RSC Advances



REVIEW

View Article Online
View Journal | View Issue



Cite this: RSC Adv., 2023, 13, 23991

A mini review on recent progress of steam reforming of ethanol

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 H_2 is one of the promising renewable energy sources, but its production and transportation remain challenging. Distributed H_2 production using liquid H_2 carriers is one of the ideal ways of H_2 utilization. Among common H_2 carriers, ethanol is promising as it has high H_2 content and can be derived from renewable bio-energy sources such as sucrose, starch compounds, and cellulosic biomass. To generate H_2 from ethanol, steam reforming of ethanol (SRE) is the most common way, while appropriate catalysts, usually supported metal catalysts, are indispensable. However, the SRE process is quite complicated and always accompanied by various undesirable by-products, causing low H_2 yield. Moreover, the catalysts for SRE are easy to deactivate due to sintering and carbon deposition under high reaction temperatures. In recent years, lots of efforts have been made to reveal SRE mechanisms and synthesize catalysts with high H_2 yield and excellent stability. Both active metals and supports play an important role in the reaction. This mini-review summarizes the recent progress of SRE catalysts from the view of the impacts of active metals and supports and draws an outlook for future research directions.

Received 26th April 2023 Accepted 30th July 2023

DOI: 10.1039/d3ra02769d

rsc.li/rsc-advances

Introduction

With the continuous progress of industrialization, the energy problem has become an important bottleneck hindering the development of human society and environmental protection. Over-exploitation and utilization of unrenewable fossil fuels have generated huge CO₂ emissions, resulting in global warming and extreme weathers. To achieve sustainable development, carbon neutrality becomes a common goal for the whole human race. Developing sustainable energy sources to replace fossil fuels is one of the most important paths. To

Hydrogen has a high calorific value, while its combustion process only produces water. Therefore, it is one of the cleanest energy sources and is also a preferred energy carrier. However, on the one hand, currently, the World's hydrogen production (\sim 96%) still relies on unrenewable fossil sources, such as coal gasification and steam reforming of natural gas. In order to reduce CO₂ emissions, renewable energy sources should be used as raw materials for hydrogen production as much as possible. On the other hand, due to the low density and explosive nature of hydrogen itself, the storage conditions and transportation environments of H₂ are relatively harsh. Distributed hydrogen production using liquid hydrogen carriers is a promising way to overcome such shortcomings, as

liquid is much more convenient for storage and transportation.¹⁴

Bioenergy is a kind of renewable energy source and its rational utilization can reduce pollution caused by the incineration of agricultural wastes. Several promising liquid H₂ carriers, including bio-oil, ¹⁵ bioethanol, ¹⁶ and biobutanol ¹⁷ can be obtained from bioenergy. Bioenergy-generated H₂ carriers can achieve the ideal state of zero net CO₂ emissions because CO₂ produced during hydrogen production from bioenergy can be recycled to bioenergy in plants through the photosynthesis process. ^{18,19} Among these carriers, bio-ethanol can be fermented from various easily available raw materials containing sucrose, starch compounds, and cellulosic biomass. ^{20,21} It also has the advantages of high hydrogen content, non-toxicity, easy storage, and processing. Therefore, producing hydrogen from ethanol reforming process has gained widespread attention.

The ethanol reforming process can be achieved by different oxidants, including O_2 , H_2O , and CO_2 and can be accordingly divided into the following ways: steam reforming of ethanol (SRE), partial oxidation of ethanol (POE), dry (carbon dioxide) reforming of ethanol (DRE), and autothermal reforming of ethanol (ATRE).^{22,23} The main chemical reaction equations are listed as eqn (1)–(5), while the concise pros and cons of each reaction are shown in Fig. 1.

(1) Steam reforming of ethanol

 $CH_3CH_2OH + 3H_2O \rightarrow 6H_2 + 2CO_2, \Delta H_{298}^{\theta} = 174.2 \text{ kJ mol}^{-1}(1)$

 $CH_3CH_2OH + H_2O \rightarrow 4H_2 + 2CO, \Delta H_{298}^{\theta} = 256.8 \text{ kJ mol}^{-1}(2)$

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DRE SRE consume CO₂ high H₂ yield lower H₂ yield mild endothermic highly endothermic side reactions severe coking coking POE **ATRE** no external heating lower H₂ yield combining SRE and POE difficult to control

Fig. 1 Pros and cons of different paths of ethanol reforming.

(2) Partial oxidation of ethanol

low H₂ selectivity

$$CH_3CH_2OH + 3/2O_2 \rightarrow$$

 $3H_2 + 2CO_2, \Delta H_{298}^{\theta} = -552.0 \text{ kJ mol}^{-1}$ (3)

(3) Dry reforming of ethanol

$$CH_3CH_2OH + CO_2 \rightarrow 3H_2 + 3CO, \Delta H_{298}^{\theta} = 296.7 \text{ kJ mol}^{-1}(4)$$

(4) Autothermal reforming of ethanol

CH₃CH₂OH + H₂O + O₂
$$\rightarrow$$

4H₂ + 2CO₂, $\Delta H_{298}^{\theta} = -311.3 \text{ kJ mol}^{-1}$ (5)

POE process (eqn (3)) is highly exothermic and can take place without an external heating source.24 But as oxygen is highly oxidative, the reaction is very difficult to control due to its high reaction rate.25 As a result, ethanol is easy to be overoxidized to form H₂O and CO₂, resulting in quite low H₂ selectivity. The large heating release also leads to the formation of hotspots and the deactivation of catalysts. DRE process (eqn (4)) is a promising pathway as it can consume the greenhouse gas CO2 to generate H₂.²⁶ However, due to the highly endothermic nature of the reaction and weak oxidation ability of carbon dioxide, the catalysts for this process suffer severe coking and sintering and thus deactivate quickly. Meanwhile, the theoretical H2 yield for both POE and DRE is 3 mol H₂ per mol ethanol, which is unsatisfactory. Comparing with POE and DRE processes, SRE (eqn (1) and (2)) is more promising for pragmatic application at present. As early as 1996, Freni et al. verified the success of using hydrogen production by SRE in fused carbonate fuel cells.27 Since then, SRE has attracted extensive attention from researchers. As the oxidizability of water is moderate, the SRE process is easy to control. Though it is endothermic, the required temperature is not very high (usually between 400 °C and 650 °C). It also has the highest H₂ yield that can reach up to 6 mol H₂ per mol C₂H₅OH (eqn (1)). However, the reaction temperature still leads to unneglectable sintering while various side reactions generate lots of undesirable by-products, including carbon deposition. As a result, the application of SRE is still limited by catalyst deactivation and low selectivity. Such problems have attracted the interest of many researchers in recent years.28-30 Works are mainly concentrated on modifying the reaction process and designing appropriate catalysts.

Combining SRE and POE to form ATRE (eqn (5)) is an effective way to prolong the process, as the heat released from POE can be used for the steam reforming reaction. The reaction temperature can be remarkably reduced to avoid sintering and the strongly oxidative $\rm O_2$ can help eliminate coking. However, the details and recent developments of the ATRE process have been discussed in several comprehensive reviews and are not the key points of this paper. $^{22,31-33}$ This review will focus on recent developments in the design of catalysts based on SRE mechanisms.

Mechanism study of SRE

From the perspective of thermodynamics, high temperature and low pressure benefit higher ethanol conversion as SRE is an endothermic reaction with increasing volume. Meanwhile, comparing eqn (1) and (2), it is obvious that a high water/ ethanol ratio leads to high ethanol conversion and H2 yield. Previous studies on the thermodynamics of the SRE process verified that SRE becomes dominant with excessive H₂O at >700 K and atmospheric pressure. 34,35 However, from the perspective of industrialization, higher reaction temperature means more energy consumption, higher requirements for equipment, and more inclination for catalyst deactivation. A highly active catalyst with high stability is needed to reduce the reaction temperature as much as possible. On the other hand, from the perspective of kinetics, SRE is a complicated multi-step process containing a variety of main reactions and side reactions. Lots of undesirable by-products may be generated at different temperatures, causing negative impacts such as catalyst deactivation, low H2 yield, or harmful impurities for downstream applications.22,23 Therefore, it is necessary to make clear the detailed mechanisms of SRE and design catalysts with expected selectivity.

The most commonly used SRE catalysts are supported catalysts with active metals (usually group VIII metals and Cu) supported on thermostable supports (such as CeO₂, Al₂O₃, SiO₂, ZrO₂, etc.).³⁶⁻⁴³ These metals are the main active sites for C-C and C-H cracking. Supports can help achieve high dispersion of metals and can also participate in the reaction themselves, depending on the surface properties. Despite the fact that the mechanism of SRE on such catalysts has not been completely revealed, the generally accepted one is: ethanol absorbs dissociatively to form ethoxy species, which are further oxidized by active oxygen species (provided by the support or the dissociation of H₂O) to dehydrogenate and form acetate species. Then, on metal active sites, acetate species demethanate to form CH_r species, which are further oxidized by water to form H2 and carbonate species, which decompose into CO2.44,45 However, as the SRE process is quite complicated, the specific reaction mechanisms vary with different catalysts and the intermediates often undergo undesirable side reactions at different conditions. Lots of researchers have carried out most possible reactions in the SRE process, shown in eqn (6)-(23) and Fig. 2:23,46

$$C_2H_5OH \to C_2H_4 + H_2O$$
 (6)

$$C_2H_4 + 2H_2O \rightarrow 2CO + 4H_2$$
 (7)

Review

H₂ generation reactions

Harmful side reactions

Eq. 12

CH₃CH₃OH

Eq. 16

Eq. 15

CH₃COOH

Eq. 16

Eq. 10

Eq

Steam reforming of ethanol

Fig. 2 Main H₂ generation reactions and harmful side reactions in SRE

$$C_2H_5OH \rightarrow CH_3CHO + H_2$$
 (8)

$$CH_3CHO \rightarrow CH_4 + CO$$
 (9)

$$CH_4 + H_2O \rightarrow CO + 3H_2$$
 (10)

$$CH_4 + CO_2 \rightarrow 2CO + 2H_2 \tag{11}$$

$$2C_2H_5OH \rightarrow CH_3COCH_3 + CO + 2H_2$$
 (12)

$$CH_3COCH_3 + 5H_2O \rightarrow 8H_2 + 3CO_2$$
 (13)

$$C_2H_5OH + H_2O \rightarrow CH_3COOH + 2H_2$$
 (14)

$$CH_3COOH + 2H_2O \rightarrow 2CO_2 + 4H_2$$
 (15)

$$CH_3COOH \rightarrow CO_2 + CH_4$$
 (16)

$$CO + H_2O \rightarrow CO_2 + H_2 \tag{17}$$

$$CO + 3H_2 \rightarrow CH_4 + H_2O$$
 (18)

$$CO_2 + 4H_2 \rightarrow CH_4 + 2H_2O$$
 (19)

$$C_2H_4 \rightarrow [C_2H_4]_n \rightarrow \text{coke}$$
 (20)

$$CH_4 \to C + 2H_2 \tag{21}$$

$$2CO \rightarrow C + CO_2$$
 (22)

$$CH_3CHO \rightarrow coke$$
 (23)

The occurrence of these reactions highly depends on different reaction conditions and different types of catalysts. Generally, in the presence of acid catalysts, ethanol is easy to dehydrate to generate ethylene (eqn (6)), and ethylene may also be reformed with water to generate carbon monoxide and hydrogen (eqn (7)). However, excessive generation of ethylene reduces the hydrogen yield as it contains high contents of hydrogen. Ethylene polymerization reaction (eqn (20)) leads to severe coking and catalysts' deactivation.⁴⁷ Hence, ethanol's dehydration should be avoided as far as possible. On the contrary, ethanol is prone to dehydrogenation on catalysts with alkaline active sites to generate acetaldehyde (eqn (8)), and the resulting acetaldehyde will decompose into methane and

carbon monoxide (eqn (9)). The resulting methane will undergo further reforming reaction with water (egn (10)). When the reaction temperature is high enough, the dry reforming of methane (eqn (11)) also occurs to form carbon monoxide and hydrogen. Thorough transformation of CH₄ to H₂ is anticipated to get a high H₂ yield. Besides, there exists several marginal side reactions such as ethanol ketonization (eqn (12)), acetone steam reforming (eqn (13)), and ethanol oxidation to acetic acid (eqn (14)), while acetic acid also continues to undergo reforming (eqn (15)) and decarbonization (eqn (16)). CO generated by any reactions can be transferred to CO2 through water-gas shift reaction (eqn (17)). As CO is an important poisonous species for the catalysts in proton exchange membrane fuel cells, it is quite necessary to promote WGS process and reduce the ratio of CO in the products. The methanation reaction of carbon monoxide and carbon dioxide (eqn (18) and (19)) is undesirable as it consumes the target product H2.

The main reason for catalyst deactivation in SRE is the formation of coke, which is generated from several side reactions, including ethylene decomposition (eqn (20)), methane decomposition (eqn (21)), CO disproportionation (eqn (22)) and acetaldehyde cyclization (eqn (23)). Coke is of two main types: encapsulated coke and filamentous coke. Encapsulated coke will block active sites and directly deactivate catalysts. Filamentous carbon usually shows no significant impact on the activity of catalysts, but large amount of that will lead to bed blockage.36 Both ethylene and acetaldehyde are the main precursors to the formation of encapsulated coke, and methane decomposition and carbon monoxide disproportionation are responsible for the formation of filamentous coke.48 The major pathway for the gasification of coke is the reverse reaction of CO disproportionation, which can be promoted by alkaline sites on catalysts, and water-gas reaction (WGR), which is favored by excessive water. On the other hand, the nucleation process of carbon is also an important factor for carbon deposition. It is widely accepted that the nucleation of carbon deposition is favoured on terrace sites. 49-51 Therefore, increasing the fraction of edge and corner, namely, smaller metal particle sizes, can limit the nucleation as well as the accumulation of coke.

In comprehensive consideration, an ideal SRE catalyst should possess the property that the cracking of C–C and WGS can be promoted while ethanol dehydration and other cokeforming reactions can be avoided as far as possible. It should also show a low affinity to coke and benefit carbon gasification. The surface acidity/basicity of supports provides active sites for ethanol dehydration/dehydrogenation and significantly impacts the selectivity. Generally, moderate alkaline supports or adding alkaline promoters can suppress ethanol dehydration and benefit coke gasification. High dispersion (small particle size) of loaded active metals should be ensured for higher activity and better coking resistance, while sintering at high temperatures should be suppressed.

Recent research on SRE catalysts

In recent years, researchers have developed SRE catalysts with excellent H_2 yield and stability. The development of *in situ*

RSC Advances Review

techniques makes it possible to comprehend the mechanisms more precisely.

The effects of active metals

Noble metals such as Rh, Ru, and Pt exhibit excellent comprehensive performance in SRE. Liguras et al. compared SRE performances of supported Rh, Ru, Pt, and Pd in the temperature range of 600-850 °C.52 It was found that Rh shows higher catalytic activity and H2 selectivity than Ru, Pt, and Pd at low metal loading. Ru shows catalytic performance proportional to the loading of metal. When the loading is 5%, the catalytic activity and selectivity of Ru, which is much cheaper, can be comparable to the very expensive Rh. Under certain conditions, the conversion rate of ethanol on 5% Ru/Al₂O₃ can reach 100%, and the selectivity of hydrogen is as high as 95% while the only by-product is methane. The stability of Ru/Al₂O₃ is also acceptable for a downstream fuel cell. Bilal et al. compared the SRE performance of Rh and Pt supported on Al₂O₃.⁵³ At 773 K, Rh/Al₂O₃ shows higher activity and the main by-product is liquid products such as acetaldehyde and acetone, while ethylene is the main by-product on Pt/Al₂O₃. However, at 873 K, Pt/Al₂O₃ is more active and shows higher H₂ selectivity than Rh/ Al₂O₃. Both Pt and Rh catalysts forms graphitic coke, the disorder of which generally increases with increasing reaction temperature. de Lima et al. evaluated the SRE performance of ZrCeO2 with or without Pt loading.54 Pt/ZrCeO2 shows high conversion and H2 selectivity as Pt facilitates the decomposition of acetate species. However, the accumulating coke blocks the boundary between Pt and ZrCeO2 support, hindering the demethanation of acetate species located on CeZrO2 support, leading to severe deactivation.

Generally, noble metals supported on appropriate supports have pretty good comprehensive performance in SRE. However, the high price makes them unsuitable for large-scale use in industrial applications. Therefore, in recent years, noble metalbased catalysts are usually used as model catalysts for exploring the role of support or SRE mechanisms.^{55–58} In order to explore more applicable catalysts, researchers mainly focus on nonnoble metal catalysts due to their low price and high catalytic activity. 59,60 The most studied non-noble metals include Ni, Co, and Cu. Ni-based catalysts have excellent ability for C-C cleavage but are easy to deactivate due to sintering and carbon deposition.6,61 Co shows good activity and can suppress the generation of CH₄.²⁸ Cu catalyst is beneficial for ethanol dehydrogenation while Cu active sites can promote WGS, so as to improve hydrogen selectivity. However, Cu has a low ability for C-C breaking and is usually used as a second metal. 47 Rossetti et al. investigated the SRE performance of Ni, Co, and Cu supported on SiO₂ prepared by incipient wetness impregnation.⁶² Ni shows excellent activity, H2 selectivity, and limited byproducts whereas carbon accumulation was observed. Co also shows high ethanol conversion while H₂ selectivity is only high at higher temperatures (500 °C). However, the activity of Co for acetaldehyde reforming is quite low, especially at lower temperatures (400 °C), leading to a large amount of acetaldehyde. As for Cu, ethanol conversion is low while acetaldehyde is

dominant. Di Michele et al. loaded Ni on MgAl2O4 and investigated the effect of Ni content on SRE activity.63 With the increase in Ni content, both ethanol conversion and H2 selectivity increase, and the catalyst exhibits good stability at 625 °C and atmospheric pressure. In situ diffuse reflectance infrared spectroscopy characterization showed that most ethanol is converted to acetaldehyde through oxidative dehydrogenation rather than decomposition reactions. A small amount of ethylene produced can undergo reforming and conversion under the catalysis of Ni, resulting in less carbon deposition. The main type of carbon deposition is amorphous carbon, which is easy to regenerate through oxidation. Greluk et al. studied the effect of Co loading on the SRE activity of Co/CeO₂ catalysts.36 A higher Co loading amount (29 wt%) enhances the interaction between Co and CeO2 while not excessively increasing the size of Co particles, thereby exhibiting the best ethanol conversion and H2 selectivity at 500 °C and atmospheric pressure. However, the catalyst also experiences severe carbon deposition during long-term reactions, resulting in a decrease in reaction activity.

To overcome the shortage of each single non-noble metal, alloys are usually introduced to modify the surface characteristics to adjust the reaction mechanism and achieve high H2 selectivity and coke resistance. 64,65 The addition of a small amount of noble metal can improve the performance.66,67 For example, Campos et al. added 1% Rh into 10% Ni/15% La₂O₃-10% CeO2-Al2O3 catalyst for SRE.68 The addition of Rh favors C-C bond breaking, the hydrogenation of CH_r species, and the desorption of CO. Compared with the catalyst without Rh addition, the carbon deposition in 1% Rh-10% Ni catalyst reduces by 560 times. The small amount of carbon can be removed easily by regeneration in air, and the activity of the catalyst can be fully recovered. Sanchez-Sanchez et al. reported NiPt/Al₂O₃ benefits the gasification of methyl groups formed in the decomposition of acetate species and achieves higher activity and stability than Ni/Al2O3.69

Appropriate non-noble metal addition can also modify the surface properties and promote SRE performance. Michał et al. prepared Cu/ZrO2 catalysts doped with Mn, Ni, and Ga by coprecipitation method with ZrO2 as the support and evaluated their SRE performance at 350 °C.70 Without a second metal, acetaldehyde is generated on Cu/ZrO2, and acetaldehyde further reacts to produce C₁ by-products (CO and CH₄) and carbon deposition, leading to deactivation of the catalyst. Compared with the unmodified Cu/ZrO2 catalyst, the addition of dopants not only effectively inhibits coking but also increases the hydrogen yield and ethanol conversion rate. Among all the modified catalysts, the highest hydrogen yield is achieved on Cu-Ni/ZrO₂ (52%). The addition of Ni promotes the breaking of the C-C bond, increases the selectivity of C₁ gases (CO, CO₂, and CH₄), and reduces the formation of acetaldehyde. Lorenzut *et al.* prepared a Cu/ZnO/Al₂O₃ catalyst and found that a single metal Cu can only catalyze the dehydrogenation of ethanol due to the poor activity for C-C cleavage, resulting in a low H2 selectivity.71 The introduction of Ni or Co can significantly improve H₂ selectivity. The formation of Ni-Cu alloy allows Cu to occupy active step positions, which are prone to carbon deposition, on

Review RSC Advances

the surface of Ni particles, thereby significantly resisting coking. However, Co cannot form an alloy with Cu, and there is no synergistic effect between Co and Cu. Therefore, Co still exhibits the properties of a single metal Co, resulting in a large amount of carbon deposition. Han et al. prepared a series of mesoporous Cu-Ni-Al₂O₃-ZrO₂ catalysts with different copper contents for SRE.72 It is found that with the increasing copper content, the catalytic performance of the catalyst first increases and then decreases. A small amount of Cu can promote ethanol dehydrogenation reaction, but excessive Cu will occupy Ni active sites, which is unfavorable for the cleavage of C-C bonds. Therefore, the highest H2 yield can only be achieved at moderate Cu content. Chen et al. also reported that Ni₉Cu₁/YSZ catalyst shows good H2 yield and less coke formation in SRE, while an overdose of Cu (Ni₈Cu₂) leads to low activity.⁶⁰ Wang et al. prepared LaFe_{1-x}Co_xO₃ and further reduced it to obtain a Ni-Co alloy catalyst, which exhibits excellent activity and stability in SRE at 650 °C, atmospheric pressure and quite high WHSV = 240 000 ml $g_{cat}^{-1} \cdot h^{-1}$.73 The ratio of Ni to Co has a direct impact on the activity of the catalyst. Increasing Ni content can improve the conversion of ethanol and H2 selectivity. The formation of Ni-Co alloy can also improve the interaction between the metal and support and enhance the sintering resistance. Braga et al. studied in detail the SRE mechanism of Ni-Co alloy supported on MgAl₂O₄.74 In situ XANES analysis revealed that at lower reaction temperatures, moderately loaded Ni-Co could form smaller alloy particles. More CoO exists on its surface due to its high oxygen affinity. CoO mainly catalyzes the dehydrogenation of ethanol but is not active for C-C breaking, so the main product at a low temperature (350 °C) is acetaldehyde. As the temperature of the reaction increases to 450-550 °C, part of CoO is in situ reduced to expose the active sites of the Ni-Co alloy, which is active for the cracking of the C-C bond. Meanwhile, the remaining part of CoO on the surface can inhibit the formation of surface carbon. Such transformation is shown in Fig. 3.

Wu *et al.* studied the role of Ni–Fe alloy in Ni–Fe/MgAl $_2$ O $_4$ catalyst for SRE. 75 Within Ni–Fe alloy, the transfer of electrons from Fe to Ni weakens CO adsorption and reduces CO and CO $_2$ methanation. At high steam-to-carbon ratio, part of Fe can be oxidized by water to form γ -Fe $_2$ O $_3$ species, which can promote the transformation of ethoxy to acetate groups to avoid methane formation. The oxidation ability of γ -Fe $_2$ O $_3$ species also benefits coking elimination. The Ni $_1$ oFe $_1$ o/MgAl $_2$ O $_4$ catalyst thus shows

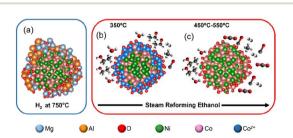


Fig. 3 The schematic of the transformation of the surface of NiCo alloy. Reprinted with permission from ref. 70. Copyright 2021, American Chemical Society.

a very high H_2 yield (4.6 mol per mol ethanol) and good stability at 400 $^{\circ}$ C during a 30 h test.

A summary table of recent representative progress on SRE catalysts with different active metals is shown in Table 1. Generally, non-noble metal-based catalysts are indeed practicable catalysts for SRE in the future due to their low cost. As Ni, Co, and Cu play different roles in ethanol dehydrogenation and C–C breaking, it is important to design alloys with appropriate components to achieve high H_2 yield and stability. The surface properties of alloys are very important for the reaction mechanisms and directly impact the comprehensive performance of the catalysts. Further research studies are still needed for a deep understanding of the relationship between the surface properties of alloys and reaction mechanisms.

Apart from active metals, the supports in SRE catalysts also play a significantly important role. The specific surface area of the supports directly affects SRE performance, while welldesigned porous structures can confine metal nanoparticles to resist sintering. Silva et al. explored the catalytic performance in SRE at 500 °C of Rh loaded on CeO₂ with low (\sim 14 m² g⁻¹) or high (~275 m² g⁻¹) specific surface area.⁴⁴ The H₂ selectivity of pure CeO2, regardless of specific surface area, is low due to its poor ability to break C-C bonds. After loading Rh on CeO₂, the ethanol conversion rates as well as H2 selectivities of the two Rh/ CeO2 catalysts are significantly improved. Raman spectrum analysis showed that carbon deposition can be found on the surface of spent Rh/CeO2 with a low specific surface area. Whereas Rh/CeO₂ with a high specific surface area exhibits good coke resistance as a large amount of active oxygen species on the surface of CeO2 helps the elimination of coke. Various kinds of mesoporous SiO2 have been used as supports due to their high surface area and confinement effect.76-78 Elharati et al. compared SBA-15 and commercial SiO₂ as the support for Ni-Mo bimetallic SRE catalyst at 600 °C and atmospheric pressure.79 The ordered mesoporous structure of SBA-15 as well as the high specific surface area ensures the high dispersion of NiMo, and the mesopores restrain carbon formation. Therefore, NiMo/SBA-15 shows much better activity and superior coking resistance than NiMo/SiO2. Parlett et al. prepared a multi-level porous SBA-15 carrier with both macropores and mesopores, and then loaded Ni nanoparticles.80 The extremely high specific surface area and a large number of pores ensure a high dispersion of Ni. When the loading amount of Ni reaches 10 wt%, it can still maintain an ultra-fine particle size of \sim 3 nm, providing many active sites, which result in high activity. On the other hand, the bimodal porous structure greatly benefits the diffusion of reactive gases. The very short residence time of the reactants and products decreases the coke formation. Costa et al. reported SBA-15 can also help achieve high dispersion of perovskite oxide LaNiO3 and the derived Ni nanoparticles.81 Compared with bulk perovskite, such catalysts show lower carbon deposition due to the smaller Ni nanoparticles.

Wang et al. designed a novel hierarchical core–shell beta zeolite with a petal-like shell layer containing well-dispersed Ni nanoparticles, as shown in Fig. $4.^{82}$ Such structure helps realize the immobilization and high dispersion of the Ni at quite a high loading (\sim 22 wt%). The catalyst shows high ethanol conversion

 Table 1
 Recent representative progress on SRE catalysts with different active metals

Catalyst	Preparation method	Reactor	Reaction conditions	Performance	Literature
5% Ru/Al ₂ O ₃	Impregnation	Continuous flow microreactor	Flow rate: $340 \text{ cm}^3 \text{ min}^{-1}$, temperature = 800 °C , atmospheric pressure, H_2O : EtOH = $3:1$	Ethanol conversion: 100% , H_2 selectivity: 95% , 100 h stable	52
Pt/Al_2O_3	Incipient wetness impregnation	Continuous flow high pressure microreactor	GHSV = $50 \pm 000 \text{ h}^{-1}$, temperature = 873 K, pressure: 20 bar, steam to ethanol ratio of 5: 1	Ethanol conversion: 90%, H_2 selectivity: 55%, 40 wt% carbon deposition after 100 h	53
Pt/ZrCeO ₂	Precipitation & incipient wetness impreonation	Fixed-bed reactor	Residence time = 0.02 g s ml^{-1} , temperature = 773 K , atmospheric pressure H ₂ O/erhanol molar ratio = 5.0	Ethanol conversion: 70% , H_2 selectivity: 67% , carbon deposition observed after 30 h	54
Ni/SiO ₂	Incipient wetness impregnation	Continuous downflow reactor	GHSV = $1750 \mathrm{h^{-1}}$, temperature = $500 ^{\circ}\mathrm{C}$, $P = 1 \mathrm{atm}$	Ethanol conversion: 100% , H_2 productivity: 1.3 ± 0.3 mol min ⁻¹ kg _{cat} ⁻¹ , $H_2/\text{EtOH}_{\text{in}}$: 4.0 ± 0.7 mol mol ⁻¹ , no colcino after 6 h	62
10% Ni/MgAl ₂ O ₄	Ultra-sound assisted co-precipitation	Continuous downflow reactor	${ m GHSV}=2700~h^{-1}$, temperature = 625 °C, under atmospheric pressure	C ₂ H ₂ OH conversion: 100%, H ₂ productivity: 1.23 \pm 0.04 mol min ⁻¹ kg _{car} ⁻¹ , 3.87 \pm 0.13 mol H ₂ our per mol C ₂ H ₂ OH ₂ . 14.86 wt%, coking after 8 h	63
29Co/CeO ₂	Co-precipitation	Fixed-bed continuous-flow quartz reactor	GHSV = 60 000 ml g ⁻¹ h ⁻¹ , temperature = 500 °C, under atmospheric pressure, H ₂ O/EtOH = 12.1	Ethanol conversion rate of approximately 100%, H_2 selectivity $\sim 95\%$, 24 h stable	36
1% Rh-10% Ni/15% La ₂ O ₃ -10% CeO ₂ - Al ₂ O ₂	Impregnation	Tubular reactor	mol Ar per (mol $H_2O + mol C_2H_5OH$) = 0.76, GHSV = 26 000 h^{-1} , 500 °C	Ethanol conversion: 100%, H ₂ selectivity: 57%, 144 h stable, no carbon after 24 h	89
CuO/ZrO ₂ /NiO	Co-precipitation	Fixed-bed flow reactor	Temperature = 350 °C, water/ethanol = $\frac{10}{10}$	Ethanol conversion: 99%, H_2 yield: 52%,	70
Ni/Cu/ZnO/Al ₂ O ₃	Carbonate coprecipitation	U-shaped 4 mm ID quartz microreactor	GHSV = 120 000 ml g ⁻¹ h ⁻¹ , temperature = 600 °C, ethanol (1.0%) + H_2O (5.0%) in Ar	Hydrogen yield: about 50%, coking 0.3804 g _{carbon} g _{cat} after 75 h	71
0.2Cu–Ni–Al ₂ O ₃ – ZrO ₂	Single-step epoxide- driven sol-gel method	Continuous flow fixed-bed reactor	GHSV = $28 280 \text{ ml h}^{-1} \text{ g}^{-1}$, temperature = 450 oC , atmospheric pressure, mol ratio of EtOH: $H_2O: N_2 = 1:6:12.2$	Ethanol conversion: 100% , H_2 yield: 86.6% , 1000 min stable	72
Cu ₁ Ni ₉ /YSZ	Wet impregnation	Fixed-bed quartz reactor	Flow rate = 0.8 ml h ⁻¹ , catalyst 50 mg, temperature = 650 °C, stability test time = 20 h, atmospheric pressure, mol ratio of water to ethanol = 3.1	Ethanol conversion: \sim 70%, H_2 yield: \sim 70%, coking observed after 20 h	09
Ni ₁₀ -Co/LaFeO ₃	Citric acid complexation- impreopation	Fixed-bed quartz reactor	WHSV = 240 0000 ml $g_{cat}^{-1} h^{-1}$, temperature = 650 °C, at atmospheric pressure	Ethanol conversion: 100% , H_2 selectivity: around 67%, ~60 wt% coking after 10 h	73
$\mathrm{Ni_{10}Fe_{10}/MgAl_{2}O_{4}}$	Incipient co- impregnation	Quartz fixed-bed reactor	GHSV= 88 719 ml (g^{-1} h^{-1}), temperature = 400 °C, stability test time = 15 h, at atmospheric pressure	Ethanol conversion: more than 90%, H_2 yield: 4.6 mol per mol ethanol, 30 h stable, coking observed	75

Review

Hydrothermal reaction

Fig. 4 Schematic of the synthesis of the hierarchical core-shell beta zeolite with a petal-like shell layer containing well dispersed Ni nanoparticles. Reprinted from ref. 82, copyright (2020), with permission from Elsevier.

(\sim 85%) and H₂ selectivity (70%) for SRE at 550 °C, while trivial deactivation is observed after 100 h on stream at 400 °C. Marjan et al. applied metal-organic framework (MOFs) as support of SRE catalysts.83 Ni nanoparticles were loaded on ZIF-8, which has a high surface area, good thermal stability, and high porosity. PEG was further used to modify the interfacial properties of ZIF-8 to achieve high Ni dispersion and suitable interfacial interactions. The resulting Ni/ZIF-8. PEG catalyst displays a high H2 yield (52.6%) at quite a low temperature (450 °C).

The acidity and alkalinity of the supports have a direct and significant impact on the selectivity of SRE. In general, the acidic sites in the supports have a strong ability to catalyze ethanol dehydration, leading to excessive production of ethylene, which in turn leads to carbon deposition. On the contrary, more alkaline sites can suppress ethanol dehydration, thus suppressing carbon formation. Alkaline sites can also promote the adsorption of CO₂ and benefit the left-shifting of CO disproportionation (eqn (22)), accelerating the elimination of carbon deposition. Therefore, SRE catalysts typically use alkaline supports or add into the support alkaline promoters.84,85 Batista et al. prepared Co/SiO2, Co/Al2O3, and Co/ MgO catalysts by impregnation method, which exhibit good catalytic activity (ethanol conversion > 90%) and hydrogen selectivity (about 70%) in SRE at 400 °C.86 After a long-term reaction, carbon deposits appear on the surface of the catalysts, with the amount ranging as Co/Al₂O₃ > Co/MgO > Co/SiO₂. This is due to the strong acidity of Al₂O₃, which promotes the occurrence of ethanol dehydration reactions. More ethylene cracking results in more carbon deposition. Martinelli et al. found that Na loading in Pt/ZrO2 catalyst can improve the demethanation of acetate species and increase CO2 selectivity in SRE.45 When the amount of Na is low, decarbonylation of acetate is preferred, and more CO will be generated. However, when Na loading is too high, the activity of the catalyst will decrease significantly. Pizzolitto et al. added La promoter to the Ni-ZrO₂ catalyst and evaluated the SRE performance at 550 °C.87 The addition of La provides a large number of basic sites, which

effectively inhibits the occurrence of ethanol dehydration, reducing the generation of carbon deposition and improving the stability of the catalyst. Compared to the precipitation method, adding La promoter through impregnation method has a more significant effect on improving alkalinity, with higher ethanol conversion and H2 yield and better catalyst stability. Similar phenomena were observed by Boudadi et al. on La-doped Ni/Al₂O₃ catalyst. 88 However, on TiO₂ or clay supports, La promoter does not work well, probably due to its deficient dispersion. Shi et al. modified Ni/Al2O3 catalyst with Zr, Ce, and Mg promoters.89 Mg and Ce addition can block medium and strong acid sites, which are responsible for the formation of C₂H₄. Ni/Mg-Al₂O₃ shows good coking resistance and stability during a 30 h test at 500 °C.

The interaction between metal and support also has an important impact on the comprehensive performance of the catalyst. 90 Strong metal-support interaction (MSI) can help "anchor" metal nanoparticles on supports by the formation of strong chemical bonds.91 As a result, the sintering resistance of the metal particles enhances a lot and helps achieve higher dispersion, which leads to high activity and stability. The rational design and appropriate synthesis methods are very important for the enhancement of MSI. Liguras et al. loaded Ru on different oxide supports and evaluated their SRE performances.52 Though acidic Al2O3 benefits undesirable ethylene formation, the Ru dispersion on Al2O3 is much higher than that on MgO and TiO2 owing to the stronger interaction between Ru and Al₂O₃, leading to much better reforming activity. Therefore, Ru/Al₂O₃ shows the best ethanol conversion and H₂ selectivity. Meng et al. prepared RhNiTi-layered double hydroxide precursor, and the derived 0.5RhNi/TiO2 catalyst possesses strong MSI.⁹² The Rh-Ni $^{\delta-}$ -O_{ν}-Ti $^{3+}$ interface facilitates the formation of formate intermediate and therefore promotes H₂ production. The catalyst shows a very high H₂ yield (12.2 L h⁻¹ g_{cat}^{-1}) and excellent stability (300 h) at 400 °C. Grzybek et al. doped K into α-Al₂O₃ and found K can improve the Lewis acidity of the α-Al₂O₃ support and enhance the MSI between loaded Co and the support.59 The K promoted catalyst has better dispersion of Co and improved sintering resistance while Co nanoparticles' detachment caused by carbon deposition is also curbed. As a result, both selectivity and stability of the catalyst in SRE are enhanced. Further research revealed the best K doping content is 0.3 wt%.93 It is also reported that K promoter can effectively inhibit the occurrence of the methanation reaction, thereby reducing the formation of CH₄ and improving the yield of H₂. However, excessive K can block the pore channels of the catalyst, which can lead to a decrease in activity.94 Wang et al. used attapulgite (ATP), a natural hydrated magnesium aluminosilicate mineral with unique chain layer structure, as a support for Ni-based SRE catalyst.95 The Ni loading directly affects the Ni-O-Si/Al species formed through the interface of Ni species and ATP framework. At optimized Ni loading, 20Ni/ ATP shows the strongest MSI, leading to the highest antisintering performance, and consequently, high H2 yield and high stability at 600 °C. Further research showed that calcination temperature also plays an important role in the MSI of Ni/ ATP catalysts.96 Higher calcination temperature leads to

RSC Advances Review

stronger MSI due to the formation of more Ni(Mg, Al)–O and $(Ni_xMg_{1-x})(OH)_4Si_2O_5$ species. The carbon deposition type differs a lot at different MSI. Aromatic species can be found in spent catalysts prepared at low calcination temperature while the carbon deposition on high-temperature calcined catalyst shows higher degrees of graphitization. Zhou *et al.* achieved strong MSI between Ni and CeO₂ through the formation of $Ni_xCe_{1-x}O_{2-y}$ solid solution.⁹⁷ In the SRE process, the strong MSI helps high Ni dispersion and perturbs the electronic properties of Ni to suppress its methanation activity. Ni embedded in ceria induces the formation of O vacancies, which facilitate the cleavage of the OH bonds in ethanol and water. The $Ni_{0.2}Ce_{0.8}O_{2-y}$ catalyst shows ~100% ethanol conversion and ~67% H_2 selectivity at 400 °C.

Supports with high oxygen exchanging ability, such as CeO₂, are promising supports or promoters for SRE as they can accelerate the oxidation elimination of coking. Such supports can also help improve MSI and further increase the overall performance. Somasree et al. reported that the oxygen exchanging ability of CeO₂ leads to high SRE activity and stability of Rh/CeO₂/γ-Al₂O₃ catalyst. 98 At 700-800 °C, the 2% Rh/20% CeO₂/λ-Al₂O₃ catalyst generates a high H_2 yield (\sim 60 vol%) while the amount of CO and CH4 is very low. Luo et al. studied the role of CeOx loaded on Ni_xMg_yO matrix.⁹⁹ The highly mobile oxygen species provided by CeO_x is effective for coke removal, significantly improving the stability in SRE. Meanwhile, CeOx benefits CO adsorption and promotes WGS to achieve higher H2 selectivity. Wang et al. investigated the selective Ni locations over Ni/CeZrO_x-Al₂O₃ catalysts.100 When Ni content is low, Ni interacts with CeZrOx and generates more lattice oxygen, enhancing SRE activity. However, at higher Ni content, Ni interacts with Al₂O₃ after the saturation of CeZrO_x sites. Compared with Ni-CeZrO_x sites, Ni-Al₂O₃ sites benefit the generation of ethylene and lead to severe coking. 10 wt% Ni is found to be proper for the formation of only Ni-CeZrO_x sites. Moogi et al. added La₂O₃ and CeO₂ additives to the synthesis process of SBA-15 and further loaded Ni for SRE.78 The as-prepared catalyst shows good activity and stability at 650 °C. This can be partly attributed to the high specific surface area and pore structure of the SBA-15 carrier itself. The addition of La₂O₃ is beneficial for enhancing the MSI between Ni and the support, thereby improving Ni dispersion. CeO2 additives enhance water activation by oxygen-deficient sites and promote coking

Appropriate metal doping can further enhance the oxygen mobility of CeO₂. Xiao *et al.* prepared Pr doped Ni/CeO₂ catalyst by sol–gel method and explored the influence of Pr on the catalyst properties. They found that the addition of an appropriate amount of Pr can enhance the MSI between Ni and CeO₂, thus obtaining highly dispersed Ni particles. Meanwhile, the addition of Pr increases the concentration of oxygen vacancies, which can help water activation as well as the elimination of carbon species. Compared to Ni/CeO₂, the catalyst doped with 20% Pr exhibits significantly higher ethanol conversion, H₂ yield, and stability at 600 °C and atmospheric pressure. They further studied the effects of doping elements such as La, Tb, and Zr on the performance of Ni/CeO₂ and found that these elements can play a similar role in regulating metal carrier interactions and

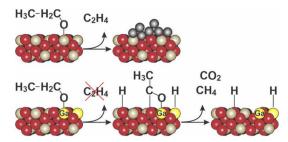


Fig. 5 Schematic of the role of Ga doping in SRE mechanisms. Reprinted from ref. 103, copyright (2020), with permission from Elsevier.

increasing oxygen vacancies as Pr. Among them, La doping has the most significant improvement in the comprehensive performance of SRE. ¹⁰² Vecchietti *et al.* studied the role of Ga doping in CeO₂ and found that Ga-doped CeO₂ shows a higher H₂/CO₂ ratio and less coking. ¹⁰³ DFT calculation results showed that ethoxy species adsorb on the surface of CeO₂ in two types: standing-up and lying-down, namely, the alkyl chain more perpendicular or parallel to the surface. Standing-up adsorption converts to acetate species and further decomposes to CO₂ and CH₄. Lying-down ethoxy tends to decompose into H₂ and C₂H₄, which results in coking. The doping of Ga can facilitate the oxidation of lying-down ethoxy to acetate species instead of C₂H₄ by the formation of Ga–H species, as shown in Fig. 5.

Meanwhile, it can also generate more labile oxygen at the Ce–O–Ga interface, which assists in the decomposition of acetate species. As a result, Ga-doped CeO₂ is a promising support for high coking-resistance SRE catalysts.

The exposure facets of CeO₂ also play an important role. ^{104,105} Araiza *et al.* reported that CeO₂ rods with (111) facet exposure has stronger oxygen storage capacity and benefit higher Ni dispersion. ¹⁰⁵ Compared to CeO₂ particles and cubes, such Ni–CeO₂-rod catalyst shows high H₂ yield as well as low carbon accumulation. Li *et al.* used *in situ* synchrotron radiation photoionization mass spectrometry to analyze the interaction between CeO₂ and Co. ¹⁰⁶ It is found that Co sites on CeO₂(111) facet are in a lower oxidation state than on CeO₂(100) facet and exhibit higher C–C bond cleavage capability, resulting in better SRE performance. The conversion of ethanol can reach 100% with a H₂ selectivity of 97% at 500 °C and atmospheric pressure.

A summary table of recent representative progress on SRE catalysts with different supports is shown in Table 2. In brief, important properties of ideal supports include high surface area, appropriate alkalinity, and strong oxygen storage capability. Doped CeO₂ is one of the best choices. Well-designed nanostructures with confinement effects can achieve high metal dispersion and help resist sintering while various mesoporous structures have been explored, such as mesoporous SiO₂, MOFs, zeolites, and clays. The interaction between supports and the active metals plays a very important role in the activity and H₂ selectivity of the catalyst, as well as sintering and coking resistance. Further investigation and understanding of the metal–support interface and relevant reaction mechanisms are needed based on advanced characterization technologies.

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Table 2 Recent representative progress on SRE catalysts with different supports

Bh/Coc, Incipient wetness Fixed-bed reactor Residence time = 0.02 g sml ⁻¹ , temperature End-bed reactor Catalyst and precipitation Fixed-bed teactor Catalyst and precipitation Catalyst and precipitation Catalyst and precipitation Fixed-bed teactor Catalyst and precipitation Cat						
Incipient wetness Fixed-bed reactor impregnation prevairs. Hower-parameters impregnation freedor reactor impregnation freedor reactor impregnation freedor reactor from the precipitation freedor freedor from the precipitation freedor freedor from the precipitation freedor freedor from the precipitation	Catalyst	Preparation method	Reactor	Reaction conditions	Performance	Literature
Homogeneous Fixed-bed reactor 400 °C, 0.13 g calabys, ethanol/water mixture impregnation reactor reactor 500 °C, a tamospheric pressure reactor reactor 500 °C, a tamospheric pressure reactor 500 °C, a tamospheric pressure reactor 500 °C, a tamospheric pressure and °C, 5(C = 3, GHSV = 200 000 h ¹, p = 1 am GHSV = 43.60 on lig ²¹ h ²¹ temperature = 500 °C, a tamospheric pressure reactor 500 °C, a tamospheric pressure reactor continuous flow reactor 500 °C, a tamospheric pressure reactor continuous flow reactor 600 °C, a tamospheric pressure reactor 600 °C, a tamospheric pressure reactor continuous flow reactor 600 °C, a tamospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, at atmospheric pressure reactor 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature = 100 °C, 600 °C, time-on-stream: 15 h, temperature =	Rh/CeO ₂	Incipient wetness impregnation	Fixed-bed reactor	Residence time = 0.02 g s ml^{-1} , temperature = 773 K, at atmospheric pressure, $H_2O/$ ethanol molar ratio = 3.0	Ethanol conversion: 70%, H_2 productivity: 60–70%, 28 h no coking	44
Wetness Fixed-bed U-type quartz 50 GHSV = 34 500 ml g ⁻¹ h ⁻¹ , temperature = 10 Fixed-bed reactor 500 °C, at atmospheric pressure = 10 Fixed-bed reactor 500 °C, at atmospheric pressure = 20-Al ₂ O ₃ Citric acid-assisted 5 Stainless steel fixed-bed GHSV = 42 0 ml gar ⁻¹ h ⁻¹ , temperature = 30-gel method tubular reactor 600 °C, at atmospheric pressure = 40-gel method tubular reactor 600 °C, at atmospheric pressure = 50-gel method tubular reactor 600 °C, at atmospheric pressure = 50-gel method tubular reactor 600 °C, at atmospheric pressure = 700-800 °C, atmospheric pressure = 10 Fixed-bed reactor 600 °C, at atmospheric pressure = 700-800 °C, atmospheric pressure = 10 Fixed-bed reactor 600 °C, at atmospheric pressure = 10 Fixed-bed continuous flow reactor 600 °C, atmospheric pressure 700-800 °C, impregnation 600 °C, atmospheric pressure 700-800 °C, impregnation 700 °C, impred 700 °C, impregnation 700 °C, impred 700 °C, impregnation 700 °C, impregnation 700 °C, impred 700 °C, impregnation 700 °C, impred 700 °C, impregnation 700 °C, impregnatio	$0.5 { m RhNi/TiO}_2$	Homogeneous precipitation	Fixed-bed reactor	$400 ^{\circ}$ C, 0.15g catalyst, ethanol/water mixture (1:3) 0.06ml min^{-1} , 50ml min^{-1} , 1atm	$ m H_2$ yield: 12.2 L $ m h^{-1}$ $ m g_{cat}^{-1}$, 300 h stable	92
PEG-assisted Fixed-bed reactor and precipitation Fixed-bed reactor and and angel and a sol-gel method though a packed-bed reactor and and angel and a sol-gel method and and a packed-bed reactor and and angel and a sol-gel method and a packed-bed reactor and and angel and a sol-gel method and and a packed-bed reactor and angel and a sol-gel method and a sol-gel method and a packed-bed reactor and an anospheric pressure and a sol-gel method and a sol-gel me	Co/CeO ₂	Wetness impregnation	Fixed-bed U-type quartz	GHSV = $34500 \text{ ml g}^{-1} \text{ h}^{-1}$, temperature = 500°C . at atmospheric messure	Ethanol conversion: 100%, H ₂ selectivity: 97%, 42 h stable	105
½-Al₂Q₂ Citric acid-assisted stainless steel fixed-bed reactor 530 °C, H₂OC₂H₂OH = 6, GSHV = 10 619 β-COO₂ Citric acid-assisted tubular reactor Stainless steel fixed-bed (HSV = 4420 ml g _{cat} ⁻¹ ,h ⁻¹ temperature = sol-gel method tubular reactor GHSV = 4420 ml g _{cat} ⁻¹ ,h ⁻¹ temperature = 700-800 °C, at atmospheric pressure, H₃O/ C _{GH} AOH = 4 h20 wtw Sandard dty Packed-bed reactor CHSV = 500 00 h ⁻¹ , temperature = 700-800 °C, time-on-stream: 15 h, at atmospheric pressure impregnation rCCo cz Indipient wetness Continuous flow reactor GHSV = 600 00 cm³ g ⁻¹ h ⁻¹ , temperature = 70-800 °C, time-on-stream: 15 h, at atmospheric pressure impregnation a-Al₂O₃ Water/glycerol Fixed-bed continuous-flow pressure Flow rate: 38.5 ml min ⁻¹ , temperature = 300 °C, time-on-stream: 24 h, at atmospheric pressure impregnation a-Al₂O₃ Water/glycerol Fixed bed reactor Rlow rate: 38.5 ml min ⁻¹ , temperature = 300 °C, time-on-stream: 24 h, at atmospheric pressure impregnation impregnation Continuous flow micro- reactor Rlow rate: 38.000 h ⁻¹ , temperature = 500 °C, time-on-stream: 20 gmin ⁻¹ , temperature = 500 °C, time-on-stream: 30 gmin ⁻¹ , temperature = 500 °C, time-on-stream: 400 °C, tim	$\mathrm{Ni}_x\mathrm{Mg}_y\mathrm{O-CeO}_x$	PEG-assisted	Fixed-bed reactor	$^{\circ}$ C, S/C = 3, GHSV = 200 000 h ⁻¹ , P =	Ethanol conversion: $\sim 90\%$, 4.82 mol H ₂ per mol C ₂ H ₂ OH. carbon < 1 wt% after 30 h	66
citric acid-assisted Stainless steel fixed-bed GHSV = 44 240 ml g _{out} ²⁻¹ h ⁻¹ , temperature = 30-gel method tubular reactor Coordinous flow reactor continuous flow reactor continuous flow reactor continuous flow reactor continuous flow micro-impregnation continuous flow flow flow continuous flow flow flow continuous flow flow flow continuous flow flow flow continuous continuous flow flow flow continuous continuous flow flow flow continuous continuous flow flow continuous flow flow flow continuous flow flow continuous flow flow flow continuous flow flow continuou	$ m Ni/CeZrO_x-Al_2O_3$	Impregnation	Fixed-bed reactor	550 °C, $H_2O/C_2H_5OH = 6$, $GSHV = 10619$	H ₂ production rate = 1863.0 μ mol g_{cost}^{-1} . min ⁻¹	100
h/20 wt% Standard dry Packed-bed reactor GHSV = 5000 h ⁻¹ , temperature = 700-800 or c, time-on-stream: 15 h, at atmospheric pressure impregnation and quartz reactor continuous-flow micro- impregnation and quartz reactor continuous-flow micro- impregnation continuous flow micro- impregnation duartz reactor continuous-flow micro- impregnation continuous flow micro- co-polymer impregnation continuous flow micro- co-polymer co- co- propolymer co-	$10\mathrm{Ni/Pr_{0.2}CeO_2}$	Citric acid-assisted sol-gel method	Stainless steel fixed-bed tubular reactor	GHSV = 44 240 ml $g_{cat}^{-1} \cdot h^{-1}$, temperature = 600 °C, at atmospheric pressure, H_2O/C , $H_2OH = 4$	Ethanol conversion: 100%, H_2 yield: 7247.2 μ mol min ⁻¹ ,7.2 wt% carbon after 50 μ	101
K-Co 2- Incipient wetness Continuous flow reactor 500 °C, time-on-stream: 24 h, at atmospheric pressure impregnation quartz reactor 500 °C, tunder atmospheric pressure, time-on-stream: 4 h, at atmospheric pressure, impregnation quartz reactor 550 °C, under atmospheric pressure, time-on-stream: 0 continuous flow micro- 60 constream: 0 continuous flow micro- 750 °C, under atmospheric pressure, time-on-stream: 0 continuous flow micro- 750 °C, under atmospheric pressure, time-on-stream: 0 continuous flow micro- 750 °C, under atmospheric pressure, time-on-stream: 0 continuous flow micro- 750 °C, under atmospheric pressure 1 state 1 continuous flow micro- 750 °C, under atmospheric pressure 1 co- 750 °C, tability test time 1 continuous flow micro- 750 °C, stability test time 1 continuous flow packed bed reactor 7 co-	2 wt% Rh/20 wt% CeO ₂ /λ-Al ₂ O ₃	Standard dry impregnation	Packed-bed reactor	$GE_{\rm S} = 5000 h^{-1}$, temperature = 700–800 ° C, time-on-stream: 15 h, at atmospheric pressure	Ethanol conversion: 62%, H_2 yield: $\sim 60\%$	86
4-Al ₂ O ₃ Water/glycerol Fixed-bed continuous-flow impregnation quartz reactor on-stream: ~165 h, H ₂ O/BtOH molar ratio = 4/1 limpregnation continuous flow micro- impregnation continuous flow micro- impregnation reactor impregnation reactor impregnation limpregnation reactor impregnation co-polymer synthesis synthesis synthesis wet impregnation reactor reactor (Al/MM-SBA- Glycol assisted reactor impregnation reactor (Al/MM-SBA- Glycol assisted reactor impregnation reactor (Al/MM-SBA- Glycol assisted reactor (Al/MM-SBA- Glycol assisted reactor (Al/MM-SBA- Glycol assisted reactor (Al/MM-SBA- Glycol assisted reactor (Al/MM-SBA- (Al/MM	0.3 wt% K-Co $ \alpha$ - Al $_2$ O $_3$	Incipient wetness impregnation		GHSV = $60000\mathrm{cm}^3\mathrm{g}^{-1}\mathrm{h}^{-1}$, temperature = $500^{\circ}\mathrm{C}$, time-on-stream: 24 h, at atmospheric pressure	Ethanol conversion: 60%, H_2 selectivity: $\sim 94\%$	93
Impregnation Continuous flow micro- 2.8 Pt/ZrO ₂ Incipient wetness Fixed bed reactor impregnation between the problem of the precipitation increactor impregnation and presented of the precipitation	K -CoZn $ \alpha$ -Al $_2$ O $_3$	Water/glycerol impregnation	Fixed-bed continuous-flow quartz reactor	Flow rate: 38.5 ml min ⁻¹ , temperature = 550 °C, under atmospheric pressure, time-on-stream: \sim 165 h, $H_2O/EtOH$ molar ratio = 4/1	Ethanol conversion: 94%, H_2 selectivity: $\sim 94\%$	59
impregnation Incipient wetness Incipient wetness Impregnation Incipient wetness Inci	$\mathrm{Co/SiO}_2$	Impregnation		Rate: 2 cm ³ h ⁻¹ , temperature = 400 °C, EtOH: H ₂ O molar ratio = 1:3	Ethanol conversion: above 90%, H ₂ yield: 67%, 9 h stable, 0.02 mg C per g _{cor} ·per h	98
impregnation Modified triblock Modified triblock Modified triblock Modified triblock Synthesis Wet impregnation Go-polymer Synthesis Wet impregnation Isothermal fixed-bed Glycol assisted Two-stage fixed-bed Two-stage fixed-bed steel WHSV = ~156 h ⁻¹ , temperature = 650 "C Up-flow packed bed reactor Synthesis Wet impregnation reactor WHSV = ~156 h ⁻¹ , temperature = 600 °C, under atmospheric pressure GHSV = 6000 h ⁻¹ , temperature = 600 °C, under atmospheric pressure GHSV = 6000 h ⁻¹ , temperature = 500 °C, under atmospheric pressure Tubular fixed-bed steel WHSV = 29.4 h ⁻¹ , temperature = 350-550 ° C, at atmospheric pressure Total volumetric flow rate = 5.6 ml h ⁻¹ , precipitation Chemical Continuous-flow fixed-bed WHSV = ~12.6 h ⁻¹ , temperature = 600 °C, at atmospheric pressure Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric pressure Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric pressure WHSV = ~12.6 h ⁻¹ , temperature = 600 °C, at atmospheric pressure Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio Chemical Continuous-flow fixed-bed 1 atm, S/C = 1.5, TOS = 4 h	1.8% Na -2% Pt/ZrO $_2$	Incipient wetness impregnation	Fixed bed reactor	GHSV = $381000\ h^{-1}$, temperature = $300\ ^{\circ}$ C, $P=1\ atm$	Ethanol conversion: 51.3%	45
co-polymer synthesis Wet impregnation Teactor Glycol assisted Two-stage fixed-bed steel Two-stage fixed-bed steel Tubular fixed-bed steel Deposition- Deposition- Deposition- Deposition- Chemical Continuous-flow fixed-bed Co-polymer WHSV = ~156 h ⁻¹ , temperature = 600 °C, under atmospheric pressure GHSV = ~156 h ⁻¹ , temperature = 600 °C, under atmospheric pressure GHSV = 6000 h ⁻¹ , temperature = 600 °C, under atmospheric pressure GHSV = 6000 h ⁻¹ , temperature = 500 °C, under atmospheric pressure GHSV = 29.4 h ⁻¹ , temperature = 350-550 ° C, at atmospheric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio Chemical Continuous-flow fixed-bed Tubular fixed-bed Tubular fixed-bed Tubular fixed-bed Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 600 °C, atmospheric pressure Type atmospheric Type atmosph	$Ni-La_2O_3/ZrO_2$	Incipient wetness impregnation	PID reference reactor	W/F ratio = 1.44 g h g ⁻¹ mol ⁻¹ , temperature = 550 °C, stability test time = 16 h, H ₂ O/ EtOH molar ratio = $6/1$	Ethanol conversion: 81%, H_2 yield: 25%, 2 wt% carbon after 16 h	87
Wet impregnation reactor reactor reactor reactor dlycol assisted reactor reactor reactor reactor reactor reactor reactor reaction system reaction system reactor pressure reactor reactor precipitation reactor precipitation chemical continuous-flow fixed-bed with 4:1 molar ratio reactor precipitation chemical continuous-flow fixed-bed with 4:1 molar ratio reactor precipitation with 4:1 molar ratio ratio reactor precipitation with 4:1 molar ratio ratio reactor precipitation with 4:1 molar ratio ratio reactor precipitation reactor pressure reactor pressure and reactor pressure and reactor reactor reactor pressure and reactor reactor pressure and r	10% Ni-5% La-5% Ce/SBA-15	Modified triblock co-polymer synthesis	Up-flow packed bed reactor	eding rate: 3.0 g min	Hydrogen selectivity: 54.3%, no carbon found after 2 h	78
F-SBA- Glycol assisted Two-stage fixed-bed impregnation reaction system Tubular fixed-bed steel WHSV = 29.4 h ⁻¹ , temperature = 600 °C, under atmospheric pressure reactor reactor Stainless-steel Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 350–550 °C, at atmospheric pressure Deposition- Stainless-steel Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric pressure atmospheric precipitation microreactor pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio with 4:1 molar ratio Total volumetric breactor pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio Total volumetric breactor pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio Total volumetric breactor pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream with 4:1 molar ratio Total volumetric breactor pressure at the stream volumetric b	NiMo/SBA-15	Wet impregnation	Isothermal fixed-bed reactor	WHSV = \sim 156 h ⁻¹ , temperature = 600 °C, under atmospheric pressure	Ethanol conversion: $\sim 90\%$, H_2 yield: $\sim 50\%$, 65 h stable, carbon ~ 5 wt%	79
wetness Tubular fixed-bed steel WHSV = 29.4 h ⁻¹ , temperature = 350–550 ° impregnation reactor C, at atmospheric pressure Deposition- Stainless-steel Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric precipitation microreactor temperature = 450 °C, at atmospheric pressure, H ₂ O/C ₂ H ₅ OH liquid feed stream with 4:1 molar ratio Chemical Continuous-flow fixed-bed WHSV = 12.6 h ⁻¹ , temperature = 600 °C, P = precipitation 1 atm, S/C = 1.5, TOS = 4 h	10 wt% Ni/MM-SBA- 15	Glycol assisted impregnation	Two-stage fixed-bed reaction system	GHSV = 6000 h^{-1} , temperature = 600 °C , under atmospheric pressure	$ m H_2$ selectivity: 70%, stable for 2 h	80
Deposition– Stainless-steel Total volumetric flow rate = 5.6 ml h^{-1} , precipitation microreactor temperature = 450 °C , at atmospheric pressure, H_2O/C_2H_5OH liquid feed stream with $4:1 \text{ molar ratio}$ with $4:1 \text{ molar ratio}$ Chemical Continuous-flow fixed-bed WHSV = 12.6 h^{-1} , temperature = 600 °C , $P = \text{precipitation}$ 1 atm, $S/C = 1.5$, $TOS = 4 \text{ h}$	NiNPs/OH-MBeta	Wetness impregnation		WHSV = 29.4 h ⁻¹ , temperature = 350-550 $^{\circ}$ C, at atmospheric pressure	Ethanol conversion: >85%, H ₂ selectivity: 70%, 100 h stable	82
Chemical Continuous-flow fixed-bed WHSV = $12.6\mathrm{h}^{-1}$, temperature = $600^{\circ}\mathrm{C}$, $P =$ precipitation 1 atm, $\mathrm{S/C} = 1.5$, $\mathrm{TOS} = 4\mathrm{h}$	10 wt% Ni/ZIF- 8.PEG	Deposition- precipitation	Stainless-steel microreactor	Total volumetric flow rate = 5.6 ml h ⁻¹ , temperature = 450 °C, at atmospheric pressure, H_2O/C_2H_5OH liquid feed stream with 4:1 molar ratio	Ethanol conversion: 88%, H ₂ selectivity: 66%, H ₂ yield: 52.6%, 50 wt% carbon after 10 h	83
	20Ni/ATP	Chemical precipitation		WHSV = 12.6 h ⁻¹ , temperature = 600 °C, P = 1 atm, $S/C = 1.5$, $TOS = 4$ h	Ethanol conversion: \sim 95%, H ₂ yield: \sim 78%, stable for 4 h, carbon 60 mg g _{cat} ⁻¹	95

RSC Advances Review

Brief summary

Recent progress on SRE catalysts has provided a comprehensive insight into SRE mechanisms and the role of active metals and supports. To achieve high H2 yield and high stability in SRE, several key parameters are very important for the catalysts. As the active metals should be cheap and must be active for C-C breaking, Ni and Co are the most common choice. Appropriate doping metals are usually needed to adjust the surface properties to achieve higher H2 selectivity and stronger coking resistance. The mechanisms include promoting ethanol dehydrogenation, accelerating WGS reaction, and enhancing surface oxygen affinity. Representative outstanding catalysts include 0.2Cu-Ni-Al₂O₃-ZrO₂,⁷² Ni₁₀-Co/LaFeO₃,⁷³ and Ni₁₀Fe₁₀/ MgAl₂O₄.⁷⁵ On the other hand, moderate alkaline supports with high specific area are needed to suppress ethanol dehydration and facilitate carbon elimination, thus significantly reducing coking. Mobile oxygen species also benefit coking gasification. Strong MSI ensures high metal dispersion, which enhances the activity and unfavorable for coking nucleation. It is difficult for one single support to possess all these advantages, so rational doping and the addition of promoters are necessary. CeO2 is a promising candidate as promoter^{78,99,100} or supports. ¹⁰¹⁻¹⁰³

Till now, carbon deposition cannot be absolutely eliminated. Nevertheless, a small amount of filamentous coke is easy to remove by regeneration of spent catalysts, which can be achieved by calcination in air,⁶⁸ diluted O₂ (ref. 88) or CO₂.¹⁰⁷ The activity and selectivity of the catalyst can recover in most cases.

Summary and outlook

In recent years, significant progress has been made for SRE catalysts. Non-noble metals (Ni, Co, and Cu-based alloys) on supports with moderate alkalinity and high oxygen storage capacity (CeO_2 based supports) have been proven to be effective. Many catalysts with high H_2 yield and good stability have been reported. However, most of them are still not applicable to the industry. As the SRE process is very complicated, the specific mechanisms of SRE on different catalysts remain controversial. From our point of view, several works are worth focusing on in the future:

- (1) SRE is a strong endothermic reaction with high reaction temperature, which leads to high cost and catalyst deactivation. For many similar reactions, such as dry reforming of methane, steam reforming of methanol, steam reforming of glycerol, *etc.*, photothermal catalysis employing clean and infinite solar energy has been introduced as an effective way to reduce reaction temperature. Till now, photothermal SRE is rarely reported though Yuan *et al.* have done excellent pioneer work. More further research studies are needed.
- (2) Thanks to the fast development of advanced characterization techniques, more in-depth analysis is needed on how different properties of catalysts impact SRE mechanisms, especially the mechanisms of coking. It is very important to further elucidate the role of the relevant properties of active metals, supports, and additives in key carbon deposition reactions, which can guide the design of new highly stable catalysts.

(3) Based on as-known mechanisms, it is necessary to optimize existing catalysts to achieve higher overall performance. On the other hand, exploratory works are also needed to look for promising new materials and new synthesis methods for novel catalysts.

Author contributions

Xiaoqian Feng, Huimin Liu, and Qijian Zhang: writing – review & editing; Yilin Zhao: writing – original draft.

Conflicts of interest

There are no conflicts to declare.

Acknowledgements

This work was supported by the National Natural Science Foundation of China (No. 22202095) and the Nature Science Foundation of Liaoning Province (No. 2022-BS-309).

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