the feed side. The *in situ* removal of CO₂ from the reaction spot can break the

thermodynamic equilibrium limitation, resulting in a significant improvement in the reaction conversion. An H₂-enriched stream will be obtained on the feed side. However, pure H₂ is difficult to achieve through the MOCC membrane reactor, given that the unreacted reactants (*e.g.* CO and CH₄) as well as the produced CO₂ are difficult to remove completely by the MOCC membrane. However, the advantages of the MOCC membrane reactor are as follows: (1) it retains H₂ at high pressure, maximizing the efficiency of the combustion turbine; (2) it has the potential to achieve 100% H₂ recovery, and (3) a pure CO₂ stream can be achieved if vacuum is applied on the sweep side.¹²³ The H₂ production rate through different MOCC membrane reactors is summarized in Table 3.

4.2 Hydrogen production from WGS reaction

In the traditional IGCC process, the produced syngas should be further treated with a two-step WGS process, which converts CO to H₂ and CO₂. A process for the separation of H₂ and CO₂ is required to obtain high-purity H₂ and to store CO₂. Given that WGS is an exothermic reaction, it should operate at low temperatures (200–250 °C) to achieve a high CO conversion. However, the low temperature operation of the WGS reaction has a cooling penalty on the produced syngas, which is an energy-intensive process. Thus, a high-temperature WGS reaction in an H₂-permselective membrane reactor was proposed by the National Energy Technology Laboratory (NETL) in the US.¹²⁵ Besides the *in situ* removal of H₂ from an H₂-CO₂ mixture, CO₂ separation is considered another promising strategy to enhance the WGS reaction performance, which has the potential to obtain high H₂ recovery and retain the H₂ at a high pressure.^{126–128} However, the development of a membrane that can permeate CO₂ but retain H₂ at high temperatures is a great challenge.^{129–131}

Dong *et al.*¹²³ first proposed a single MOCC membrane reactor for coupling H₂ production *via* the WGS reaction with CO₂ capture, as shown in Fig. 23a. The *in situ* removal of the by-product CO₂ from the reaction zone broke the thermodynamic equilibrium limitation and shifted the CO

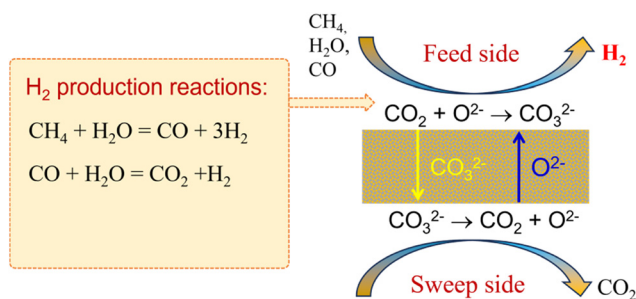


Fig. 22 Working principle of MOCC membrane reactor for coupling hydrogen production and CO₂ capture.



Table 3 Summary of hydrogen production with MOCC membrane reactors

Membrane	Catalyst	Thickness (μm)	Feed gas/sweep gas	T ($^{\circ}\text{C}$)	H_2 production rate ($\text{mL cm}^{-2} \text{min}^{-1}$)	Stability	Ref.
SDC-MC	—	1500	Wet-49.5%CO-36%CO ₂ -10%H ₂ -4.5%N ₂ (H ₂ O:CO = 3)/He	800 900	1.4 2.5	120 h at 900 $^{\circ}\text{C}$	123
BYS/SDC-SDC/MC	Ni based (HiFUEL R110)	150	75%H ₂ O-CH ₄ /He	900	13.5	100 h	124

SDC: $\text{Sm}_{0.2}\text{Ce}_{0.8}\text{O}_{2-\delta}$, MC: 42.5%Li₂CO₃-32.5%Na₂CO₃-25%K₂CO₃, and BYS: Bi_{1.5}Y_{0.3}Sm_{0.2}O_{3- δ} .

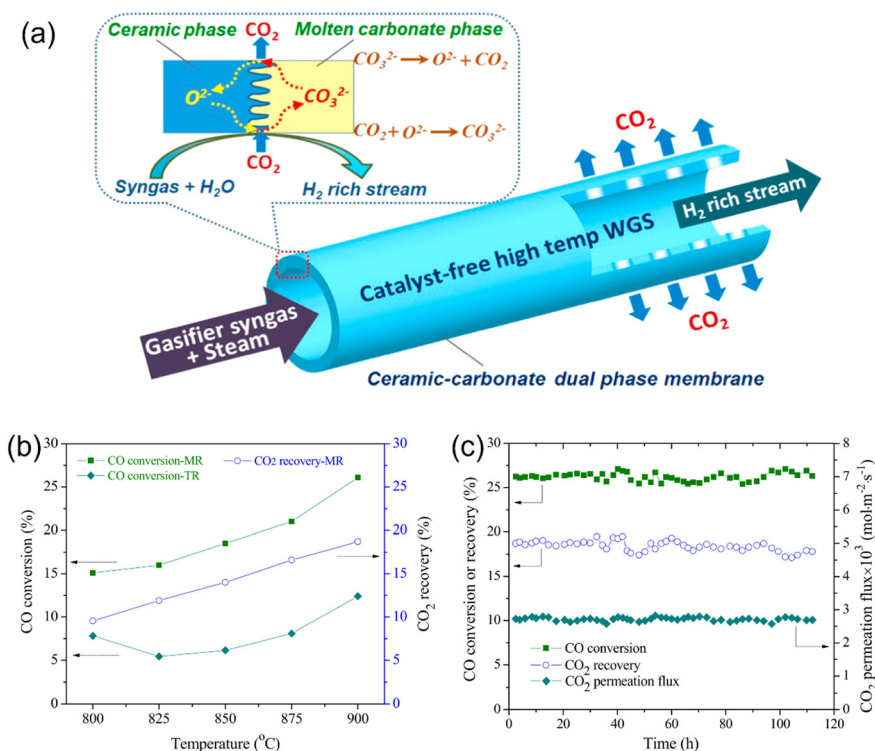


Fig. 23 MOCC membrane reactor for coupling WGS reaction and CO₂ capture. (a) Schematic diagram, (b) performance of membrane reactor and fixed bed reactor as a function of temperature, and (c) long-term stability of membrane reactor at 900 °C. Reproduced with permission from ref. 123. Copyright © 2016, Elsevier B.V. All rights reserved.

conversion reaction to produce H₂. Thus, the exothermic WGS reaction in the MOCC membrane reactor could be carried out at relatively high temperatures, such as 700–900 °C. Particularly, the high temperature operation could avoid the application of a catalyst for the WGS reaction, thus saving capital costs and simplifying the design of the membrane reactor. An $\text{Sm}_{0.2}\text{Ce}_{0.8}\text{O}_{1.9}\text{-(Li-Na-K)}_2\text{CO}_3$ dual-phase MOCC membrane was used as the catalyst-free tubular membrane reactor.

The CO₂ permeation flux, temperature, syngas flow rate and H₂O/CO ratio are the four main factors that can influence the H₂ production rate by the MOCC membrane reactor. As shown in Fig. 23b, the CO conversion and CO₂ recovery increased from 15.1% and 9.6% to 26.1% and 18.7% by increasing temperature from 800 °C to 900 °C in an MOCC membrane reactor, respectively.¹²³ The H₂ production rates of 1.4 and 2.5 mL min⁻¹ were obtained at 800 °C and 900 °C, respectively. The membrane reactor exhibited a much higher

CO conversion than the traditional fixed bed reactor. An increase in the H₂O/CO ratio in the MOCC membrane reactor resulted in an increase in CO conversion, but slightly reduced the CO₂ recovery. The maximum H₂ production rate of ~3.0 mL min⁻¹ was achieved at 900 °C with the syngas flow rate of 30 mL min⁻¹. The MOCC membrane reactor showed good chemical and thermal stability during the WGS reaction process at 900 °C for 120 h, as shown in Fig. 23c.

Meng *et al.*¹³² developed a one-dimensional model (1D model) for the simulation of the WGS reaction in an MOCC membrane reactor. Both the mass and heat transport were considered in their modeling. In a traditional fixed bed reactor, increasing the pressure is usually done to speed up the reaction rate, whereas for the WGS reaction, it does not increase the CO conversion. One advantage of the MOCC membrane reactor for coupling the WGS reaction with CO₂ capture is that the CO conversion can be significantly enhanced by increasing the feed pressure, given that the CO₂



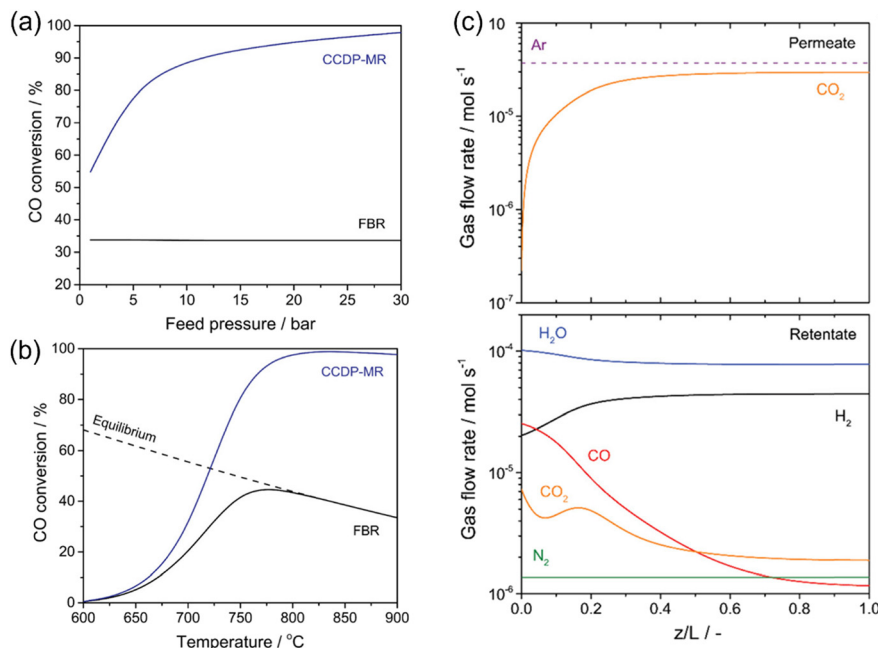


Fig. 24 Modeling study of coupling WGS reaction with CO₂ capture. (a) Effect of feed pressure on the CO conversion in fixed bed reactor and MOCC membrane reactor at 900 °C with H₂O/CO ratio of 4. (b) CO conversion as a function of temperature in fixed bed reactor and MOCC membrane reactor. (c) Profile of gas flow rate in MOCC membrane reactor at 800 °C with H₂O/CO ratio of 4. Permeate: sweep side. Retentate: feed side. Reproduced with permission from ref. 132. Copyright © 2021, the American Chemical Society.

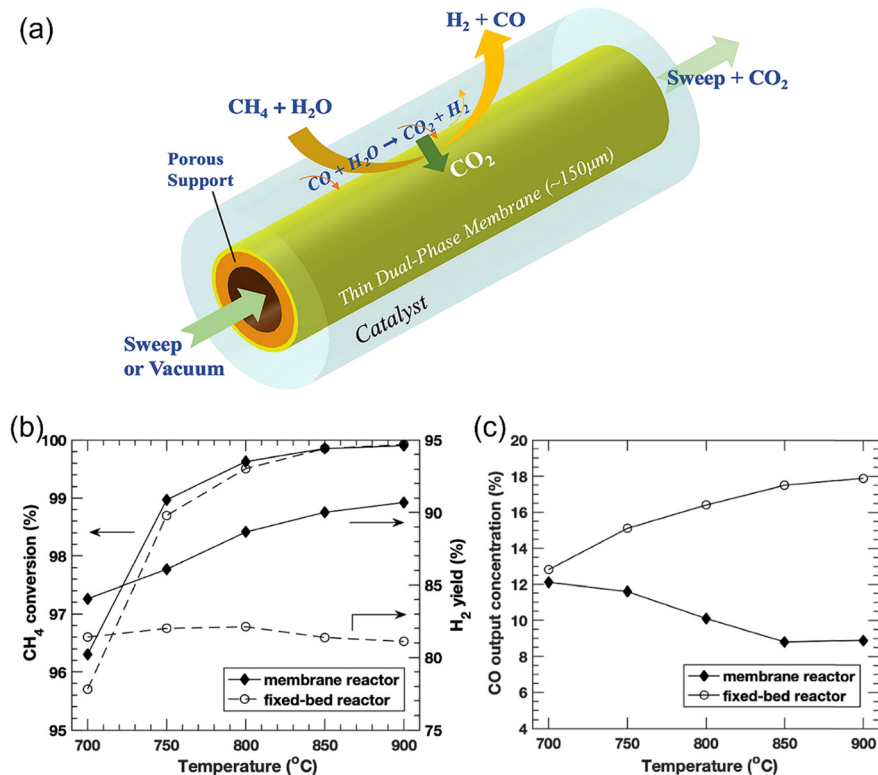


Fig. 25 MOCC membrane reactor for coupling the SRM reaction and CO₂ capture. (a) Schematic, (b) CH₄ conversion and H₂ yield by the membrane reactor and fixed bed reactor as a function of temperature, and (c) CO concentration (dry-based) comparison of the membrane reactor and fixed bed reactor. Reproduced with permission from ref. 124. Copyright © 2019, Elsevier B.V. All rights reserved.



permeation process is driven by the CO₂ partial pressure gradient across the membrane. As shown in Fig. 24a, the CO conversion was maintained at 33.8% at 900 °C with an H₂O/CO ratio of 4 by increasing the feed pressure from 1 to 30 bar in the fixed bed reactor, while it increased from 54.9% to ~98% in the MOCC membrane reactor. When the feed pressure was higher than 15 bar, the CO conversion was higher than 95% in the MOCC membrane reactor. In a traditional fixed bed reactor, the CO conversion decreases an increase in temperature due to the exothermic nature of the WGS reaction. As shown in Fig. 24b, at 30 bar, the CO conversion of 33.6% was obtained at 900 °C with the fixed bed reactor, while the CO conversion was higher than 98% in the temperature range of 800 °C to 900 °C in the MOCC membrane reactor due to its *in situ* CO₂ removal ability. The CO conversion of 95.4% and CO₂ recovery of 94.0% were obtained in the MOCC membrane reactor with oxygen-blown gasifier syngas (37.2% H₂, 46.6% CO, 13.3% CO₂, 2.5% N₂ and 0.0% other gases) as the feed gas. High-pressure H₂ could be obtained on the feed side with an H₂ purity of 90.9% due to the presence of unreacted CO (2.4%), unrecovered CO₂ (3.8%) and N₂ (2.9%), as shown in Fig. 24c, while pure CO₂ could be obtained on the sweep side.

4.3 Hydrogen production from steam methane reforming

Besides H₂ permselective membrane reactors, CO₂-permselective membrane reactors are also a promising route to increase the H₂ production rate in SMR. Wu *et al.*¹²⁴ first demonstrated an MOCC membrane reactor for coupling the SMR reaction with CO₂ capture, as shown in Fig. 25a. A two-layer asymmetric tubular membrane was fabricated with BYSDC as the porous support layer and SDC-MC as the dense layer. The CH₄ conversion in the MOCC membrane reactor was slightly higher than that in the fixed bed reactor, as shown in Fig. 25b, due to the high H₂O/CH₄ ratio and high operation temperatures (700–900 °C). However, the H₂ yield of 90% was obtained at 900 °C in the membrane reactor, which is much higher than that in the fixed bed reactor (81%). Meanwhile, the H₂ concentration increased from 76% to 88% and the CO concentration decreased from 18% to 9% in the membrane reactor (Fig. 25c), indicating that the MOCC membrane reactor can promote the WGS reaction through *in situ* CO₂ removal.

High-pressure operation on the feed side will significantly improve the membrane reactor performance. However, there is no experimental report on the use of an MOCC membrane reactor in SMR reaction for H₂ production at high pressures to date due to the fact that the sealant used in MOCC membrane reactors do not work at high pressures. Thus, Ovalle-Encinia *et al.*¹³³ used a mathematical simulation method to study the effect of pressure on the H₂ production performance by MOCC membrane reactors. They simulated the effects of Damköhler number (Da, the ratio of the SMR reaction rate to convective mass transport rate), permeation number (θ , the ratio of CO₂ flux to the methane feed flow

rate), feed pressure and sweep side conditions on the SMR performance of the MOCC membrane reactor. At low pressures, both the CO conversion and H₂ yield increased by increasing the permeation number, θ , while the CH₄ conversion was not affected by changing θ . The H₂ concentration on the feed side can reach 96% with a CO₂ recovery of 95%. At high pressures (*e.g.* 15 and 30 atm), the CH₄ conversion is low at low θ due to the lower equilibrium conversion of the SMR reaction with an increase in pressure. However, the CH₄ conversion increases with an increase in the θ value given that the *in situ* removal of CO₂ promotes CH₄ conversion. The CH₄ conversion and H₂ yield cannot reach 100% even at a high θ given the low thermodynamic equilibration constant and limited CO₂ removal rate. Thus, to further improve the CH₄ conversion and H₂ yield, low pressure conditions are required on the sweep side. As shown in Fig. 26, with a low sweep side pressure (10⁻³ atm) and high feed side pressure (5 atm), essentially 100% CH₄ conversion, 100% H₂ yield and 100% CO₂ recovery can be obtained in an MOCC membrane reactor with θ higher than 3 and Da higher than 10 000 because the vacuum on the sweep side enables CO₂ permeation even at a very low CO₂ pressure on the feed side.

5 Conclusions and outlook

This review summarized the use of three types of ceramic-based dense membrane reactors for hydrogen production by methane reforming, water splitting, alkane dehydrogenation, water gas shift reaction and ammonia decomposition. The three types of ceramic-based membranes were classified based on their different conductivity properties including mixed proton and electron conductor (MPEC), mixed oxide-ion and electron conductor (MOEC), and mixed oxide-ion and carbonate-ion conductor (MOCC).

5.1 MPEC membrane reactors for hydrogen production

The activation energy of proton conducting is lower than that of the oxide-ion conductor, and thus theoretically a high H₂ production rate should be achieved with MPEC membrane reactors even at low and medium temperatures. However, MPEC membrane reactors show relatively low hydrogen production rates (0.01–1 mL cm⁻² min⁻¹) and low H₂ recovery. On the one hand, chemical reactions to consume the permeated H₂ cannot be used given that H₂ is the target product. On the other hand, high-pressure feed gas cannot be applied due to the problem of high-temperature sealing.

Thus far, only a few reports showed MPEC-based membrane reactors for H₂ production due to their low H₂ permeation flux and recovery. However, proton conductor-based electrolysis cells have been widely used for H₂ production *via* water splitting.



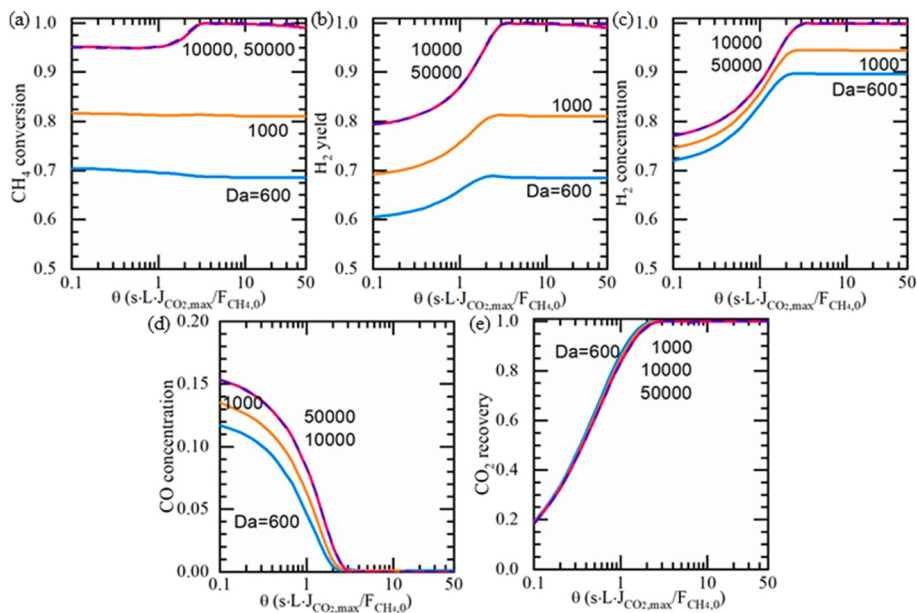


Fig. 26 Simulation results of (a) CH₄ conversion, (b) H₂ yield, (c) H₂ concentration, (d) CO concentration, and (e) CO₂ recovery, when 5 atm and 10⁻³ vacuum sweep are applied. At 800 °C, S/C = 3, sweep/feed flow rate ratio = 100. Dry-based molar concentration calculation. Reproduced with permission from ref. 133. Copyright © 2021, Elsevier B.V. All rights reserved.

5.2 MOEC membrane reactors for hydrogen production

Different from the other two types of membrane reactors, the H₂ production in MOEC membrane reactors should be from WSR on the feed side. However, many reactions to consume oxygen can be applied on the sweep side to create a large oxygen partial pressure gradient. Furthermore, the diversification of reactions on the sweep side provides more possibilities to produce high-value chemicals, making MOEC membrane reactors more practical. Compared to MPEC membrane reactors, a higher H₂ production rate can be achieved in MOEC membrane reactors due to their high mixed oxide-ionic and electronic conductivity and ability to couple with an oxidation reaction to consume oxygen, thus enhancing the water splitting rate.

The oxygen permeation performance and long-term stability are two core factors for MOEC membrane reactors. Perovskite and fluorite are the most popular MOEC membrane materials for oxygen separation from air. However, when MOEC membrane reactors are used for hydrogen production *via* water splitting, both sides of the membrane are in reducing atmospheres, rather than the traditional oxidation atmospheres. Thus, the chemical instability of single perovskites under reducing conditions hinders their utilization in MOEC membrane reactors. Alternatively, fluorites exhibit higher chemical stability and lower chemical expansion, but their electronic conductivity is negligible (especially ZrO₂-based fluorites). Both metal-fluorite-based dual-phase membrane and perovskite-fluorite based dual-phase membrane materials have been widely studied for use in MOEC membrane reactors. Thus, the development of new multi-phase membrane materials and

surface coating layers (catalysis and/or protection) should be two important directions to improve the permeation performance and long-term stability of MOEC membrane reactors.

5.3 MOCC membrane reactors for hydrogen production

MOCC membranes are a new type of high-temperature CO₂ permselective membranes, which can be used for H₂ production *via* chemical reactions with CO₂ and H₂ as the products. The *in situ* removal of by-product CO₂ can shift the reactions toward H₂ production. However, it is difficult to achieve a pure H₂ stream due to the thermodynamic limitation, and the produced CO₂ cannot be completely removed by the MOCC membrane. On the one hand, it has the potential to maintain H₂ at high pressure and achieve 100% H₂ recovery on the feed side. On the other hand, a pure CO₂ stream can be obtained on the sweep side.

Currently, only two chemical reactions (water gas shift and steam methane reforming) have been reported for H₂ production in MOCC membrane reactors. The reported H₂ production rate is low due to the relatively low CO₂ permeation flux with an inert sweep gas in MOCC membrane reactors. Similar to MOEC membrane reactors, coupling chemical reactions that can consume permeated CO₂ on the sweep side is a promising strategy to improve the H₂ production rate. In addition, increasing the feed side pressure is another potential method to improve the H₂ production and CO₂ recovery performance, which can offer huge savings in energy consumption in the H₂ production process with CO₂ capture.



Data availability

No primary research results, software or code has been included and no new data were generated or analysed as part of this review.

Conflicts of interest

There are no conflicts to declare.

Acknowledgements

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