

# Sustainable Energy & Fuels

Interdisciplinary research for the development of sustainable energy technologies  
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ISSN 2398-4902



Cite this: *Sustainable Energy Fuels*,  
2023, 7, 4839

## Closing the balance – on the role of integrating biorefineries in the future energy system†

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Fuels from bio-based resources hold the potential to supply fossil fuel alternatives at reasonable economic and environmental expenses that can assist emission reduction in the transportation sector. However, apart from a general need to reduce fossil-based emissions, the shift from fossil energy carriers to renewables is likely to cause mismatches of supply and demand of electricity. This paper investigates the potential of integrated biorefineries to assist in balancing electricity demand and supply while co-producing fuels from biomass. At the example of a pulp mill and a nearby residential district, synergies between biomass valorization at an industrial site and residential energy demands are explored regarding defossilization potential and economic impacts. A Kraft pulp mill is integrated with thermochemical conversion processes, converting residuals of the pulping process to fuel. Power-to-fuel and fuel-to-power processes are enabled for increasing flexibility and enhancing additional fuel production in times of electricity oversupply. Multi-objective optimization is coupled with systematic solution generation and exploration approaches for deriving viable system configurations. Results indicate that direct emissions of the mill and the residential district can be reduced by up to 90% compared to the non-integrated system. Optimization of the prices of internal exchanges between mill and district reveals that this reduction comes at added expenses for all stakeholders, but that a reduction of emissions by approximately 50% provides economic benefits. Extrapolating the analysis to the European level reveals that the benefits of integration depend largely on the energy portfolio present in the considered region.

Received 12th April 2023  
Accepted 7th July 2023

DOI: 10.1039/d3se00473b  
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## 1 Introduction

The European Union (EU) aims to achieve zero net emissions by 2050. However, atmospheric CO<sub>2</sub> emissions are still steadily increasing, suggesting that our carbon budget to limit temperature rise to 1.5 °C will be depleted in 2032,<sup>1</sup> indicating that urgent action is required in all sectors to further limit greenhouse gas (GHG) emissions.<sup>1</sup> Defossilizing the energy system while keeping the energy supply affordable and reliable is one key aspect of reaching this goal. As such, the stability of the electricity supply is affected by the increasing share of intermittent renewable sources introduced to the energy system, resulting in an increasing number of bottlenecks of supply.<sup>2,3</sup> Besides spatial mismatches between electricity generation from renewable resources and demand sites, temporal discrepancies arise from the intermittent availability profile.

The concept of sector coupling has gained international attention as one of the most promising options for dealing with

intermittency issues. Connection and interaction of energy-demanding sectors are expected to contribute to cost-efficient defossilization by exploiting synergy potentials between energy system actors.<sup>1,2,4</sup> One of the most holistic definitions of sector coupling is provided by the German Association of Energy and Water Industries, suggesting that “sector coupling involves the coupling of electricity, heat, and mobility as well as industrial processes and their infrastructure, while increasing the flexibility of energy demand in the industrial, household and transport sectors”<sup>2,4</sup>

The predominant research in the area currently focuses on the temporal challenges induced by renewable energy sources, targeting two objectives: increasing the flexibility of supply and demand and enabling the storage of energy.<sup>2,4-6</sup> For instance, the conversion of surplus electricity to hydrogen on the supply side or, on the demand side, the usage of residual heat from power generation or industrial processes for district heating are considered promising examples of sector coupling.<sup>7</sup>

As such, electrification of energy demands was identified as one core strategy for reducing emissions in the energy sector, allowing for simultaneous energy efficiency improvements and defossilization.<sup>1</sup> Specifically in buildings, electrification of demands is widely applied.

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† Electronic supplementary information (ESI) available. See DOI: <https://doi.org/10.1039/d3se00473b>



Recently, coupling approaches of the electricity and the transport sectors have been investigated, also referred to as vehicle-to-grid, introducing storage opportunities of excess electricity in vehicles.<sup>6,8,9</sup> As such, vehicles powered by renewable electricity and hydrogen hold great potential to mitigate emissions.<sup>1</sup> Furthermore, bi-directional charging of vehicles is investigated as an opportunity to feed electricity back to the grid when needed.<sup>10</sup> Limitations arise for providing freight transport and aviation demands, where storing the appropriate amounts of energy needed is not viable at reasonable energy densities and system efficiencies.

Multi-sectoral or cross-sectoral coupling is also covered in literature, for instance, looking at the coupling of heat, electricity, and transport systems in one sector<sup>11–14</sup> as well as introducing spatial energy transportation in the analysis. A holistic overview of sector coupling approaches is provided by Fridgen *et al.*<sup>2</sup>; a comprehensive review of applications is available in ref. 15.

The industrial sector is challenging to defossilize through electrification due to high-temperature heat demands and its need for carbon to produce value-added products. This requires alternatives to electrification to succeed in defossilization, such as the use of biomass or carbon capture, utilization and storage (CCUS) technologies.<sup>1</sup> Generally, the development of bio-based products is strongly supported by the EU's industrial policy and is regarded as a key enabling technology for shifting towards a more sustainable industry.<sup>16</sup> Developing markets and competitiveness in bio-economy sectors by sustainably increasing primary production and resource efficiency, as well as converting waste streams into value-added products, is part of the European Commission's bio-economy strategy and action plan.<sup>16</sup> In that regard, over the last decades, interest in both single-product and integrated biorefineries has increased, reflected by the research conducted in the field.<sup>17</sup> Analyzed bio-based products are ranging from biofuels to specialty chemicals, and pharmaceuticals.<sup>18,19</sup> Particularly second-generation biorefineries using lignocellulosic biomass have been recognized as promising alternatives to fossil resources for producing fuels; recent advances in this domain are summarized in ref. 20. Besides advantages regarding harvest, storage, and transportation, woody biomass is favorable compared to herbous biomass in terms of energy density.<sup>21</sup> Nowadays, the pulp and paper industry is one of the largest consumers of lignocellulosic biomass in Europe; over 19% of European roundwood is currently consumed in this industrial sector, where Kraft pulp mills are the predominant technology deployed.<sup>22</sup>

Biomass-handling sectors not only hold the potential to serve as an integrated biorefinery as demonstrated in ref. 23; they are also capable of storing and managing energy provided by renewable resources and, this way, contribute to the defossilization of the energy system.

Storage opportunities are especially interesting with regard to power-to-X (P2X) and X-to-power, as they allow to provide not only storage potential for excess renewable electricity but also fossil fuel replacements to the transportation sector. In P2X technologies, excess electricity is converted to a product X, preventing curtailment of renewable energy installations.

Converting abundant molecules such as water, CO<sub>2</sub>, and air to gaseous or liquid fuels and value-added products enables storage of intermittent energy sources, while supporting the defossilization of transport and energy infrastructure.<sup>24</sup> Generated fuels have comparable characteristics regarding energy density as fossil fuels, keeping the need to adapt the current distribution and consumption systems minimal. P2X is nowadays mainly investigated for the integration between the electricity and the gas sector. Gas storage allows to cope with seasonal variations in demand and renewable electricity supply and may also support short-term flexibility.<sup>1</sup> Besides, adoption of P2X technologies is currently subject to strong policy support, as its potential to facilitate the integration of renewable power into energy-consuming sectors such as transportation, agriculture, and manufacturing, and effectively displacing fossil fuels while providing sector-coupling benefits is widely recognized.<sup>24</sup> Specifically, renewable hydrogen from water electrolysis is advocated by strong policy pushes in the EU, Japan, Australia, and South Korea.<sup>24</sup> Worldwide, there are also demonstrations of secondary CO<sub>2</sub> conversion technologies that use renewable hydrogen and CO<sub>2</sub> in methanation, hydrogenation, and Fischer-Tropsch (FT) synthesis to produce a variety of hydrocarbon compounds as well as in the Haber-Bosch process to produce ammonia.<sup>24</sup> Combined with biomass valorization, the potential of P2X to provide fossil fuel alternatives is widely recognized. Using relatively small and local plants to turn biomass residues into fuel has an immense potential to replace fossil fuels and to fix large quantities of CO<sub>2</sub>.<sup>25</sup>

As stated in the latest IPCC report,<sup>26</sup> CCUS is a set of key technologies to limit climate change-induced temperature increase to well below 1.5 °C. Particularly, the importance of geological sequestration of CO<sub>2</sub>, reforestation, and bioenergy with carbon capture and storage (BECCS) technologies are highlighted. Currently, many CO<sub>2</sub> capture and deployment technologies are being developed, a comprehensive overview is provided in ref. 27. The pulp and paper sector may be able to serve as a potential carbon sink through the capture and storage of biogenic CO<sub>2</sub> emissions. According to estimates, Kraft pulp mills are responsible for 73% of the CO<sub>2</sub> emissions from the European pulp and paper industry, emitting annually more than 0.5 Mt of mostly biogenic CO<sub>2</sub>.<sup>28</sup> While having notable CO<sub>2</sub> capture potential, the utilization opportunities on site of captured CO<sub>2</sub> in conventional Kraft mills is rather limited.<sup>29</sup> In that regard, the utilization of captured carbon for bio-energy production seems to be a viable option to make the capture of biogenic CO<sub>2</sub> at pulp mills economically attractive.

In a study provided to the European Parliament's Committee on Industry, Research and Energy, it is pointed out that the relevance of sector coupling is highly linked to the policy goal of decentralizing the energy system and shifting towards renewable-energy-based sources.<sup>1</sup> One crucial aspect highlighted is that defossilization of the economy by decentralizing the energy system is not necessarily inducing negative burdens on society but can also be seen as a potential for new business opportunities, creating employment and contributing to a healthier and more liveable environment.<sup>1</sup>



Despite the growing interest and strong policy support towards the development of biorefinery concepts, there is little work that systematically considers biomass potential in combination with P2X for the co-production of products and storage opportunities for intermittent electricity.<sup>17</sup> Furthermore, only limited work is available on the integration of CCUS in biorefineries, even though the large amounts of available biogenic CO<sub>2</sub> could serve as suitable feedstock for a variety of applications.

This paper investigates the potential of coupling an integrated biorefinery with P2X, X-to-power, and CCUS technologies at the example of a Kraft pulp mill to assist the energy transition by providing fossil fuel alternatives and storage opportunities for low-impact energy. Synergies between the mill and a nearby residential district are explored, considering the potential of the integration regarding emission mitigation. Furthermore, the financial implications of the integration for the mill and district are explored.

## 2 Methods

A superstructure of possible system configurations is developed and assessed, including a Kraft mill with potential enhancements such as P2X, biomass-to-fuel, CCUS, and storage technologies. Furthermore, a residential district, including its transportation, electricity, and heating demands, is integrated into the superstructure. Optimization is performed considering the mill operator, the district, and a utility operator allowing for the exchange of heat between the former two in the scope of the objective function. The emissions and economic performance of obtained system configurations are compared to the conventional, non-integrated operation of the mill and the residential district. Furthermore, required economic incentives for a configuration to be viable for all stakeholders are derived and discussed regarding self-sufficiency gain and emission reduction potential.

### 2.1 Superstructure perspectives

The superstructure deployed to generate solutions is adapted and enhanced from Granacher *et al.*,<sup>23</sup> where the addition of fuel synthesis process units to a Kraft pulp mill is explored.

**Kraft pulp mill, thermochemical conversion and fuel synthesis.** In the Kraft mill superstructure developed in ref. 23, bark can be gasified and resulting producer gas can be upgraded to various biofuels, whereas for black liquor, hydrothermal gasification is considered. For all enabled biofuel production routes in the superstructure, upgrading and selling of crude fuel is included. In the work presented herein, the superstructure is enhanced with intermediate fuel storage tanks to allow for temporal resolution, modeled as per Moret.<sup>30</sup> Additionally, the integrated biorefinery can be equipped with carbon capture installations at all burners, with the option to sequester captured carbon or to use it in other processes, such as co-electrolysis. Besides, the mill's potential to export waste heat to a nearby residential district is explored. The following elaborates on the additional process unit operations considered

in the superstructure apart from those already described in ref. 23, which are summarized in the ESI.†

**Power-to-X and X-to-power.** Apart from water electrolysis, a solid oxide fuel cell (SOFC) unit is included in the superstructure, providing electricity from fuel when the energy system is in need. The SOFC can convert either crude fuel or syngas into electricity. Furthermore, it can operate in both directions, also acting as a high-temperature solid oxide electrolysis cell (SOEC) unit that converts CO<sub>2</sub> and water to syngas. Modeling assumptions for electrolysis and fuel cell units are summarized in the ESI.†

**CO<sub>2</sub> capture and sequestration.** The main sources of CO<sub>2</sub> in conventional operation of the pulp mill are the recovery boiler, the bark boiler, and the lime kiln. Depending on the lime kiln fuel, emissions are either biogenic or of a fossil nature. Adding thermochemical process units to the superstructure leads to the emergence of additional potential CO<sub>2</sub> capturing, mainly at off-gas burners and acid gas removal units. The process units considered for carbon capture are listed in Table 1.

For CO<sub>2</sub> capture, amine-based monoethanolamine (MEA) is considered, modeled with data provided in ref. 31 (ESI†).

As carbon capture by means of chemical absorption requires heat, the energy balance of the mill is affected, which is why rigorous integration with the system is inevitable to provide a holistic analysis of the capture potential.<sup>28</sup> In the synthesized superstructure, captured CO<sub>2</sub> can either be used in process units such as co-electrolysis or gasification; it can be sequestered deploying mineralization, or stored geologically.

When applying mineralization for sequestering CO<sub>2</sub>, minerals present in alkaline solid wastes of the Kraft mill (green liquor dregs, slacker grits, limepurge, and ash) are considered; the chemical composition of these streams is adapted from Quina and Pinheiro<sup>32</sup> to estimate the amount of available minerals. Indirect and direct mineralization models are adapted from ref. 33, where information available in ref. 34 and 35 is deployed. Apart from utilizing minerals in the residues from the pulp mill, the mineral ore serpentine can be imported. Deep geological sequestration is considered by means of compressing captured CO<sub>2</sub> and transporting it to storage sites. Detailed information about modeling assumptions on carbon capture and sequestration is provided in the ESI.†

**Residential district.** The integration of the mill with a nearby residential district is analyzed for demand projections for the year 2030. Generally, it is assumed that the demands are comparable to the ones today, but that the efficiency in

Table 1 Process units for potential carbon capture

Process unit	Carbon source
Lime kiln	Calcination, burning off-gases/natural gas
Recovery boiler	Burning organic contents of black liquor
Bark boiler	Burning bark
Gasification and fuel synthesis	Acid gas removal, burning off-gases



providing demand services and the involved technology portfolio changes. It is assumed that the heat demand of the residential area is currently satisfied using the typical mix available for districts from ref. 36 and that, potentially, a district heating network (DHN) can be installed, profiting from the waste heat available in the mill, operating either on water or on CO<sub>2</sub>. Details on the DHN modeling assumptions are provided in the ESI.†

Hourly demand data for space heating, electricity, and domestic hot water demand is generated based on the models presented in ref. 37 and 38 for the year 2019. It is assumed that heating and electricity demands will remain constant between 2019 and 2030 and that technological efficiency and shares of energy sources in providing the supply change. Furthermore, global irradiation and external temperature are considered on hourly resolution in order to calculate the efficiency of the energy conversion technologies in the district accordingly. Further details on the demands of the district are available in the ESI.†

Besides heat and electricity demand, demand for personal and freight transportation of the residential district is taken into account. The total demand for personal transport is obtained from ref. 39. It is assumed that the same distances are required in 2030 as they were in 2019, but that the portfolio of passenger cars on the streets has shifted towards a higher share of electric vehicles. Shares of energy carriers for vehicles are taken from Eurostat,<sup>40</sup> and the share of electric vehicles is extrapolated to 2030 with the forecast data from the International Energy Agency,<sup>41</sup> assuming the relative shares of gasoline and diesel cars remain constant. For public transportation demands, data from Eurostat<sup>40</sup> for 2019 is used and scaled to the size of the district. Full electrical operation of regional public transportation by 2030 is assumed, following the same efficiency trends as the ones of cars. For freight transportation, the trend from ref. 41 is followed for the data obtained for 2019 from Eurostat<sup>42</sup> and scaled to 2030 accordingly. To obtain the hourly resolution of the transportation demand, data available from the Swiss Federal Office for Statistics on traveling habits<sup>39</sup> is used; for busses, the same relative hourly profile distribution is assumed. The ESI† provides further insights into the transport demand assumptions.

For energy efficiency improvement in transportation, trends on fuel consumption from the International Energy Agency<sup>43</sup> are extrapolated to 2030. For converting commodities such as conventional fuels, biofuels, and electricity to transportation services, the conversion factors provided in the ESI† are used.

All electricity demands in the residential district can be satisfied by excess electricity from the mill, buying electricity from the grid, or photovoltaic (PV) panels that can potentially be installed. PV performance and economics are modeled based on ref. 44, where the electricity output is a function of area, time-dependent solar irradiation, and efficiency. The efficiency depends on the PV panel temperature, which is a function of the thermal transmission coefficient and the solar irradiation.<sup>44</sup> An overview of parameter assumptions of the process units included in the district can be found in the ESI.†

**Utility superstructure.** The utility superstructure consists of a steam network and an organic Rankine cycle (ORC) that can provide heating services at low temperatures, for example, to be transferred to the district heating network, and generates electricity.<sup>45</sup> Generally, the steam network and ORC are required to exchange heat between process units. The described superstructure is summarized in Fig. 1.

## 2.2 Solution synthesis

For generating solutions, a two-level solution generation and exploration framework is applied, where the upper level samples from a design space and defines a multi-objective optimization (MOO) formulation relying on the  $\epsilon$ -constraint method, whereas the lower-level framework provides solutions for the resulting mixed integer linear programming (MILP) formulation (Fig. 2).

Parameter uncertainty is considered during solution generation and exploration, as suggested in ref. 46. In the decision space exploration step, samples are drawn from a defined parameter distribution in the upper level using Latin hypercube sampling (LHS), yielding the decision space  $D_1$ . For each sample in  $D_1$ , an optimization problem is formulated by applying MOO. Thereby, the  $\epsilon$ -constraint method is used to convert the MOO problem into a single objective optimization problem, formulated as a MILP. The MILP contains process unit models of the previously described superstructure, where process characteristics such as resource demands and supplies, detailed heat profiles as well as associated costs and environmental impact parameters are considered. The model is subject to mass and energy balances, and heat integration is applied during the solving process, as further described in ref. 47. The lower-level optimization problem is formulated in AMPL and solved by applying CPLEX,<sup>48</sup> with the midgap parameter set to 1%.

For identifying solutions among the obtained configurations that perform well under parameter uncertainty, the performance is recalculated *a posteriori* to optimization in the solution exploration step. For this recalculation, a set of scenarios  $D_2$  describing the uncertainty in parameters is considered. Thus,  $D_1$  denotes the parameter samples for which results are generated utilizing optimization, while  $D_2$  represents the parameter samples that are used to recalculate obtained performance indicators for the configurations post-optimization.

Apart from variation in economic and environmental parameters, the upper level is sampling some bounds  $Y$  of binary decision variables of the lower-level MILP in the decision space exploration step, for generating a diverse solution space.

To capture the time-dependent character of prices and impact factors of energy commodities, weather data, and district demands, data on an hourly resolution is taken into account during solution synthesis. Further information on the considered parameters, their time dependency, and the approaches applied for acknowledging uncertainty, especially for time-dependent parameters, is provided in the ESI.† Furthermore, the MILP formulation in the lower-level framework is provided in the ESI.†



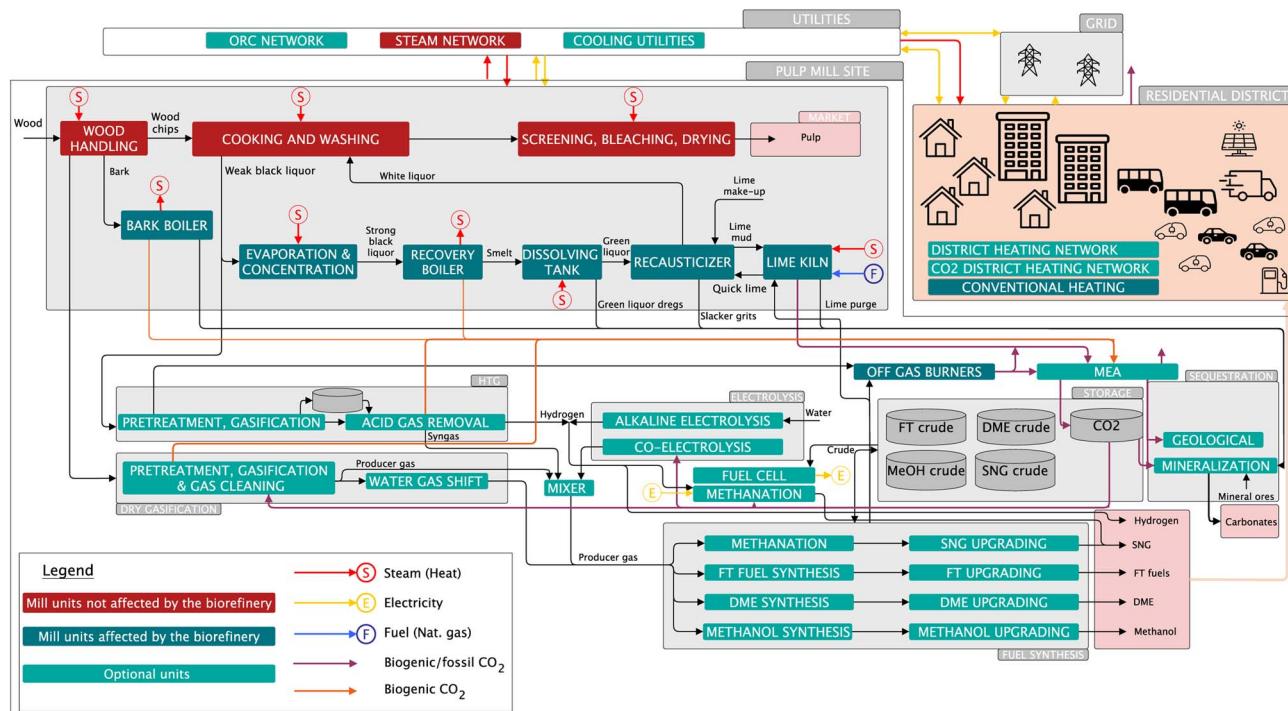


Fig. 1 Proposed superstructure considered in the analysis.

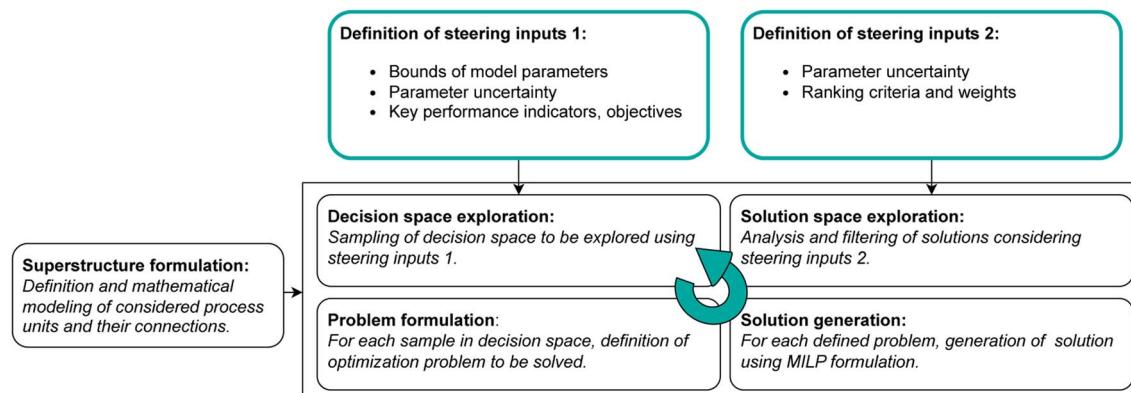


Fig. 2 Solution generation framework.

The system is analyzed from the whole system's perspective, containing the above-described district with its heating, electricity, and transportation needs, the mill, and a utility operator that can enable the heat exchange between mill and the district. The district's demands are fully considered in the optimization, meaning that for all district demands, the mass and energy balances need to be closed. Biofuels produced at the site of the mill can only be provided to the district, not sold externally. Fuel storage tanks can balance the discrepancy between times of production and demand for fuels. Waste heat from the mill can be provided to the residential district *via* a district heating network that is either operated on CO<sub>2</sub> or water. Electricity can be imported and exported from the grid, and pulp can be sold. The district can satisfy its demands with

commodities provided by the mill, or it can utilize conventional heating technologies and fuels from the market to meet its demands. Furthermore, it may also be connected to the electrical grid (Fig. 3). Thus, the internal market behavior between mill and residential district is neglected in the definition of the economic objectives; internal exchanges within the system between the mill and residential district (red box in Fig. 3) are considered free, although investment for required infrastructure might be required.

As solving the problem for hourly resolutions exceeds the available computational capacities of the lower-level framework, time series aggregation is applied. Further details on the time series aggregation (TSA) approach applied are provided in the ESI.†

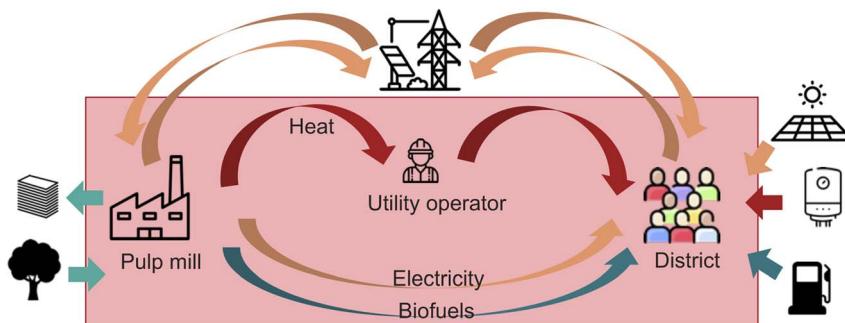


Fig. 3 Scope of optimization. Internal exchanges between mill and district are considered to be for free; everything that is exchanged with the environment outside the considered system (red box) needs to be bought or sold.

**Performance evaluation.** The combined self-sufficiency of the system is taken into consideration for evaluating the system performance, which acknowledges heating, transportation, and electricity demands for the mill and the district. The combined self-sufficiency is defined as:

$$\eta^{\text{combined}} = \frac{E_n^{\text{elec,provided}} + E_n^{\text{biofuel,provided}} + E_n^{\text{heat,provided}}}{E_n^{\text{elec,demand}} + E_n^{\text{fuel,demand}} + E_n^{\text{heat,demand}}} \quad (1)$$

The recalculated objectives for the samples in  $D_2$  are used to identify the best-performing configurations for each scenario in  $D_2$ . 'Best', in this case, is defined as being among the configurations closest to Pareto optimality. To avoid missing interesting configurations because they do not appear as the absolute best solutions in the evaluated scenarios but might be close to the best ones, for each sample in  $D_2$ , configurations are considered to be among the best ones if their performance is not more than 5% below the one of the currently identified best-performing configurations. Simply stated, configurations that are not dominated by others for the relevant objectives are identified. Thus, the robustness rank  $r^{\text{robust}}$  of a configuration is measured as the number of times it occurs in the Pareto-optimal domain of  $D_1$  and the close-to Pareto-optimal domain of  $D_2$ , in relation to how often it could theoretically occur (eqn (2)).

$$r^{\text{robust}} = \frac{N^{D_1,\text{paretoopt}} + N^{D_2,\text{near-paretoopt}}}{N^{D_1} + N^{D_2}} \quad (2)$$

**Optimization of internal flows.** Solutions of system configurations are initially computed in the absence of costs associated with the internal exchanges between the mill operator and district, in order to derive potential energetic and environmental benefits of exploiting synergies. For obtained configurations, prices that would economically motivate the exchange of commodities between the stakeholders of the system are determined by means of optimization. For this purpose, the system is divided between the three stakeholders, namely the mill, the utility operator of a district heating network, and the residential district. An optimization problem is formulated that minimizes the district's costs  $C^{\text{district}}$  while respecting the economic requirements of the mill and the utility operators.

The total cost of the utility operator  $C^{\text{utility}}$  considers the investment in the district heating network, the expenses for buying heat from the mill ( $Q^{\text{dhn,mill}}$ ) and other sources ( $Q^{\text{dhn,other}}$ , buying included in  $\text{OPEX}^{\text{dhn,other}}$ ), the selling of heat to the district, as well as the cost for satisfying internal electricity demands ( $E^{\text{utility,net}}$ , eqn (4)). The cost of the residential district  $C^{\text{district}}$  is calculated as the sum of the investment the district makes, the cost it pays for heat from the district heating network ( $Q^{\text{dhn,mill/other,+}}$ ), electricity ( $E^{\text{district,net}}$ ), biofuel ( $m^{\text{biofuels,+}}$ ), and heating and transportation demands satisfied with conventional commodities ( $\text{OPEX}^{\text{heat,transport,conv}}$ , eqn (5)). For the cost of the mill  $C^{\text{mill}}$ , revenues for selling products, as well as the cost of resources and investment into fuel production process units are considered. Generally, it is assumed that all stakeholders consume their self-produced electricity and sell the excess to others. Thus,  $E^{\text{net}}$  always refers to the net amount of electricity a stakeholder needs to import ( $E^{\text{net}} > 0$ ) or export ( $E^{\text{net}} < 0$ ) to balance its internal production and demands. The electricity that is imported from the grid is assumed to be imported solely by the mill; the costs are included in  $\text{OPEX}^{\text{mill,other}}$  (eqn (6)). Thus,  $E^{\text{net,mill}}$  describes the amount of electricity that the mill can provide to the other stakeholders, considering the imported electricity from the grid, the electricity it produces, and the electricity it requires.

$$\min C^{\text{district}} \quad (3)$$

$$C^{\text{utility}} = \sum_s^S \left( y_s \left( \frac{C_s^{\text{inv,dhn}}}{\tau} + \text{OPEX}_s^{\text{dhn,other}} \right) + Q_s^{\text{dhn,mill}} (c_s^{\text{heat,wholesale}} - c_s^{\text{heat,retail}}) - Q_s^{\text{dhn,other}} c_s^{\text{heat,retail}} + E_s^{\text{utility,net}} c_s^{\text{electricity}} \right) \quad (4)$$

$$C^{\text{district}} = \sum_s^S \left( y_s \left( \frac{C_s^{\text{inv,district}}}{\tau} + \text{OPEX}_s^{\text{heat,transport,conv}} \right) + (Q_s^{\text{dhn,mill,+}} + Q_s^{\text{dhn,other,+}}) c_s^{\text{heat,wholesale}} + m_s^{\text{biofuels,+}} c_s^{\text{biofuels}} + E_s^{\text{district,net}} c_s^{\text{electricity}} \right) \quad (5)$$



$$C^{\text{mill}} = \sum_s^S \left( y_s \left( \frac{C_s^{\text{inv,mill}}}{\tau} + \text{OPEX}_s^{\text{mill,other}} \right) - Q_s^{\text{dhn,mill}} - c_s^{\text{heat,wholesale}} \right. \\ \left. - m_s^{\text{biofuels}} - c_s^{\text{biofuels}} + E_s^{\text{mill,net}} c_s^{\text{electricity}} \right) \quad (6)$$

The maximum payback period of the investment that the utility operator is facing is parameterized with  $p^{\text{payback,max}}$ , and the maximum changes in costs the mill operator can be subjected to compared to a reference point  $C^{\text{mill,ref}}$  are parameterized by  $f^{\Delta,\text{mill}}$  (eqn (7)–(10)).

$$p^{\text{payback}} \leq p^{\text{payback,max}} \quad (7)$$

$$p^{\text{payback}} = \frac{C_s^{\text{inv,utility}}}{-\text{OPEX}^{\text{utility}}} \quad (8)$$

$$\text{OPEX}^{\text{utility}} = (c_s^{\text{heat,wholesale}} - c_s^{\text{heat,retail}}) Q_s^{\text{dhn,mill}} - \\ c_s^{\text{heat,retail}} Q_s^{\text{dhn,other}} + \text{OPEX}_s^{\text{dhn,other}} + E_s^{\text{utility,net}} c_s^{\text{electricity}} \quad (9)$$

$$C^{\text{mill}} \leq C^{\text{mill,ref}} (1 - f^{\Delta,\text{mill}}) \quad (10)$$

The continuous decision variables the optimizer needs to fix ( $c^{\text{heat,retail}}, c^{\text{electricity}}, c^{\text{biofuels}}, c^{\text{heat,wholesale}}$ ) are constrained within a range of minimum and maximum costs allowed (eqn (11)–(16)); the binary variable  $y$  that activates a configuration ensures that these constraints are only active for the chosen configuration (eqn (17) and (18)).

$$0 \leq c_s^{\text{electricity}} \leq y_s \quad (11)$$

$$0 \leq c_s^{\text{biofuels}} \leq y_s \quad (12)$$

$$0 \leq c_s^{\text{heat,retail}} \leq y_s \quad (13)$$

$$0 \leq c_s^{\text{heat,wholesale}} \leq y_s \quad (14)$$

$$0.2 c_s^{\text{heat,retail}} \leq c_s^{\text{heat,wholesale}} \leq c_s^{\text{heat,retail}} \quad (15)$$

$$c_s^{\text{heat,retail}} \leq c_s^{\text{electricity}} \quad (16)$$

The optimization can be either performed for one selected system configuration  $s$  or in awareness of all obtained system configurations  $S$ . In the former case, the binary decision variable  $y$  that sets the configuration is fixed manually; the optimizer only fixes the costs of the internal flows for a given solution (eqn (17)). In the latter case, the optimizer chooses the most profitable system configuration for a given optimization problem (eqn (18)).

$$y_{s_i} = 1, \text{ constraint added if DM selects configuration } s_i \quad (17)$$

$$\sum_s^S y_s = 1, \text{ constraint for choosing one configuration from } S \quad (18)$$

### 3 Results and discussion

The proposed superstructure design is applied to a mill producing 1000 air-dried tons (adt) of pulp per day, located in France next to a residential district. Four representative timesteps are required according to the approach followed for time-series aggregation presented in the ESI.† Three scenario samples  $D_1$  are created, considering variation in economic and environmental parameters. Furthermore, the binary variable bounds that set the consideration of a water or a CO<sub>2</sub> DHN are varied to generate a diverse solution space. For each sample in  $D_1$  provided by the upper-level framework, the lower-level framework performs MOO for the objectives total expenditure (TOTEX) and environmental impact (EI), measured in global warming potential (GWP). Seven Pareto-optimal points are derived for each sample.

#### 3.1 Integration of mill and residential district

As elaborated in Section 2.1, the mill can produce all introduced commodities but only direct exchange with the district is allowed for biofuels and waste heat (Fig. 3). Thus, the district and its heating, transportation, and electricity demands, the mill's needs to produce a constant amount of pulp, and the possibility of exchanging goods between the two systems are considered. Heat is exchanged *via* a utility operator, who provides the infrastructure for district heating, buys heat from the mill, and resells it to the district. Everything that can not be provided internally can be purchased on the market, such as transportation fuels, electricity, or fuels for heating. The TSA method applied yields four required timesteps to describe the temporal dynamics of the system adequately. To determine an appropriate district size, sensitivity analysis is performed considering the heat available from the mill in conventional operation. In the following case study, a district size of 85 000 inhabitants is analyzed.

The results regarding emission reduction potential per capita (cap) and the change of the TOTEX of the considered system are shown in Fig. 4. EI reduction per inhabitant of up to 950 kg CO<sub>2</sub>-eq. is possible, while the system TOTEX can be reduced by up to 75 USD per cap. The reference serving for comparison is the system in its non-integrated state. For most of the obtained configurations, the integration between mill and district leads to a lower system TOTEX compared to non-integrated operation. The combined self-sufficiency regarding electricity, heat, and transportation demands of the system (eqn (1)) can be increased to up to 60%; in the non-integrated case, it is 32%. A multi-attribute rank is computed based on the robustness of a configuration in the uncertainty domain (eqn (2)) and its combined self-sufficiency. The configurations with the highest rank are highlighted in Fig. 4, the annotations denote the avoidance cost per ton of CO<sub>2</sub>-eq. on the system level.

Fig. 5 shows the required CO<sub>2</sub> taxes for obtained solutions that would make a solution as profitable as the reference for different taxation strategies. Taxation strategies refer to the avoidance of direct (S1), indirect (S2), or direct and indirect (S12) fossil emissions. Depending on the system configuration,



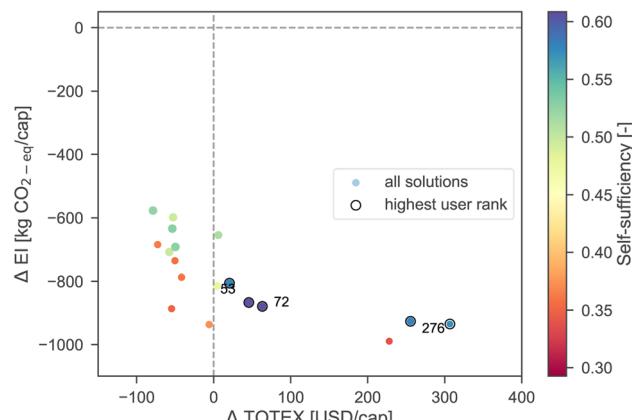


Fig. 4 System configurations compared to conventional operation with 85 000 people in the district, annotations denote avoidance cost per ton of  $\text{CO}_2\text{-eq}$ . on the system level.

avoidance cost ranges between  $-200$  and  $400$  USD per t  $\text{CO}_2\text{-eq}$ . when considering S12 emissions (Fig. 5). Details on the obtained solutions are provided in the ESI.†

Concluding from the presented analysis that a variety of system configurations exist that would enable fossil emission reduction by simultaneously reducing total cost on the system level, internal exchanges happening between the mill, the district, and the utility operator are investigated further. Solutions are generated in the absence of cost for internally exchanged goods; in order to make the analysis applicable to the real world, potential costs of exchange for biofuels, electricity, and heat are derived. When optimizing the prices of the internal flows as described in Section 2.2, the resulting costs for each stakeholder are compared to a reference configuration. For the reference configuration of the mill that the mill performance is benchmarked against, the cheapest configuration obtained from the perspective of the mill operator is chosen. For the residential district, its performance in the non-integrated system is used. In this non-integrated configuration, the mill and residential district co-exist next to each other without interacting. The mill does not install any additional

units to produce biofuels, and the district satisfies its demands with imports from the market. The problem is parameterized by the payback period the utility operator is subjected to and the relative change in TOTEX of the mill, compared to the reference configuration. By parameterizing the bounds on the payback period of the utility operator's investment and the TOTEX change of the mill, a variety of solutions is generated.

The configuration with the highest direct (S1) emission reduction potential compared to conventional system operation is chosen for internal optimization. The selected configuration (ID 20) has a combined self-sufficiency of 47%, while 100% of heating demands are provided internally, 82% of the transportation demands, and 25% of electricity demands. All bark and 30% of the black liquor are gasified for fuel synthesis; additional syngas is provided from co-electrolysis. All available roof area is used for PV, and the electricity import of the system compared to non-integrated operation is increased by a factor of six. The lime kiln is operated on off-gases from fuel production, and natural gas is imported to complement the operation. Carbon capture units are installed, providing  $\text{CO}_2$  used in fuel synthesis. The heat is supplied to the district *via* a  $\text{CO}_2$  DHN, reducing the cooling demands of the mill compared to non-integrated operation. The utilization of the  $\text{CO}_2$  network increases electricity demands due to heat pump operation at the central plant and the district level. Compared to conventional operation, the combined self-sufficiency of the system is increased by 15%, while the self-sufficiency regarding electricity needs is decreased by 45%. Due to the relatively low EI of electricity in France considered for the analysis, the system is reducing its emissions by increasing electricity import and decreasing its dependency on fossil-based commodities for heating and transportation. On the system level, the TOTEX is increased by 60% in this configuration, mostly due to the heavy increase in electricity demand, while direct emissions on the system level are reduced by 90%.

The optimization yields combinations of commodity prices for the parameterized payback period and relative  $\Delta\text{TOTEX}$  of the mill that minimize the cost of the residential district. The TOTEX bound the mill is subjected to is varied between  $\pm 20\%$

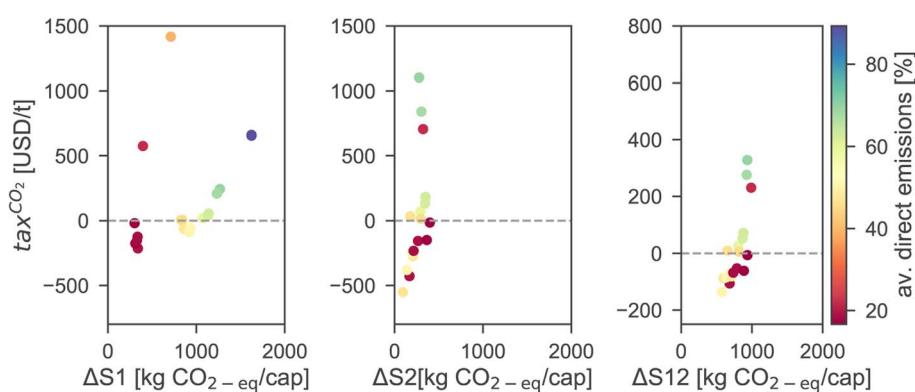


Fig. 5  $\text{CO}_2$  taxes required to make integrated configurations as profitable as conventional, non-integrated system in relation to avoided emissions per inhabitant and relative avoided direct emissions. Taxes are applied to the emissions scopes (S1: direct, S2: indirect, S12: direct and indirect) displayed in the respective figures.



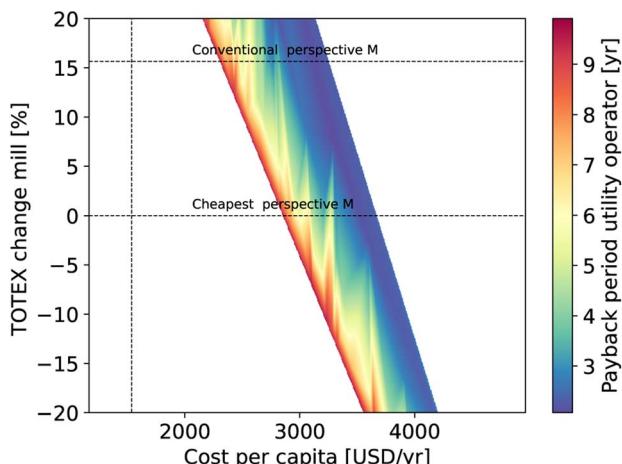
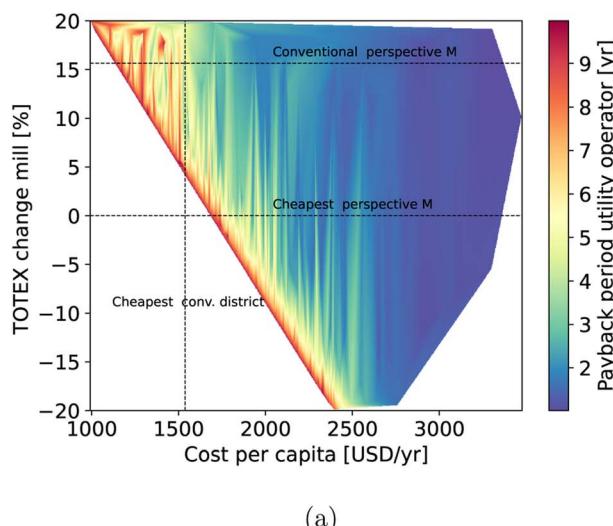


Fig. 6 Cost per inhabitant for provision of heat, transportation, and electricity as a function of the payback period of the utility operator and  $\Delta$ TOTEX of the mill for the manually selected ID 20.

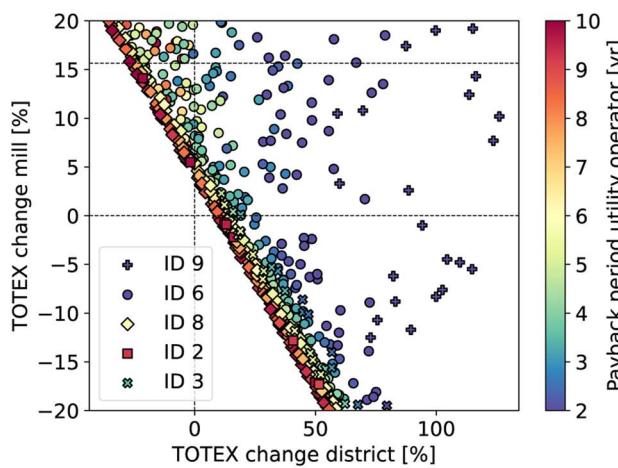
compared to the cheapest configuration for the mill operator, the highest acceptable payback period of the utility operator  $p_{\text{payback},\text{max}}$  is parameterized between 2 and 10 years. As shown in Fig. 6, obtained sets of commodity prices lead to an increase of the cost per inhabitant by up to factor 3, depending on the TOTEX change the mill operator is subjected to, and the payback period of the DHN the utility operator has to face. It is not possible to decrease the district's cost compared to the conventional scenario within the analyzed parameter range. Nonetheless, it needs to be mentioned that the cost increase is mostly induced by the significantly higher demand for electricity import compared to the non-integrated operation of the district, suggesting that depending on the electricity portfolio available in the future and its associated cost, the solution performance might differ.

In the above-presented cost analysis, the configuration was selected manually, based on the direct emission reduction potential. In the following, the choice of configuration is left open; hence, for each parameterized optimization problem, the optimizer chooses a configuration and fixes the commodity prices so that the costs of the district are minimized.

Fig. 7 reveals that for minimizing the cost of the district, five configurations are chosen, out of which two (ID 6, and 8) are used in over 90% of the obtained solutions. One configuration (ID 8) also features the highest multi-attribute rank based on occurrence in the uncertain parameter domain and combined self-sufficiency. All selected configurations have higher self-sufficiency regarding electricity consumption than ID 20, compromising heating and transportation self-sufficiency and the amount for avoided emissions. Between 46 and 50% of the direct emissions are avoided, while the system TOTEX is reduced by up to 4%. In the selected configurations, various shares of bark and black liquor are gasified for fuel production, enhanced by the deployment of a co-electrolysis unit at a size of approximately 10% of the one installed in ID 20. Accordingly, less carbon is captured from the process to be valorized for fuel production. Heat is provided to the district *via* a CO<sub>2</sub> network accompanied by conventional heating alternatives. In Fig. 7b, it can be seen that ID 8 is chosen in regions where the TOTEX of the mill and the residential district are low, but the utility operator faces high payback periods, whereas ID 6 is chosen in domains where the payback period of the utility operator's investment is low. As biogenic CO<sub>2</sub> was not included in the formulation of the objective for EI, sequestration of biogenic carbon in the form of mineralization is only applied marginally, due to the negative emission targets associated with products from mineralization. Table 2 summarizes the main characteristics and KPIs of the configuration with the highest CO<sub>2</sub> emission avoidance potential (ID 20) and the ones most often selected by the optimizer.



(a)



(b)

Fig. 7 Obtained stakeholder KPIs when configuration choice is part of optimization. (a) Optimization results for parameterized constraints. (b) Choices of configuration.



Table 2 Key characteristics of configurations selected by optimizer

ID	$\eta^{\text{transport}} [—]$	$\eta^{\text{heating}} [—]$	$\eta^{\text{electricity}} [—]$	$\eta^{\text{combined}} [—]$	Capacity <sup>a</sup> [MW]	User rank <sup>b</sup> [—]
6	43	58	44	49	0/8.6	0.77
8	42	67	44	52	0/8.6	0.82
20	82	100	25	47	18.5/80.0	0.37
ID	$C^{\text{fossil,capt}} [\%]$	Bark <sup>gasif.</sup> [%]	Black liquor <sup>gasif.</sup> [%]	$\Delta \text{TOTEX}^{\text{system}} [\%]$	$\Delta S1^{\text{reduced},c} [\%]$	$\Delta S12^{\text{reduced}} [\%]$
6	63	100	28	-3.3	47	355
8	0	100	28	-4.4	50	289
20	96	100	30	60.9	89	525

<sup>a</sup> Electrolysis/co-electrolysis. <sup>b</sup> User rank refers to the multi-criteria rank computed based on robustness and combined self-sufficiency applying TOPSIS. <sup>c</sup>  $\Delta S1/S12^{\text{reduced}}$  are calculated as  $\frac{S12^{\text{ref}} - S12}{S12^{\text{ref}}}$ , positive values mean avoided.

When the optimizer chooses the configurations based on the most favorable cost for the inhabitants of the district, the price the people need to pay for their heating, transportation, and electricity demands can be reduced compared to the non-integrated configuration, especially in the domain where the constraints on the payback period and TOTEX change of mill are relaxed. Depending on the constraints for the mill's TOTEX and the payback period of the utility operator, the district pays between 950 and 3500 USD per year per capita, equivalent to a cost reduction compared to expenses for conventional supply by up to 40%.

In Fig. 8, obtained price combinations for electricity, heat, and biofuels in relation to the resulting cost per inhabitant are displayed. Visualizing the obtained configurations in parallel coordinates allows for determining required selling prices of heat, electricity, and biofuels when specific conditions regarding objectives and KPIs need to be met. In the example in

Fig. 9b, solutions in which the cost per inhabitant does not exceed 1600 USD per year, the TOTEX of the mill does not increase by more than 10% compared to the cheapest mill configuration, and the payback period of the utility operator is facing remains below seven years are filtered. For this set of requirements, electricity prices of 0.02–0.05 USD per kW per h, biofuel prices of 0.03–0.12 USD per kW per h, and retail prices of the heat of 0.02–0.06 USD per kW per h are required. ID 6 and 8 are still viable to perform in the desired ranges of cost per stakeholder; therefore, the configuration with the highest emission reduction potential is selected. ID 6 allows for a reduction of EI on the system level by 0.71 t of CO<sub>2</sub>-eq. per inhabitant, which resembles a reduction of direct emissions by 50% compared to non-integrated operation. It needs to be noted that the configurations identified by the internal optimization to be most fitting to fulfill the imposed requirements are also the ones that feature the highest multi-criteria rank

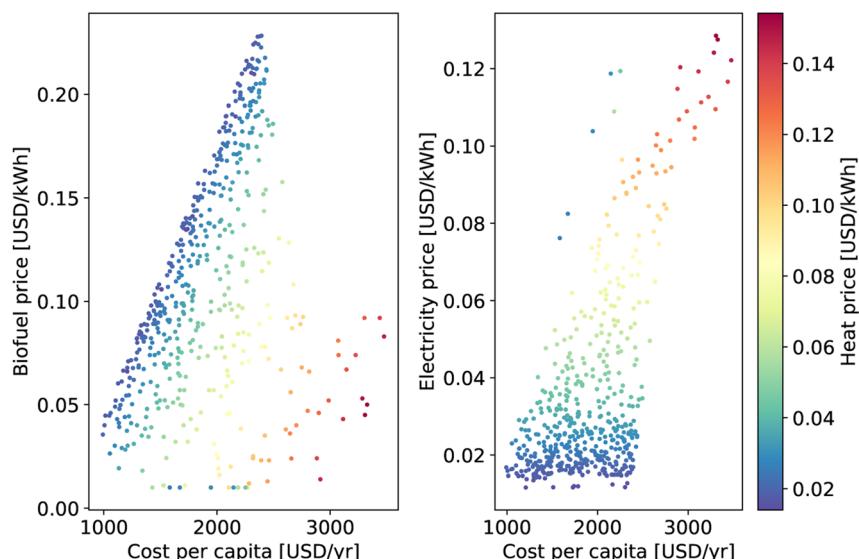
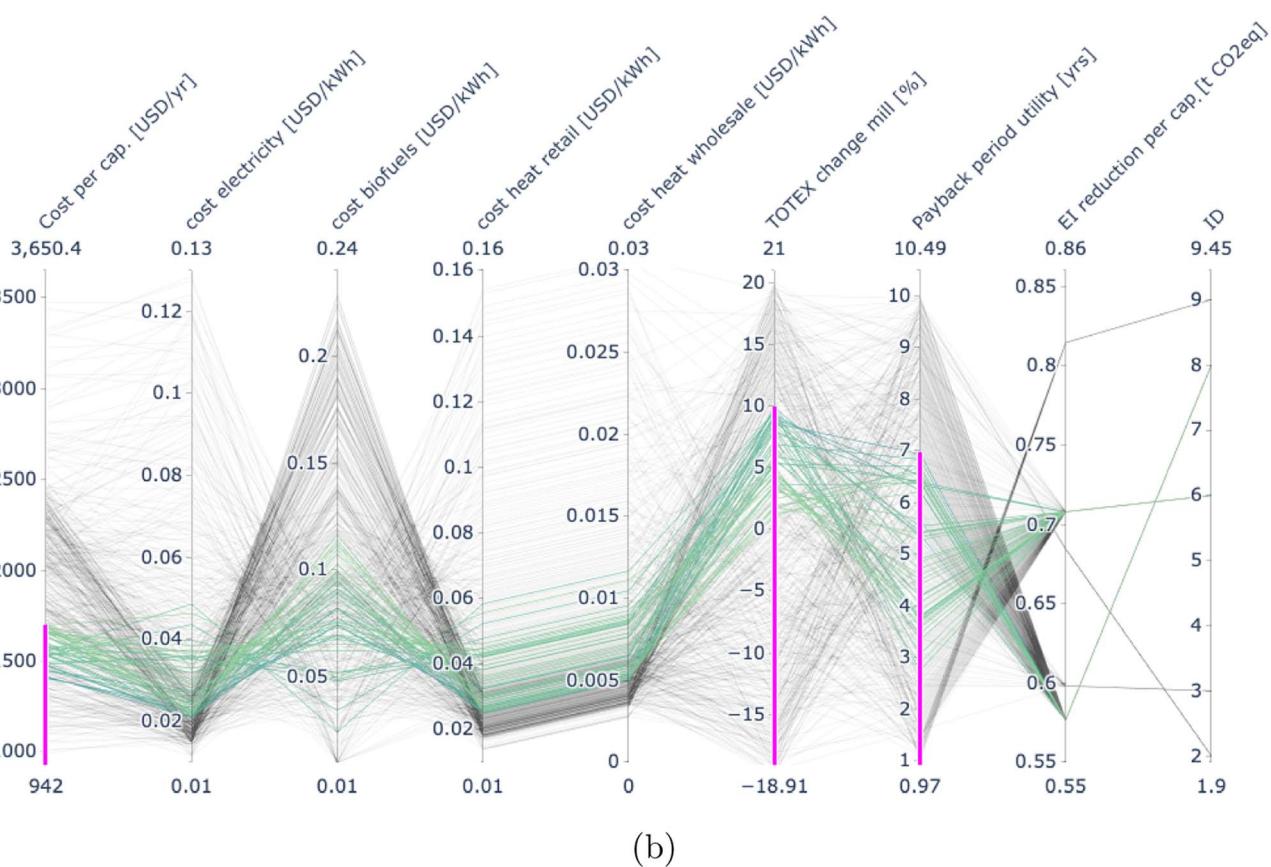
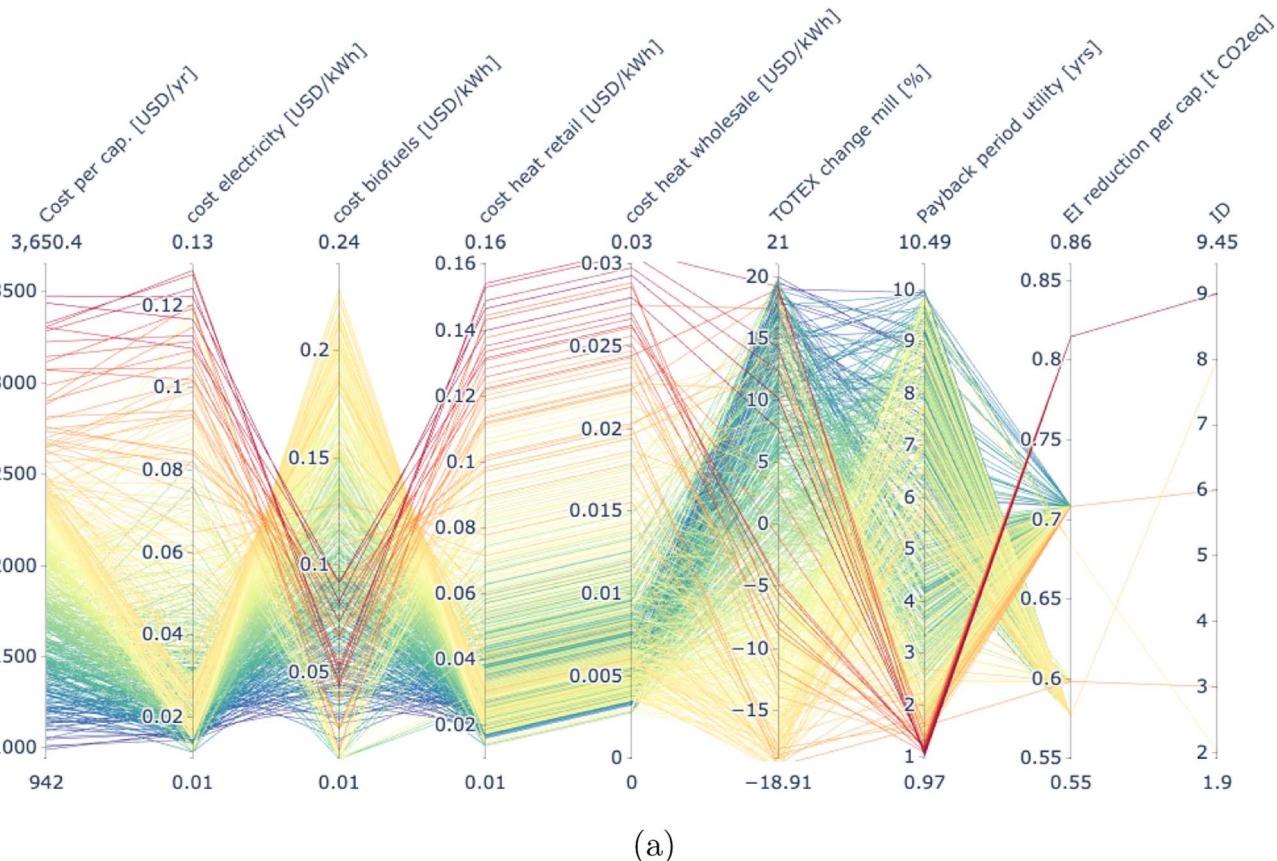


Fig. 8 Cost of exchanged flows as a function of cost per capita.





**Fig. 9** Obtained solutions in parallel coordinates. (a) All obtained solutions, (b) selection of solution based on requirements on  $\Delta$ TOTEX of mill, payback period, and cost of district.

based on robustness and combined self-sufficiency, suggesting that the proposed rank is an adequate indicator to identify promising configurations.

Thus, the analysis has shown that it is possible to reduce the EI on the system level at reasonable economic compromises for the involved stakeholders; even the reduction of expenses is possible. As such, the installation of a DHN benefits both, the district and the mill, the latter reducing their cooling demands. Furthermore, co-producing pulp and fuel by means of gasification-based fuel synthesis leads to reduced emissions from transportation demands; the integration of co-electrolysis and carbon capture increases this potential.

It needs to be mentioned that no detailed feasibility analysis of the suggested integration was performed. As such, the heat exchange *via* the district heating network seems to be the least challenging to realize among the commodity exchanges, followed by the provision of easily-storable biofuels from the mill to the district. Bi-directional electricity exchange between the mill and the district seems to be more challenging in terms of realization, as additional grid infrastructure would be required. However, the production of renewable electricity for self-consumption or selling to peers is encouraged in the recast of the Renewable Energy Directive (RED II), suggesting that the general concept is in line with the policy for renewable and clean energy management.<sup>50</sup> Furthermore, a prerequisite for realization is that all stakeholders agree to the cooperation, even though higher revenues might be temporarily available on the external market.

However, the economic analysis is highly sensitive to the market conditions surrounding the analyzed system. This is

illustrated in Fig. 10, where the effects of changes in the market environment on the cost for the residential district are displayed for ID 6, the configuration with the highest emission reduction potential among the ones that meet the filtering criteria applied in Fig. 9b. Parameterized market conditions, consisting of pulp, wood, and electricity prices, are induced in the internal optimization problem, and viable prices of internal exchanges are derived for ID 6. Solutions for pessimistic market assumptions are filtered: high wood and electricity prices (ratio wood, electricity market above 1) and low pulp prices (ratio pulp market below 1). To obtain similar performance regarding the mill and the utility operator's cost, the residential district needs to make significant compromises regarding the price it pays to satisfy electricity, heating, and transportation demands. Thus, the profitability and potential of integrated configurations largely depend on the surrounding market conditions of the system. Furthermore, depending on the electricity mix available, the impact of increasing electricity import to reduce the usage of fossil-based products for transportation and heating presumably differs significantly. The analysis is extended to the European level to further explore the effects of realizing the obtained configuration in different regions.

### 3.2 European perspective

For the configuration with the highest EI avoidance potential among the ones identified by the internal optimization (ID 6), the emission avoidance potential from a European perspective is calculated based on the pulp production in each country.

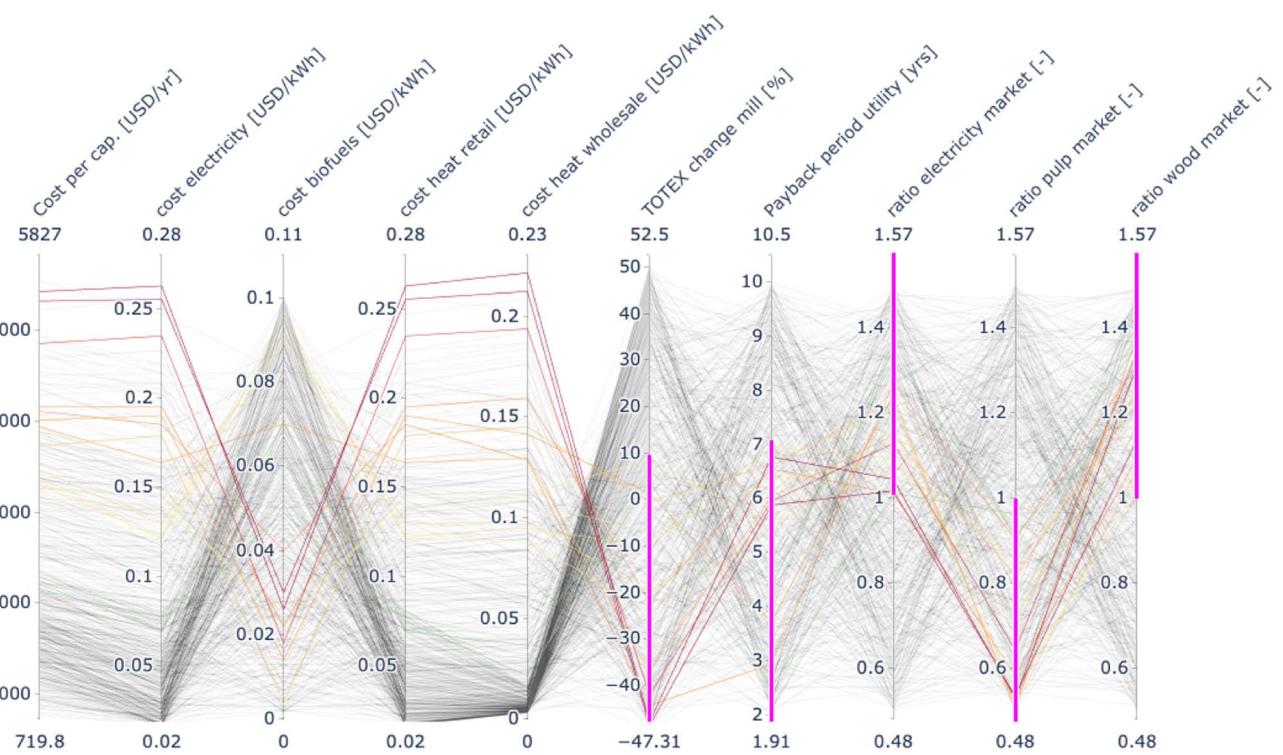


Fig. 10 Solutions obtained for parameterized market considering ID 6.



Furthermore, the cost of avoiding CO<sub>2</sub> emissions is derived. For calculating the cost for offsetting emissions, the difference in total system cost between an obtained configuration and the reference configuration of the system is taken into account. Thus, the costs are not analyzed from the stakeholder's perspective, including the internal flows, but from the overall system perspective that was presented in Fig. 4. As such, the reference the obtained solution is compared to is the non-integrated, conventional system perspective.

Thereby, emissions and costs are updated with country-specific data. Seasonal operation of the configuration is assumed to remain the same in all countries, and country-specific parameter changes are taken into account on an annual level. Thus, the presented extrapolations are not based on optimal configurations for each country; they rather suggest what would happen if all mills in Europe adopted the solution identified from the previous optimization. Hence, they are only meant to provide approximate guidance on the overall dimension of the presented analysis rather than detailed results for each country.

For calculating the emission avoidance potential and the cost per avoided ton of CO<sub>2</sub>, two reference points for electricity cost and EI are taken into account. One represents the prices and impact factors of today, approximated with data for 2019, and the other one includes values predicted for a widely defossilized European energy system, suggested by Santecchia.<sup>7</sup> Both data sets are provided in the ESI.† The overall emission avoidance potential in consideration of the electricity mix of today and a defossilized electricity grid of the future is displayed in Fig. 11a and b, normalized by the emission level of the respective country, provided in the ESI.† It is noticeable that the

highest emission reduction potential, relative to the emissions on the country level is present in the Nordic countries due to the large amounts of pulp products. Furthermore, when considering the electricity grid characteristics of today, EI might actually increase through the realization of ID 6 at all pulp-producing sites in a country. This is due to the large amounts of electricity imported, which might – depending on the electricity mix of the respective country – lead to an increase in overall EI. When considering the defossilized electricity grid, the overall EI is reduced in all countries.

Fig. 12a shows the cost of offsetting one ton of CO<sub>2</sub>-eq. (S12), related to the projected social cost (SC) of CO<sub>2</sub>. The SC of CO<sub>2</sub> is a statistical measure describing the cost of climate change impact. It is assumed to be 200 USD per t CO<sub>2</sub> (2020), as derived by Kikstra *et al.*<sup>49</sup> for the PAGE-ICE assessment model for evaluating climate change. For the perspective of today, only countries where EI is reduced are displayed. It is noteworthy that for most European countries, avoiding emissions by integrating the combined pulp and fuel production is cheaper than the social cost of CO<sub>2</sub> for the grid of today. Particularly in Italy, costs are remarkably low due to the relatively high cost of fossil fuels (ESI†). When electricity prices and impact factors of the defossilized energy system are used (Fig. 12b), the cost for offsetting increases slightly, but still, for most countries, offsetting emissions by combined pulp and fuel production is cheaper than the SC of CO<sub>2</sub>. In Belgium, the projected cost of electricity in the future defossilized grid is high compared to the European average, resulting in comparable high offsetting costs. It needs to be noted that the reference of social cost for CO<sub>2</sub> remains the same for both perspectives, even though the actual cost might increase in the future.

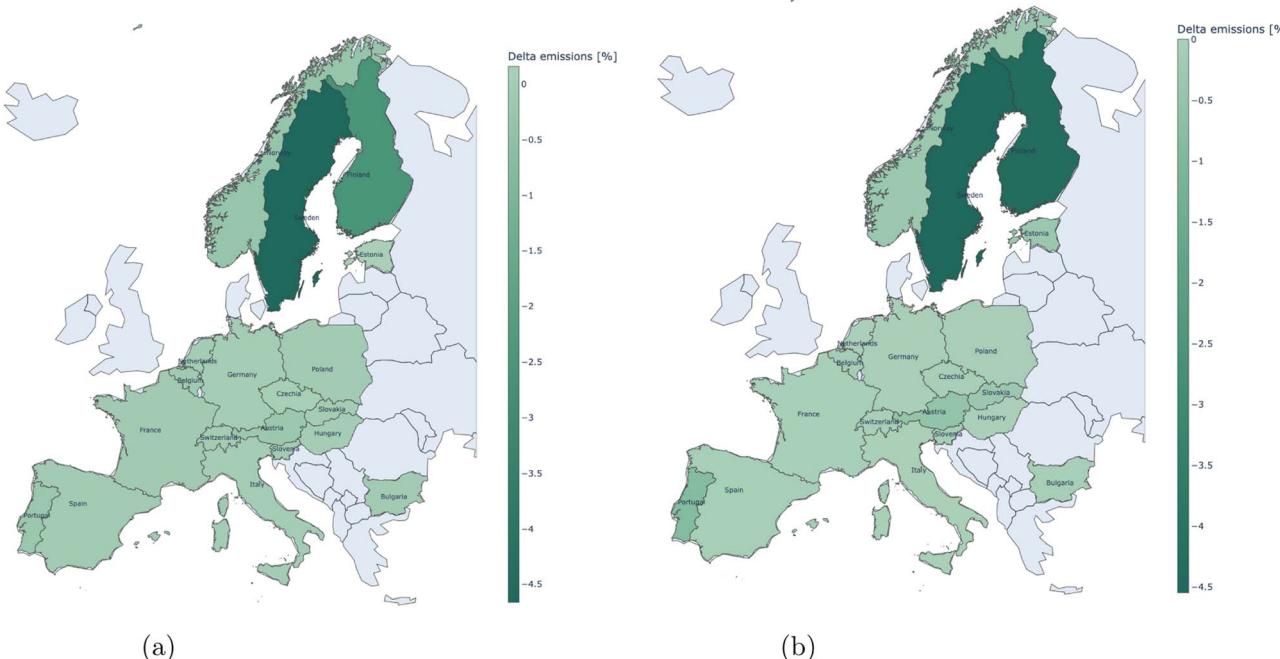


Fig. 11 Emission reduction potential in EU, in % of total GHG emissions on country level.



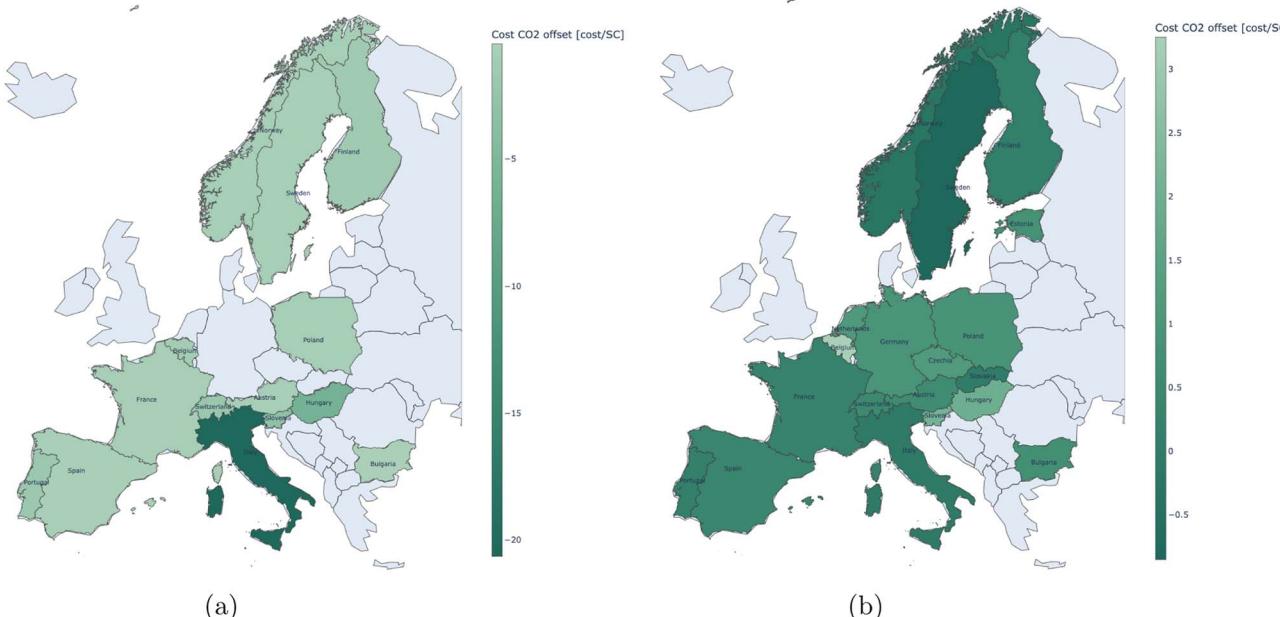


Fig. 12 Offset price per ton of emitted CO<sub>2</sub>, with relation to the social cost (SC) of CO<sub>2</sub>, today (200 USD per t CO<sub>2</sub>-eq.).

For the selected integrated configuration and its performance in the European context, both, emission mitigation and avoidance cost of emissions are largely dependent on the electricity mix available in the respective country. This suggests that in order to generate system configurations tailored to a country's characteristics, optimization on the country level would be required, considering the local parameters of electricity cost and impact factors.

## 4 Conclusions and outlook

In this contribution, the integration of a biorefinery pulp mill with a nearby residential district was studied. To explore the synergies of the integration, possible configurations of an interconnected system consisting of a mill operator, a residential district, and a utility operator were generated by applying superstructure optimization methods. In the integrated system, the combined self-sufficiency for supplying electricity, heat and fuels to the mill and the residential district can be increased from 32 to up to 60% compared to non-integrated operation. Direct emissions can be decreased by up to 90%, although at a significant cost increase. For more modest emission reductions of approximately 50%, costs on the system level can even be reduced compared to non-integrated operation. Throughout all obtained configurations, emissions from transport are reduced by biofuel production at the pulp mill, and increasing emission reduction is realized by electricity import for operating a co-electrolysis unit, expanding the amount of available fuels. Furthermore, a DHN is installed to provide heat to the district, reducing the mill's cooling demands. The configuration with the highest emission reduction potential profits from importing large quantities of electricity and capturing carbon released at the mill, in order to complement biofuel production from gasification and reduce fossil fuel utilization.

To evaluate the effects that the implementation of an integrated system configuration might have on the stakeholders of the system, optimization of prices of internally exchanged commodities is conducted. It reveals that emission reduction on the system level is possible at reasonable compromises for the considered stakeholders and might even hold promising potential for improving their economic performance. Depending on the constraints of the economic performance offered to the mill and the utility operator, the expenses of the district change by  $-40$  to  $+150\%$  compared to the non-integrated configuration, while the solutions the optimizer selects offer a direct emission reduction potential of approximately 50%. It needs to be noted that the prices of internal commodity exchange that result from the internal optimization are below the market prices observed today. This suggests that the described exploitation of synergies and the related economic benefits for the stakeholders are only possible if all stakeholders who provide commodities to others commit to the internal exchange rather than selling their products on the market.

As it was shown by extrapolating the analysis to the European level, the actual emission reduction potential and associated prices largely depend on the electricity mix of the respective country and present market conditions. While solution generation was performed for a case study in France, where the impact factor of electricity is rather low, in other countries, the increase in electricity demand to enable fuel production might lead to increased EI. However, this effect dissipates when considering a defossilized electricity grid of the future. Nonetheless, the provided European analysis can only serve as a rather rough indicator of the potential, and eventually, optimization should be performed on the country level.

Overall, it was revealed that by coupling a Kraft pulp mill with a residential district, significant shares of the energy demand can

be provided internally, while the overall environmental impact of the system can be reduced by means of low-impact biofuel and heat provision. Furthermore, storage opportunities for electricity from renewable resources emerge. Future work could include the expansion of the considered superstructure, for example by advanced CO<sub>2</sub> capture technologies, or a more comprehensive sensitivity analysis on the considered district size. Furthermore, considering biogenic emissions in the objective function could assist in highlighting the potential of sequestration technologies. Besides, while economic and environmental criteria were included in the analysis, social aspects were not considered, which leaves room for further investigation. Moreover, the analysis pointed to the importance of a holistic perspective, as the environment in which a system is placed widely influences the solution's performance. In that regard, future work could include the expansion of the optimization-based analysis to different countries, revealing opportunities for exploiting synergies of integration that are tailored to country-specific energy portfolios and demands.

## Abbreviations

adt	Air-dried tons
BECCS	Bioenergy with carbon capture and storage
CCUS	Carbon capture, utilization and storage
DHN	District heating network
EI	Environmental impact
EU	European Union
FT	Fischer-Tropsch
GHG	Greenhouse gas
GWP	Global warming potential
KPI	Key performance indicator
LHS	Latin hypercube sampling
MEA	Monoethanolamine
MILP	Mixed integer linear programming
MOO	Multi-objective optimization
ORC	Organic Rankine cycle
P2X	Power-to-X
PV	Photovoltaic
RED2	Renewable energy directive
SC	Social cost
SOEC	Solid oxide electrolysis cell
SOFC	Solid oxide fuel cell
TOTEX	Total expenditure
TSA	Time series aggregation

## Data availability

Data is available upon pertinent request.

## Author contributions

J. Granacher: conceptualization, methodology, formal analysis, validation, visualization, writing – original draft. R. Castro-Amoedo: validation, writing – review & editing. J. Schnidig: validation, writing – review & editing. F. Maréchal: supervision, conceptualization, validation, writing – review & editing.

## Conflicts of interest

The authors declare that they have no competing financial interests.

## Acknowledgements

This research has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement 818011 and under the Marie Skłodowska-Curie grant agreement no. 754462 and 754354. Further funding has been received from the Swiss Innovation Agency under the Flagship Project FLAGSHIP PFFS-21-03.

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