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# Pyrolysis of biogas for carbon capture and carbon dioxide-free production of hydrogen†

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Methane pyrolysis is considered an auspicious approach for large-scale hydrogen production and simultaneous carbon capture, hereby contributing to a decarbonization of the chemical industry. While commonly pure methane or natural gas serve as a feedstock, the usage of biogas may allow exploitation of the pyrolysis process as a carbon sink. In this context, the present study reports on biogas pyrolysis in a high-temperature reactor at temperatures between 1000 °C and 1600 °C, residence times between 1 s and 7 s, and molar CH<sub>4</sub>:CO<sub>2</sub> ratios in the biogas between 1:1 and 4:1. Among these conditions, high residence times, a high CH<sub>4</sub> content, and the introduction of a carbonaceous fixed bed in the reactor benefit high educt conversion, H<sub>2</sub> selectivity, and solid carbon yield. A carbon fixation of up to 95% was achieved during reference measurements with pure CH<sub>4</sub> feeds, whereas a carbon yield of 75% was found for biogas feeds. The analysis of the reaction product distribution uncovered a consumption of CO<sub>2</sub> via dry reforming, water gas shift, and Boudouard reactions, resulting in a maximum H<sub>2</sub>:CO ratio of 3:1 in the effluent gas stream. Herewith, the study underscores that optimized reactor operation parameters allow for maximizing CH<sub>4</sub> and CO<sub>2</sub> conversion as well as for achieving H<sub>2</sub>:CO ratios that are viable for further industrial applications, along with an efficient deposition of solid carbon.

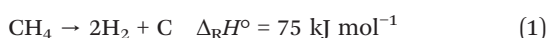
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## Introduction

The goals defined in the Paris agreement to limit global warming are linked to a drastic reduction in greenhouse gas emissions<sup>1</sup> and require the establishment of a sustainable energy system. In this context, hydrogen (H<sub>2</sub>) is considered as one of the most important and promising energy carriers for the decarbonization of key technologies and hereby allows achievement of the climate targets.<sup>2–6</sup> Hence, large-scale sustainable H<sub>2</sub> production processes are key on the way towards a modern hydrogen economy. In this regard, the pyrolysis of methane (CH<sub>4</sub>) is a H<sub>2</sub> production route that requires significantly less energy than water electrolysis and, compared to state-of-the-art steam reforming, does not exhibit any direct carbon dioxide (CO<sub>2</sub>) emissions.<sup>3,7–10</sup> CH<sub>4</sub> pyrolysis is an endothermic, thermal decomposition process during which gaseous H<sub>2</sub> and solid carbon are formed from CH<sub>4</sub> according to the global reaction eqn (1):<sup>11–13</sup>



Despite the simple global reaction equation, the reaction mechanism comprising gas-phase chemistry as well as heterogeneous chemical reactions is extremely complex. It consists of a large number of elementary reactions that involve the coupling of CH<sub>4</sub> molecules to ethane and the subsequent step-wise dehydrogenation to ethylene and acetylene.<sup>14–17</sup> Further coupling of acetylene molecules results in the formation of benzene, which serves as an intermediate for polyaromatic hydrocarbons (PAHs). The latter can agglomerate to ultimately form elemental carbon in the form of soot and graphite.<sup>18–22</sup> Notably, the operation conditions strongly influence the nature, type, and morphology of the accrued carbon.<sup>23</sup> These carbon properties can be a decisive factor for the economic competitiveness of the pyrolysis process, which relies on a commercial usage of both gaseous hydrogen and solid carbon, e.g. in metallurgy or as a cathode material.<sup>24,25</sup>

The high stability of the CH<sub>4</sub> molecule results in a highly endothermic nature of the pyrolysis reaction.<sup>26</sup> Thus, temperatures between 500 °C and 1000 °C are needed to achieve technically relevant methane conversion rates and hydrogen yields even if catalytic systems, for example based on iron or nickel, are used.<sup>27–30</sup> The thermocatalytic pyrolysis of methane requires temperatures well above 1000 °C to activate the CH<sub>4</sub> molecule without a catalyst.<sup>31</sup> Despite the higher energy demand, thermocatalytic methane

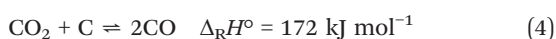
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decomposition offers several advantages compared to catalytic processes relying on catalysts such as iron or nickel.<sup>29,32</sup> In particular, catalyst coking and impurities in the reactant stream that for instance may act as catalyst poison are essentially irrelevant. Hereby, longer and more stable operating times are achieved, and the resulting solid carbon can be extracted without any metallic impurities originating from a catalyst that may impede further usage.<sup>32,33</sup> CH<sub>4</sub> pyrolysis over carbon particles, which accelerate heterogeneous deposition reactions and provide additional surface area for particle growth, allows the above-mentioned advantages to be mostly maintained while lowering the temperature needed for a successful CH<sub>4</sub> decomposition.<sup>32,34–39</sup>

To date, fossil natural gas is the main source of CH<sub>4</sub> and therefore represents the main feedstock for methane pyrolysis processes. Although the pyrolytic conversion of natural gas extracts carbon from the gaseous energy carrier, the wide-spread usage of renewable methane sources rather than exploiting fossil sources would be much more elegant and desirable in the long term. Biogas obtained from the fermentation of biomass, for instance, is a promising alternative feedstock, but contains also up to almost 50% CO<sub>2</sub>.<sup>40</sup> Under consideration of the harsh reaction conditions applied during the thermocatalytic pyrolysis of methane, additional reactions such as the dry reforming of methane (eqn (2)), the reverse water-gas shift (RWGS) reaction (eqn (3)), or the Boudouard reaction (eqn (4)) come into play.



In all these reactions, the equilibrium for temperatures above 1000 °C is on the side of carbon monoxide (CO). Hence, in addition to the CH<sub>4</sub> conversion and the H<sub>2</sub> selectivity, the CO<sub>2</sub> conversion and the H<sub>2</sub>:CO ratio of the synthesis gas in the product stream are of particular interest.

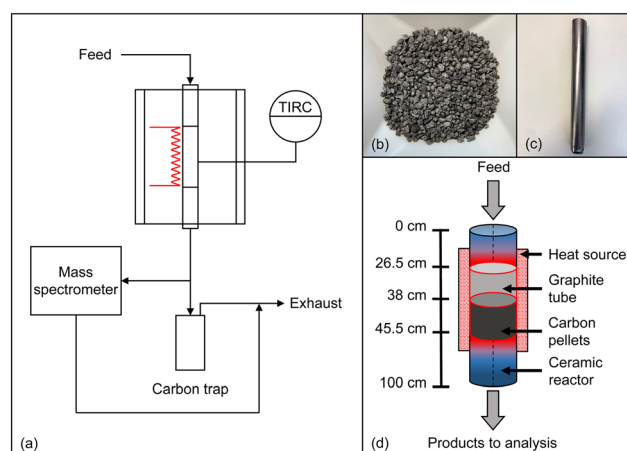
Currently, pyrolysis processes enjoy great interest in academia and industry, especially in the context of chemical recycling and upcycling of carbonaceous materials and for energy generation. The potential impact on the environment is enormous: for example, waste from old fishing nets, wind turbine blades or conventional plastic waste can be converted to energy and high-value materials.<sup>41–43</sup> Herein, biomass or biowaste has also been considered as a feedstock.<sup>44,45</sup> However, even though some studies on the production of syngas or hydrogen from biomass or biogas have been conducted in the past,<sup>6,46–51</sup> the usage of biogas under reaction conditions of thermocatalytic pyrolysis of methane remains mostly unexplored. When the current political tensions in the energy market and fluctuating availability of resources are taken into account, flexible operation of methane pyrolysis with varying feed gas streams becomes a

valuable asset to reliably meet the increasing demand for H<sub>2</sub> at all times. Most importantly, the use of biogas offers the potential for a negative carbon balance that actively reduces the greenhouse gas content in earth's atmosphere. In consideration of the overall biochemical process chain, namely CO<sub>2</sub> capture in biomass, fermentation of biomass to form biogas, and high-temperature pyrolysis to extract carbon and to form H<sub>2</sub>, the carbon accrual during biogas pyrolysis can serve as a CO<sub>2</sub> sink.

By exposing CO<sub>2</sub>-containing biogas as an alternative, sustainable CH<sub>4</sub> feedstock to thermocatalytic pyrolysis conditions in a lab-scale high-temperature reactor, this work systematically investigates the influence of temperature, residence time, H<sub>2</sub> dilution, and CH<sub>4</sub>:CO<sub>2</sub> ratio in the biogas feed on CH<sub>4</sub> and CO<sub>2</sub> conversion as well as on H<sub>2</sub> and solid carbon yield. By comparing empty reactor tube experiments with results obtained when the reactor was loaded with a carbonaceous fixed bed, our study identifies advantageous operating parameters. Hereby, our work provides guidance for possible reactor configurations and operation conditions that can be used to design industrially viable full-scale processes.

## Experimental

All experiments were conducted in an in-house developed high-temperature setup that was already described in previous publications.<sup>14,52</sup> The setup comprises a gas supply system, a reactor in plug-flow geometry, and an analysis and exhaust gas section as schematically depicted in Fig. 1a. By using mass flow controllers, a feed gas containing either pure methane or synthetic biogas, which is mixed from CH<sub>4</sub> and CO<sub>2</sub>, was quantitatively fed and diluted with varying amounts of H<sub>2</sub>. Subsequently, the reaction gas stream entered an electrically heated Al<sub>2</sub>O<sub>3</sub>-based ceramic reactor tube (DEGUSSIT AL23 by Friatec/Aliaxis) with an inner diameter of



**Fig. 1** Schematic flow diagram of the experimental setup (a), acetylene coke used as a base material of the fixed bed (b), a graphite container with flow holes at the bottom (c), and a scheme of the positioning of the carbon fixed bed container in the reactor (d).



20 mm. To ensure efficient insulation and safe reactor operation even in the case of over-pressure in the reactor tube, the reactor was located in a stainless-steel vessel. For accurate and continuous temperature measurement, a platinum-based thermocouple was used, which was positioned directly on the outer wall of the ceramic tube in the center of the heated reactor zone (Fig. 1a). Since solid particles form during the reaction, a trap was positioned downstream of the reactor for separation, and an additional particle filter was installed in order to remove fine soot particles. Finally, the effluent product gases are quantitatively analyzed in a Hiden Analytical HPR-20 R&D mass spectrometer. Details regarding data evaluation can be found in the ESI.†

In addition to experiments with an empty reactor tube, experiments with a carbonaceous fixed bed were conducted, for which 20 g of acetylene coke pellets (Carbolux, provided by BASF SE, Fig. 1b) with an average pellet diameter of 2 mm to 3 mm were filled into a 190 mm high container made of graphite foil (Fig. 1c). To ensure that the feed gas is heated to the respective reaction temperature before reaching the fixed bed, the container was positioned in the reactor so that the distance between the top of the fixed bed (length of 75 mm) and the reactor inlet was 380 mm (Fig. 1d). Note that a slight conical shape of the graphite container provided a seal at the top edge of the container and prevented bypass: the top seal forced the reaction gases to flow through the fixed bed, and the gases exited the fixed bed through holes at the bottom of the container (Fig. 1c).

The reactor was purged with argon (Ar) prior to each measurement and then continuously flushed with H<sub>2</sub> during the heating phase. During the experiments, the reactants were diluted with H<sub>2</sub>. Although high H<sub>2</sub> levels were reported to inhibit CH<sub>4</sub> conversion,<sup>53</sup> the H<sub>2</sub> content is also a valuable parameter that can be used to control the formation of undesired byproducts, soot, and carbon deposits.<sup>14</sup> Hence, a carefully chosen H<sub>2</sub> dilution allows a fast pressure increase or even clogging of the reactor due to carbon deposition to be avoided. If not indicated otherwise, a molar H<sub>2</sub>:reaction gas ratio of 2:1 was chosen throughout this study, as this controls side-reactions to a certain extent while allowing a reasonable CH<sub>4</sub> conversion.

Once the desired reaction temperature was reached, the reactants diluted with H<sub>2</sub> were fed into the reactor for 20 minutes and the concentrations of the respective product gases were recorded with the mass spectrometer. Subsequently, the reactor was purged with Ar until all H<sub>2</sub> was removed and then carbonaceous deposits were burned off by flushing the reactor with synthetic air after each empty tube experiment. The burn-off was considered complete once no CO and CO<sub>2</sub> species in the exhaust gas were detected anymore. After another Ar purging phase to remove all oxygen from the reactor, the next experiment (20 min) with a new reaction gas mixture was conducted. In contrast, only one experiment was conducted if the reactor was loaded with a fixed bed and the reactor was cooled down to room

temperature while purging with Ar, before the fixed bed could be removed.

## Results and discussion

Following the aforementioned procedure, the influence of temperature (1000 °C, 1200 °C, 1400 °C, and 1600 °C), residence time (1 s, 3 s, 5 s, and 7 s), and biogas composition (molar CH<sub>4</sub>:CO<sub>2</sub> ratio 1:1, 2:1, and 4:1) was systematically investigated. In the focus were CH<sub>4</sub> and CO<sub>2</sub> conversion, H<sub>2</sub> selectivity, product composition, and solid carbon yield (definition of each is given in the ESI†). Note that the biogas compositions tested herein mimic typical CH<sub>4</sub>:CO<sub>2</sub> ratios as found for real-world biogas<sup>40</sup> and the set of reaction parameters applied throughout our experimental measurement campaign is based on previous studies that identified promising conditions for (industrially viable) H<sub>2</sub> production.<sup>14,53</sup> Furthermore, the effect of a carbonaceous fixed bed in the reactor was evaluated.

### Influence of temperature

To investigate the effect of temperature on the reaction process in an empty reactor configuration, the temperature is varied when pyrolyzing either pure CH<sub>4</sub> or biogas with a molar CH<sub>4</sub>:CO<sub>2</sub> ratio of 2:1 in a gas mixture with a molar H<sub>2</sub> dilution ratio of 2:1 and a residence time of 5 s. Fig. 2 shows the CH<sub>4</sub> conversion (Fig. 2a) and H<sub>2</sub> selectivity (Fig. 2b) for both feeds during reactor operation at temperatures between 1000 °C and 1600 °C.

Irrespective of the feed gas composition, rising temperatures result in a significant increase in CH<sub>4</sub> conversion from approximately 20% at 1000 °C to almost 90% for pure CH<sub>4</sub> and more than 90% for biogas at 1400 °C; at 1600 °C, almost full conversion is achieved (Fig. 2a). Notably, the CH<sub>4</sub> conversion is higher when biogas is dosed, which can be attributed to a multitude of additional reaction pathways coming into play due to the presence of CO<sub>2</sub> (eqn (2)–(4)). This will be discussed in more detail below.

Although the temperature strongly influences the conversion, the H<sub>2</sub> selectivity (Fig. 2b) always exceeds 95% when pure CH<sub>4</sub> is used as a feed due to kinetic inhibition of most side reactions above 1000 °C.<sup>53</sup> Hence, the formation of byproducts hardly plays a role. For biogas as a feed, a rising reaction temperature promotes the H<sub>2</sub> selectivity, which is as high as 83% at 1000 °C and rises to 98% at 1400 °C. A further temperature increase to 1600 °C is only beneficial in terms of CH<sub>4</sub> conversion (Fig. 2a), but has only a marginal effect on the H<sub>2</sub> selectivity (Fig. 2b). The higher CH<sub>4</sub> conversion when using biogas as a feed may be due to a kinetic promotion of dry reforming (eqn (2)) at high temperatures. The lower H<sub>2</sub> selectivity for the biogas feed, however, may be due to a kinetic promotion of the RWGS reaction (eqn (3)).

Fig. 2c shows the product concentrations for a H<sub>2</sub>/CH<sub>4</sub> gas feed. At 1000 °C, H<sub>2</sub> exhibits the highest share of approximately 74%, and unconverted methane with a



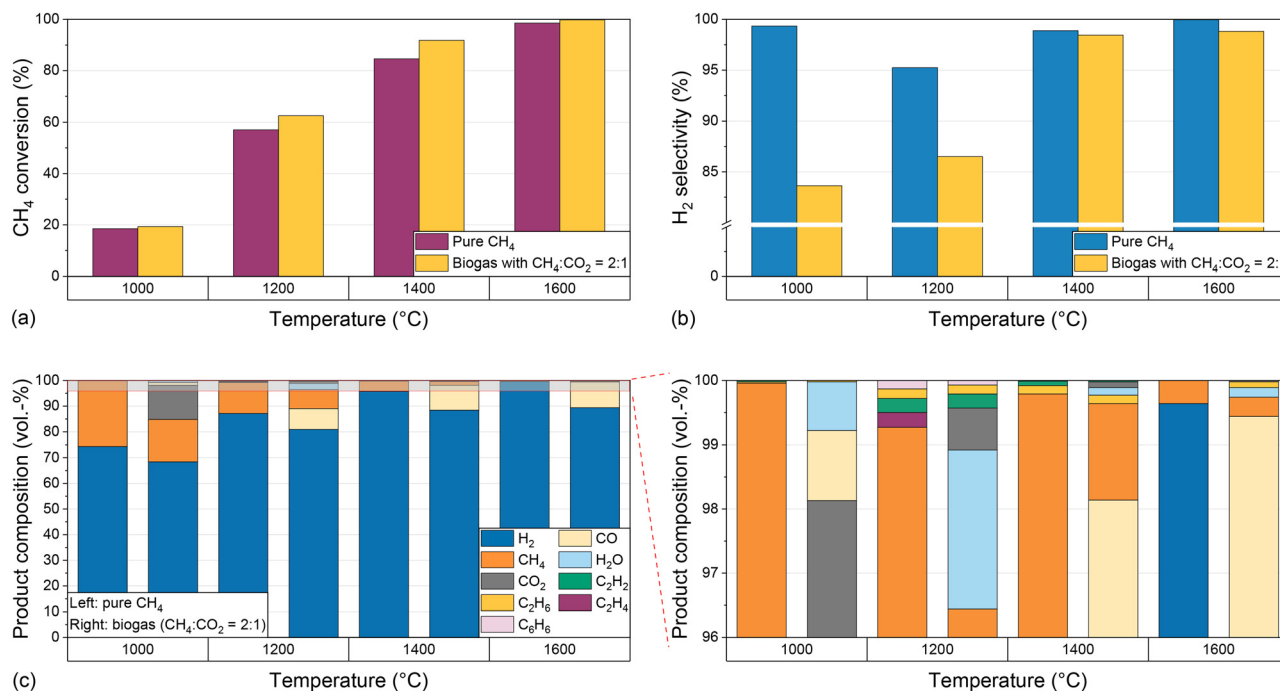


Fig. 2 Molar CH<sub>4</sub> conversion (a), molar H<sub>2</sub> selectivity (b), and product composition (c) for pure CH<sub>4</sub> and biogas (CH<sub>4</sub>:CO<sub>2</sub> ratio 2:1) as a feed at temperatures from 1000 °C to 1600 °C, a residence time of 5 s, a molar H<sub>2</sub>:CH<sub>4</sub> ratio of 2:1, and a molar H<sub>2</sub>:biogas ratio of 2:1.

volumetric share of approx. 25% is the predominant C-containing gas species. With increasing temperature, an increasing H<sub>2</sub> proportion and a decreasing methane content can be observed, corresponding to the increasing methane conversion and the comparably constant H<sub>2</sub> selectivity. Ethane (C<sub>2</sub>H<sub>6</sub>), ethylene (C<sub>2</sub>H<sub>4</sub>), acetylene (C<sub>2</sub>H<sub>2</sub>), and benzene (C<sub>6</sub>H<sub>6</sub>) can be identified as further byproducts. At 1000 °C and 1600 °C their total concentration is below 0.1%. At 1200 °C all four components mentioned above are formed in a concentration range between 0.1% and 0.2% each, and at 1400 °C only acetylene and ethane can be observed in a significant amount. The formation of these byproducts, which also play a role as essential intermediates during soot formation,<sup>19</sup> was also observed in previous studies at temperatures above 1000 °C.<sup>53</sup>

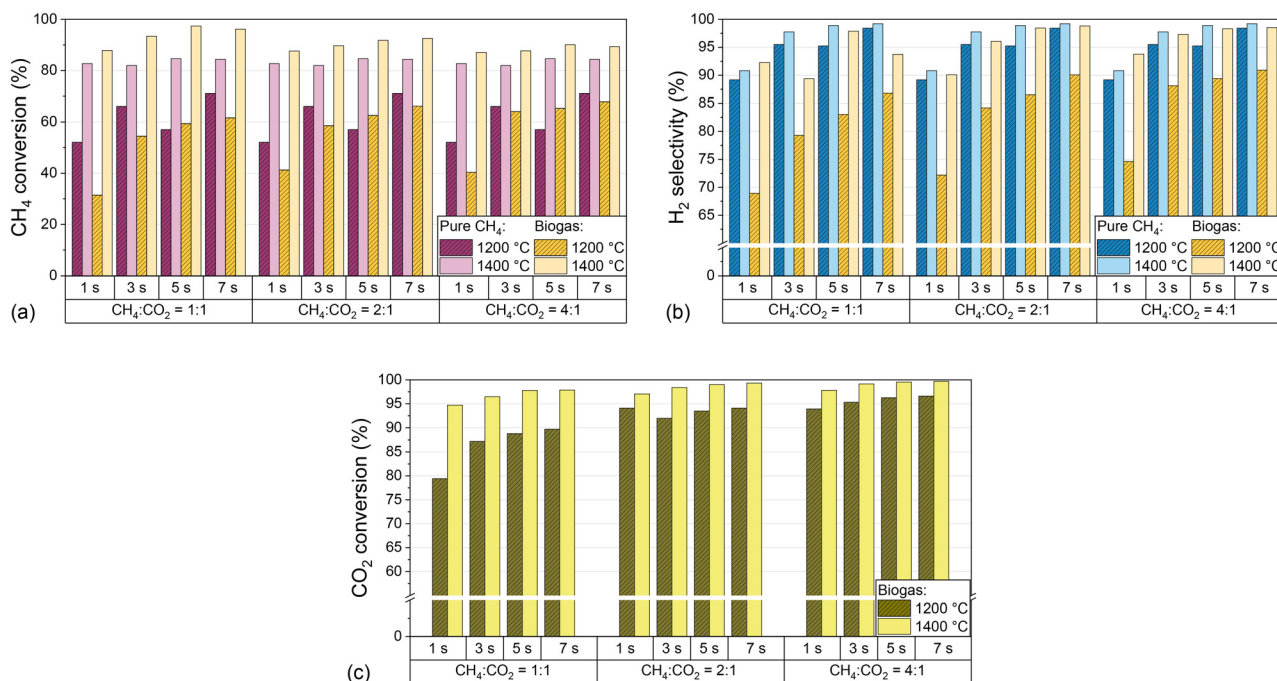
If biogas (CH<sub>4</sub>/CO<sub>2</sub> diluted with H<sub>2</sub>) is used as a feed, unreacted CO<sub>2</sub> can be observed in the product stream in addition to H<sub>2</sub> and unreacted CH<sub>4</sub>. Its volume fraction drops from over 10% at 1000 °C to less than 1% at temperatures of 1200 °C and above (Fig. 2c). The decreasing CO<sub>2</sub> concentration correlates with the formation of CO, which is detected in significant amounts of up to 10% in the product gas stream at a temperature of 1200 °C and above, and whose origin we attribute to the dry reforming (eqn (2)) or the Boudouard reaction (eqn (4)). Furthermore, similar to experiments with a CH<sub>4</sub>/H<sub>2</sub> feed gas, acetylene and ethane are formed in a significant amount, with volume fractions of 0.1% to 0.2% at 1200 °C and 1400 °C, which is significantly more than that at 1000 °C and 1600 °C. Last but not least, up to 2% of water (H<sub>2</sub>O) is formed if the feed contains CO<sub>2</sub>, which is due to the RWGS reaction (eqn (3)).

### Influence of residence time and CH<sub>4</sub>:CO<sub>2</sub> ratio

As previously mentioned, CO<sub>2</sub> can be consumed *via* dry reforming (eqn (2)) or *via* RWGS (eqn (3)), which both results in the formation of H<sub>2</sub> and CO. Since H<sub>2</sub>/CO mixtures with various stoichiometries are widely used as syngas in industry, the H<sub>2</sub>:CO ratio in the effluent product gas stream is of particular importance. Fig. 3 shows CH<sub>4</sub> conversion (a), H<sub>2</sub> selectivity (b), and CO<sub>2</sub> conversion (c) for both H<sub>2</sub>-diluted feeds, pure CH<sub>4</sub> and biogas, as a function of the residence time and CH<sub>4</sub>:CO<sub>2</sub> ratio of the biogas at 1200 °C and 1400 °C.

The data point to a beneficial effect of an increasing residence time on CH<sub>4</sub> conversion, H<sub>2</sub> selectivity, and CO<sub>2</sub> conversion, although above 1400 °C residence time variations have a lower impact compared to temperatures as low as 1000 °C or 1200 °C. In analogy to previous findings on methane pyrolysis,<sup>54</sup> dry reforming,<sup>55</sup> and the RWGS reaction,<sup>56</sup> a longer exposure of the reactants to high temperatures enhances the thermocatalytic conversion of CH<sub>4</sub> and CO<sub>2</sub> and, in the case of CH<sub>4</sub>, benefits the decomposition of intermediate species *via* dehydrogenation to form H<sub>2</sub> and solid carbon.<sup>14</sup> Moreover, the variations of the CO<sub>2</sub> content in the biogas mixtures uncovered that CH<sub>4</sub> conversion and H<sub>2</sub> selectivity increase with higher CH<sub>4</sub> content in the feed, but with a lower impact of the CH<sub>4</sub>:CO<sub>2</sub> ratio at 1400 °C than at 1200 °C (Fig. 3a and b). Notably, the CO<sub>2</sub> conversion at 1400 °C exceeds 94% even under the most unfavorable conditions, namely a residence time of 1 s and a CH<sub>4</sub>:CO<sub>2</sub> ratio of 1:1, and is higher for any other operational point (Fig. 3c). Even at 1200 °C, CO<sub>2</sub> conversion values of

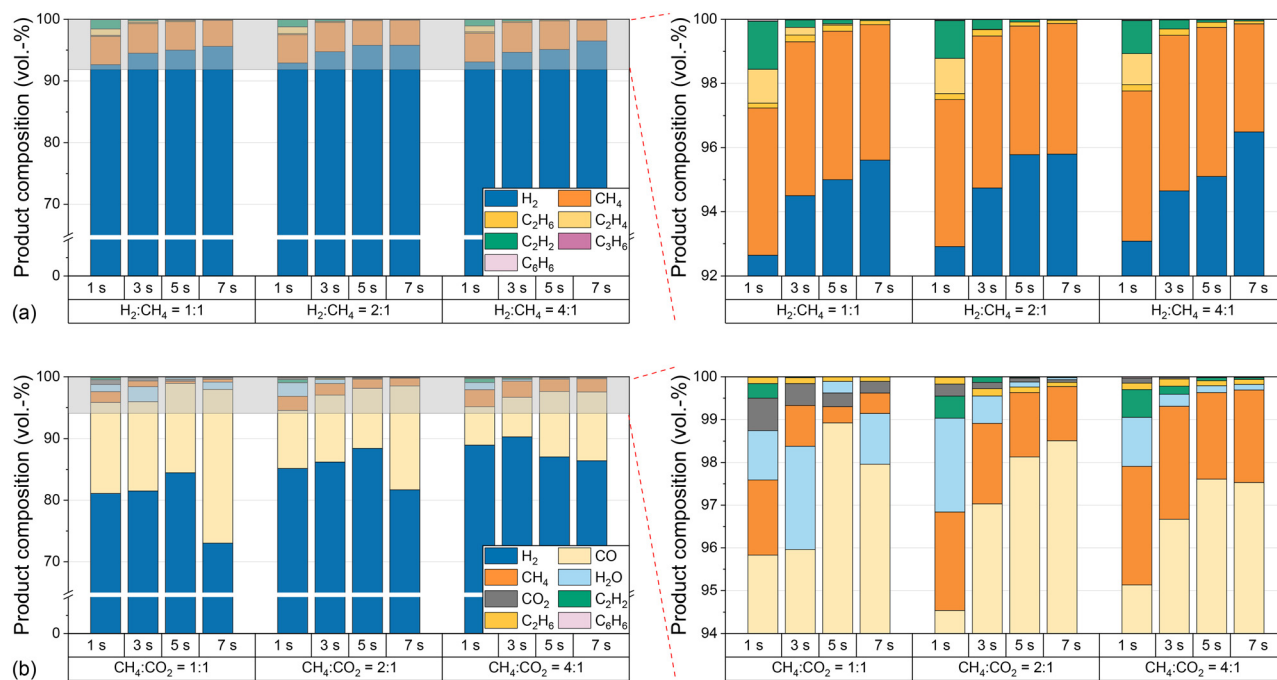




**Fig. 3** Molar  $\text{CH}_4$  conversion (a), molar  $\text{H}_2$  selectivity (b), and molar  $\text{CO}_2$  conversion (c) as a function of residence time and  $\text{CH}_4:\text{CO}_2$  ratio of biogas at 1200 °C to 1400 °C, and a molar  $\text{H}_2$ :biogas ratio of 2:1. As reference, data obtained with a feed gas that contains only  $\text{CH}_4$  (in  $\text{H}_2$  as a dilutant with a molar  $\text{H}_2:\text{CH}_4$  ratio of 2:1) are also plotted in (a) and (b).

more than 95% can be achieved if the  $\text{CH}_4:\text{CO}_2$  ratio is set to 4:1 and a residence time of 3 s or higher is chosen. These findings emphasize the huge potential of gas-phase biogas pyrolysis for efficient  $\text{CO}_2$  transformation and utilization.

The substantial increase in  $\text{CO}_2$  conversion with increasing temperature can be explained by the endothermicity of the equilibria. Furthermore, the conversion of  $\text{CO}_2$  during dry reforming additionally promotes the



**Fig. 4** Product composition for pure  $\text{CH}_4$  (a) and biogas (b) as a function of residence time, molar  $\text{H}_2:\text{CH}_4$  dilution, and molar  $\text{CH}_4:\text{CO}_2$  ratio of biogas (in  $\text{H}_2$  as a dilutant with a molar  $\text{H}_2$ :biogas ratio of 2:1) at 1400 °C.



conversion of  $\text{CH}_4$ , which explains the higher  $\text{CH}_4$  conversion in biogas feeds compared to measurements with pure  $\text{CH}_4$ . In contrast, the lower  $\text{H}_2$  selectivity with biogas compared to measurements with pure  $\text{CH}_4$  indicates a consumption of  $\text{H}_2$ , most likely *via* the RWGS reaction according to eqn (3), which also accounts for the formation of  $\text{H}_2\text{O}$ , *i.e.* as depicted in Fig. 4. In order to understand to what extent competing reactions influence the overall process, the product composition, in particular the CO concentration, must be examined in more detail. Hence, Fig. 4 shows the volume fractions of the product gas components when using either  $\text{CH}_4$  only (a) or biogas (b) as the feed (both with  $\text{H}_2$  dilution) at different residence times,  $\text{H}_2$ : $\text{CH}_4$  ratios, and biogas compositions at a temperature of 1400 °C.

With amounts of at least 92% in the product stream,  $\text{H}_2$  is the main product when pure  $\text{CH}_4$  is used in the feed, irrespective of the  $\text{H}_2$ : $\text{CH}_4$  ratio or the residence time; byproducts such as ethane, ethylene, acetylene, propylene or benzene form only to a small extent. These findings are consistent with previously postulated hydrocarbon decomposition mechanisms, where the aforementioned species act as intermediates for the formation of solid carbon.<sup>14,19,37,38,57</sup> Complementary to the  $\text{CO}_2$  conversion data shown in Fig. 3c, only minor amounts of unconverted  $\text{CO}_2$  are found in the effluent gas stream when using biogas as a feed (Fig. 4b). Instead, CO contents of up to 25% are found. Although some purification and process adaption may be necessary, for instance to remove humidity ( $\text{H}_2\text{O}$  contents of up to 2.5% are found, *cf.* Fig. 4b) or to tune the  $\text{H}_2$ :CO ratio, the high CO content may allow a direct use of the effluent product gas stream as syngas. For instance, a  $\text{H}_2$ :CO ratio of 1:1 is required for oxo synthesis or from 1:1 to 2:1 for the synthesis of alcohols.<sup>58,59</sup> Since  $\text{H}_2$  serves as a diluent that is added to the feed gas stream, the reaction conditions subject to this work yield relatively  $\text{H}_2$ -rich syngas. As mentioned in the experimental part, dilution generally inhibits the formation of solids and unwanted byproducts. However, a dilution with  $\text{H}_2$  in particular offers the advantage that no purification of the product gas is required afterwards, since it is part of the product itself. Note that the diluent  $\text{H}_2$  from the feed is included in all figures showing product compositions. However, for the calculation of  $\text{H}_2$  selectivity only the  $\text{H}_2$  formed during the reaction was considered, as specified in the supporting information. In particular, the lowest  $\text{H}_2$ :CO ratio of approximately 3:1 is observed at a temperature of 1400 °C when choosing a  $\text{CH}_4$ : $\text{CO}_2$  ratio of 1:1 and a residence time of 7 s. Since lower temperatures may result in syngas formation with lower  $\text{H}_2$ :CO ratios, but at the expense of a drop in  $\text{CH}_4$  and  $\text{CO}_2$  conversion, downstream conditioning of the syngas would be more appropriate if lower  $\text{H}_2$ :CO ratios are desired.<sup>60</sup>

In addition to  $\text{CH}_4$  conversion,  $\text{H}_2$  selectivity, and product gas composition, the amount of produced solid carbon in relation to the carbon entry in the form of  $\text{CH}_4$  and  $\text{CO}_2$  is of particular interest for an evaluation of the process with respect to its potential as a carbon sink. Thus, Fig. 5 shows

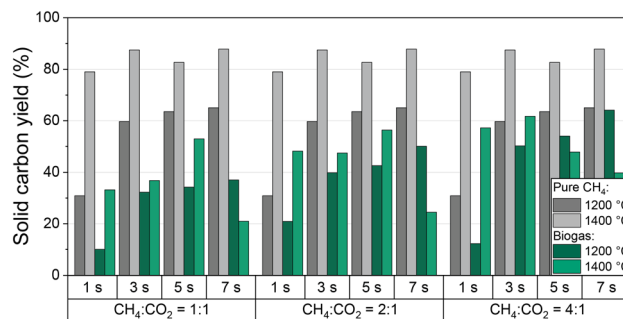


Fig. 5 Mass-based solid carbon yield as a function of residence time and molar  $\text{CH}_4$ : $\text{CO}_2$  ratio of biogas at 1200 °C to 1400 °C, and a molar  $\text{H}_2$ :biogas ratio of 2:1. As reference, data obtained with a feed gas that contains only  $\text{CH}_4$  (in  $\text{H}_2$  as a dilutant with a molar  $\text{H}_2$ : $\text{CH}_4$  ratio of 2:1) is also plotted.

the solid carbon yield as a function of residence time and  $\text{CH}_4$ : $\text{CO}_2$  ratio of the biogas at 1200 °C and 1400 °C; data for a feed gas stream containing only  $\text{CH}_4$  diluted with  $\text{H}_2$  are given as a reference. Note that the carbon amount was calculated from a carbon balance that includes all C-containing gas-phase species. PAHs that may deposit in minor quantity on the carbon accrued during methane pyrolysis<sup>40,61</sup> are not analyzed quantitatively. Hence, along with the uncertainty in gas-phase species quantification with the mass spectrometer, the minor yet unknown amount of PAHs contributes to the error bar. Generously estimated, we assume an error bar for the solid carbon yield data depicted in Fig. 5 of approx. 3% for experiments with pure  $\text{CH}_4$ . Since the experiments with biogas yield more different C-containing gas species with individual uncertainties in quantification, we assume a higher error of approx. 5%.

For pure methane, the solid carbon yield is generally promoted either by increased temperature or residence time. A maximum carbon yield of almost 90% is found at a temperature of 1400 °C and a residence time of 7 s. These findings correlate well with the trends observed for methane conversion (Fig. 3a) that were already discussed above.

When feeding biogas, on the other hand, the carbon yield is always lower than for the feed gas with pure  $\text{CH}_4$ . Moreover, the solid carbon yield increases with an increasing proportion of methane in the feed gas, both at 1200 °C and 1400 °C. The maximum carbon yield of 65% was achieved at a  $\text{CH}_4$ : $\text{CO}_2$  ratio of 4:1, a residence time of 7 s, and a temperature of 1200 °C. A residence time-induced promotion of the solid carbon yield predominantly occurs at 1200 °C, whereas the solid carbon yield correlates directly with the volume fraction of CO in the product gas stream (Fig. 4b) at 1400 °C.

These observations indicate that in the case of a biogas feed the  $\text{CH}_4$  molecules mainly participate in the pyrolysis reaction, while  $\text{CO}_2$  primarily reacts in the reactions shown in eqn (2)–(4). Notably, in addition to  $\text{CO}_2$ ,  $\text{CH}_4$  is also consumed during dry reforming (eqn (2)), which increases the proportion of carbonaceous species that do not



participate in the pyrolysis reaction, hereby decreasing the overall carbon yield.

In summary, the use of biogas offers the possibility of synthesis gas production and simultaneous fixation of a considerable proportion of carbon that enters the reactor *via* gas-phase species. Since the carbon produced during pyrolysis can also support the pyrolysis reaction,<sup>14,62</sup> the influence of a carbon-containing fixed bed is of particular interest and is therefore investigated in more detail in the following section.

### Influence of a carbonaceous fixed bed

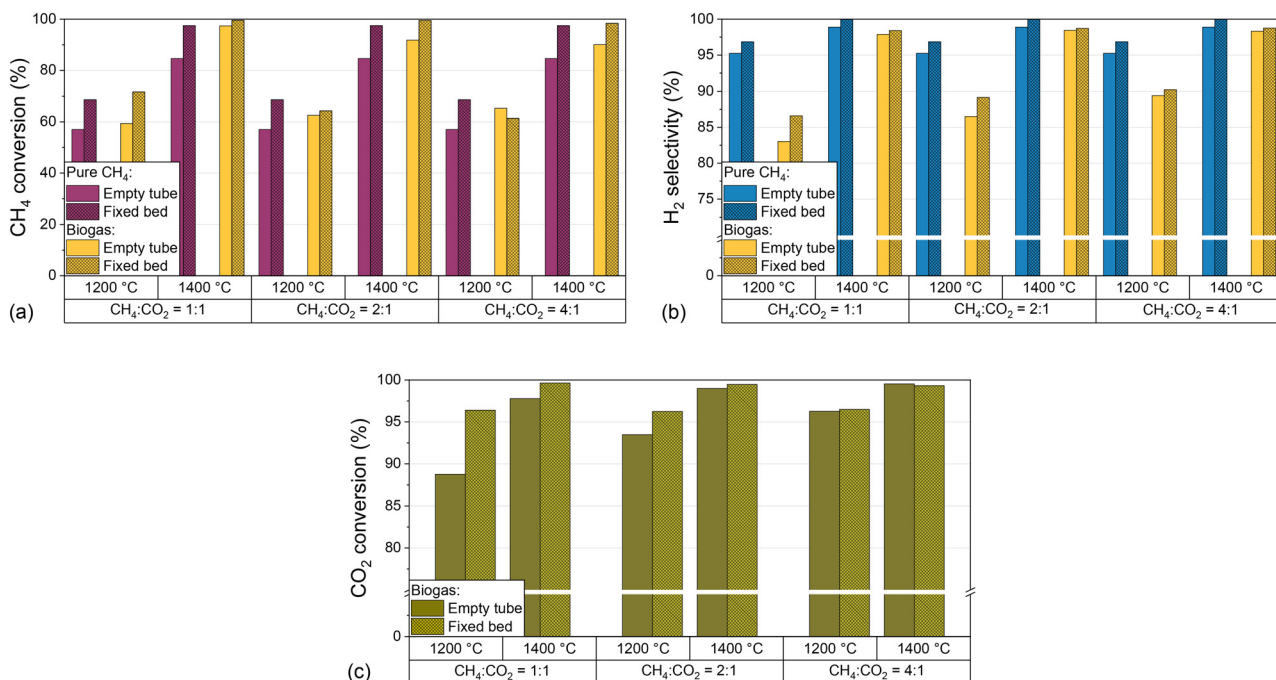
In addition to the process parameters that were already extensively discussed above, the introduction of carbon into the reactor, *e.g.* in the form of graphitic or amorphous carbon, can change the product composition.<sup>32,39,62</sup> As described in the experimental section, the reactor was loaded with a carbon particle fixed bed and its impact regarding CH<sub>4</sub> conversion (Fig. 6a), H<sub>2</sub> selectivity (Fig. 6b), and CO<sub>2</sub> conversion (Fig. 6c) was evaluated for H<sub>2</sub>-diluted CH<sub>4</sub> and biogas feed streams. For this, the temperature and the CH<sub>4</sub>:CO<sub>2</sub> ratio of the biogas were varied while keeping the residence time of 5 s and the H<sub>2</sub> dilution ratio of 2:1 constant.

The data depicted in Fig. 6 underscore that the introduction of a carbonaceous fixed bed significantly promotes CH<sub>4</sub> conversion (Fig. 6a) as well as H<sub>2</sub> selectivity (Fig. 6b), irrespective of the feed gas composition. At 1400 °C, both methane conversion and H<sub>2</sub> selectivity exceed 95%, with

the highest CH<sub>4</sub> conversions observed when the feed gas contains biogas instead of only methane. On the other hand, the absence of CO<sub>2</sub> benefits the product selectivity towards H<sub>2</sub>. With regard to the CO<sub>2</sub> conversion, the promoting effect of the carbonaceous fixed bed depends on the CH<sub>4</sub>:CO<sub>2</sub> ratio and the temperature. In particular, the fixed bed increases the CO<sub>2</sub> conversion from 87% to 97% at a CH<sub>4</sub>:CO<sub>2</sub> ratio of 1:1 and a temperature of 1200 °C. However, the promoting effect decreases with increasing temperature and CH<sub>4</sub>:CO<sub>2</sub> ratio and is almost negligible at a CH<sub>4</sub>:CO<sub>2</sub> ratio of 4:1.

Our results with a feed gas that contains only (H<sub>2</sub>-diluted) CH<sub>4</sub> underscore the beneficial effect of carbon on methane pyrolysis, which is in accordance with previous findings.<sup>14,34,36,62</sup> In this context, the catalytic effect of carbon is particularly dependent on structural and surface properties. It is assumed that surface defects, or more precisely high-energy sites of the carbon surface, are capable of activating the methane molecule.<sup>39</sup> These defects are found primarily in disordered, amorphous materials, such as the acetylene coke used in this work.

More importantly, our experiments with a biogas feed stream suggest that a carbonaceous fixed bed is not only beneficial for CH<sub>4</sub> conversion and H<sub>2</sub> selectivity, but also enhances CO<sub>2</sub> conversion as uncovered by the results presented in Fig. 6c. At all temperatures and CH<sub>4</sub>:CO<sub>2</sub> ratios, the fixed bed promotes the conversion of CO<sub>2</sub>. While the conversion increase is most pronounced for the experiments with high CO<sub>2</sub> content in the feed gas and at 1200 °C, the difference between the results for an empty reactor and a fixed bed configuration becomes smaller with rising CH<sub>4</sub>



**Fig. 6** Empty tube and fixed bed results for molar CH<sub>4</sub> conversion (a), molar H<sub>2</sub> selectivity (b) for pure CH<sub>4</sub> and biogas and molar CO<sub>2</sub> conversion (c) for biogas as a function of temperature and molar CH<sub>4</sub>:CO<sub>2</sub> ratio of biogas at a constant residence time of 5 s and a molar H<sub>2</sub> dilution ratio of 2:1.



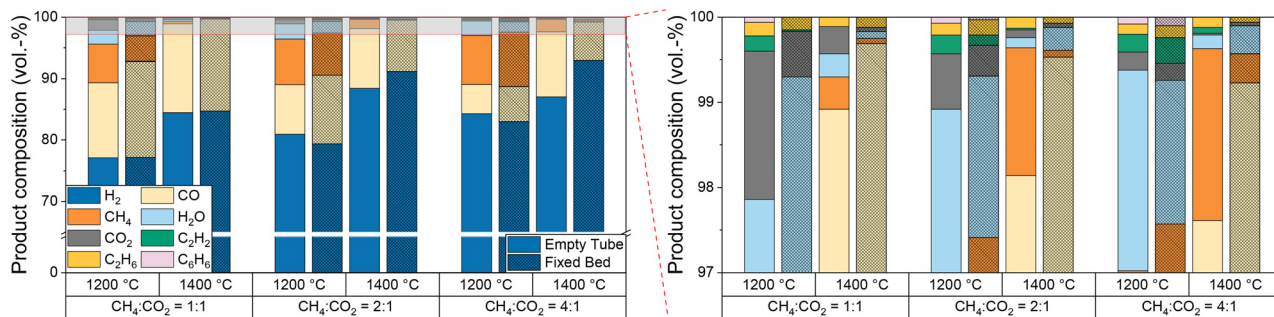


Fig. 7 Empty tube and fixed bed results for product composition for biogas as a function of temperature and molar  $\text{CH}_4:\text{CO}_2$  ratio of biogas at a constant residence time of 5 s and a molar  $\text{H}_2$  dilution ratio of 2:1.

content and at 1400 °C. We attribute this converging behavior to a promotion of the forward reactions of eqn (2)–(4) in gas compositions with high  $\text{CO}_2$  contents, both due to the endothermic nature of these reactions and Le Chatelier's principle.<sup>63–65</sup>

Furthermore, since the product stream composition is a key parameter for understanding and optimizing the overall process, especially when using biogas as a feed, Fig. 7 provides further details on the product gas composition as a function of temperature and  $\text{CH}_4:\text{CO}_2$  ratio. Compared to empty tube tests, the introduction of a carbonaceous fixed bed does not only decrease the  $\text{CH}_4$  and  $\text{CO}_2$  concentrations in the effluent gas stream, especially at a temperature of 1400 °C, but also suppresses the formation of the byproducts ethane, acetylene, benzene, and water.

At a  $\text{CH}_4:\text{CO}_2$  ratio of 1:1, our data suggest that the use of a fixed bed mainly promotes CO formation. Although the  $\text{H}_2$  content in the product gas stream is almost the same, a lower methane content is found in the product gas stream compared to the empty reactor experiments. This composition of the product gas stream indicates that dry reforming (eqn (2)) consumes methane and carbon dioxide over a carbonaceous fixed bed, resulting in the formation of CO and  $\text{H}_2$ . As suggested by the  $\text{H}_2\text{O}$  content in the product

gas stream, the reverse water-gas shift reaction (eqn (3)) converts considerable amounts of  $\text{H}_2$  and  $\text{CO}_2$  into CO and  $\text{H}_2\text{O}$  at 1200 °C. This observation matches with the equilibrium constant of the RWGS reaction at temperatures above 1100 °C.<sup>56</sup> Despite its endothermic nature, RWGS seems to become significantly less relevant at 1400 °C, as less steam is observed in the effluent gas stream. This apparent mismatch may be explained by a reaction between  $\text{H}_2\text{O}$  and  $\text{CH}_4$  to form CO (or  $\text{CO}_2$ ) and  $\text{H}_2$ , which is essentially a reverse methanation reaction. As methanation itself is strongly exothermic, temperatures above 700 °C promote the reverse reaction.<sup>66</sup> However, since a lower methane content is always accompanied by a higher  $\text{H}_2$  content due to the pyrolysis reaction itself although a possible *in situ* consumption of  $\text{H}_2\text{O}$  formed *via* the RWGS reaction would result in a comparably lower  $\text{H}_2$  evolution, more detailed experiments are necessary to uncover the mechanistic details in the future. An increasing  $\text{CH}_4:\text{CO}_2$  ratio (namely 2:1 and 4:1) diminishes the effect of the fixed bed on the methane content, but still a beneficial effect on the  $\text{CO}_2$  conversion remains. The higher CO content found during experiments with the fixed bed reactor configuration is desirable when the product stream is supposed to be used as syngas.

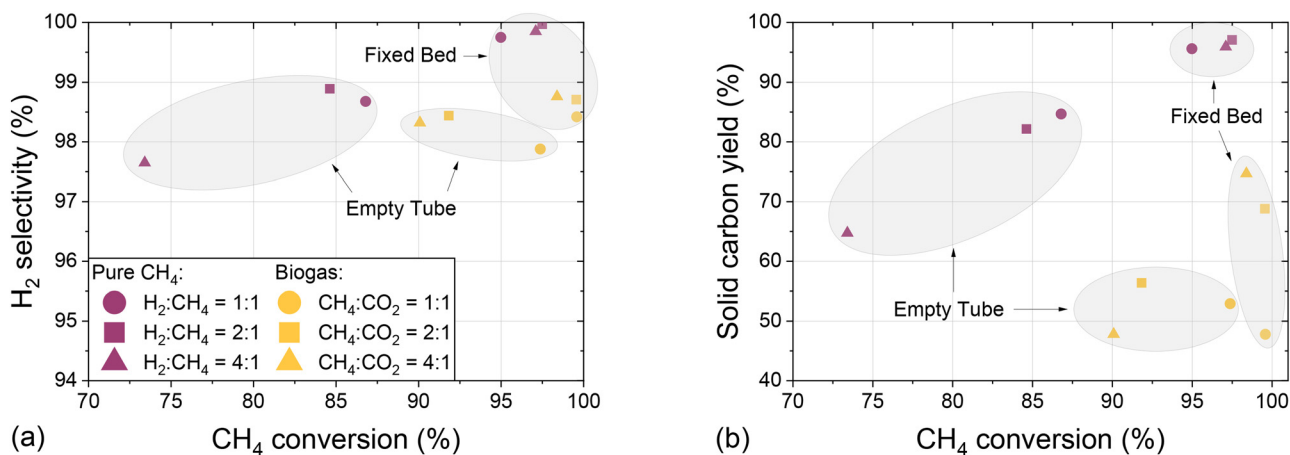


Fig. 8 Molar  $\text{H}_2$  selectivity (a) and mass-based solid carbon yield (b) as a function of molar  $\text{CH}_4$  conversion for pure  $\text{CH}_4$  and biogas feeds in an empty tube and fixed bed configuration at a temperature of 1400 °C, a residence time of 5 s, and a constant molar  $\text{H}_2$ :biogas ratio of 2:1.

In order to assess the suitability of methane and biogas pyrolysis as a process acting as a carbon sink, Fig. 8 summarizes experiments conducted with an empty tube and a fixed bed reactor configuration by showing the  $H_2$  selectivity (Fig. 8a) and the solid carbon yield (Fig. 8b) as a function of  $CH_4$  conversion and with varying  $H_2$  dilution.

The data presented in Fig. 8a clearly emphasize that the use of a fixed bed increases both methane conversion and  $H_2$  selectivity, irrespective of the  $H_2:CH_4$  dilution ratio and biogas composition. Compared to experiments with pure methane, the use of  $CO_2$ -containing biogas barely reduces the selectivity towards hydrogen and allows for even higher methane conversion. These observations underscore the flexibility of the studied pyrolysis process in terms of feed gas composition. Similarly, the data presented in Fig. 8b reveal that the use of a carbonaceous fixed bed benefits the formation of solid elemental carbon not only in a feed gas containing solely  $CH_4$ , but also in a biogas-based feed stream. The feed with a  $CH_4:CO_2$  ratio of 1:1 is the only exception, which we assume is due to the high  $CO_2$  content that benefits the Boudouard reaction (eqn (4)). For both reactor configurations, the carbon yields for experiments with pure methane as a feed always exceed those for experiments with a biogas feedstock. This observation substantiates the above-mentioned hypothesis that it is primarily the carbon from the methane molecules in the feed gas that can be fixed in solid form, whereas  $CO_2$  is rather reacting to CO. Since under the conditions subject to the present study the carbon yield in a fixed bed reactor configuration varies between 47% and 75% when using biogas, corresponding to  $CH_4:CO_2$  ratios of 1:1 and 4:1, respectively, pyrolysis is an auspicious process for carbon fixation in elemental solid carbon. Non-solid carbon is predominantly bound in CO, which along with  $H_2$  in the product gas stream can serve as synthesis gas.

## Conclusions

Our work that was conducted in a lab-scale high-temperature pyrolysis reactor evaluates the thermocatalytic decomposition of biogas at high temperatures and compares the results with results obtained for conventional  $CH_4$  pyrolysis. Hereby, we analyze the suitability of biogas pyrolysis for  $H_2$  and syngas production and simultaneous carbon capture. Our tests identified the main reaction parameters that govern  $CH_4$  conversion,  $H_2$  selectivity,  $CO_2$  conversion, and product composition, namely temperature, residence time,  $H_2$  content in the feed gas, and the molar  $CH_4:CO_2$  ratio of the biogas used as a feedstock.

For  $H_2$ -diluted feed gas streams containing either pure  $CH_4$  or biogas,  $CH_4$  conversions,  $H_2$  selectivities, and  $CO_2$  conversions of more than 90% are achieved at temperatures of 1400 °C and above. Herein, an increase of the residence time from 1 s to 7 s does not only promote the conversion of  $CH_4$  and  $CO_2$ , but also enhances the selectivity to  $H_2$ . Moreover, a high  $CH_4$  content and low amounts of  $CO_2$  in the feed promote  $CH_4$  conversion and  $H_2$  selectivity especially

at temperatures as low as 1200 °C, whereas the impact of the  $CH_4:CO_2$  ratio diminishes at temperatures of 1400 °C and above. Although without doubt higher temperatures further increase operating costs, they also allow the process to be operated with higher  $H_2$  dilutions while still maintaining a sufficiently high  $CH_4$  conversion. In terms of process design, a high  $H_2$  dilution is very attractive as it ensures a safe operation with reduced byproduct formation and improved control of the solid formation, hereby resulting in less reactor clogging.

In addition to the primary product  $H_2$ , the usage of biogas as a feed results in considerable CO formation; reactor operation at 1400 °C, a residence time of 7 s, and a  $CH_4:CO_2$  ratio of 1:1 yields the highest CO content and results in a  $H_2:CO$  ratio of approximately 3:1. Although the product gas stream can be used directly as syngas, a further tuning of the  $H_2:CO$  ratio may be mandatory in order to account for downstream follow-up processes. For instance, if lower  $H_2:CO$  ratios are needed, lower temperatures could be used, however, at the expense of  $CH_4$  and  $CO_2$  conversion. Although the design of a real-world process would require a profound techno-economic analysis, downstream conditioning of the syngas could be more appropriate, considering the trade-off between feed stream conversion and product stream composition.

Moreover, the formation of solid carbon is promoted by high temperatures and high residence time. At a temperature of 1400 °C and a residence time of 7 s, a solid carbon yield of almost 90% is achieved when using pure methane as a feed gas. When using biogas instead, high methane contents in the feed promote the formation of elemental carbon with a maximum carbon yield of 65% at a  $CH_4:CO_2$  ratio of 4:1, a residence time of 7 s, and a temperature of 1200 °C. Herein, the solid carbon yield directly correlates with the volume fraction of CO in the product gas stream, indicating that mainly the methane molecules participate in the pyrolysis reaction, whereas  $CO_2$  is predominantly converted to CO *via* dry reforming and reverse water-gas shift reactions.

Finally yet importantly, the presence of a carbonaceous fixed bed enhances heterogeneous reactions during carbon deposition, hereby promoting the conversion of both  $CH_4$  and  $CO_2$ , increasing the selectivity to  $H_2$ , and suppressing the formation of undesired byproducts such as ethane, ethylene, or benzene. In addition, the fixed bed promotes the yield of solid carbon, allowing a carbon fixation of up to 95% for a feed gas stream containing pure  $CH_4$  to be achieved. When using biogas as a feedstock, the carbon yield directly correlates with the methane content in the feed, which can be attributed to the pyrolytic reaction pathways for  $CH_4$  and the dry reforming and reverse water-gas shift reactions consuming  $CO_2$ . Remarkably, at a temperature of 1400 °C and a residence time of 5 s, the solid carbon yield in a biogas-based feed with a  $CH_4:CO_2$  ratio of 4:1 is as high as 75%, which is an encouraging value regarding carbon capture and simultaneous syngas production without any direct  $CO_2$  emissions.



In addition, the use of comparably cheap carbon as the material for the fixed bed suggests a high economic appeal, particularly considering that metal impurities in the deposited carbon are irrelevant, which otherwise cannot be avoided if conventional metal-based catalysts are used for CH<sub>4</sub> and CO<sub>2</sub> activation. Beyond a simple sequestration of accrued carbon, the commercialization of the solid carbon product is considered essential for establishing an economically competitive process.<sup>7</sup> Hence, further characterization, especially in terms of structural parameters or particle size distribution as a function of the operational points, is imperative. In addition to a detailed deconvolution of competing reaction pathways in the gas-phase, *i.e.* pyrolysis, dry reforming, reverse water-gas shift, and the Boudouard reaction, future studies also need to clarify whether the presence of oxygen-containing species such as CO<sub>2</sub> has an impact on the accrued carbon and therefore on its further usage.

## Conflicts of interest

There are no conflicts to declare.

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