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## Mechanism of synergistic removal of NO and SO<sub>2</sub> by sodium bicarbonate

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Sodium bicarbonate (NaHCO<sub>3</sub>) is considered to be an effective alkaline adsorbent for SO<sub>2</sub> removal and surprisingly, the concentration of NO is significantly reduced along with the generation of NO<sub>2</sub> during its desulfurization. Unfortunately, the mechanism of NO interaction with NaHCO<sub>3</sub>, SO<sub>2</sub> and O<sub>2</sub> is ambiguous. In this work, the effects of absorption gas and absorber composition on SO<sub>2</sub>/NO absorption performance were explored, the absorption products were characterized using XPS and SEM, and the Gibbs free energy of the inferred reaction path was calculated based on density functional theory (DFT). The results showed that SO<sub>2</sub> and O<sub>2</sub> synergistically promoted the absorption and removal of NO by NaHCO<sub>3</sub>, which could completely remove SO<sub>2</sub> and absorb 90% of NO at 160 °C. Sodium metabisulfite (Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>) and sodium dithionite (Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>) were identified as the active substances responsible for efficient NO absorption, and the oxidation of Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> to Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> is the controlling step of the NO removal reaction. Specifically, Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> is an intermediate produced by the reaction of NaHCO<sub>3</sub> with SO<sub>2</sub>, and subsequently reacts with O<sub>2</sub> to produce Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>, which releases reactive oxygen species to oxidize NO to NO<sub>2</sub>. In addition, when the S/N ratio is greater than 1 and the O<sub>2</sub> content is greater than 5%, both SO<sub>2</sub> and NO can maintain removal efficiency higher than 90%, indicating that the absorption reaction of SO<sub>2</sub> and NO by NaHCO<sub>3</sub> is highly adaptable to the flue gas composition.

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## 1. Introduction

As the world's population and energy demand increase, continued industrialization will undoubtedly raise the levels of atmospheric pollutants, such as SO<sub>2</sub> and NO, which are harmful to the environment and human health. Flue gas desulfurization (FGD) and ammonia-based selective catalytic reduction (NH<sub>3</sub>-SCR) denitrification are simultaneously applied for controlling pollutant emissions in power plants.<sup>1-3</sup> However, desulfurization performed using wet sorbents requires large installation space, large amounts of water and high capital as well as operating costs,<sup>4-6</sup> and research has shifted toward dry methods of SO<sub>2</sub> removal. Various types of solid sorbents/catalysts are being used for dry FGD, like calcium based,<sup>2</sup> sodium based,<sup>7,8</sup> activated carbon,<sup>9,10</sup> and metal oxide.<sup>11</sup> Among the dry sorption, sodium bicarbonate (NaHCO<sub>3</sub>) has attracted particular interest because of its ability to produce valuable solid compounds with SO<sub>2</sub>, such as sodium sulfite and sulfate, which can be used as alkali agent, anti-caking agent and neutralizer. In addition, NaHCO<sub>3</sub> as a SO<sub>2</sub> dry-sorbent can couple cost-effectiveness and

environmental compatibility in practical engineering applications, and it has been implemented in a great number of plants in Europe.<sup>12-15</sup>

Surprisingly, the concentration of NO<sub>x</sub> was simultaneously reduced during the desulfurization with NaHCO<sub>3</sub>,<sup>16</sup> providing the possibility to realize integrated removal of multiple pollutants in a single system. Barbara Walawska *et al.* stated that the efficiency of NaHCO<sub>3</sub> for NO<sub>x</sub> removal was about 21% at 300 °C,<sup>17</sup> but failed in the absence of SO<sub>2</sub>. It was presumed that the intermediate of Na/SO<sub>x</sub> generated by the desulfurization reaction plays a key role in NO removal, especially sodium metabisulfite (Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>). Unfortunately, the efficient Na/SO<sub>x</sub> intermediates are still ambiguous and the synergistic removal mechanisms of SO<sub>2</sub> and NO<sub>x</sub> are currently lacking in research.

In this work, the effect of gas composition on the absorption of SO<sub>2</sub> and NO by NaHCO<sub>3</sub> was investigated using a fixed-bed reactor. The Na/SO<sub>x</sub> intermediates generated by the FGD process were characterized by scanning electron microscopy (SEM) and X-ray photoelectron spectroscopy (XPS), and then the adsorption properties of a series of possible Na/SO<sub>x</sub> on SO<sub>2</sub> and NO were examined. Furthermore, the effects of O<sub>2</sub> in NO oxidation and Na/SO<sub>x</sub> formation was evaluated. Most interestingly, the reaction paths were inferred from density functional theory (DFT) calculations of Gibbs freedom to elucidate the mechanism of NO and SO<sub>2</sub> removal by Na/SO<sub>x</sub>. Overall, we pave the way for the development of NaHCO<sub>3</sub> for simultaneous desulfurization and denitrification.

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## 2. Materials and methods

### 2.1 Materials

The analytical grade of  $\text{NaHCO}_3$  with mean diameter of 50–100  $\mu\text{m}$ , sodium carbonate ( $\text{Na}_2\text{CO}_3$ ), sodium bisulfite ( $\text{NaHSO}_3$ ), sodium sulfite ( $\text{Na}_2\text{SO}_3$ ) and  $\text{Na}_2\text{S}_2\text{O}_5$  were all purchased by Kelong Company.  $\text{Na}_2\text{S}_2\text{O}_6$ , which is in science labs, was synthesized by the following chemical method:



### 2.2 Experimental sections

The experiments were carried out in the fixed-bed reactor with a diameter of 2 cm and a height of 1.6 cm at ambient, depicted schematically in Fig. 1. The simulated flue gas consisted of  $\text{SO}_2$ ,  $\text{NO}$ ,  $\text{O}_2$  and  $\text{N}_2$ , supplied by a compressed cylinder and metered by a mass flow controller. The concentration of the gas compositions in the inlet and outlet flows was monitored by a flue gas analyzer (Testo 350, Germany). The temperature inside the bed was controlled by thermocouples.

To investigate the synergy effects on the adsorption of  $\text{SO}_2$  and  $\text{NO}$  by  $\text{NaHCO}_3$ , individual and simultaneous sorption process were designed. The uniform reaction conditions set for  $\text{SO}_2$  and  $\text{NO}$  adsorption by  $\text{NaHCO}_3$  included  $T = 160\text{ }^\circ\text{C}$ ,  $\text{GHSV} = 10\,000\text{ h}^{-1}$ , flow rate = 1 L  $\text{min}^{-1}$ , 5 vol%  $\text{O}_2$  and adsorption residence time of 60 min. The composition of the adsorption gas was adjusted as a variable and its specific names are listed in Table 1.

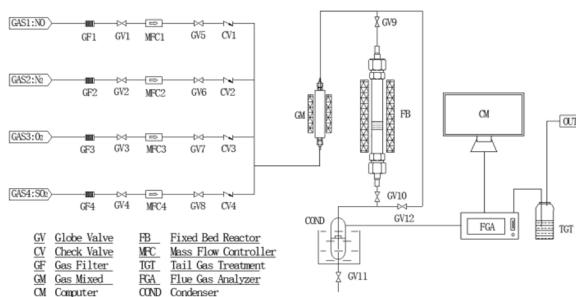


Fig. 1 Schematic diagram of the fixed-bed laboratory apparatus.

Table 1 The named samples corresponding to the specific gas compositions

Sample	Gas compositions	
	0–30 min	31–60 min
S550N0	550 ppm $\text{SO}_2$	
N500S0	500 ppm $\text{NO}$	
S550/N500	550 ppm $\text{SO}_2$	500 ppm $\text{NO}$
S550-N500	550 ppm $\text{SO}_2$	550 ppm $\text{SO}_2$ + 500 ppm $\text{NO}$
N500-S550	500 ppm $\text{NO}$	500 ppm $\text{NO}$ + 550 ppm $\text{SO}_2$
S550N500	550 ppm $\text{SO}_2$ + 500 ppm $\text{NO}$	

The desulfurization and denitration properties of the possibility  $\text{Na}/\text{SO}_x$  included  $\text{Na}_2\text{CO}_3$ ,  $\text{NaHSO}_3$ ,  $\text{Na}_2\text{SO}_3$ ,  $\text{Na}_2\text{S}_2\text{O}_5$ , and  $\text{Na}_2\text{S}_2\text{O}_6$  were than examined, respectively. Since  $\text{NaHSO}_3$  and  $\text{Na}_2\text{S}_2\text{O}_5$  would release  $\text{SO}_2$  at  $160\text{ }^\circ\text{C}$  according to the results of pre-experiments,  $\text{NaHSO}_3$  and  $\text{Na}_2\text{S}_2\text{O}_5$  as additives were set in the ratios of 1 : 4 with  $\text{NaHCO}_3$  to measure their effects on  $\text{NO}$  removal. In addition, the role of  $\text{O}_2$  in the oxidation of  $\text{NO}$  was investigated by coexisting/not coexisting  $\text{O}_2$  in the sorption gas.

### 2.3 Characterization methods

The thermal decomposition properties were characterized using an SDTQ600 instrument (TA Instruments, USA) at a heating rate of  $5\text{ }^\circ\text{C min}^{-1}$  to  $200\text{ }^\circ\text{C}$  and a  $\text{N}_2$  flow rate of  $100\text{ mL min}^{-1}$ . The specific surface areas were calculated by the Brunauer–Emmett–Teller (BET) method, and the pore sizes and pore capacities were calculated by the Barrett–Joyner–Halenda (BJH) method. SEM images of sorbent particle were performed using a JSM-7500F scanning electron microscope (JEOL Japan) at an acceleration voltage of 5 kV. X-ray photoelectron spectra (XPS) with  $\text{Al K}\alpha$  source carried out on a Thermo ESCALAB250Xi instrument was used to characterize and semi-quantify the chemical compositions of reacted  $\text{Na}/\text{SO}_x$ .

### 2.4 Computational section

To identify the differences in Gibbs free energy ( $\Delta G$ ) of the reactions involved, Density Functional Theory (DFT) calculations were performed with VASP 5.3.5 code.<sup>18,19</sup> Generalized gradient approximation with Perdew–Burke–Ernzerhof exchange and correlation functional were used.<sup>20</sup> A plane-wave basis set of 400 eV cut off energy was employed in the framework of projector-augmented wave method.<sup>21</sup> The Gaussian smearing with a width of 0.2 eV was used. The convergence criteria for the energy and force were set to  $10^{-5}\text{ eV}$  and  $0.01\text{ eV}\text{ \AA}^{-1}$ .  $\Delta G$  is calculated as the following:

$$\Delta G = G_{\text{product}} - G_{\text{reactant}} \quad (3)$$

where the  $G_{\text{product}}$  and  $G_{\text{reactant}}$  represent Gibbs free energies of products and reactants, respectively. The Gibbs free energies of gas phase can be calculated as the eqn (5):<sup>22</sup>

$$G_g(T, P) = E_{\text{DFT}}(K^0, P^0) + \Delta H_g(K^0 \rightarrow T, P^0) - TS_g(T, P^0) \quad (4)$$

where the first term is the energy calculated by DFT, and the second and the third terms are the contribution of gas enthalpy and entropy under standard state pressure ( $P^0 = 0.1\text{ MPa}$ ), respectively.

## 3. Results and discussion

### 3.1 Thermal decomposition properties of $\text{NaHCO}_3$

The Fig. 2A shows that  $\text{NaHCO}_3$  decomposes at  $80\text{--}160\text{ }^\circ\text{C}$ , with the fastest rate of decomposition at  $145\text{ }^\circ\text{C}$ , while the weight loss at  $80\text{ }^\circ\text{C}$  corresponds to the separation of bound water.<sup>23</sup> The thermal decomposition process of  $\text{NaHCO}_3$  is an active development, which is shown in the SEM images (Fig. 2B). As seen in

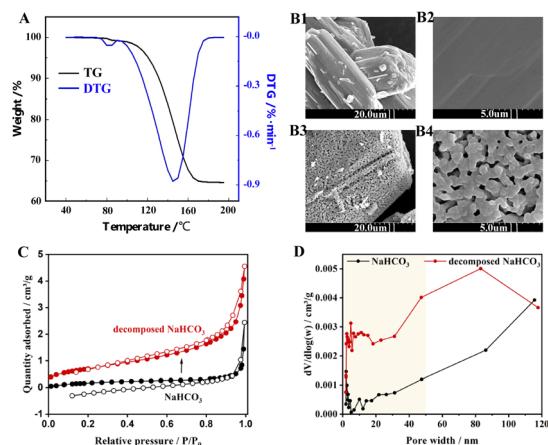


Fig. 2 (A) TG/DTG curves of NaHCO<sub>3</sub> at a heating rate of 5 °C min<sup>-1</sup>. SEM images of (B1 and B2) NaHCO<sub>3</sub>, and (B3 and B4) NaHCO<sub>3</sub> thermally decomposed at 160 °C. (C) Nitrogen adsorption–desorption isotherm and (D) pore size distribution of pristine and 160 °C decomposed NaHCO<sub>3</sub>.

Fig. 2B1 and B2, the physical structure of the initial NaHCO<sub>3</sub> particles is nonporous, while the decomposed NaHCO<sub>3</sub> in Fig. 2B3 and B4 produces some visible micro-grade pores of about 1 μm. BET measurements were further carried out to characterize the pore structure of NaHCO<sub>3</sub>. The N<sub>2</sub> adsorption–desorption isotherm results of are shown in Fig. 2C, where the specific surface area of NaHCO<sub>3</sub> increases from 0.7 to 2.4 m<sup>2</sup> g<sup>-1</sup> after thermal decomposition at 160 °C, which is consistent with the shrinkage nucleation model.<sup>24</sup> The results of the pore size distribution in Fig. 2D indicate that the thermal decomposition of NaHCO<sub>3</sub> favours the formation of multistage pores, and these well-developed pore structures are expected to provide channels and sites for the physical and chemisorption of SO<sub>2</sub>/NO.

### 3.2 Performance of NaHCO<sub>3</sub> in absorbing SO<sub>2</sub>/NO

To investigate the effect of SO<sub>2</sub> on the absorption of NO by NaHCO<sub>3</sub>, a series of single-component absorption experiments were first carried out and the results correspond to Fig. 3. In Fig. 3A1, the concentration of SO<sub>2</sub> drops sharply to 0 at the beginning of the reaction for 10 min, and remains complete absorption until the end of the reaction, indicating the dominance of NaHCO<sub>3</sub> in desulfurization. However, the concentration of NO in Fig. 3B1 decreases from 500 to 400 ppm at most and then rises to 500 ppm, implying that the individual uptake of NO by NaHCO<sub>3</sub> is weak and occurs mainly through physical adsorption and the spontaneous reaction of NO oxidation to NO<sub>2</sub>. On this basis, a performance test (Fig. 3C1) was conducted with pre-sorption of SO<sub>2</sub> followed by NO adsorption, resulting in no decrease in NO concentration after stopping SO<sub>2</sub> injection. The above results show that NaHCO<sub>3</sub> has good SO<sub>2</sub> absorption performance, but it is ineffective for single NO absorption, and pre-absorption of SO<sub>2</sub> has no effect on NO absorption by NaHCO<sub>3</sub>.

The sorption performance of the S550-N500, N500-S550 and S550N500 samples with SO<sub>2</sub> and NO coexisting was shown in

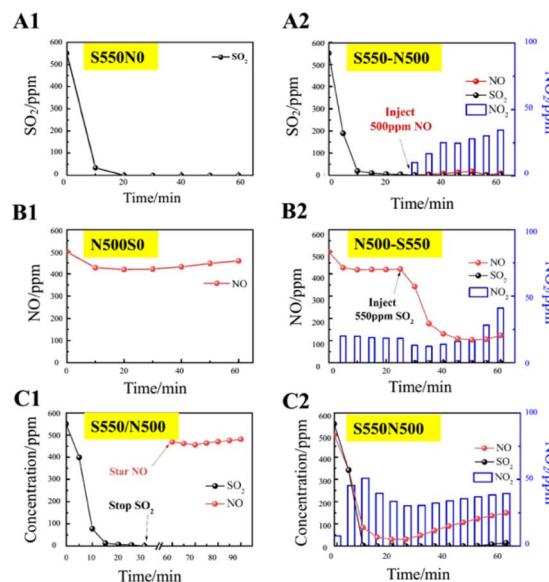


Fig. 3 SO<sub>2</sub>/NO adsorption properties.  $T = 160$  °C, GHSV = 10 000 h<sup>-1</sup>, flow rate = 1 L min<sup>-1</sup> and the total sorption time is 60 min. Single-component absorption experiments: (A1) S550N0, (B1) S0N500 and (C1) S550/N500. Simultaneous adsorption of SO<sub>2</sub> and NO: (A2) S550-N500, (B2) N500-S550 and (C2) S550N500.

Fig. 3A2, B2 and C2. It is easily found that the coexistence of SO<sub>2</sub> significantly promotes the absorption and conversion of NO and increase the production of NO<sub>2</sub>, inferring that the Na/SO<sub>x</sub> intermediates produced by the reaction of SO<sub>2</sub> with NaHCO<sub>3</sub> as active substances stimulate the absorption of NO. When NO is exposed to 550 ppm of SO<sub>2</sub> (Fig. 3A2), the NO concentrations immediately decrease to 0 ppm, while a maximum of about 35 ppm of NO<sub>2</sub> is detected in 30 min. The date in Fig. 3B2 show that when SO<sub>2</sub> is introduced into the NO being absorbed, the concentration of SO<sub>2</sub> rapidly drops to 0 ppm and the concentration of NO followed down to a minimum of 100 ppm accompanied by an increase in the concentration of NO<sub>2</sub> from 20 to 40 ppm. Similarly, as shown in Fig. 3C2, the concentration of SO<sub>2</sub> decreases faster than that of NO when SO<sub>2</sub> and NO are in contact with NaHCO<sub>3</sub> at the same time, and the absorption of SO<sub>2</sub> is significantly higher than that of NO, which indicates that NaHCO<sub>3</sub> preferentially absorbs SO<sub>2</sub> relative to NO.

Another finding is that the amount of NO<sub>2</sub> present is much smaller than the amount of NO absorbed, implying that a large number of nitrogenous species are stored in the absorber. The distribution of nitrogen species given in Fig. 4A for other nitrogenous species exceeds 60% of the NO feeding, indicating that the S550N500 absorber removes NO mainly through the formation of other nitrogenous species. However, it is uncertain whether NO<sub>2</sub> is an active intermediate species for NO removal, so experiments of mixed NO<sub>2</sub> and SO<sub>2</sub> removal were conducted. The results in Fig. 4b show that the NO<sub>2</sub> concentration is reduced from 360 to 140 ppm with 60% removal when SO<sub>2</sub> is coexisted and this implies that NaHCO<sub>3</sub> has good absorption properties for NO<sub>2</sub>. Therefore, NO<sub>2</sub> is an important intermediate for NO removal, and it is the unabsorbed NO<sub>2</sub> that is detected in the gas.

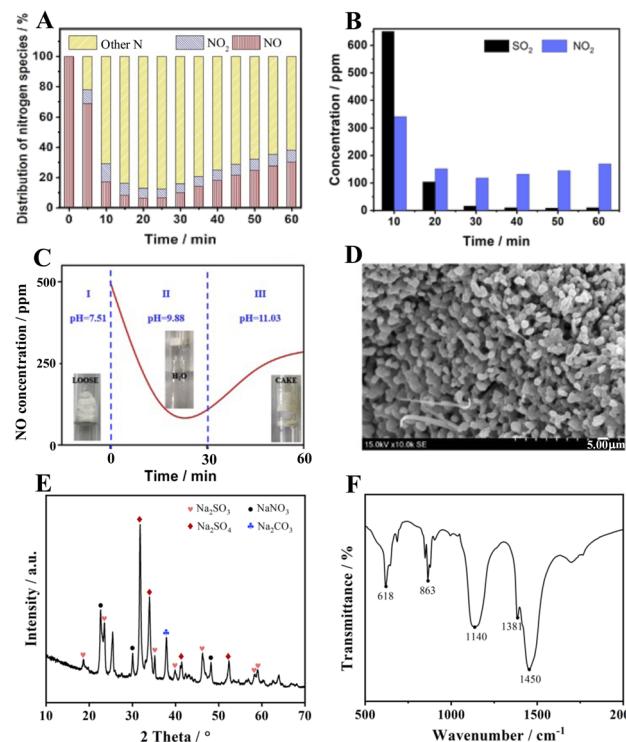


Fig. 4 (A) Nitrogen species distribution of NO absorbed by S550N500, (B) absorption properties of NO<sub>2</sub> in the coexistence of SO<sub>2</sub>, (C) pH evolution of the absorption process of S550N500, (D) SEM image, (E) XRD spectra and (F) FTIR spectra of the absorber S550N500 after reaction with SO<sub>2</sub> and NO.

In addition, the changes in absorber morphology and pH were also recorded, and the results are shown in Fig. 4C. The unreacted NaHCO<sub>3</sub> is a loose, weakly basic salt with a pH of 7.51. When the reaction proceeds for 30 min, a large amount of water mist appears in the tube due to the release of water molecules from the thermal decomposition of NaHCO<sub>3</sub>, at which time the pH is 9.88. It is noteworthy that the best NO removal efficiency is achieved at this time. As the reaction is prolonged, the absorber gradually condenses into lumps as the pH increases to 11.0, leading to a decrease in NO absorption performance. The SEM image of S550N500 after reaction with SO<sub>2</sub> and NO is shown in Fig. 4D. Unlike the morphology of NaHCO<sub>3</sub> after thermal decomposition, crystalline products cover the surface of S550N500, confirming the occurrence of the chemisorption reaction.

The XRD data of the absorption products are shown in Fig. 4E, and not surprisingly, Na<sub>2</sub>CO<sub>3</sub>, the thermal decomposition product of NaHCO<sub>3</sub>, is detected at 37.8°. The characteristic peaks of Na<sub>2</sub>SO<sub>3</sub> (JCPD 37-1488) appear at 18.7°, 23.5°, 35.2°, 40.0°, 46.4°, 58.3° and 59.1°, which are easily oxidized to Na<sub>2</sub>SO<sub>4</sub> with  $2\theta = 31.8^\circ$ ,  $33.9^\circ$ ,  $41.4^\circ$ , and  $52.3^\circ$  (JCPD 37-1475). In addition, diffraction peaks located at 22.6°, 30.1° and 48.2° are attributed to NaNO<sub>3</sub> according to JCPD 36-1474, confirming the chemical reaction between NO and the absorber.

Fig. 4F shows the FTIR spectra of the samples after the absorption reaction. In addition to the peaks of Na<sub>2</sub>CO<sub>3</sub> at 863

and 1450 cm<sup>-1</sup>, the characteristic peaks corresponding to Na<sub>2</sub>SO<sub>4</sub> appear at 618 and 1140 cm<sup>-1</sup>, while that of NaNO<sub>3</sub> is at 1381 cm<sup>-1</sup>, implying that the reaction products of NaHCO<sub>3</sub> with SO<sub>2</sub> and NO mainly include Na<sub>2</sub>CO<sub>3</sub>, Na<sub>2</sub>SO<sub>4</sub> and NaNO<sub>3</sub>.<sup>25-27</sup>

The reaction products were then characterized by XPS, and the high-resolution spectra of S 2p and N 1s were illustrated in Fig. 5. For S 2p, the peaks with binding energy located at  $166.7 \pm 0.2$  eV can be attributed to Na<sub>2</sub>SO<sub>3</sub> and NaHSO<sub>3</sub>, while the peaks at 168.8 eV correspond to the mixed Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>,<sup>28-30</sup> which are generated by the following eqn (6)–(13).<sup>31</sup> In addition, two characteristic peaks corresponding to the product Na<sub>2</sub>SO<sub>4</sub> (Na<sub>2</sub>SO<sub>4</sub> (1) and Na<sub>2</sub>SO<sub>4</sub> (2)) are found at 168.4 eV and 169.6 eV, respectively.<sup>32</sup> This is consistent with Tim C. Keener that NaHCO<sub>3</sub> can react directly with SO<sub>2</sub> or with SO<sub>2</sub> after thermal decomposition, which gives rise to a multi-path reaction scheme between NaHCO<sub>3</sub> and SO<sub>2</sub> with temperature-sensitive properties.<sup>24,33</sup> When the reaction temperature reaches 413 K, the formation of Na<sub>2</sub>SO<sub>4</sub> (1) by SO<sub>2</sub> uptake occurs mainly in the Na<sub>2</sub>CO<sub>3</sub> micropores produced by the thermal decomposition of NaHCO<sub>3</sub>,<sup>8</sup> and the amount of this Na<sub>2</sub>SO<sub>4</sub> production is huge, accounting for 61% of the total S of S550N0. Moreover, Na<sub>2</sub>SO<sub>4</sub> (2) located at 169.6 eV can be reasonably attributed to the direct reaction generation at the S550N0 surface with a percentage of about 4.4%.

For S550-N500, N500-S550 and S550N500, four forms of sulfur species existed after simultaneously absorption of SO<sub>2</sub> and NO, including two types of Na<sub>2</sub>SO<sub>4</sub>, Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>, with Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> and Na<sub>2</sub>SO<sub>4</sub> (2) predominating. However, the introduction of NO affects the distribution of sulfur species. Notably, when NO is present in the absorbed gas, Na<sub>2</sub>SO<sub>3</sub>/NaHSO<sub>3</sub> disappears while Na<sub>2</sub>SO<sub>4</sub> (2) is enriched, indicating that the conversion of SO<sub>3</sub><sup>2-</sup> to SO<sub>4</sub><sup>2-</sup> is promoted.

The N 1s XPS spectra given in Fig. 5B can distinguish two typical components with peaks located at 407.3 eV and 403.9 eV, which belong to sodium nitrate (NaNO<sub>3</sub>) and sodium nitrite (NaNO<sub>2</sub>), respectively.<sup>34,35</sup> Combined with the absorption performance of NO in the coexistence of SO<sub>2</sub> in Fig. 3, it is confirmed that the main products of NO conversion are nitrate nitrogen (NO<sub>2</sub><sup>-</sup> and NO<sub>3</sub><sup>-</sup>).

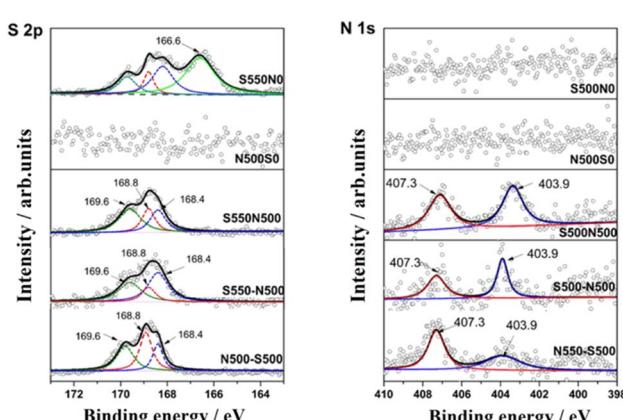


Fig. 5 Fitted S 2p and N 1s spectra of S550N0, N500S0, S550-N500, S550-N500 and N500-S550.



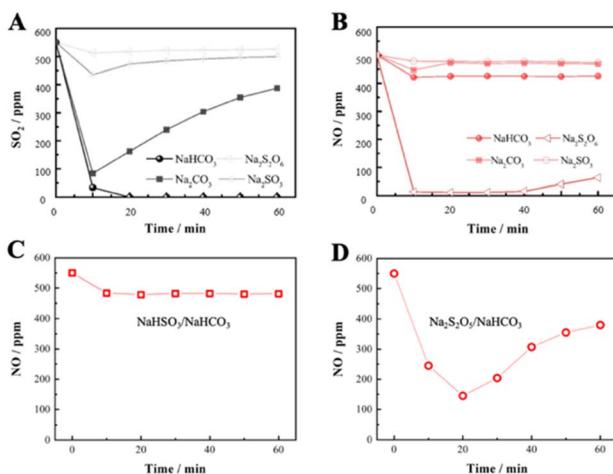


Fig. 6 (A) Desulfurization performance of NaHCO<sub>3</sub>, Na<sub>2</sub>CO<sub>3</sub>, Na<sub>2</sub>SO<sub>3</sub>, and Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>. (B) Denitrification performance NaHCO<sub>3</sub>, Na<sub>2</sub>CO<sub>3</sub>, Na<sub>2</sub>SO<sub>3</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>. (C) Denitrification performance NaHSO<sub>3</sub>/NaHCO<sub>3</sub>. (D) Denitrification performance Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>/NaHCO<sub>3</sub>.

### 3.3 Performance of Na/SO<sub>x</sub> in absorbing NO

Based on the above, the desulfurization/denitrification performance of specific intermediates was further investigated, including Na<sub>2</sub>CO<sub>3</sub>, Na<sub>2</sub>SO<sub>3</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>. From Fig. 6A, NaHCO<sub>3</sub> is the best absorbent for desulfurization, and Na<sub>2</sub>CO<sub>3</sub> is easily saturated by SO<sub>2</sub> adsorption, while the desulfurization efficiency of Na<sub>2</sub>SO<sub>3</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> is poor. During denitrification, as shown in Fig. 6B, Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> is the only effective absorber that can immediately react with NO and maintain prolonged uptake of NO. This indicates that Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> generated by the desulfurization is mainly responsible for the absorption reaction of NO. Further, an absorber with a 1 : 4 ratio of NaHSO<sub>3</sub> or Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> to NaHCO<sub>3</sub> was configured for probing its absorption activity of NO. As shown in Fig. 6C and D, NaHSO<sub>3</sub> has almost no denitrification activity, while Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> performs well in absorbing NO, reducing the concentration from 550 to 150 ppm. According to eqn (7)–(12), Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> as a reactant can produce Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>, which promotes the absorption and conversion of NO.

### 3.4 Effect of O<sub>2</sub> on the absorption of SO<sub>2</sub> and NO

The role of O<sub>2</sub> in NO and SO<sub>2</sub> adsorption and removal was further investigated. The results in Fig. 7A show that without O<sub>2</sub>,

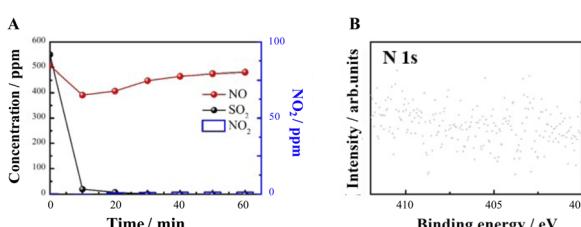


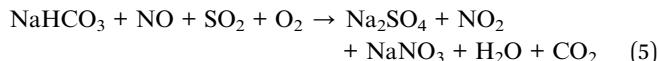
Fig. 7 SO<sub>2</sub> and NO uptake on NaHCO<sub>3</sub> in the absence of O<sub>2</sub>. (A)  $T = 160^\circ\text{C}$ , GHSV = 10 000  $\text{h}^{-1}$ , flow rate = 1  $\text{L min}^{-1}$ , SO<sub>2</sub> = 550 ppm, NO = 500 ppm, O<sub>2</sub> = 0 vol% and the total sorption time is 60 min. (B) Fitted N 1s spectra.

SO<sub>2</sub> sorption is not affected, but NO removal and NO<sub>2</sub> generation are significantly inhibited. XPS results (Fig. 7B) show that both NO<sub>2</sub><sup>-</sup> and NO<sub>3</sub><sup>-</sup> are not generated in the absence of O<sub>2</sub>, speculating O<sub>2</sub> is necessary for the synergistic removal of NO by SO<sub>2</sub> and NaHCO<sub>3</sub>.

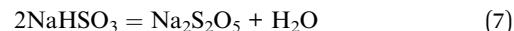
### 3.5 Gibbs free energy of reactions

For the possible intermediate species and reaction pathways involved in the process of SO<sub>2</sub> and NO uptake by NaHCO<sub>3</sub>, the following schematic diagram 8 and eqn (5)–(14) are described, and the relevant Gibbs free energy ( $\Delta G$ ) is calculated.

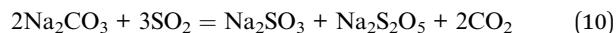
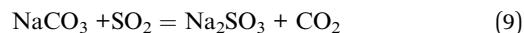
Overall reaction:



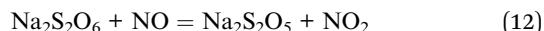
Step A:



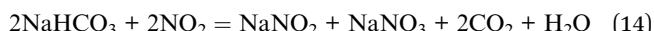
Step B:



Step C:



Step D:

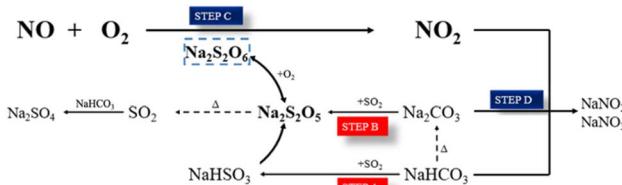


The generation of Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> from NaHCO<sub>3</sub> during desulfurization is thermodynamically favorable, and steps A and B are considered as two possible reactions with  $\Delta G$  of  $-3276$  and  $-5105$   $\text{kJ mol}^{-1}$ , respectively. Step B shows that the generation of Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> from Na<sub>2</sub>CO<sub>3</sub> is also thermodynamically feasible, which  $\Delta G$  is about  $-1281$   $\text{kJ mol}^{-1}$ . This indicates that NaHCO<sub>3</sub> can be directly or thermally decomposed into Na<sub>2</sub>CO<sub>3</sub> to react with SO<sub>2</sub> to form Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>. Steps C and D, as key steps in NO removal, describe the oxidation of NO to NO<sub>2</sub> by O<sub>2</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> and further conversion of NO<sub>2</sub> to NO<sub>x</sub><sup>-</sup> with  $\Delta G$  of  $675$   $\text{kJ mol}^{-1}$  (11),  $-158$   $\text{kJ mol}^{-1}$  (12),  $-858$   $\text{kJ mol}^{-1}$  (13) and  $-1721$   $\text{kJ mol}^{-1}$  (14), respectively. This means that the oxidation of Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> to Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> is the controlling step of the whole reaction (Table 2).

In summary, pathways A and B describe the chemical interaction between NaHCO<sub>3</sub> and SO<sub>2</sub> to produce the intermediate Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>. According to path C, the reaction properties of

**Table 2** The standard molar Gibbs energy ( $\Delta_f G^\circ$ ) of solid phase species,<sup>36</sup> and the standard entropy and enthalpy data are referred to thermochemical tables at  $p^0 = 0.1$  Mpa,  $T = 500$  K in website <http://kinetics.nist.gov/janaf/>. The energetics and Gibbs free energy of gas phase species ( $E_{\text{DFT}}$ ) are obtained by DFT calculations

Structure	$\Delta_f G^\circ$ kJ mol <sup>-1</sup>	Structure	$E_{\text{DFT}}$ eV	$\Delta H_g(0 \text{ K} \rightarrow 500 \text{ K}, P^0)$ kJ mol <sup>-1</sup>	$S_g(T, P^0)$ J mol <sup>-1</sup> K <sup>-1</sup>	$G_g(500 \text{ K}, P^0)$ kJ mol <sup>-1</sup>
NaHCO <sub>3</sub>	-852	O <sub>2</sub>	-9.8	4.34	172.20	-1031.2
Na <sub>2</sub> CO <sub>3</sub>	-1048	SO <sub>2</sub>	-11.0	8.76	270.49	-1200
Na <sub>2</sub> SO <sub>3</sub>	-1012	NO	-12.2	6.06	226.26	-1290.4
Na <sub>2</sub> SO <sub>4</sub>	-1270	NO <sub>2</sub>	-15.5	8.1	260.64	-1626.4
NaNO <sub>2</sub>	-285	H <sub>2</sub> O	-13.6	6.92	206.53	-1415.8
NaNO <sub>3</sub>	-367	CO <sub>2</sub>	-22.7	8.30	234.90	-2304.9
Na <sub>2</sub> S <sub>2</sub> O <sub>5</sub>	-1354	N <sub>2</sub>	-16.4	5.91	206.74	-1683.7
Na <sub>2</sub> S <sub>2</sub> O <sub>6</sub>	-1532					



**Fig. 8** A proposed reaction mechanism.

NaHCO<sub>3</sub> with NO depend on the formation of Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> from Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>. The NO molecule acts as a Lewis acid and reacts on the surface of Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> to form NO<sub>2</sub>.<sup>37</sup> Gradually, the generated NO<sub>2</sub> achieves a dynamic equilibrium of adsorption–desorption, and then reacts with NaHCO<sub>3</sub> to form NO<sub>x</sub><sup>-</sup>. The removal mechanism and reaction pathway are shown in Fig. 8.

Considering that SO<sub>2</sub> and O<sub>2</sub> are the key factors that synergistically promote NO absorption, it is necessary to optimize the content of coexisting SO<sub>2</sub> and O<sub>2</sub> for improving the NO absorption performance. The ratio of SO<sub>2</sub> and NO (S/N) of the absorbed gases are set to 0.5, 1, 2, 3, and 4, respectively, where the NO concentration is fixed at 500 ppm and the SO<sub>2</sub> concentration corresponds to 250, 500, 1000, 1500, and 2000 ppm. The results in Fig. 9A show that S/N has a small effect on the SO<sub>2</sub> removal, which is maintained above 95%. However, the efficiency of NO removal is only 34% when S/N is 0.5, which is considered that the oxidative absorption of NO is limited by the small number of reactive intermediates generated on the absorber surface. With S/N higher than 1, the absorption efficiency of NO is stabilized at about 90%. As the S/N increases to

1, the NO removal stabilizes to about 90%, emphasizing the necessity of SO<sub>2</sub> for NO absorption. As shown in Fig. 9B, the O<sub>2</sub> concentration does not affect the SO<sub>2</sub> absorption efficiency, which is always maintained at about 100%. However, when the O<sub>2</sub> content is increased from 0 to 5%, the NO removal efficiency dramatically increases from 11% to about 91%, and increasing the content of O<sub>2</sub> to 20% has no significant effect on the NO removal. Therefore, the NO removal by NaHCO<sub>3</sub> has the advantage of being highly adaptable to SO<sub>2</sub> and O<sub>2</sub> content of flue gas.

## 4. Conclusions

The NaHCO<sub>3</sub> simultaneous removal of SO<sub>2</sub> and NO perform a good activity. NaHCO<sub>3</sub> can completely adsorb SO<sub>2</sub> and absorb 90% of NO at 160 °C. The NO oxidation observed after the reaction with SO<sub>2</sub> and NaHCO<sub>3</sub> is due to the formation of Na/SO<sub>x</sub> species. The most likely reactive Na/SO<sub>x</sub> demonstrated theoretically and experimentally include Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub> and Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub>. In addition, coexisting SO<sub>2</sub> and O<sub>2</sub> are the main factors for forming Na/SO<sub>x</sub>. The Na<sub>2</sub>S<sub>2</sub>O<sub>5</sub> formed by the reaction of SO<sub>2</sub> with NaHCO<sub>3</sub> further reacts with O<sub>2</sub> to form Na<sub>2</sub>S<sub>2</sub>O<sub>6</sub>, which could significantly alter the overall rate of the NO oxidation. Mechanistic studies have shown that the oxidation of NO to NO<sub>2</sub> is the key step for its efficient uptake and requires additional energy. This study clearly demonstrates the removal of NO by NaHCO<sub>3</sub> in the presence of SO<sub>2</sub> and O<sub>2</sub>, which will be instructive for the synergistic removal of SO<sub>2</sub> and NO.

## Conflicts of interest

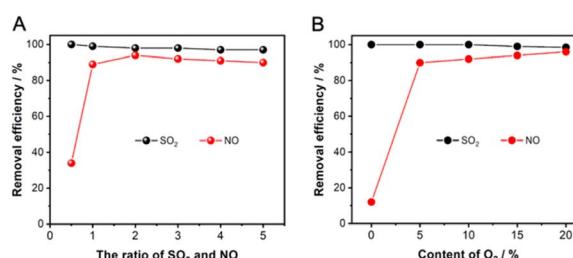
There are no conflicts to declare.

## Acknowledgements

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## Notes and references

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**Fig. 9** Effect of (A) the ratio of SO<sub>2</sub> and NO and (B) the content of O<sub>2</sub> on the adsorption of SO<sub>2</sub> and NO.



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