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# Preparation and demulsification performance of magnetic demulsifier Fe<sub>3</sub>N@F

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Given the suboptimal emulsification performance and the potential for secondary pollution posed by existing demulsifiers, a facile and highly efficient fluorinated magnetic demulsifier (Fe<sub>3</sub>N@F) was synthesized via a one-step approach using fluorinated polyether and iron nitride as raw materials. The morphology and structure of the demulsifier were characterized using Fourier transform infrared spectroscopy (FTIR), scanning electron microscopy (SEM), thermogravimetric analysis (TGA), and X-ray photoelectron spectroscopy (XPS). The results confirm a successful fluoropolyether coating on the surface of iron nitride. The demulsifying and dehydrating properties were assessed through demulsifying and dehydrating experiments, and the influence of demulsifier addition and demulsifying temperature on the demulsification performance was investigated. Additionally, the demulsification mechanism was analyzed by the microscopic demulsification process. The results indicated that under the condition of the optimum demulsification temperature of 45 °C and the optimum demulsifier dosage of 150 mg L<sup>-1</sup>, the water removal (%) of the magnetic demulsifier containing fluorine (Fe<sub>3</sub>N@F) was the highest, and could reach 89.4%. Fe<sub>3</sub>N@F exhibited excellent magnetic response, the demulsifying rate could reach above 70% after recycling and reusing it 6 times. The application of iron nitride in demulsification presents a novel thought for the advancement of magnetic demulsifiers.

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## 1. Introduction

During the process of crude oil extraction, production, and refining, a significant amount of crude oil emulsions is inevitably generated due to shearing, heating, and other factors. Additionally, the high content of oil, heavy metal ions, salts, solid suspended particles, and high molecular polymers in Chinese crude oil leads to interactions that result in cross-linking and emulsification processes. These interactions contribute to the enhanced stability of crude oil emulsions and the formation of complex emulsion systems such as W/O, O/W, and multiple emulsions.<sup>1–3</sup> Inadequate handling may result in environmental pollution, adverse effects on human health, and corresponding resource wastage. The usage of chemical reagents for demulsification represents the prevailing method due to its economic efficiency and efficacy. In recent years, driven by production and operational demands, demulsification systems have matured. However, chemical demulsifiers still exhibit poor universality and present potential ecological hazards, as well as issues related to complex processes and significant expenses. Therefore, it is imperative to develop an

economical, efficient, and environmentally friendly new type of demulsifier.<sup>4–6</sup> The polyether demulsifiers are currently the most extensively researched and utilized demulsifiers, and their unique design versatility allows researchers to synthesize a variety of polyether demulsifiers tailored to the characteristics of different crude oil compositions.<sup>7,8</sup> Jian *et al.*<sup>9</sup> investigated the impact of Hydrophobically modified polyacrylamide (HMPAM) containing cationic, anionic, and nonionic hydrophobic monomers on the demulsification efficiency of D1 for W/O emulsion of heavy oil. The nature and length of the hydrophobic monomer in HMPAM have implications for the ultimate water separation by D1. Jingjing *et al.*<sup>10</sup> proposed a nanomodification strategy utilizing epoxy-functionalized magnetic nanoparticles and carboxylated poly(epoxypropyl)-poly(ethyleneoxide) block copolymer to fabricate highly efficient demulsifiers. The outstanding demulsifying capability of the nanomodified carboxylated polyether was confirmed through bottle testing and molecular dynamics simulation analysis. Zhang *et al.*<sup>11</sup> synthesized a tri-blocked polyether demulsifier by crosslinking bisphenol A phenolamine resin (BPA) with a tri-blocked polyether, achieving a 92.5% water removal efficiency at 50 °C, with a dosage of 75 mg L<sup>-1</sup> and pH of 7.6 over a period of 90 minutes. The fluorinated surfactants demonstrate exceptional surface activity, characterized by heightened thermal stability, hydrophobicity, and lipophobicity, as well as superior wetting and flocculation properties. They effectively modulate the oil–water interface to achieve emulsification and water

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removal.<sup>12,13</sup> Wei *et al.*<sup>14</sup> synthesized self-*p*-trifluoromethylphenol using phenolamine resin as an initiator, and then, by means of block copolymerization with epoxyethane and epoxypropane as raw materials, they prepared fluorinated polyether demulsifier, under the condition of 60 °C and 100 mg L<sup>-1</sup> addition, the demulsification rate of FB4 for Liaohe oilfield could reach 90.33% within 2 hours. Zhang *et al.*<sup>15</sup> used phenolamine resin as an initiator and used toluene diisocyanate (TDI) to crosslink the block copolymer polyether to synthesize a networked fluorinated polyether demulsifier. They obtained the optimal demulsification conditions, with the demulsification temperature set at 60 °C and the demulsifier dosage at 50 mg L<sup>-1</sup>, the RBF4 demulsifier achieved a drainage rate of 95.64%. Xiaoheng *et al.*<sup>16</sup> used molecular dynamics simulation software to select 24 demulsifiers and determined the ability of demulsifier molecules to reduce total energy. They studied the interface destabilization caused by the collision of fluorinated polyether demulsifiers and found that the carbon-fluorine chain has positive surface activity and stability. In our preliminary research, we successfully incorporated fluorine into polyether demulsifiers, resulting in the synthesis of extremely effective fluorinated polyether demulsifiers. Nevertheless, the challenge remains in the recyclability of these demulsifiers.

In line with the principles of sustainable and environmentally friendly practices, magnetic demulsifiers have been developed. The rapid magnetic response and recyclability of magnetic nanoparticles have garnered significant attention, as they can be retrieved from oil-water emulsions using an external magnetic field, thereby enabling cost-effective recycling. Simultaneously, this approach addresses the challenges associated with traditional chemical demulsifiers that are difficult to separate and pose environmental risks.<sup>17,18</sup> Liu *et al.*<sup>19</sup> utilized the excellent adsorption properties of carbon materials to prepare a novel magnetic nanofoam demulsifier. When the addition amount was 800 mg L<sup>-1</sup>, the demulsification temperature was 65 °C, and the pH value was 6, the demulsification rate of Fe<sub>3</sub>O<sub>4</sub>@C-F could reach 91.68% within 90 min. Feng *et al.*<sup>20</sup> used three commercially available polyether demulsifiers (AE1910, SP169, and AR321) and mussel-inspired poly(dopamine) as an adhesive to anchor them to Fe<sub>3</sub>O<sub>4</sub> nanoparticles to prepare a novel magnetic demulsifier. The three nanoparticles all have amphiphilic properties and improved interfacial activity, and have productive demulsification rates for crude oil emulsions, reaching 98.00%, 91.63%, and 94.33% respectively. Hamed Sadighian *et al.*<sup>21</sup> have developed a novel, environmentally friendly, profoundly efficient, and recyclable nanomagnetic compound based on imidazole-modified cyclodextrin. This compound can achieve a 92% emulsification rate within 24 hours when the defoamer addition is at 5000 ppm for W/O emulsions. Enhanced magnetic properties have been observed in ferric nitride compared to Fe<sub>3</sub>O<sub>4</sub>, along with its superior attributes of elevated temperature resistance, corrosion resistance, and oxidation resistance.<sup>22-24</sup> Leveraging the exceptional properties of iron nitride, this study involved the surface loading of fluorinated polyether onto iron nitride material to fabricate a magnetic demulsifier Fe<sub>3</sub>N@F. The structure and performance of the demulsifier were characterized, followed by

an evaluation experiment on its demulsification efficiency using crude oil emulsion as the research subject. The preparation of this demulsifier is straightforward and yields a profoundly efficient demulsifying agent, offering a novel approach for the development of magnetic demulsifiers.

## 2. Experiment

### 2.1 Materials

Ferric nitride, Guoyao Group Chemical Reagents Co., Ltd. Anhydrous ethanol, Tianjin Tianli Chemical Reagents Co., Ltd, *n*-hexane, Tianjin Kaitong Chemical Reagents Co., Ltd. Nitrogen, Changchun Xinguang Gas Co., Ltd; petroleum ether, State Pharmaceutical Group Chemical Reagents Co., Ltd; diesel, Sinopec Gas Station; fluorinated polyether, laboratory-made; dehydrated crude oil, Daqing Oilfield, the density of this dehydrated crude oil at 25 °C is 0.847 kg m<sup>-3</sup>, the viscosity at 50 °C is 35.7 mPa s, and the total water content is 0.5%. The reagents used in this laboratory are of analytical grade and are used without further purification.

### 2.2 Preparation of Fe<sub>3</sub>N@F

As illustrated in Fig. 1, the Fe<sub>3</sub>N@F demulsifier was synthesized by solvent-thermal one-step method. Add 0.2 g of ferric nitride and 0.6 g of fluorinated polyether to a beaker containing 30 mL of anhydrous ethanol. Stir the materials in the beaker evenly with a glass rod, disperse them using ultrasonic treatment for 30 minutes. Transfer the material from the beaker into a ceramic crucible, place it into a tubular electric furnace, and remove the air in the furnace by injecting nitrogen. Increase the temperature to 180 °C at a rate of 5 °C min<sup>-1</sup>, carry out the reaction at high temperature for 6 hours. At the end of the reaction, remove the reactants and separate the products using magnets. Cleanse the products by adding a mixture of ethanol and *n*-hexane (1 : 1 volume ratio) two to three times. Finally, dry the product at 60 °C for 12 hours to collect it. The product

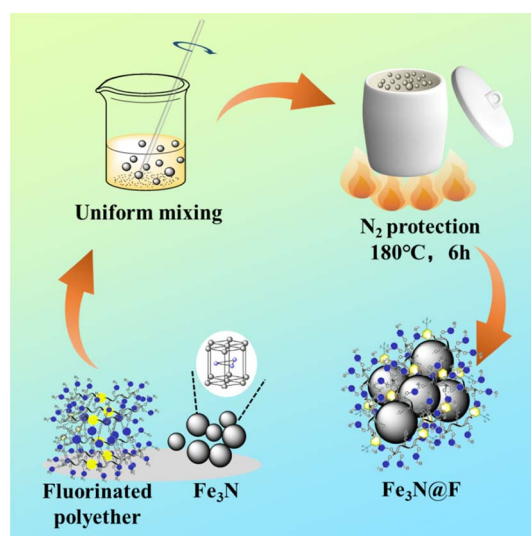


Fig. 1 Synthesis route of Fe<sub>3</sub>N@F.



obtained from this preparation process is denoted as Fe<sub>3</sub>N@F1. In subsequent experiments, three other Fe<sub>3</sub>N@F magnetic demulsifiers (Fe<sub>3</sub>N@F2, Fe<sub>3</sub>N@F3, and Fe<sub>3</sub>N@F4) were prepared using ferric nitride and fluorinated polyether at ratios of 1 : 5, 1 : 7, and 1 : 8 respectively.

### 2.3 Characterization of the structure and performance of Fe<sub>3</sub>N@F

**2.3.1 Scanning electron microscope (SEM).** The structure and morphology of Fe<sub>3</sub>N@F magnetic demulsifiers were characterized using scanning electron microscopy, yielding images at various magnifications.

**2.3.2 X-ray photoelectron spectroscopy (XPS).** The surface elements of Fe<sub>3</sub>N and Fe<sub>3</sub>N@F magnetic demulsifying agents were analyzed using X-ray photoelectron spectroscopy (XPS). The full spectrum was examined at a lower scanning resolution, while the single element analysis was performed at a higher resolution. The test results underwent peak separation fitting, and the valence of elements and chemical bond composition were analyzed.

**2.3.3 Infrared spectroscopy analysis (FTIR).** The IR spectra of Fe<sub>3</sub>N@F were analyzed using Fourier transform infrared (FTIR) spectroscopy. The samples were ground with KBr in a mortar at a ratio of 1 : 100, and the spectra were scanned 32 times across the wavelength range of 400–4000 cm<sup>-1</sup>.

**2.3.4 Thermogravimetric analysis (TGA).** Thermal analysis of Fe<sub>3</sub>N, fluorinated polyether and Fe<sub>3</sub>N@F was performed using a TGA/DSC1 thermal analyzer, with the samples being heated from 30 °C to 800 °C at a rate of 10 °C min<sup>-1</sup> under nitrogen protection.

**2.3.5 Interfacial activity test.** Add 5 mL of diesel and 5 mL of distilled water to the sample bottle, followed by the separate addition of 0.01 g of Fe<sub>3</sub>N and Fe<sub>3</sub>N@F. Manually shake the sample bottle up and down 200 times vigorously before allowing it to settle,<sup>25–27</sup> then observe the distribution of the sample in the oil–water emulsion.

**2.3.6 Dynamic interfacial tension test.** The capability of Fe<sub>3</sub>N@F to reduce interfacial tension was assessed using an optical contact angle goniometer. Subsequently, 200 mg L<sup>-1</sup> of Fe<sub>3</sub>N@F demulsifier was introduced into the prepared crude oil emulsion at room temperature, with the rotational speed of the suspended interfacial tension meter set to 5000 rpm.

**2.3.7 Wetting test.** Using an optical contact angle measuring instrument, the wetting properties of different samples were evaluated by measuring the three-phase contact angle of Fe<sub>3</sub>N and Fe<sub>3</sub>N@F through the pendant drop method. Before the test, the sample powder was compressed into a smooth thin sheet, and then a drop of water was dropped on the thin sheet. The change process of the water drop was recorded, and the contact angle was obtained by analyzing the shape of the water drop.

**2.3.8 Magnetic analysis (VSM).** The magnetic properties of Fe<sub>3</sub>N and Fe<sub>3</sub>N@F magnetic materials were characterized using an MPMSXL-5 vibrating sample magnetometer.

### 2.4 Emulsion preparation of crude oil

The presence of solid particles and other impurities in crude oil can significantly impact the determination of interfacial potential. Crude oil from a specific block in the Daqing Oilfield underwent treatment and dehydration. To ensure standardized experimental conditions, an artificially prepared emulsified crude oil was used for demulsification in the laboratory. 140 mL of dehydrated crude oil and 60 mL of distilled water were heated to 60 °C in a constant temperature water bath. Subsequently, the preheated crude oil was placed in a motorized stirrer, with distilled water added in three equal portions, each time being stirred at 3000 rpm for 60 min to achieve thorough mixing. An artificial crude oil emulsion with a water content of 30% was then created and poured into a clean beaker, left at room temperature for 24 h without any separation between the oil and water.

### 2.5 Evaluation of emulsifying performance

According to the SY/T 5281-2000 “Performance Test Method for Demulsifier for Crude Oil (Bottle Test Method)”, the demulsification performance of various samples was assessed. Initially, 20 mL of crude oil emulsion was introduced into the sample bottle, followed by the addition of different samples. The sample bottle underwent vigorous shaking 200 times to ensure uniform dispersion of the demulsifier sample within the emulsion. Subsequently, observation and recording of demulsification effects were conducted after allowing time for settling. Moisture content determination utilized coulometry method with output configured as ratio between water volume in liquid and test liquid volume. Following completion of demulsification, one milliliter of oil phase from the emulsion was transferred to an electrolytically balanced Karl Fischer micro-water content analyzer. Upon re-establishment of electrolytic balance, automatic computation based on electricity consumption yielded water content measurement displayed on screen.

### 2.6 Enhanced assessment of recycling performance

The Fe<sub>3</sub>N@F magnetic demulsifier was chosen as the subject for the recovery experiment. Following the initial demulsification test, the Fe<sub>3</sub>N@F was retrieved using an external magnetic field, then purified with petroleum ether and dried in a vacuum oven. The desiccated Fe<sub>3</sub>N@F demulsifier was subsequently employed in a new round of demulsification testing to assess its recycling performance.

## 3. Results and discussion

### 3.1 Characterization

**3.1.1 The surface morphology of Fe<sub>3</sub>N@F.** The SEM images of nitrogen-doped iron and partial Fe<sub>3</sub>N@F magnetic demulsifier are presented in Fig. 2. From Fig. 2(a), it is evident that the Fe<sub>3</sub>N@F1 monomers exhibit a nearly spherical morphology with varying sizes, and are dispersed in a relatively non-uniform arrangement. In Fig. 2(b), the SEM image of Fe<sub>3</sub>N@F2 reveals a composite material with a stochastic structure, where nitrogen-doped iron monomers are interconnected and tightly



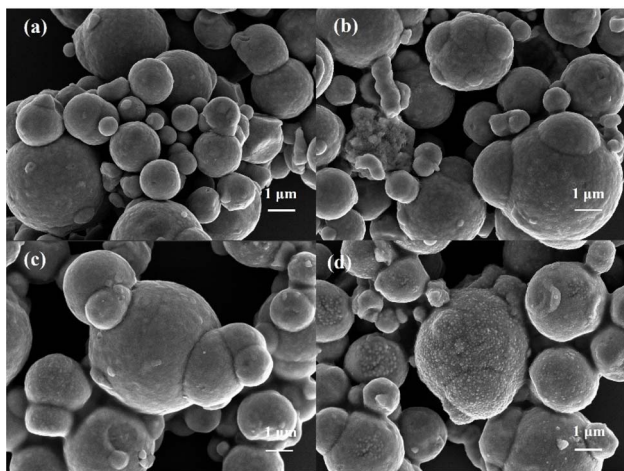


Fig. 2 SEM image of  $\text{Fe}_3\text{N@F}$  (a)  $\text{Fe}_3\text{N@F1}$ ; (b)  $\text{Fe}_3\text{N@F2}$ ; (c)  $\text{Fe}_3\text{N@F3}$ ; (d)  $\text{Fe}_3\text{N@F4}$ .

adhered to each other. As depicted in Fig. 2(c) for  $\text{Fe}_3\text{N@F3}$ , an increase in polyether content results in minimal presence of individual spherical particles, as connected micelles coalesce into larger vesicle-like structures. Furthermore, the SEM image of  $\text{Fe}_3\text{N@F4}$  (Fig. 2(d)) displays a mulberry-like appearance, indicating that the fluorinated polyether not only aggregates the  $\text{Fe}_3\text{N}$  monomers but also partially attaches to their surfaces. These observations from the SEM images suggest successful integration between the  $\text{Fe}_3\text{N}$  monomers and fluorinated polyether within the composite materials.

**3.1.2 X-ray photoelectron spectroscopy (XPS).** Fig. 3 presents the XPS spectra of  $\text{Fe}_3\text{N}$  and  $\text{Fe}_3\text{N@F}$ . The comprehensive XPS spectrum in Fig. 3(a) demonstrates the presence of Fe, O, N, and C elements in the composite material, along with the detection of F element. The signals for Fe, F, O, N, and C elements are observed at approximately 720.19 eV, 682.01 eV, 528.19 eV, 400.43 eV, and 283.42 eV respectively. In Fig. 3(b), the N 1s spectrum is resolved into four peaks representing oxidized N (403.62 eV), graphitic N (401.31 eV), Fe–N (400.3 eV), and pyridinic-N (398.6 eV). Analysis of the Fe 2p XPS spectrum in Fig. 3(c) reveals that it comprises two valence states:  $\text{Fe}^{2+}$  (7249 eV and 7106 eV) and  $\text{Fe}^{3+}$  (7332 eV and 7122 eV), corresponding to the energy levels of Fe 2p<sub>1/2</sub> and Fe 2p<sub>3/2</sub>

respectively. Additionally, two satellite peaks are also present. The XPS spectral results collectively support the successful grafting of fluorinated polyether onto nitrogen-iron.

**3.1.3 FT-IR.** The infrared spectra in Fig. 4 depict the fluoroether,  $\text{Fe}_3\text{N@F1}$ , and  $\text{Fe}_3\text{N@F3}$ . The peaks at 2968  $\text{cm}^{-1}$  and 2873  $\text{cm}^{-1}$  correspond to the asymmetric and symmetric stretching vibrations of  $-\text{CH}_3$ , respectively. At 1114  $\text{cm}^{-1}$  and 932  $\text{cm}^{-1}$ , there are corresponding asymmetric and symmetric stretching vibrations of C–O–C. The absorption peak at 1214  $\text{cm}^{-1}$  corresponds to the C–F bond, while the absorption peak at 1008  $\text{cm}^{-1}$  corresponds to the  $\alpha$ -carbon of the side chain in the ether bond; this feature is absent in  $\text{Fe}_3\text{N@F1}$  and  $\text{Fe}_3\text{N@F3}$ . Furthermore, a distinct Fe–N peak appears around 2913  $\text{cm}^{-1}$  on the left side of the spectrum for both  $\text{Fe}_3\text{N@F1}$  and  $\text{Fe}_3\text{N@F3}$ , providing evidence that successful grafting of fluoroether onto  $\text{Fe}_3\text{N}$  has occurred.

**3.1.4 Thermogravimetric analysis (TGA).** Fig. 5 illustrates the TGA profiles of  $\text{Fe}_3\text{N}$ , fluorinated polyether, and  $\text{Fe}_3\text{N@F}$ . Below 200 °C, a slight weight loss is ascribed to the evaporation of physically adsorbed water. The second stage of decomposition for fluorinated polyether commences at 315 °C, leading to

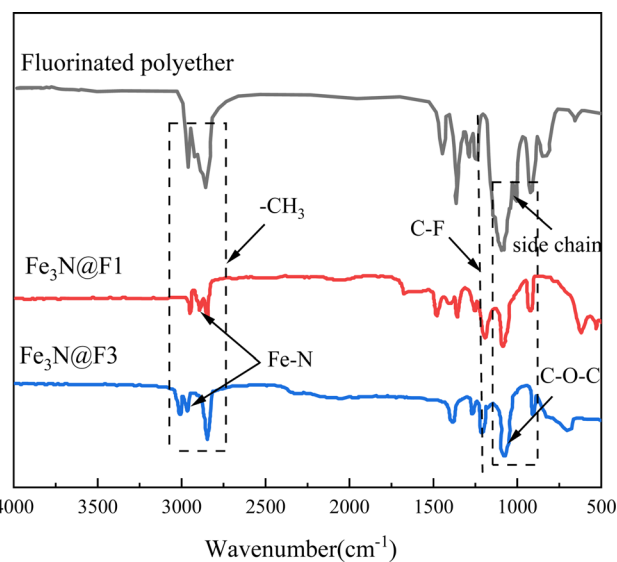


Fig. 4 FTIR spectra of fluoroether and  $\text{Fe}_3\text{N@F}$ .

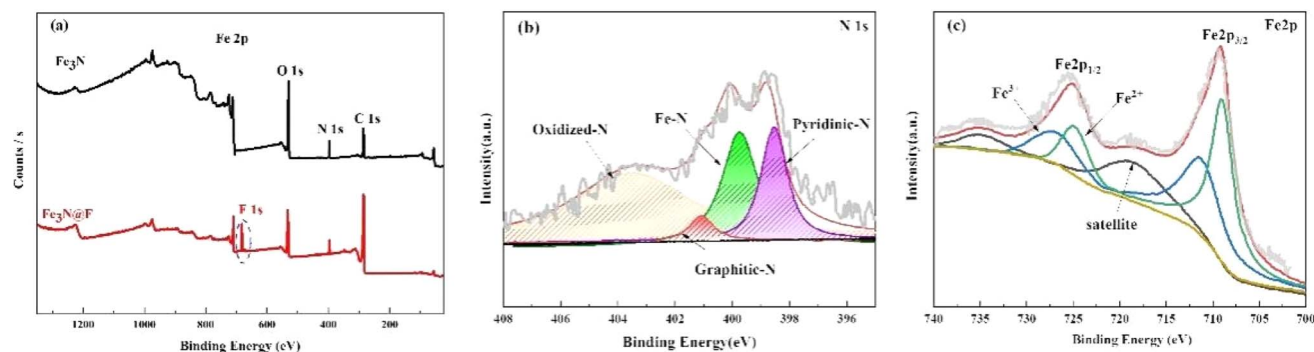


Fig. 3 X-ray photoelectron spectroscopy (XPS) spectra of (a) full spectrum of composite materials; (b)  $\text{Fe}_3\text{N}$  and (c)  $\text{Fe}_3\text{N@F}$ .

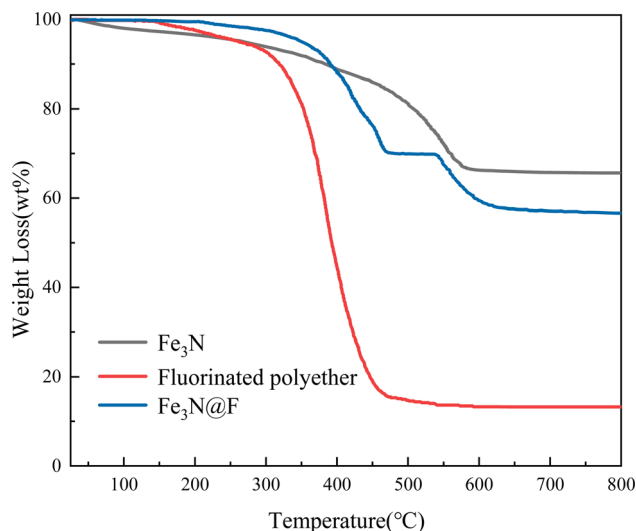


Fig. 5 TGA curves of  $\text{Fe}_3\text{N}$ , fluorinated polyether, and  $\text{Fe}_3\text{N@F}$ .

a significant weight reduction. Overall, the sample undergoes an 84% decrease in weight with complete decomposition of fluorinated polyether occurring at 480 °C, resulting in the formation of char product. Between 320 °C and 475 °C, there is a total weight loss of 27.9%, primarily due to the degradation of organic compound fluorinated polyether groups. Subsequently, between 538 °C and 633 °C, further reduction in weight occurs mainly due to the decomposition of  $\text{Fe}_3\text{N}$ . Notably, the decomposition temperature for  $\text{Fe}_3\text{N@F}$  is significantly higher than that for fluorinated polyether which provides additional evidence supporting successful grafting of nitride iron material onto the fluorinated polyether.

**3.1.5 Interfacial activity.** Fig. 6 illustrates the interfacial activity of magnetic demulsifiers, as well as the distribution of  $\text{Fe}_3\text{N}$  and  $\text{Fe}_3\text{N@F}$  demulsifiers within the oil–water two-phase system and at the oil–water interface. Upon observing Fig. 6(a), it is evident that prior to mixing, diesel and water are immiscible, resulting in a relatively clear oil–water interface. Subsequently, after separately adding  $\text{Fe}_3\text{N}$  and  $\text{Fe}_3\text{N@F}$  and vigorously shaking to achieve uniform mixing, as depicted in Fig. 6(b) after standing for 20 minutes, most of the ferric nitride dissolves into the oil due to its hydrophobic nature, leading to turbidity; additionally, some agglomerated particles enter the water phase while  $\text{Fe}_3\text{N@F}$  primarily localizes at the oil–water

interface. Following a 24 hours period of standing, shown in Fig. 6(c), all three groups exhibit an oil–water interface state similar to their initial condition; however, there is an increased depth of emulsification which remains stable. In comparison with ferric nitride, it can be concluded that  $\text{Fe}_3\text{N@F}$  demulsifier demonstrates superior hydrophilic–lipophilic balance along with effective interfacial activity that facilitates oil–water separation.

**3.1.6 The dynamic interfacial tension (IFT).** The dynamic interfacial tension of various materials was measured using a suspended interfacial tension meter, as depicted in Fig. 7. In Fig. 7(a), the dynamic surface tension of perfluorinated polyether and  $\text{Fe}_3\text{N@F}$  at a concentration of 150  $\text{mg L}^{-1}$  is presented. Both materials exhibit significant capability in reducing oil–water interfacial tension, with perfluorinated polyether demonstrating the highest efficacy by lowering the emulsion's interfacial tension from 44.8  $\text{mN m}^{-1}$  to 14.5  $\text{mN m}^{-1}$ . Additionally, the dynamic interfacial tension of the emulsion containing  $\text{Fe}_3\text{N@F}$  decreases from 44.4  $\text{mN m}^{-1}$  to 20.1  $\text{mN m}^{-1}$  with increasing  $\text{Fe}_3\text{N@F}$  concentration, as illustrated in Fig. 7(b). Notably, when the concentration of  $\text{Fe}_3\text{N@F}$  reaches 150  $\text{mg L}^{-1}$ , the dynamic interfacial tension of the emulsion reaches its minimum value at 19.4  $\text{mN m}^{-1}$ , indicating favorable interfacial properties.

**3.1.7 Wettability.** The surface wettability of  $\text{Fe}_3\text{N}$  and  $\text{Fe}_3\text{N@F}$  composite demulsifiers was assessed using the three-phase contact angle method to evaluate their hydrophilic and oleophobic properties, as depicted in Fig. 8. In Fig. 8(a), the contact angle of  $\text{Fe}_3\text{N}$  is measured at 95.6°, indicating its insolubility in water and hydrophobic nature. Meanwhile, Fig. 8(b) illustrates that the contact angle of  $\text{Fe}_3\text{N@F}$  is approximately 89.5°, closely approaching 90°, aligning with the performance criteria for demulsifying materials. Fluorinated polyether comprises hydrophilic ethylene oxide (EO) segments and hydrophobic propylene oxide (PO), while fluorinated surfactants within it exhibit amphoteric characteristics. Research has demonstrated that demulsifiers can be simultaneously wetted by oil and water; upon reaching the oil–water interface, the hydrophilic end of  $\text{Fe}_3\text{N@F}$  enters the aqueous phase while its hydrophobic segment permeates into the oil phase. Following combination with nitride iron, fluorinated polyether achieves a favorable balance between hydrophilicity and lipophilicity, enabling effective demulsification by  $\text{Fe}_3\text{N@F}$  to achieve two-phase separation.

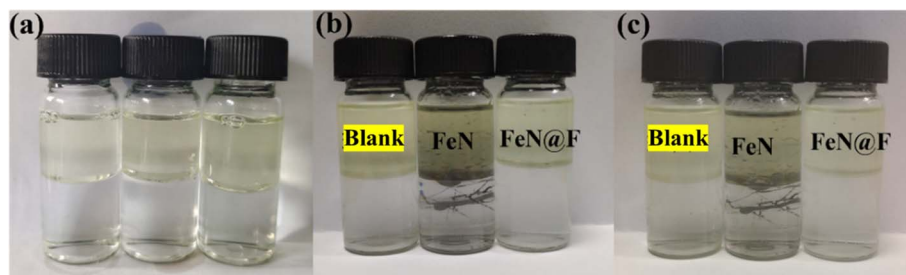


Fig. 6 Interfacial activity of blank group,  $\text{Fe}_3\text{N}$ , and  $\text{Fe}_3\text{N@F}$  (a) before shaking; (b) after shaking and standing for 20 min; (c) after shaking and standing for 24 h.



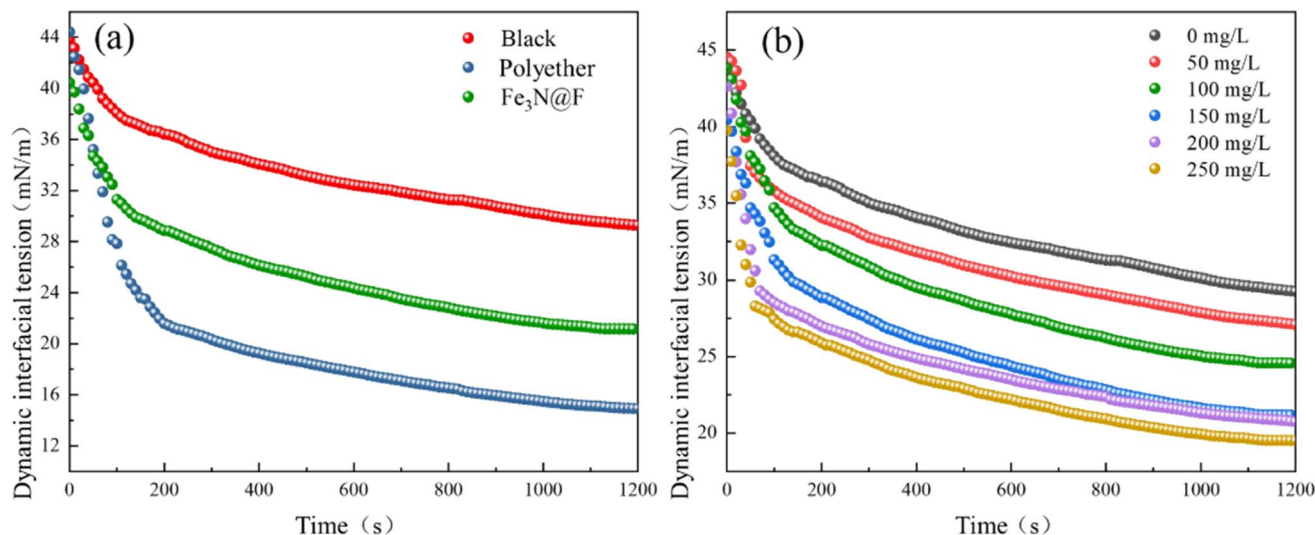


Fig. 7 Effect of different samples (a) and different dosages (b) of Fe<sub>3</sub>N@F on interfacial tension.

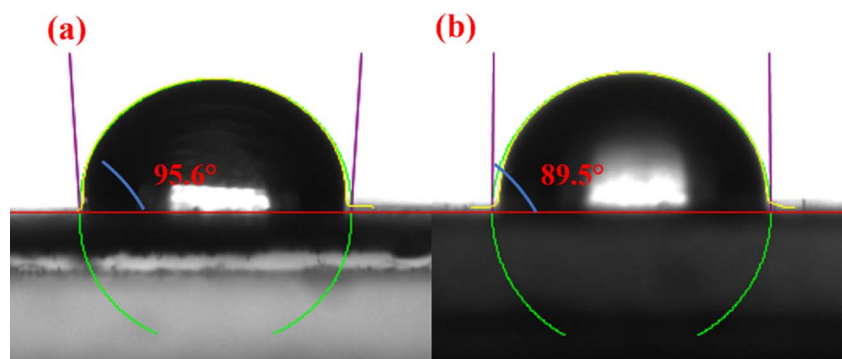


Fig. 8 Three-phase contact angles of (a) Fe<sub>3</sub>N and (b) Fe<sub>3</sub>N@F.

**3.1.8 Magnetic property.** Fig. 9 illustrates that the hysteresis loops of Fe<sub>3</sub>N and Fe<sub>3</sub>N@F demulsifier exhibit soft magnetic properties by passing through the origin. The saturation magnetization intensity ( $M_s$ ) of Fe<sub>3</sub>N is measured at 111.4 emu g<sup>-1</sup>. Upon addition of varying mass ratios of fluorinated polyether, the saturation magnetization intensity of Fe<sub>3</sub>N@F demulsifier decreased to different extents. With an increase in fluorinated polyether content, there was a greater reduction in the saturation magnetization intensity of Fe<sub>3</sub>N@F demulsifier. This can be attributed to the higher content of fluorinated polyether causing more extensive wrapping around the Fe<sub>3</sub>N particles, thereby impeding their magnetic properties and reducing their saturation magnetization intensity. Notably, no significant phase transformation was observed in Fe<sub>3</sub>N.

### 3.2 The demulsifying performance of different magnetic demulsifiers

In order to further verify the demulsification performance of demulsifier, the characterization experiment of demulsification performance was carried out with heavy oil. Fig. 10 illustrates the impact of various materials on the demulsification of crude

oil emulsion. The groups 1–6 correspond to the control, fluorinated polyether addition, Fe<sub>3</sub>N@F1, Fe<sub>3</sub>N@F2, Fe<sub>3</sub>N@F3 and Fe<sub>3</sub>N@F4 respectively. The untreated crude oil emulsion appears black with minimal demulsification effect; however, significant improvement is observed upon addition of fluorinated polyether. Furthermore, introduction of the Fe<sub>3</sub>N@F series demulsifiers not only enhances the demulsification rate but also results in a clearer appearance of the crude oil emulsion. Comparative analysis reveals that the clearest emulsion is achieved after adding Fe<sub>3</sub>N@F3. As successive additions are made from Fe<sub>3</sub>N@F1 to Fe<sub>3</sub>N@F3, clarity increases progressively; however turbidity sets in with the inclusion of Fe<sub>3</sub>N@F4. Fig. 11 presents data on demulsification effects of different materials on crude oil emulsion. Following material addition, varying degrees of improvement in demulsification rates are observed. Notably, superior performance is demonstrated by Fe<sub>3</sub>N@F3 with an impressive 89.2% demulsification rate. The effectiveness of the Fe<sub>3</sub>N@F series surpasses that of individual fluorinated polyether monomers suggesting a synergistic effect during demulsification processes which enhances overall performance. The trend indicates an increase in demulsification rates from Fe<sub>3</sub>N@F1 to Fe<sub>3</sub>N@F3 while a decrease is noted



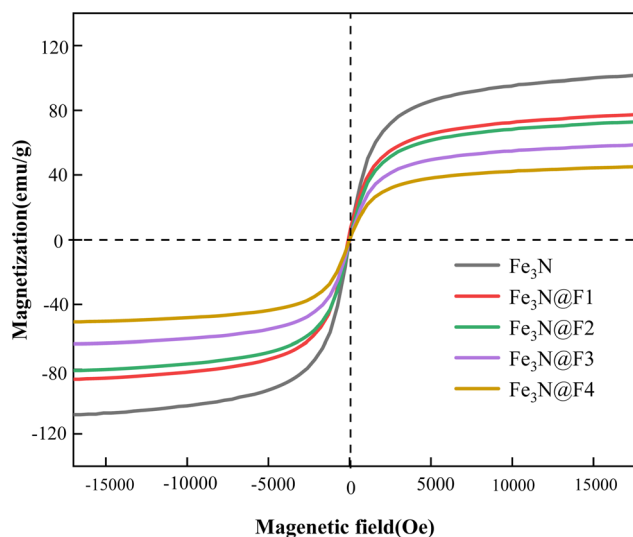


Fig. 9 Magnetization hysteresis loops of  $\text{Fe}_3\text{N}$  and  $\text{Fe}_3\text{N@F}$  demulsifier.

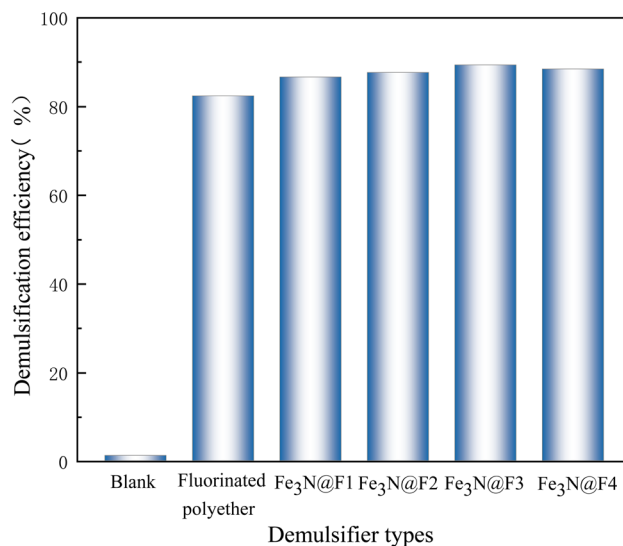


Fig. 11 Demulsification data for crude oil emulsions using different materials.

for  $\text{Fe}_3\text{N@F4}$  consistent with observations depicted in Fig. 10. This may be attributed to uniform attachment when fluorinated polyether content is low whereas increased content leads to encapsulation and coverage over nitride iron thereby limiting its adsorption capacity and inhibiting synergistic action between both components. Comparison highlights superior emulsion inhibition effects achieved by  $\text{Fe}_3\text{N@F3}$  as compared to other materials.

### 3.3 Effect of emulsifier dosage on demulsification performance

Following the aforementioned analysis,  $\text{Fe}_3\text{N@F3}$  was determined to be the optimal demulsifier due to its exceptional

demulsification effectiveness. Various quantities of  $\text{Fe}_3\text{N@F3}$  were added to 20 mL of crude oil emulsion, and the demulsification process lasted for 150 minutes. The influence of demulsifier dosage on demulsification efficiency was examined, as illustrated in Fig. 12. This figure presents the demulsification rate of  $\text{Fe}_3\text{N@F}$  demulsifier ranging from 0  $\text{mg L}^{-1}$  to 250  $\text{mg L}^{-1}$ . The crude oil emulsion gradually became clearer while the demulsification rate consistently increased. However, there was only a slight increase of 0.1% in the demulsification rate between dosages of 150  $\text{mg L}^{-1}$  and 200  $\text{mg L}^{-1}$ , accompanied by heightened adhesion of crude oil to surfaces and increased turbidity within the emulsion. Analysis revealed that



Fig. 10 The demulsification effects of different materials on crude oil emulsions.



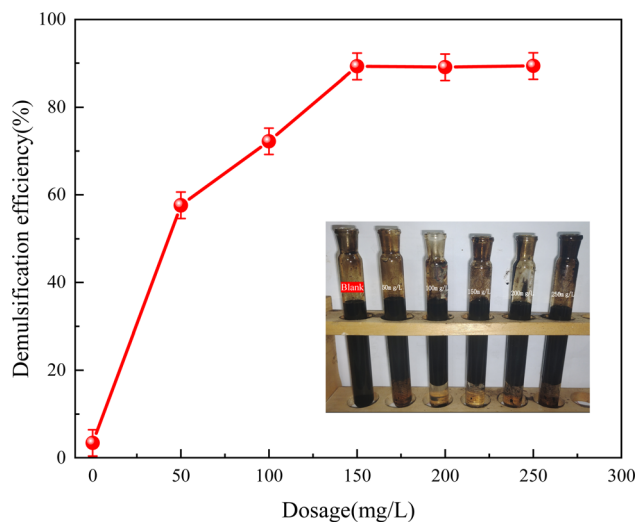


Fig. 12 Effects of the dosage of  $\text{Fe}_3\text{N@F}_3$  for the demulsification of crude oil emulsions.

at a dosage level of  $200 \text{ mg L}^{-1}$ , the highest recorded demulsification rate reached an impressive 89.4%. This aligns with traditional usage principles for demulsifiers; as their dosage increases, more molecules are adsorbed at the oil–water interface displacing natural emulsifying agents on membranes and subsequently enhancing overall efficiency in breaking down emulsion structures.<sup>28</sup> However, once a certain concentration threshold is exceeded, saturation occurs regarding molecule adsorption at the oil–water interface leading to undesirable outcomes such as thickening surface films on dispersed phase liquid droplets or even formation of new interface films which can trigger unwanted occurrences like re-emulsification thereby diminishing overall effectiveness in separating phases.<sup>29,30</sup>

#### 3.4 Effect of emulsification temperature and time on demulsification performance

The demulsification efficiency of  $\text{Fe}_3\text{N@F}_3$  demulsifier at an addition of  $150 \text{ mg L}^{-1}$  is depicted in Fig. 13 under various temperatures and durations. It is evident from the graph that with increasing temperature and time, the demulsification efficiency of  $\text{Fe}_3\text{N@F}_3$  steadily rises, reaching equilibrium around 90 minutes. Even after prolonged demulsification, the rate only experiences a marginal increase of less than 1%. Furthermore, the demulsification rate stabilizes at  $45^\circ\text{C}$ , showing no significant variation as temperature continues to rise. This indicates that elevating the temperature can reduce the viscosity of oil-in-water emulsion and enhance molecular Brownian motion, thereby improving demulsification efficiency.<sup>31,32</sup> However, high temperatures may disrupt the rigid interface film of asphaltquinone in oil-in-water emulsion, making it easier for the demulsifier to be adsorbed and replaced, consequently enhancing oil–water separation effect. As a result, there is no substantial increase in demulsification efficiency at  $55^\circ\text{C}$ . Therefore, setting a reaction time of 90 minutes and a demulsification temperature of  $45^\circ\text{C}$  is recommended.

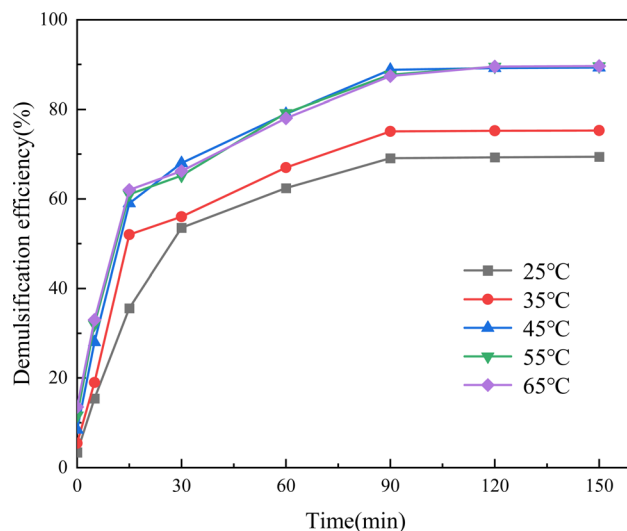


Fig. 13 Effects of the varying demulsification temperatures and sedimentation durations of  $\text{Fe}_3\text{N@F}_3$  for the demulsification of crude oil emulsions.

#### 3.5 Regeneration and reusability of $\text{Fe}_3\text{N@F}$

Fig. 14 illustrates the emulsification inhibition performance of  $\text{Fe}_3\text{N@F}$  magnetic demulsifier after seven times recycled. The demulsification efficiency of  $\text{Fe}_3\text{N@F}$  decreases with an increasing number of recycling cycles, as evidenced by the decrease in demulsification rate from 89.4% to 68.2% following 7 cycles of reutilization, demonstrating outstanding demulsification performance of the  $\text{Fe}_3\text{N@F}$ . This decline is primarily attributed to the gradual accumulation of asphaltenes and resins within the crude oil emulsion on the demulsifier's surface, impeding its adsorption capacity. Consequently, the synthesized  $\text{Fe}_3\text{N@F}$  magnetic demulsifier exhibits commendable performance in inhibiting emulsification and can be recycled multiple times, resulting in economic benefits.

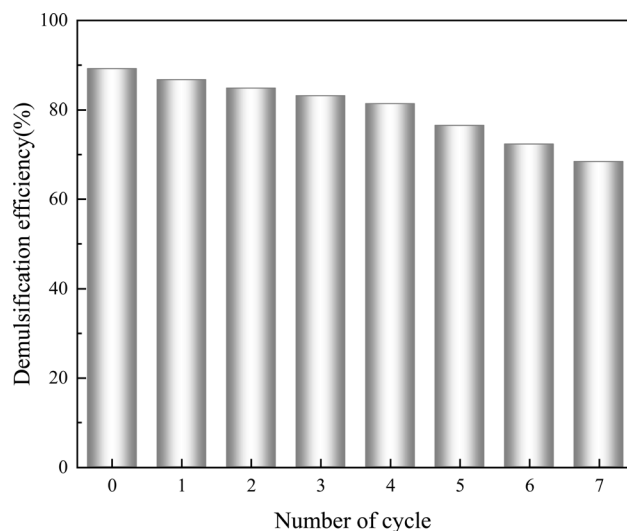


Fig. 14 The demulsification efficiency of  $\text{Fe}_3\text{N@F}$  at various cycling intervals.



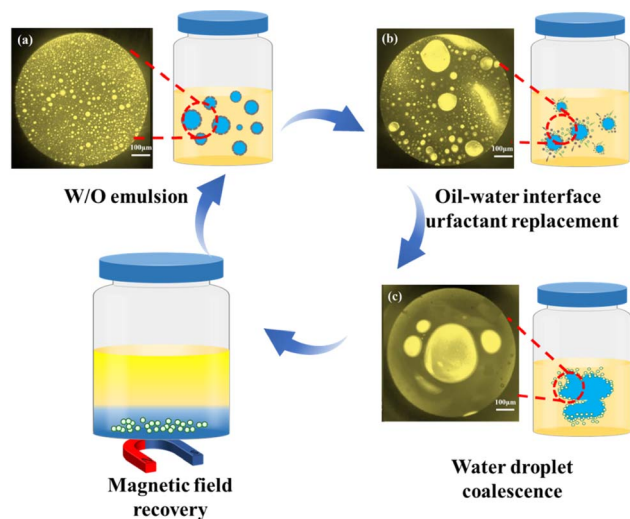


Fig. 15 The demulsification mechanism of crude oil emulsion, including microscopic images before (a), during (b), and after (c) demulsification.

### 3.6 Demulsification mechanism

The demulsification mechanism of the  $\text{Fe}_3\text{N@F}$  magnetic emulsifier is depicted in Fig. 15. To investigate the demulsification mechanism of  $\text{Fe}_3\text{N@F}$  magnetic emulsion breaker-driven crude oil emulsion, the microscopic state of the droplets within the crude oil emulsion before and after demulsification was observed using polarized light microscopy. From Fig. 15(b), the original crude oil emulsion exhibits uniform dispersion of fine water droplets, indicating a relatively stable emulsion system. By introducing  $\text{Fe}_3\text{N@F}$  magnetic demulsifier the natural surface-active substances at the oil–water interface were displaced and the interfacial membrane was disrupted, which led to the coalescence of tiny droplets within the crude oil emulsion, resulting in larger droplets with a reduced overall number, as illustrated in Fig. 15(b).<sup>33,34</sup> Fig. 15(c) depicts the microstructural characteristics of the emulsion during the demulsification phase, wherein a distinct oil–water interface is observed, indicating effective separation of oil and water. The aforementioned findings suggest that the  $\text{Fe}_3\text{N@F}$  magnetic demulsifier exhibits favorable coalescence, flocculation, and bridging capabilities.

## 4. Conclusion

This paper employed a one-pot synthesis method to fabricate four variations of  $\text{Fe}_3\text{N@F}$  magnetic demulsifiers using different ratios of nitrated iron and fluorinated polyether as the primary materials. All demulsifiers exhibited soft magnetic properties, with the saturation magnetization intensity of  $\text{Fe}_3\text{N@F}$  demulsifier decreasing as the proportion of fluorinated polyether increased. The experimental findings indicate that the  $\text{Fe}_3\text{N@F3}$  demulsifier, produced through a 1 : 7 combination of  $\text{Fe}_3\text{N}$  and fluorinated polyether, exhibits the most effective demulsification properties. At a demulsifier dosage of  $150 \text{ mg L}^{-1}$  and a demulsification temperature of  $45 \text{ }^\circ\text{C}$ , the

highest demulsification rate reaches 89.4% after a 90 minutes treatment period. Furthermore, even after six cycles of use, it continues to demonstrate significant demulsification effectiveness. The outstanding interfacial activity, dynamic interfacial tension, and wetting properties of  $\text{Fe}_3\text{N@F}$  indicate its favorable hydrophilic–lipophilic balance, which confers upon it an extremely efficient demulsification ability and facilitates rapid migration to the oil–water interface, thereby promoting the coalescence of dispersed phase droplets. The utilization of iron nitride in demulsification surpasses the magnetic constraints imposed on demulsifiers by  $\text{Fe}_3\text{O}_4$ , offering a fresh approach for the advancement of magnetic demulsifiers.

## Data availability

All relevant data are within the manuscript and its additional files.

## Conflicts of interest

There are no conflicts to declare.

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