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Effect of a mesoporous NiCo₂O₄ urchin-like structure catalyzed with a surface oxidized LiBH₄ system for reversible hydrogen storage applications†

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A mesoporous NiCo₂O₄ urchin-like structure was synthesized by applying a facile hydrothermal method. Different concentrations of NiCo₂O₄ urchin-like structures were mixed with a surface oxidized LiBH₄ system using a wet-impregnation method, followed by heat treatment. The hydrogen storage capacity of LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems was investigated. Typically, hydrogenated LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems desorbed 2.85 wt%, 3.78 wt% and 3.91 wt% of hydrogen, respectively, at the dehydrogenation temperature ranging from room temperature (RT) to 275 °C. Further, the LiBH₄ + 75% NiCo₂O₄ system exhibited better kinetics than other systems and released ~5.8 wt% of hydrogen at a isothermal dehydrogenation temperature of 250 °C in 60 minutes. Hydrogen binding energies were calculated as 0.28 eV, 0.27 eV and 0.26 eV for LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems, respectively. Moreover, the calculated activation energies of LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems are 17.99 kJ mol⁻¹, 17.03 kJ mol⁻¹ and 16.92 kJ mol⁻¹, respectively. The calculated BET (Brunauer–Emmett–Teller) surface area of NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems is 124.05 and 136.62 m² g⁻¹, respectively. These results showed that hydrogen sorption and desorption properties are significantly increased by the influence of mesoporous structure, lower binding energy and activation energy of LiBH₄ + 75% NiCo₂O₄ system.

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1 Introduction

In the current scenario, over 80% of the global energy supply is obtained from conventional non-renewable fossil fuels, including natural gas, coal and petroleum sources.^{1,2} The use of fossil fuels releases greenhouse gases and other polluting substances that seriously harm the environment.³ Hydrogen has been recognized as a abundant, clean, economical and efficient energy source for a wide range of applications, including stationary supplies, distribution and various transportable hydrogen-fueled systems. Hydrogen is an excellent long-term option to overcome the energy-based environmental issues, due to its advantages of high energy density (120 MJ kg⁻¹). During the energy conversion process, it just produces water as an output product.^{4–7} However, the primary challenge among them is the absence of suitable techniques for storing

the hydrogen. Moreover, storing hydrogen using traditional methods, such as compression and liquefaction, requires tremendous pressure and/or very low temperatures, which in turn increases the chances of leakage and safety issues.^{8,9}

Solid-state hydrogen storage is a feasible technique to achieve future hydrogen storage goals considering its safety conditions, compactness and efficiency compared to conventional hydrogen storage systems.^{10,11} Hydrogen can be bound either physically or chemically with different storage materials, which has a definite advantages in the aspects of safety and efficiency.^{12,13} In recent decades, LiBH₄ has been widely explored^{14,15} as a reversible hydrogen storage material for on-board energy carrier applications owing to its high volumetric and gravimetric hydrogen densities. Its slow kinetics, higher dehydrogenation temperature and severe reversible conditions (600 °C/35 MPa H₂) are major concerns. This behaviour can be associated with its high thermal stability and poor catalytic activity.¹⁶ The complex hydrides LiBH₄,^{17–21} NaBH₄,^{22,23} and LiH²⁴ are extremely sensitive to air/moisture in the ambient atmosphere. These materials react instantly with water through exothermic reactions. Therefore, the certain operating conditions such as dry air and inert atmosphere are required to

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prevent the dehydrogenation of raw materials. Consequently, it is essential to understand how raw materials behave under moisture conditions. To manage the reactivity and unfavourable impacts at each stage of the industrial process, including storage, manufacturing, handling and processing, many possible reaction strategies are suggested for handling LiBH_4 under ambient atmospheric conditions according to the report by Goudon *et al.*¹⁷ However, for on-board applications, the reversibility of LiBH_4 is still challenging.^{25,26}

Recently, transition metal oxides have been used to improve the reversible hydrogen storage performance of complex hydrides through nanoconfinement and nanocatalytic effects. Some experimental studies involving LiBH_4 with transition metal oxides have been reported for hydrogen storage applications.^{27–29} Zhang and his co-workers³⁰ reported that the re-hydrogenated (at 400 °C under 4.5 MPa) $\text{LiBH}_4/\text{M-Fe}_2\text{O}_3/\text{TiF}_3$ system absorbed ~ 4.27 wt% of hydrogen within 60 minutes. In a previous study, ~ 1.7 wt% hydrogen uptake capacity for $\text{LiBH}_4\text{-}2\text{LiNH}_2\text{-}0.05/3\text{Co}_3\text{O}_4$ systems was found under rehydrogenation conditions of 25–220 °C and 110 bar H_2 pressure.³¹ Additionally, the dehydrogenated $\text{LiBH}_4/\text{SiO}_2/\text{TiF}_3$ system reabsorbed ~ 1.2 wt% of hydrogen at 300 °C within 233 minutes under 4.5 MPa.³² Au *et al.*³³ investigated the reversibility of $\text{LiBH}_4/\text{TiO}_2$ and $\text{LiBH}_4/\text{V}_2\text{O}_5$ systems at 600 °C under 100 bar H_2 pressure with the hydrogen uptake capacities of 7.8 wt% and 7.9 wt%, respectively. Zang and his colleagues³⁴ reported the destabilization of the LiBH_4 system by NiCo_2O_4 nanorods. The mesoporous NiCo_2O_4 nanorods were mixed with LiBH_4 in different mass ratios (2 : 1, 1 : 1, 1 : 2) using the ball milling technique in a controlled atmosphere. As shown in their report, they directly

dehydrogenated the raw LiBH_4 system using the NiCo_2O_4 structure and did not hydrogenate and rehydrogenate the $\text{LiBH}_4\text{-NiCo}_2\text{O}_4$ composites. Additionally, the *in situ* Co (Ni) and Co-B (Ni-B) are formed as intermediates during dehydrogenation. In this study, we used the surface oxidized LiBH_4 system and mixed it with mesoporous NiCo_2O_4 urchin-like structure in different weight percentages ($\text{LiBH}_4 + 25\%$ NiCo_2O_4 , $\text{LiBH}_4 + 50\%$ NiCo_2O_4 and $\text{LiBH}_4 + 75\%$ NiCo_2O_4) by applying a simple wet-impregnation technique under lab atmospheric conditions. Moreover, we studied hydrogenation and dehydrogenation experiments systematically. From the hydrogenation and dehydrogenation results, it was found that no new phases were introduced into the $\text{LiBH}_4/\text{NiCo}_2\text{O}_4$ systems. Cabo *et al.* and Zhang *et al.* found that Ni and Co are good candidates for hydrogen storage due to their variable valence and higher Pauling's electronegativity than Mn, Fe, Ti and other metals. It is reasonable to infer that NiCo_2O_4 , Co_3O_4 and NiO have a notable influence on improving the hydrogen sorption/desorption properties of the MgH_2 and LiBH_4 systems. The aforementioned reports mostly present the destabilization effect of the LiBH_4 system with sufficient hydrogen release at high temperatures.^{28,31,35} However, they have not been performed effectively in the reversible hydrogen storage process. Furthermore, nanostructured metal oxides present numerous advantages due to the hierarchical arrangement of pore structures with sizes ranging from nanometres to micrometres and catalytic activity. Moreover, the favourable hydrogen release mechanism depends on the mesoporous materials with large surface areas owing to more active sites to assist the dissociation/recombination of H_2 molecules.^{36,37} Butt *et al.*

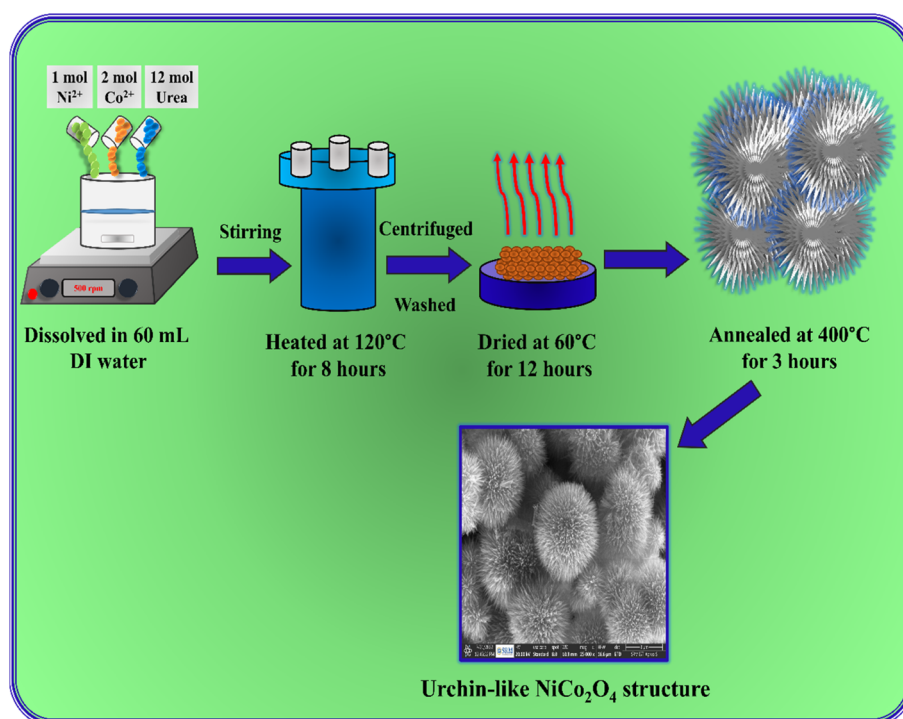


Fig. 1 Schematic representation of the preparation of an urchin-like NiCo_2O_4 structure.



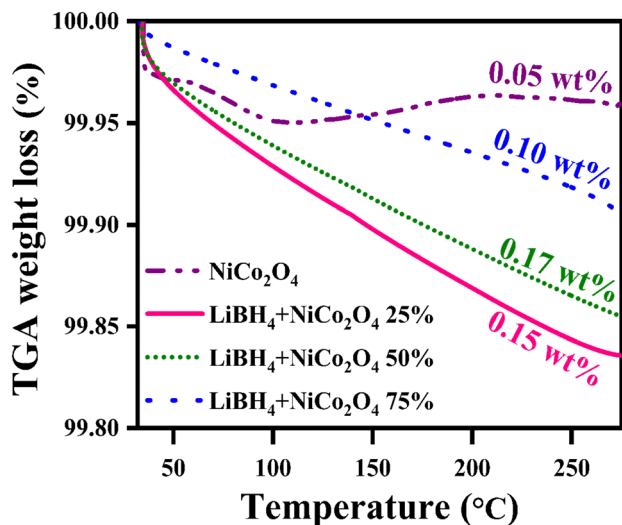


Fig. 4 Thermal stability curves of NiCo_2O_4 , $\text{LiBH}_4 + 25\% \text{NiCo}_2\text{O}_4$, $\text{LiBH}_4 + 50\% \text{NiCo}_2\text{O}_4$ and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems before hydrogenation.

hydrogenation chamber of the custom-built hydrogenation setup. Next, the sample was hydrogenated at 150 °C for 30 minutes under 4, 6 and 10 bar H_2 pressure conditions.

Immediately, the hydrogenated sample was transferred to the TG-STA for dehydrogenation from RT to 275 °C with a 15 °C min^{-1} rate under an argon gas flow of 100 mL min^{-1} . Additionally, isothermal dehydrogenation experiments were performed at 250 °C for 1 hour using argon medium with 100 mL min^{-1} flow for the hydrogenated samples (at 150 °C for 30 minutes under 10 bar H_2 pressure).

3 Results and discussion

3.1 Structural and functional group analyses

The structural analysis of NiCo_2O_4 and $\text{LiBH}_4/\text{NiCo}_2\text{O}_4$ samples was performed using the powder X-ray diffraction (PXRD) technique. As shown in Fig. 2a, the diffracted peaks of NiCo_2O_4 indexed at 18.7°, 31.2°, 36.6°, 38.3°, 44.5°, 55.3°, 59.3° and 65.2°, corresponding to the (1 1 1), (2 2 0), (3 1 1), (2 2 2), (4 0 0), (4 2 2), (5 1 1) and (4 4 0) planes, respectively, are matched with standard data of JCPDS card no. #20-0781. The calculated average crystallite size is ~ 26 nm. Further, the lattice constant values are found to be $a = b = c = 8.11$ Å for the NiCo_2O_4 structure. Fig. 2b–d shows that the XRD spectra of $\text{LiBH}_4 + 25\% \text{NiCo}_2\text{O}_4$, $\text{LiBH}_4 + 50\% \text{NiCo}_2\text{O}_4$ and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems indicate the presence of LiBH_4 (JCPDS card no. #27-0287), $\text{LiB}[\text{OH}]_4$ (JCPDS card no. 01-075-1156) and NiCo_2O_4

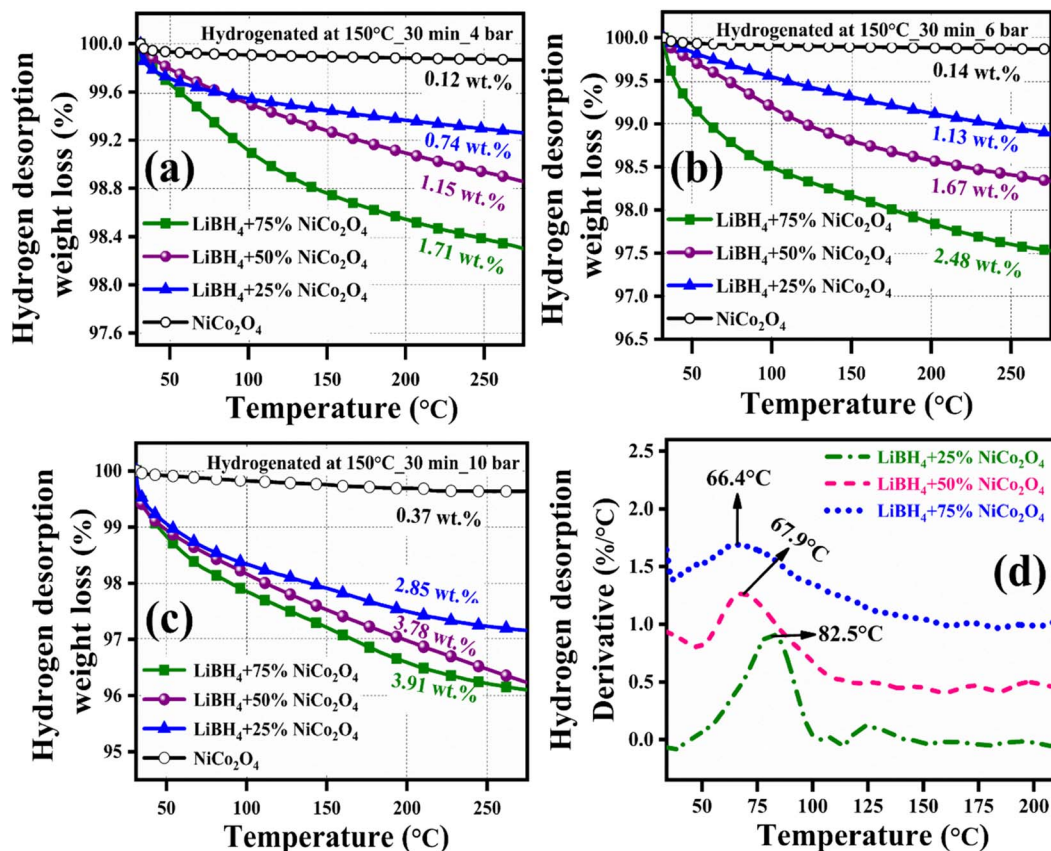


Fig. 5 Non-isothermal hydrogen desorption curves of NiCo_2O_4 , $\text{LiBH}_4 + 25\% \text{NiCo}_2\text{O}_4$, $\text{LiBH}_4 + 50\% \text{NiCo}_2\text{O}_4$ and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems: (a) Hydrogenated at 150 °C for 30 min under 4 bar, (b) hydrogenated at 150 °C for 30 min under 6 bar, and (c) hydrogenated at 150 °C for 30 min under 10 bar; (d) H_2 desorption derivative TG curves of hydrogenated (150 °C for 30 min under 10 bar) $\text{LiBH}_4 + 25\% \text{NiCo}_2\text{O}_4$, $\text{LiBH}_4 + 50\% \text{NiCo}_2\text{O}_4$ and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems.



(JCPDS card no. #20-0781) phases. According to the results, it is clear that increasing the concentration of NiCo₂O₄ in the system produced an increased peak intensity. Additionally, the combined phases of borohydroxide (B[OH]₄⁻) and borohydride (BH₄⁻) were identified in the systems due to the surface oxidation of LiBH₄.

Fig. 3(a–c) illustrates the Fourier Transform Infrared Spectroscopy (FTIR) patterns of LiBH₄ + 75% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄, and LiBH₄ + 25% NiCo₂O₄ systems. The characteristic bands of Ni–O and Co–O are observed at 551 and 645 cm⁻¹,⁴⁴ respectively, originating from the stretching vibration modes of the spinel NiCo₂O₄ structure. In addition, the vibration modes, such as O–H stretching (3592–3180 cm⁻¹),¹⁹ B–H stretching (2484–2196 cm⁻¹),⁴⁵ B–O stretching (1559–1375 cm⁻¹),¹⁹ B–H bending (1367–1007 cm⁻¹)⁴⁵ and B–H rocking (867–681 cm⁻¹),¹⁹ can be observed in the spectra, confirming the presence of NiCo₂O₄, LiBH₄ and LiB[OH]₄. The air exposure of LiBH₄ caused the existence of B[OH]₄.

3.2 Hydrogen desorption analysis

Before hydrogenation, the thermal stability of the systems was investigated using a thermal analyzer. As shown in Fig. 4, negligible 0.05, 0.17, 0.15 and 0.10 wt% of weight losses were observed in the systems, from RT to 275 °C. After confirming the thermal stability, all hydrogen sorption measurements were carried out at 150 °C for 30 minutes under 4 bar H₂ pressure. The hydrogenated systems were dehydrogenated using a thermal analyzer from RT to 275 °C under an argon medium at a heating rate of 15 °C min⁻¹. During non-isothermal hydrogen desorption, the hydrogenated NiCo₂O₄ system released 0.12 wt% of hydrogen, while the LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems gradually released 0.74, 1.15 and 1.71 wt% hydrogen, respectively, from RT to 275 °C in argon atmosphere (Fig. 5a). The hydrogen storage behaviour of the systems was analysed by increasing the hydrogenation conditions of 6 and 10 bar H₂ pressures separately under a constant hydrogenation temperature of 150 °C for 30 minutes. As shown in Fig. 5b, the urchin-like NiCo₂O₄ structure liberated 0.14 and 0.37 wt% hydrogen from their adsorbed surface sites under the hydrogenation conditions of 6 and 10 bar, respectively. Meanwhile, LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems desorbed 1.13, 1.67 and 2.48 wt% of H₂, respectively, for 6 bar pressure of hydrogenation. Moreover, under 10 bar hydrogenation condition, LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems released 2.85, 3.78 and 3.91 wt% of H₂, respectively, from RT to

275 °C, as shown in Fig. 5c. From the above results, it can be inferred that the increased hydrogen sorption and desorption capacity of LiBH₄/NiCo₂O₄ systems are attributed to the increased hydrogenation pressure.

To determine the binding and kinetics nature of the hydrogenated (150 °C for 30 minutes under 10 bar) LiBH₄/NiCo₂O₄ systems, the activation and binding energies were calculated using Kissinger's^{46–48} and van't Hoff^{47,48} relations by analyzing the hydrogen desorption derivative thermogravimetric (DTG) curves. As shown in Fig. 5d, DTG curves exhibit the hydrogen desorption behaviour of LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems at the H₂ desorption peak positions of 82.5, 67.9 and 66.4 °C, respectively. The corresponding activation energy (*E_d*) and binding energy (*E_b*) of the systems are, respectively, determined using the following equations:

$$\ln(T_p^2/\beta) = \frac{E_d}{RT_p}, \quad (1)$$

$$E_b = T_p \times K_B \left(\frac{\Delta S}{R} \right), \quad (2)$$

where *T_p* is the absolute temperature corresponding to the hydrogen desorption peak position, β is the heating rate, *E_d* is the activation energy, *E_b* is the 'binding energy of 1H₂ molecule, *K_B* is the Boltzmann's constant, Δ*S* is the change in entropy

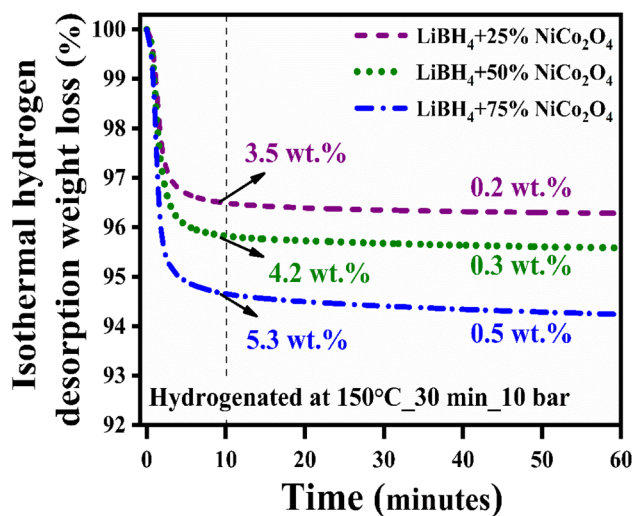


Fig. 6 Isothermal hydrogen desorption curves of LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems.

Table 1 Hydrogen desorption characteristics of the systems under non-isothermal H₂ desorption conditions

Systems	Desorption peak temperature	Desorption capacity up to 275 °C	Binding energy (<i>E_b</i>)	Activation energy (<i>E_d</i>)
LiBH ₄ + 25% NiCo ₂ O ₄	82.5 °C	2.85 wt%	0.28 eV	17.99 kJ mol ⁻¹
LiBH ₄ + 50% NiCo ₂ O ₄	67.9 °C	3.78 wt%	0.27 eV	17.03 kJ mol ⁻¹
LiBH ₄ + 75% NiCo ₂ O ₄	66.4 °C	3.91 wt%	0.26 eV	16.92 kJ mol ⁻¹



Table 2 Hydrogen storage properties of LiBH₄ catalyzed with spinel metal oxide structures

System	Synthesis method	Isothermal hydrogen desorption capacity	Ref.
LiBH ₄ + 2LiNH ₂ + 0.05 wt% Co ₃ O ₄	Ball milling at the argon-filled glove box	8.2 wt% (200 °C for 60 min)	53
LiBH ₄ + NiCo ₂ O ₄		3.8 wt% (250 °C for 50 min)	34
LiBH ₄ + 9% mol NiFe ₂ O ₄		2.4 wt% (300 °C for 20 min)	54
LiBH ₄ + 20 wt% M-Fe ₂ O ₃ + 30 wt% TiF ₃		8.6 wt% (400 °C for 20 min)	55
LiBH ₄ + 2ZnO/ZnCo ₂ O ₄	Wet chemical impregnation at argon	3.1 wt% (300 °C for 60 min)	56
LiBH ₄ + NiMnO ₃		2.8 wt% (300 °C for 60 min)	57
LiBH ₄ + 75% NiCo ₂ O ₄ ^a	Wet chemical impregnation in the air	5.8 wt% (250 °C for 60 min)	This work
LiBH ₄ + 50% NiCo ₂ O ₄ ^a		4.5 wt% (250 °C for 60 min)	
LiBH ₄ + 25% NiCo ₂ O ₄ ^a		3.7 wt% (250 °C for 60 min)	

^a Hydrogen desorption condition after hydrogenation.

(75.44 J mol⁻¹ K⁻¹) and *R* is the 'gas constant'. The calculated activation and binding energies of the systems are presented in Table 1.

For an ideal hydrogen storage material, the binding energy of hydrogen should fall in the range of ~0.2–0.4 eV.^{49–52} The recommended binding energy range for physisorption is ~0.01–

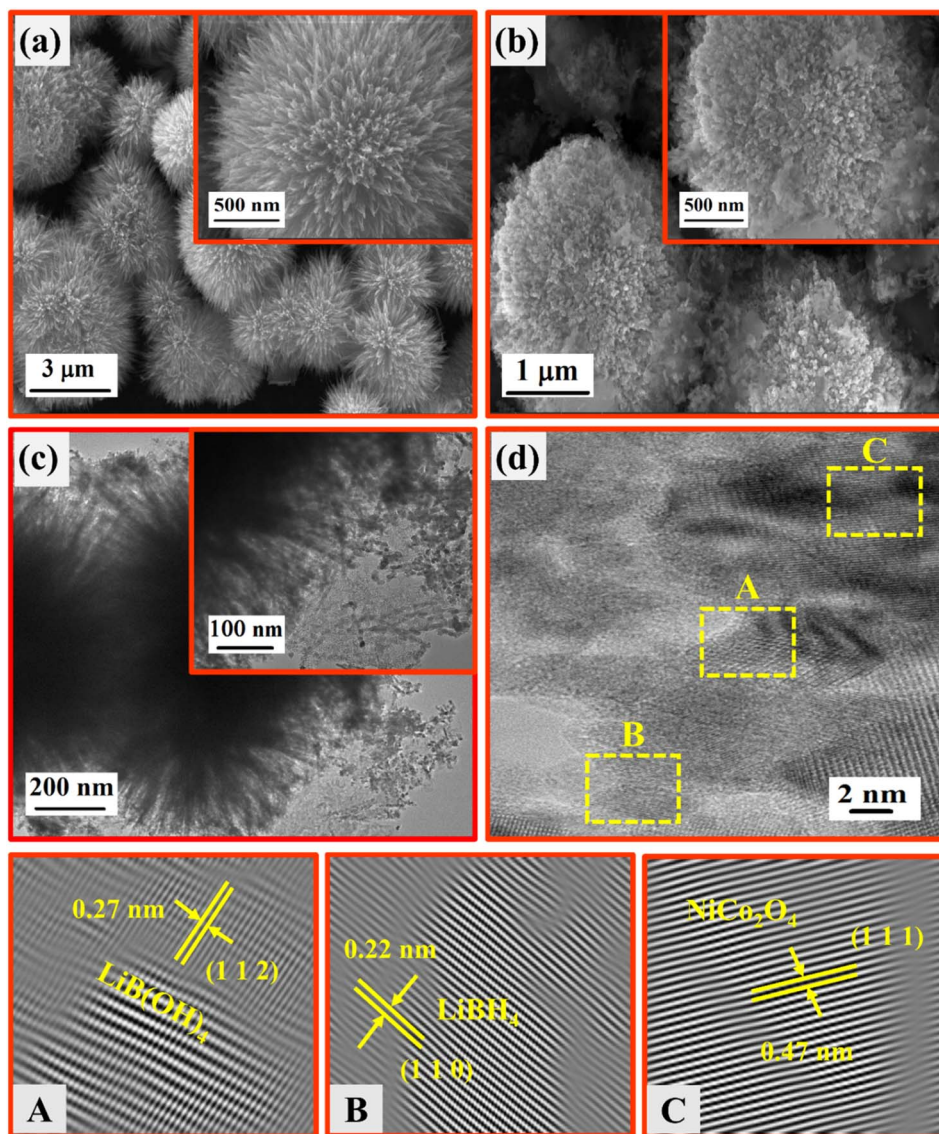


Fig. 7 SEM images of (a) NiCo₂O₄ and (b) LiBH₄ + 75% NiCo₂O₄; (c) TEM images of LiBH₄ + 75% NiCo₂O₄; (d) HRTEM images of LiBH₄ + 75% NiCo₂O₄.



0.1 eV and that for chemisorption is $\sim 2\text{--}3$ eV. As shown in Table 1, the activation and binding energies of the systems lie in the ranges $16.92\text{--}17.99$ kJ mol $^{-1}$ and $0.26\text{--}0.28$ eV, respectively. As suggested by Silambarasan *et al.* and Ioannatos *et al.*, this desorption activation energy is close to the adsorption energy in the case of strong physisorption and/or weak chemisorption, which is in the range of $10\text{--}40$ kJ mol $^{-1}$.^{46,47} According to previous studies, it is clear that the H₂ is weakly chemisorbed on the LiBH₄/NiCo₂O₄ networks.

Hydrogenation and dehydrogenation cycle studies were investigated for the selected LiBH₄ + 75% NiCo₂O₄ system up to 5 times. Typically, hydrogenation experiments were carried out at 150 °C for 30 minutes under 10 bar pressure conditions for all hydrogenation cycles. Meanwhile, dehydrogenation cycle tests were conducted from RT to 275 °C under an argon atmosphere at a 15 °C min $^{-1}$ heating rate. As shown in Fig. S1 (in ESI),[†] it was found to be ± 0.25 wt% of variations in the H₂ release by the system (3.76 wt%). Additionally, H₂ sorption and desorption cycle tests confirm the stability of the systems, and further studies are required to evaluate their long-term performance.

Hydrogen desorption kinetics were studied under isothermal hydrogen desorption conditions at 250 °C for 60 minutes. Initially, the systems were hydrogenated at 150 °C for 30 minutes under 10 bar H₂ pressure. As shown in Fig. 6, the LiBH₄ + 75%

NiCo₂O₄ system presented a higher desorption kinetics rate, and the capacity is 5.8 wt% in 60 minutes at 250 °C, while the LiBH₄ + 25% NiCo₂O₄ and LiBH₄ + 50% NiCo₂O₄ systems desorbed 3.7 and 4.5 wt% of hydrogen, respectively. Table 2 presents a comparison of the hydrogen desorption capacities of the LiBH₄/NiCo₂O₄ systems in this study with those in other studies.

As shown in Table 2, the other systems also hold significant desorption kinetics through the destabilization effect. However, they did not report the rehydrogenation and then hydrogen desorption. Among other systems, the surface oxidized LiBH₄/NiCo₂O₄ systems exhibit better hydrogen sorption kinetics.

3.3 Morphological and structural composition analyses

SEM and TEM analyses were employed to investigate the morphological and structural nature of the NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems. As depicted in Fig. 7a, the SEM micrographs showed the urchin-like structure of NiCo₂O₄ with an average diameter of ~ 4 μm , which consisted of several ultrafine nanoneedles. This nanoneedles-assembled urchin-like structure is attributed to the surfactant used in the reaction, causing more active sites at the nucleation stage.⁵⁸ The SEM micrographs of the LiBH₄ + 75% NiCo₂O₄ system are shown in Fig. 7b, exhibiting a molten form of LiBH₄ with an urchin-like structure. TEM micrographs provide more insight

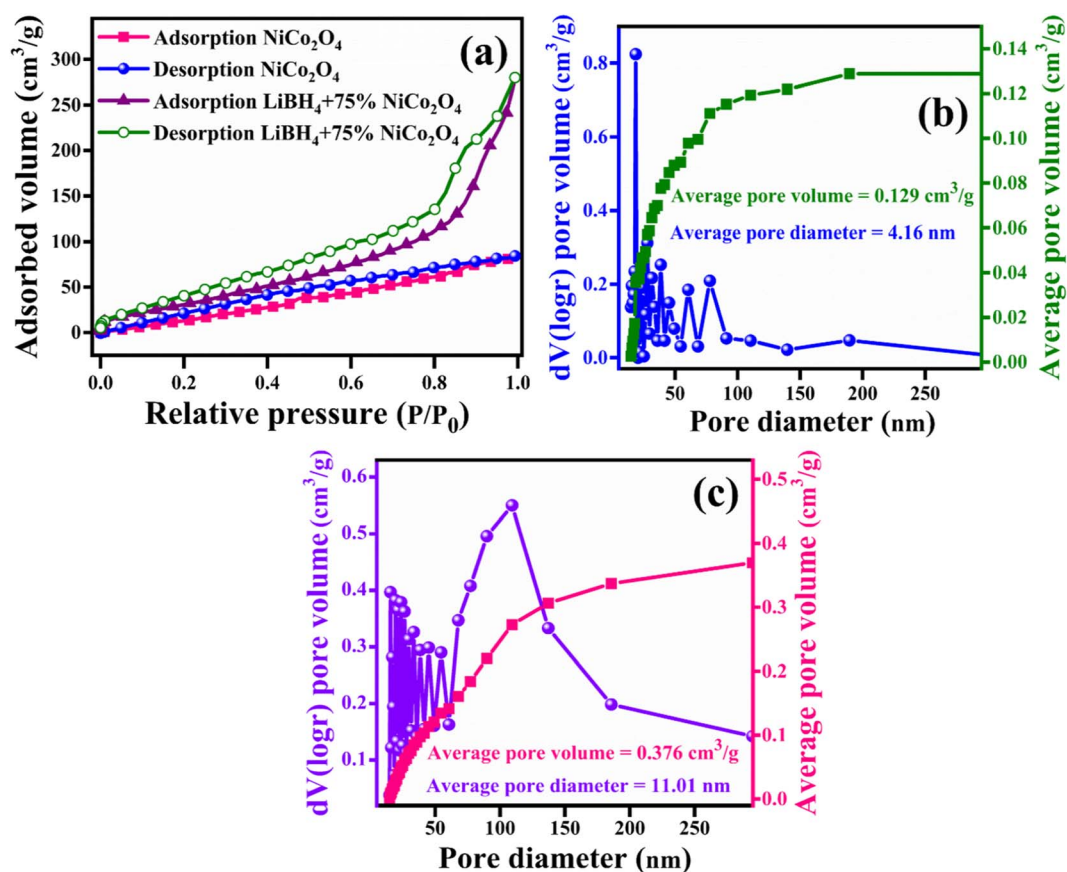


Fig. 8 (a) Nitrogen adsorption/desorption curves of NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄; BJH pore size distribution curves of (b) NiCo₂O₄ and (c) LiBH₄ + 75% NiCo₂O₄.



into the morphology and structure of the $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ system, as shown in Fig. 7(c) and (d). The average grain size is calculated as $\sim 19 \text{ nm}$, as shown in Fig. S2 (in ESI).† The interplanar d -spacing determined from HRTEM images (Fig. 7d) of $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ system was 0.22, 0.27 and 0.47 nm,⁵⁹ which were assigned to the lattice planes of (1 1 0), (1 1 2) and (1 1 1) for the LiBH_4 , $\text{LiB}[\text{OH}]_4$ and NiCo_2O_4 phases, respectively. Fig. S3 (in ESI)† shows the selected area electron diffraction (SAED) pattern of the $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ system, which showed that the polycrystalline nature and diffracted ring patterns agreed well with the XRD results.

3.4 Surface area analysis

For a better understanding of the H_2 storage mechanism, BET analysis was carried out to measure the specific surface area and porous properties of NiCo_2O_4 and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems. As shown in Fig. 8a, the specific surface areas of NiCo_2O_4 and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems were determined by N_2 adsorption/desorption isotherms. Both systems exhibit BET type IV isotherms. The BET surface areas for the NiCo_2O_4 and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ systems were 124.05 and $136.62 \text{ m}^2 \text{ g}^{-1}$, respectively. As can be observed from the Barrett-Joyner-Halenda (BJH) pore size distribution curves, the NiCo_2O_4

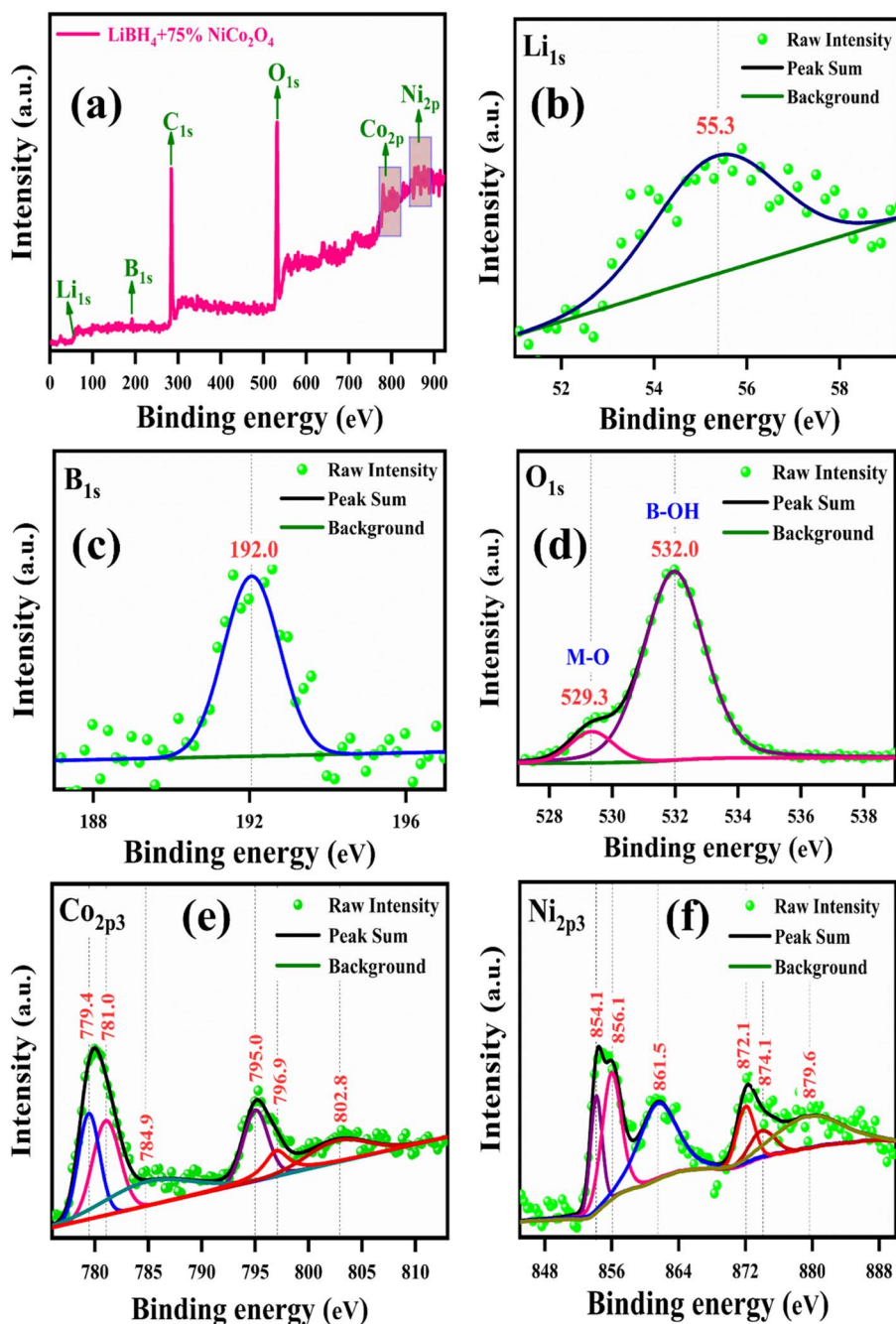


Fig. 9 XPS spectrum of $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$: (a) survey spectrum, (b) Li 1s, (c) B 1s, (d) O 1s, (e) Co 2p₃, and (f) Ni 2p₃.



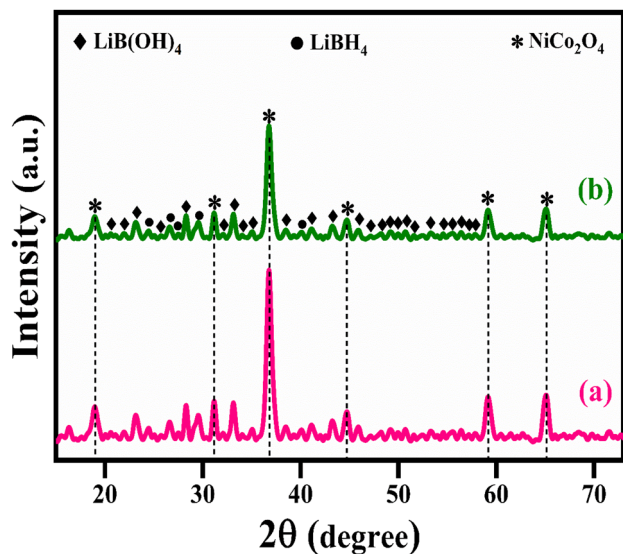


Fig. 10 XRD patterns of $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ (a) after hydrogenation (150°C for 30 min under 10 bar) and (b) after dehydrogenation at 275°C .

(Fig. 8b) and $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ (Fig. 8c) systems possess average pore volumes of 0.129 and $0.376 \text{ cm}^3 \text{ g}^{-1}$; they exhibit average pore diameters of 4.16 and 11.01 nm , respectively. After the addition of NiCo_2O_4 , the surface area and porous nature of

the systems are slightly increased, contributing favourable H_2 sorption and desorption to the $\text{LiBH}_4/\text{NiCo}_2\text{O}_4$ systems.

3.5 Elemental and compositional analysis

The binding energies and surface composition of the $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ system were analyzed by applying the X-ray photoelectron spectroscopy (XPS) technique. The survey spectrum and high-resolution spectra of Li 1s, B 1s, O 1s, Ni 2p₃ and Co 2p₃ are presented in Fig. 9. The survey spectrum illustrates the presence of Li, B, O, Co and Ni elements (Fig. 9a). The binding energy of Li 1s is observed at 55.3 eV (ref. 18 and 60) (Fig. 9b), while B 1s is located at 192.0 eV (ref. 18 and 61) (Fig. 9c). Additionally, the peaks of O 1s are observed at the binding energies of 529.3 and 532.0 eV ,⁵⁹ which correspond to the typical metal–oxygen (M–O) and borohydroxide (B–OH) bonds, respectively (Fig. 9d). As shown in Fig. 9e, the high-resolution Co 2p₃ spectrum is distributed into two Co species, that is the fitting peaks at 781.0 and 796.9 eV , which are attributed to the Co^{2+} , and the peaks located at 779.4 and 795.0 eV are assigned to the Co^{3+} components. Additionally, satellite peaks are observed at 784.9 and 802.8 eV .⁶² Meanwhile, the Ni 2p₃ spectrum is identified with Ni^{2+} and Ni^{3+} components having two satellite peaks. The deconvoluted peaks at 854.1 and 872.1 eV correspond to the Ni^{2+} , while the peaks at 856.1 and 874.1 eV are due to the Ni^{3+} . Moreover, the two satellite peaks

Table 3 Microstructural characteristics of the $\text{LiBH}_4 + 75\% \text{NiCo}_2\text{O}_4$ system

Process	Average crystallite size (nm)	Average dislocation density ($\times 10^{-3} \text{ nm}^{-2}$)	Average micro strain ($\times 10^{-3}$)
Hydrogenated at 150°C for 30 minutes under 10 bar	58	2.95	5.11
Dehydrogenated at 275°C	55	3.15	5.49

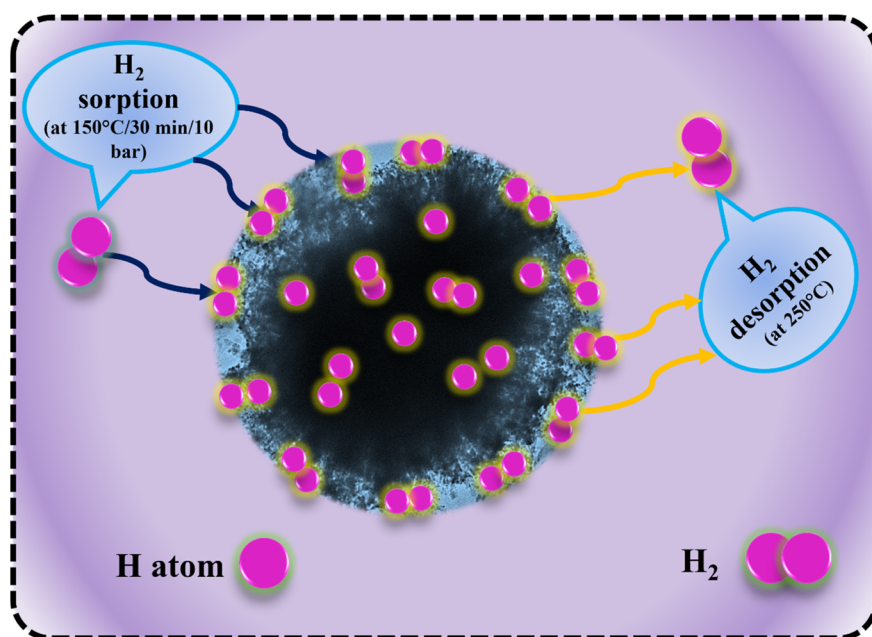


Fig. 11 Hydrogen sorption and desorption mechanisms of $\text{LiBH}_4/\text{NiCo}_2\text{O}_4$ systems.



are observed at binding energies of 861.5 and 879.6 eV (ref. 62) for Ni 2p₃, as shown in Fig. 9f.

3.6 Structural analysis after hydrogenation, dehydrogenation and rehydrogenation

The microstructural changes in the LiBH₄ + 75% NiCo₂O₄ system were characterized by XRD analysis after hydrogenation and dehydrogenation processes. Fig. 10(a) and (b) show the XRD pattern of the LiBH₄ + 75% NiCo₂O₄ system after hydrogenation and dehydrogenation. Slight changes in peak intensities suggest the lattice rearrangement and defect refinement induced by the presence of hydrogen molecules.^{57,63} No structural changes were observed in the LiBH₄ + 75% NiCo₂O₄ system after hydrogenation and dehydrogenation.⁶⁴ The average crystallite size (*D*), micro-strain (ϵ) and dislocation density (δ)^{65–69} are presented in Table 3. From the structural analysis, it can be inferred that the hydrogen charging and discharging conditions did not alter the phase structures of the systems. Further theoretical and experimental investigations on these systems would lead to a better understanding of catalytic and synergistic mechanisms.

Fig. 11 illustrates the schematic diagram of hydrogen sorption and desorption mechanisms for LiBH₄/NiCo₂O₄ systems. During hydrogenation, hydrogen molecules diffused through the surface pores, reaching the interfaces of LiBH₄/NiCo₂O₄ systems. It is expected that hydrogen can be absorbed in molecular and dissociated forms. In the following dehydrogenation process, the absorbed H₂ molecules/hydrogen ions from the surfaces and interfaces of LiBH₄/NiCo₂O₄ systems were desorbed at a dehydrogenation temperature of 275 °C. This suggests that the increased concentration of NiCo₂O₄ in the system impacts the active sites of LiBH₄/NiCo₂O₄ systems and causes improved storage capacity.

4 Conclusion

The mesoporous NiCo₂O₄ was synthesized using the hydrothermal method, and a simple ultrasonication-assisted wet-impregnation method was used for the preparation of LiBH₄/NiCo₂O₄ hydrogen storage systems. The physico-chemical properties were studied using XRD, FTIR, XPS, SEM, TEM, BET and TGA analyses. Furthermore, hydrogenation experiments were performed for the LiBH₄ + NiCo₂O₄ systems at a hydrogenation temperature of 150 °C for 30 min under different pressures. From the non-isothermal dehydrogenation results, LiBH₄ + 25% NiCo₂O₄, LiBH₄ + 50% NiCo₂O₄ and LiBH₄ + 75% NiCo₂O₄ systems exhibited the hydrogen release of 2.85, 3.78 and 3.91 wt%, respectively. Isothermal dehydrogenation of the hydrogenated LiBH₄ + 75% NiCo₂O₄ system at 250 °C released ~5.8 wt% of hydrogen in 60 minutes. The addition of NiCo₂O₄ significantly enhanced the dehydrogenation kinetics of the surface oxidized LiBH₄ system. Moreover, the estimated hydrogen binding energy of the LiBH₄/NiCo₂O₄ systems lies in the range of 0.26–0.28 eV. Therefore, it can be inferred that the interaction between H₂ molecules and LiBH₄/NiCo₂O₄ systems is weak chemisorption or strong physisorption. The remarkable hydrogen storage performance was shown by the LiBH₄ + 75%

NiCo₂O₄ system possibly due to the larger surface area, porosity and favourable electronic environment of NiCo₂O₄. Moreover, these results provide new opportunities to consider LiBH₄/NiCo₂O₄ systems as an economical and prospective material for hydrogen charging/discharging applications.

Data availability

The data supporting this article are included in ESI.†

Author contributions

Ajajawahar Kaliyaperumal: conceptualization, methodology, data curation, formal analysis, writing – original draft, writing – review & editing. Gokuladeepan Periyasamy: formal analysis, validation, writing – review & editing. Iyakutti Kombiah: formal analysis, validation, investigation, writing – review & editing. Karthigeyan Annamalai: conceptualization, resources, investigation, supervision, writing – original draft, writing – review & editing.

Conflicts of interest

There are no conflicts of interest to declare.

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