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Cite this: *Energy Environ. Sci.*,  
2023, 16, 484

# Thermal modulation of reaction equilibria controls mass transfer in CO<sub>2</sub>-binding organic liquids†

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CO<sub>2</sub>-Binding organic liquids (CO<sub>2</sub>BOLs) are non-aqueous solvents which may reduce the parasitic energy of carbon capture processes. These solvents exhibit surprising mass transfer behavior: at fixed pressure driving force, the flux of CO<sub>2</sub> into CO<sub>2</sub>BOLs decreases exponentially with increased temperature, a phenomenon not observed in aqueous amines. Here, we demonstrate that this phenomenon is primarily driven by a shift in reaction equilibrium, which reduces the degree to which chemical reactions enhance the CO<sub>2</sub> flux. First-principles surface renewal models quantitatively reproduce mass transfer data for CO<sub>2</sub> absorption into 2-EEMPA, IPADM-2-BOL and DBU:Hexanol across a range of temperatures. Density functional theory calculations are used to identify structural modifications likely to improve the CO<sub>2</sub> flux. These findings reveal a fundamental trade-off between CO<sub>2</sub> flux and the energy required for solvent regeneration, and provide a theoretical foundation for rational solvent design and the development of physics-informed mass transfer models.

Received 6th October 2022,  
Accepted 16th December 2022

DOI: 10.1039/d2ee03237f

rsc.li/ees

## Broader context

The capture of CO<sub>2</sub> from dilute gas streams, and its subsequent storage or utilization, is a critical technology for reducing global CO<sub>2</sub> emissions. The best-established carbon capture technologies use aqueous amine solutions, though non-aqueous solvents, such as CO<sub>2</sub>-Binding Organic Liquids, have attracted increased attention, as they may allow reductions in process energy requirements. However, the mechanism by which these solvents absorb CO<sub>2</sub> has remained a fundamental mystery since they were first synthesized. When CO<sub>2</sub>BOLs are heated, CO<sub>2</sub> absorption rates decrease exponentially – an unintuitive behavior opposite what is observed in aqueous systems. The lack of understanding of basic mass transport mechanisms hampers the development of these solvents, as it rules out the use of physics-based mass transfer models routinely used by process modeling software, and complicates the rational design of new solvent systems. In this work, we explain the surprising mass transport behavior in CO<sub>2</sub>BOLs, and develop first-principles mass transport models in excellent agreement with experimental data.

## 1 Introduction

CO<sub>2</sub>-binding organic liquids (CO<sub>2</sub>BOLs) are a promising class of non-aqueous solvent for carbon capture and storage (CCS).<sup>1,2</sup> These solvents reversibly react with CO<sub>2</sub>, and exhibit CO<sub>2</sub> capacities and uptake rates comparable with state-of-the-art aqueous amines.<sup>3,4</sup> Several modeling studies predict CO<sub>2</sub>BOLs may improve the energy efficiency of CCS processes,<sup>5–7</sup> though this is a matter of active debate in the CCS community.<sup>8–12</sup>

An enduring mystery in the CO<sub>2</sub>BOL literature pertains to the unexpected temperature dependence of the CO<sub>2</sub> absorption rate. The flux of CO<sub>2</sub> into a wide range of CO<sub>2</sub>BOLs exponentially decreases with increasing temperature at constant pressure driving force: the opposite trend to what is typically observed in aqueous amines. Formally, the rate of absorption into a chemical solvent may be quantified by the liquid-film mass transfer coefficient, which (in the absence of gas-side resistance) is given by:

$$k'_g \equiv \frac{J_i}{p_i - p_i^{\text{eq}}} \quad (1)$$

where  $J_i$  is the gas flux,  $p_i$  is the partial pressure in the gas, and  $p_i^{\text{eq}}$  is the equilibrium partial pressure in the liquid. As shown in Fig. 1a and b, in a wide range of CO<sub>2</sub>BOLs,  $k'_g$  is experimentally observed to decrease rapidly with temperature, while in

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† Electronic supplementary information (ESI) available: SI.pdf contains supplementary figures and tables, numerical methodology. CO<sub>2</sub>BOLScripts.zip contains code for generation of plots in Fig. 1–3. See DOI: <https://doi.org/10.1039/d2ee03237f>



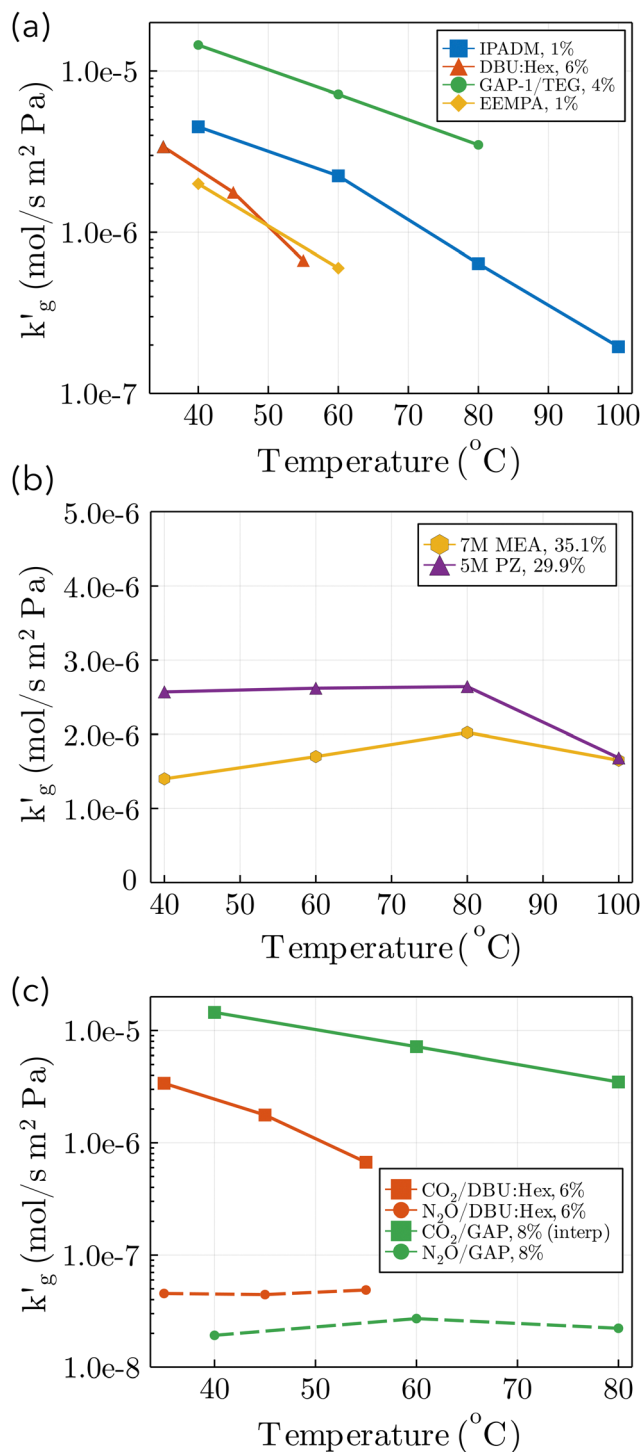


Fig. 1 Liquid-film mass transfer coefficients as a function of temperature. (a) Wetted wall column data for four CO<sub>2</sub>BOLs: IPADM-2-BOL,<sup>3</sup> DBU:Hexanol,<sup>3</sup> GAP-1/TEG,<sup>4</sup> and EEMPA<sup>1</sup> (b) Wetted wall column data for two aqueous amines: piperazine and monoethanolamine; 80 °C and 100 °C data interpolated.<sup>21</sup> (c) Wetted wall column data for absorption of CO<sub>2</sub> and N<sub>2</sub>O into DBU:Hexanol<sup>3,13</sup> and GAP-1/TEG,<sup>4</sup> at various CO<sub>2</sub> loadings (mol CO<sub>2</sub>/mol amine × 100%). GAP-1/TEG CO<sub>2</sub> data interpolated from data at CO<sub>2</sub> loadings of 4% and 13%.

more traditional, aqueous solvents  $k'_g$  is usually a weakly increasing function of temperature. In spite of multiple

experimental<sup>1,3,4,13</sup> and molecular modeling studies,<sup>14–19</sup> no adequate explanation of this phenomenon has been discovered. Some authors have speculated that this surprising behaviour may be caused by a decrease in the physical solubility of CO<sub>2</sub>, however fundamental studies utilizing non-reactive CO<sub>2</sub> mimics such as N<sub>2</sub>O did not show similar thermal effects (Fig. 1c).<sup>4,13</sup> This has led several authors to speculate that novel film theories may be required to explain mass transport phenomena in CO<sub>2</sub>BOLs,<sup>3,13</sup> possibly involving mesoscopic structures which can spontaneously form during CO<sub>2</sub> absorption.<sup>20</sup> Understanding mass transport mechanisms within CO<sub>2</sub>BOLs is essential for molecular design of solvents, for reliable modeling of industrial-scale processes, and is also of basic scientific importance.

In this article, we demonstrate that the decrease in the rate of CO<sub>2</sub> absorption into CO<sub>2</sub>BOLs at increased temperature is not primarily driven by decreases in the physical solubility of CO<sub>2</sub>, but by a thermally-driven shift in reaction equilibrium, which decreases the extent of reaction of CO<sub>2</sub> with the solvent in the vicinity of the gas–liquid interface. This in turn decreases the enhancement in gas flux due to chemical reaction. The CO<sub>2</sub> flux into CO<sub>2</sub>BOLs is typically limited by diffusion of reaction products away from the gas–liquid interface, and due to shifts in reaction equilibrium, the rate of this diffusion decreases sharply with increased temperature. Surface renewal models based on this hypothesis are in excellent agreement with available kinetic data for multiple CO<sub>2</sub>BOLs. This work demonstrates that novel film theories are not required to explain the surprising thermal effects in CO<sub>2</sub>BOLs. The interplay between mass transport and Vapor–Liquid Equilibria (VLE) suggests several non-obvious design criteria for the molecular design of CO<sub>2</sub>BOLs, and we use DFT simulations to identify structural modifications which may improve absorption kinetics.

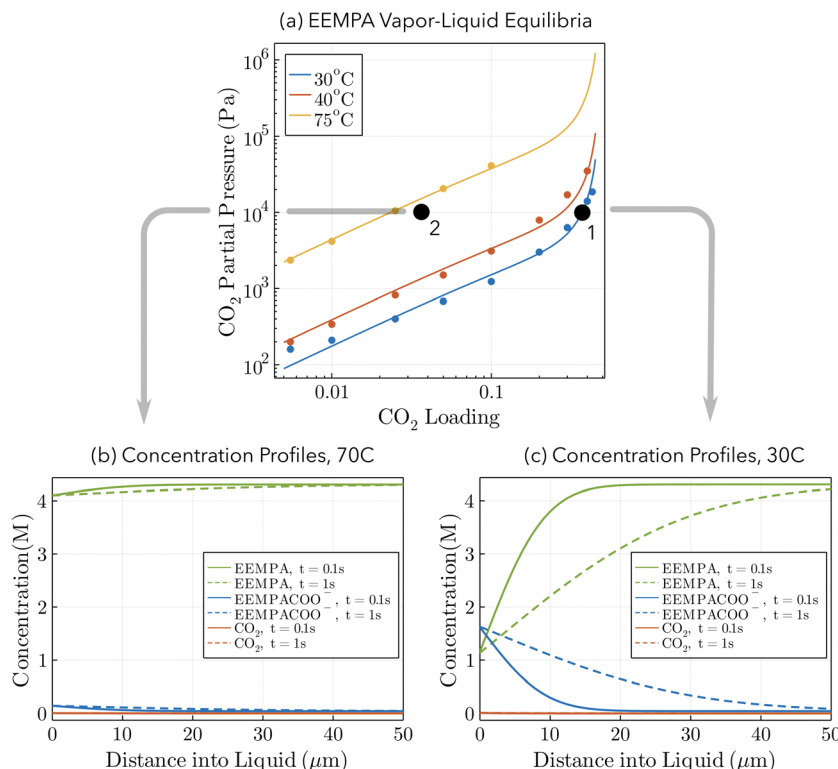
## 2 CO<sub>2</sub> transport in CO<sub>2</sub>BOLs

### 2.1 Mass transport mechanism

The hypothesized mechanism by which the flux of CO<sub>2</sub> into CO<sub>2</sub>BOLs decreases with increased temperature is demonstrated by an idealized example sketched in Fig. 2. Fig. 2a shows VLE data for the CO<sub>2</sub>BOL 2-EEMPA (to avoid confusion between molecular names and stoichiometric coefficients, we denote this as EEMPA throughout the manuscript) which reacts with CO<sub>2</sub> as follows:<sup>1</sup>



Two points are marked on this plot: both points are at a CO<sub>2</sub> partial pressure of 10 kPa (a pressure typically found in a CCS absorber), but point (1) is at 30 °C, while point (2) is at 70 °C. At point (1), the equilibrium CO<sub>2</sub> loading,  $\alpha$ , is around 37% on a mol CO<sub>2</sub>:mol EEMPA basis, while at point (2), the equilibrium CO<sub>2</sub> loading is only about 3.5%. This decrease in equilibrium CO<sub>2</sub> loading is responsible for the decrease in solvent kinetics shown in Fig. 1a; the mechanism is illustrated in Fig. 2b and c.



**Fig. 2** Mechanism for decrease in  $k'_g$  with temperature. (a) Vapor–Liquid Equilibrium data for  $\text{CO}_2$  absorption into EEMPA. Data points taken from Zheng *et al.*<sup>1</sup> Solid lines regressed to data based on methodology of Gabrielson *et al.*,<sup>22</sup> see ESI,† Section S3. (b and c) Concentration profiles within static EEMPA solution in the vicinity of the gas–liquid interface, 0.1 s and 1 s after it has been exposed to  $p_{\text{CO}_2} = 10$  kPa, at (b) 70 °C, and (c) 30 °C. Calculated using surface renewal model under assumption of instantaneous reaction.

These figures show concentration profiles of  $\text{CO}_2$ , EEMPA and EEMPACOO<sup>−</sup> within an EEMPA solution with bulk  $\text{CO}_2$  loading of  $\alpha = 0$ , 0.1 s and 1 s after it has been exposed to a gas with  $p_{\text{CO}_2} = 10$  kPa. These profiles were calculated using surface renewal theory models discussed below. In Fig. 2c (which corresponds to point (1), with system temperature of 30 °C)  $\text{CO}_2$  reacts strongly with EEMPA, leading to a large concentration of EEMPACOO<sup>−</sup> at the gas–liquid interface, which carries bound  $\text{CO}_2$  into the liquid at a fast rate. On the other hand, at 70 °C (Fig. 2b), due to equilibrium effects, the extent of Rxn (2) is far smaller, being unable to exceed an equilibrium  $\text{CO}_2$  loading of  $\sim 3.5\%$ , resulting in a much smaller EEMPACOO<sup>−</sup> concentration gradient, and slower  $\text{CO}_2$  absorption at this higher temperature. In both examples,  $p_{\text{CO}_2} = 10$  kPa and  $p_{\text{CO}_2}^{\text{eq}} = 0$  kPa, so by eqn (1) the decrease in  $\text{CO}_2$  flux with increased temperature corresponds to a proportional decrease in  $k'_g$ .

Formally, the liquid-film mass transfer coefficient may be factorized into three terms,

$$k'_g = H \cdot E \cdot k_l^0 \quad (3)$$

where  $H$  is the Henry's constant for the absorbing gas,  $k_l^0$  is the physical liquid-film mass transfer coefficient (which governs mass transport into non-reactive solvents), and  $E$  is the enhancement factor, which quantifies the degree to which

chemical reactions increase the gas flux, relative to a physical solvent.<sup>23</sup> Based on the mechanism sketched in Fig. 2, we propose that the decrease in  $k'_g$  with temperature (Fig. 1a) is primarily driven by a decrease in the enhancement factor,  $E$ , caused by a thermally-driven shift in reaction equilibrium which decreases the extent of the  $\text{CO}_2$ – $\text{CO}_2\text{BOL}$  reaction, and in turn the magnitude of the concentration gradient of  $\text{CO}_2$ –bound- $\text{CO}_2\text{BOL}$  adjacent to the gas–liquid interface. Decreases in the physical  $\text{CO}_2$  solubility,  $H$ , are of secondary importance. The reason this phenomena is observed in  $\text{CO}_2\text{BOLs}$ , but not commonly used aqueous amines, is that for the latter the reaction with  $\text{CO}_2$  is more irreversible under absorber conditions, resulting in much smaller shifts in reaction equilibrium. For example, between 30 °C and 60 °C, and at a  $\text{CO}_2$  partial pressure of  $p_{\text{CO}_2} = 10$  kPa, the equilibrium  $\text{CO}_2$  loading in 30 wt% monoethanol amine decreases from 0.49 mol  $\text{CO}_2$ /mol amine to 0.46 mol  $\text{CO}_2$ /mol amine (for reference, the maximum chemical loading based on a 1:2 stoichiometry is 0.5 mol  $\text{CO}_2$ /mol amine).<sup>22</sup> Under the same conditions, the equilibrium  $\text{CO}_2$  loading into EEMPA decreases from 0.37 mol  $\text{CO}_2$ /mol amine to 0.07 mol  $\text{CO}_2$ /mol amine: a much more significant shift in reaction extent (see Fig. S1, ESI†). The effect may also be seen in Fig. S2 (ESI†), which shows results of simulations under identical conditions to those in Fig. 2b and c, for a 30 wt% MEA solution, a 30 wt%  $\text{K}_2\text{CO}_3$  solution, and an EEMPA solution with finite reaction kinetics. It is clear



that the concentration profiles which form adjacent to the gas-liquid interface are far more sensitive to temperature in the CO<sub>2</sub>BOL system than in the aqueous systems. Because the equilibrium CO<sub>2</sub> loading is not strongly temperature dependent in the aqueous solvents under these conditions, shifts in reaction equilibrium with  $T$  do not significantly affect  $k'_g$ ; instead, increases in diffusion coefficient and reaction kinetics cause an increase in  $k'_g$ .

## 2.2 Model development

The example in the previous section was idealized in several ways. It considered an unloaded solvent ( $p_{\text{CO}_2}^{\text{eq}} = 0$ ) with infinitely fast reaction kinetics, on which a fixed CO<sub>2</sub> pressure was applied. While this example provides useful intuition for why  $k'_g$  should decrease with  $T$ , more sophisticated models are required to capture the interplay between reaction kinetics, VLE and  $k'_g$  in solvents at arbitrary loading and temperature. For this reason, models for CO<sub>2</sub> absorption into several agitated CO<sub>2</sub>BOLs were constructed based on the surface renewal theory of Danckwerts.<sup>23,24</sup> Surface renewal theory has been widely used to simulate mass transfer into agitated chemical solvents,<sup>25,26</sup> and is generally considered more accurate than alternative theories, such as the penetration or film theory.<sup>27</sup> In this model, partial differential equations governing reactive absorption into a static liquid are solved, however at random intervals the concentration profiles in the liquid are 'reset' or 'renewed' to bulk conditions, mimicking a random eddy carrying fresh liquid to the surface. These surface renewals are modelled as a Poisson process,<sup>28</sup> so the time between renewals,  $\theta$ , is governed by an exponential probability distribution with probability density function:

$$f(\theta) = se^{-s\theta} \quad (4)$$

The actual gas flux is then taken to equal the long-time average gas flux for this stochastic process. The mean surface renewal rate,  $s$ , is the only parameter in the model, and it may be calculated *via*:<sup>23</sup>

$$s = \frac{(k_1^0)^2}{D} \quad (5)$$

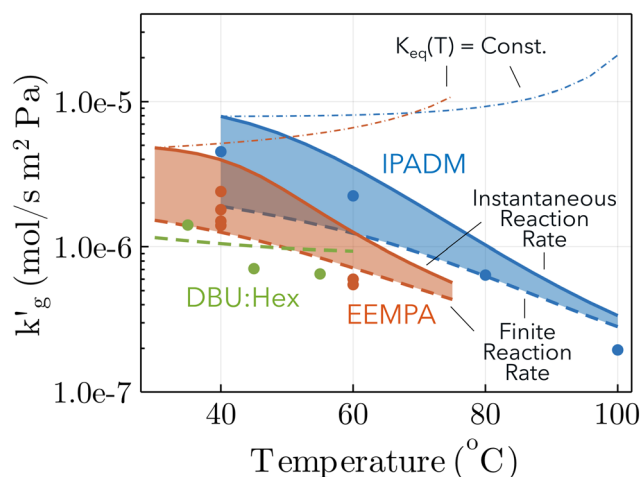
where  $D$  is the diffusivity of the absorbing gas, and  $k_1^0$  is the physical liquid film mass transport coefficient.

In order to use surface renewal theory to estimate CO<sub>2</sub> flux into a CO<sub>2</sub>BOL, species diffusivities, reaction rates, and solubilities must be estimated, along with VLE data and  $k_1^0$  in the experimental system. Models were developed for three CO<sub>2</sub>BOLs: EEMPA, IPADM-2-BOL, and DBU:Hexanol. Diffusivities were estimated from available literature data or, if no data were available, from the correlation of Wilke and Chang,<sup>29</sup> using temperature- and loading-dependent viscosity data from the literature for each CO<sub>2</sub>BOL modeled.<sup>1,3</sup> The Henry's constants for CO<sub>2</sub> were estimated from measurements in comparable organic liquids (for reasons discussed in Section S3 of the ESI,<sup>†</sup> the predicted gas fluxes were only weakly dependent on the choice of Henry's constant.)  $k_1^0$  for wetted-wall column data

was estimated at experimental conditions from the correlation of Vivian and Peaceman.<sup>30</sup> Experimental VLE data has previously been reported for each CO<sub>2</sub>BOL above,<sup>1,3</sup> and this data was fit to models of the kind discussed by Gabrielson<sup>22</sup> (see Fig. S3–S5, ESI<sup>†</sup>). Regarding reaction rate constants: for DBU:Hexanol, the kinetic data of Ozturk *et al.*<sup>31</sup> was used. They observed relatively slow kinetics in DBU:Hexanol, with a second order rate constant about 10 times smaller than for MEA.<sup>32</sup> On the other hand, several molecular modeling studies<sup>14,16</sup> suggest the reaction of IPADM-2-BOL with CO<sub>2</sub> is instantaneous, though this has not been verified experimentally. Hence, for both IPADM-2-BOL and EEMPA, two reaction rates were considered: an instantaneous reaction, and a reaction with finite kinetics equal to those found in DBU:Hexanol. All reactions were treated as reversible, with equilibrium constants calculated from the VLE data and CO<sub>2</sub> Henry's constant. Further details on the implementation of the surface renewal model are provided in the ESI,<sup>†</sup> Section S3. The Julia code used to generate all figures is also included in the ESI.<sup>†</sup>

## 3 Results and discussion

In Fig. 3, experimentally measured liquid-film mass transfer coefficients in a range of CO<sub>2</sub>BOLs and over a range of temperatures are compared with the predictions of the surface renewal theory. We stress that the surface renewal models are not fit to the experimental mass transport data, but are instead physics-based predictions, based on independently measured



**Fig. 3** Comparison between surface renewal theory models (lines and shaded areas) and wetted wall column data (points), for IPADM-2-BOL, EEMPA and DBU:Hexanol. For IPADM-2-BOL and EEMPA, an instantaneous reaction (solid lines) and a finite reaction rate (DBU:Hexanol kinetics, dashed line) were modelled; the range of intermediate values is colored in. Dash-dot lines refer to simulations in which the reaction equilibrium constant is artificially fixed at its value at 30 °C (EEMPA) and 40 °C (IPADM-2-BOL), so that  $k'_g$  is not influenced by changes in reaction extent. CO<sub>2</sub> loading and sources as follows: EEMPA data from Zheng *et al.*<sup>1</sup> at 0.01 mol CO<sub>2</sub>/mol CO<sub>2</sub>BOL; IPADM-2-BOL data from Mathias *et al.*<sup>3</sup> at 0.0106 mol CO<sub>2</sub>/mol CO<sub>2</sub>BOL; DBU:Hexanol data from Mathias *et al.*<sup>3</sup> at 0.0146 mol CO<sub>2</sub>/mol CO<sub>2</sub>BOL.





or estimated VLE, reaction kinetics, diffusivity and solubility data. Not only does the surface renewal theory correctly predict trends in  $k'_g$  with temperature and between different CO<sub>2</sub>BOLs, but the match is quantitatively reasonable.

The surface renewal models correctly predict the decrease of  $k'_g$  with increased temperature. That this decrease is primarily driven by a thermally-driven shift in reaction equilibrium, as discussed above, and not by a decrease in physical solubility of CO<sub>2</sub>, is shown by the dash-dotted lines in Fig. 3. These show the results of simulations in which the reaction equilibrium constant is fixed at a constant value, while all other parameters vary with temperature. When the temperature-dependence of the reaction equilibrium constant is ignored,  $k'_g$  increases with temperature, as it does in aqueous amines (Fig. 1b). In Fig. S6 (ESI<sup>†</sup>), we factorize the surface renewal model's prediction of  $k'_g$  for IPADM-2-BOL into contributions from  $H$ ,  $E$  and  $k_1^0$  (see eqn (2)), and plot the relative change in each parameter as  $T$  varies from 40 °C to 100 °C. It is clear that it is primarily the thermally-driven decrease in reactive enhancement factor,  $E$  (caused by the shift in reaction equilibrium) which drives the decrease in  $k'_g$ ; the smaller decrease in Henry's constant,  $H$ , with  $T$  is largely canceled out by the increase in  $k_1^0$  with  $T$ , as seen in other chemical solvents.<sup>21</sup> This may also be seen in Fig. S7 and S8 (ESI<sup>†</sup>), which show modelled changes in temperature for both  $k'_g$  and also  $k_1 = Ek_1^0$ . As changes in  $E$  drive the decrease in mass transfer coefficient, both  $k'_g$  and  $k_1$  exhibit similar trends with temperature.

The relative insignificance of changes in physical CO<sub>2</sub> solubility with temperature is supported by several other lines of evidence. First, when N<sub>2</sub>O, a non-reactive CO<sub>2</sub>-mimic,<sup>33,34</sup> is absorbed by CO<sub>2</sub>BOLs,  $k'_g$  is much smaller, and does not decrease with temperature, suggesting changes in chemical reaction equilibrium constants, rather than physical solubility, drive this phenomenon (see Fig. 1c). Second, if we make the plausible assumption that the CO<sub>2</sub> flux is at most proportional to the physical CO<sub>2</sub> solubility (*i.e.* there are no phenomena such as autocatalytic reactions which cause a higher-order dependence of the flux on the CO<sub>2</sub>(aq) concentration) then the 10-fold decrease in  $k'_g$  for IPADM-2-BOL between 40 °C to 100 °C (Fig. 1a) would require at minimum a commensurate decrease in CO<sub>2</sub> solubility. This in turn would imply (*via* the Gibbs-Helmholtz equation<sup>35–37</sup>) that the enthalpy of physical dissolution of CO<sub>2</sub> was on the order of  $-70 \text{ kJ mol}^{-1}$ : much larger than the value of  $-10$  to  $-15 \text{ kJ mol}^{-1}$  typically observed for physical CO<sub>2</sub> dissolution.<sup>38</sup> Finally, we note that several authors have hypothesized that thermal effects in CO<sub>2</sub>BOLs may be related to the relatively large equilibrium mole fraction of physically dissolved CO<sub>2</sub> in organic liquids as compared to aqueous solutions.<sup>1,3</sup> However, the small mole fraction of CO<sub>2</sub> in water is predominantly driven by the small molecular weight of water, rather than differences in CO<sub>2</sub> concentration. As shown in Fig. S9 (ESI<sup>†</sup>), when CO<sub>2</sub> solubility is calculated in reference to volumetric concentration, rather than mole fraction, (the former being the more appropriate driving force for mass flux<sup>39</sup>) the CO<sub>2</sub> solubility in a range of organic liquids is only modestly larger than in water.

These models explain the trends observed between different solvents. In particular, that EEMPA absorbs CO<sub>2</sub> more slowly than IPADM-2-BOL at low loadings is primarily a consequence of the difference in VLE between the solvents. For example, at 60 °C and  $p_{\text{CO}_2} = 5 \text{ kPa}$ , the CO<sub>2</sub> loading in IPADM-2-BOL and EEMPA are  $\sim 18\%$  (see Fig. S4, ESI<sup>†</sup>) and  $\sim 3\%$  (see Fig. 2a), respectively. Hence, the reaction of IPADM-2-BOL with CO<sub>2</sub> proceeds much further than the equivalent reaction with EEMPA, resulting in much larger concentration gradients of reaction products and a greater reactive enhancement factor.

The surface renewal model also correctly predicts trends with CO<sub>2</sub> loading, as shown in Fig. S10 (ESI<sup>†</sup>), which compares the surface renewal model with  $k'_g$  data for EEMPA collected by Zheng *et al.*<sup>1</sup> At higher loadings, the mechanism discussed in Section 2.1 for a solvent at zero CO<sub>2</sub> loading must be expanded upon. In general, when temperature changes cause an increase in the gradient of the absorption isotherm,  $\partial p_{\text{CO}_2}^{\text{eq}}(\alpha, T)/\partial \alpha$ , this causes the loading,  $\alpha$ , to be less sensitive to changes in pressure. If diffusion of product species from the surface to the bulk is rate controlling, this will result in a smaller change in  $\alpha$  between the interface and the bulk for a fixed pressure driving force, which can cause a reduction in gas flux and also (as the pressure driving force is fixed) a reduction in  $k'_g$  with increased temperature. Of course, in general such equilibrium phenomena occur alongside and compete with kinetic effects, and it is only through the development of rigorous models that their relative impact on  $k'_g$  can be assessed.

Finally, we note that reductions in reactive enhancement factor due to shifts in reaction equilibria are not limited to CO<sub>2</sub>BOLs. For example, under stripper conditions the equilibrium loading of MEA solutions becomes highly temperature dependent, and this causes a reduction in  $k'_g$  with increased  $T$  (see Fig. S11, ESI<sup>†</sup>). This effect is not observed in K<sub>2</sub>CO<sub>3</sub> solutions, (Fig. S12, ESI<sup>†</sup>) as the reaction kinetics are too slow for diffusion of product species from the interface to the bulk to be rate limiting. In general, reductions in  $k'_g$  may be expected in solvents systems with fast reaction kinetics operated in a regime where the VLE is highly temperature-dependent.

### 3.1 Implications for CO<sub>2</sub>BOL development

These results demonstrate that the primary factor influencing CO<sub>2</sub> uptake rates in CO<sub>2</sub>BOLs is the extent of the reversible chemical reaction. Hence, in order to maximize the absorption rate, CO<sub>2</sub>BOLs should be designed to have large reaction conversion under absorber conditions. Improving the diffusivity of the liquid-phase species (*i.e.* the CO<sub>2</sub>BOL and the CO<sub>2</sub>-bound-CO<sub>2</sub>BOL) will also improve the CO<sub>2</sub> uptake rate. Increasing reaction kinetics helps to a degree, but the benefit plateaus once diffusion of unreacted CO<sub>2</sub>BOL and CO<sub>2</sub>-bound-CO<sub>2</sub>BOL to and from the bulk becomes rate-limiting.

As CO<sub>2</sub>BOL CO<sub>2</sub> uptake kinetics are strongly influenced by the VLE, it is likely they can be tuned *via* structural changes which shift the reaction equilibrium. To investigate this, quantum chemical simulations were used to explore the enthalpy of CO<sub>2</sub> absorption ( $\Delta H_{\text{abs}}$ ) for selected CO<sub>2</sub>BOL species. Initially,



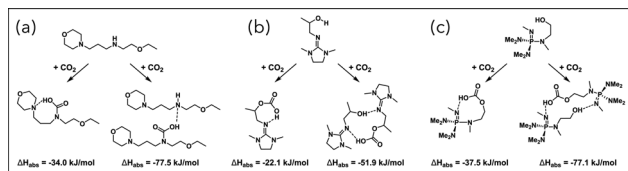


Fig. 4 Enthalpies of monomolecular and bimolecular CO<sub>2</sub> absorption for (a) EEMPA, (b) IPADM-2-BOL, and (c) phosphazene based CO<sub>2</sub>BOL structures.

CO<sub>2</sub> binding in IPADM-2-BOL and EEMPA was examined to identify key binding modes and inform chemical modifications that may increase the magnitude of  $\Delta H_{\text{abs}}$ , which in turn would shift the reaction equilibrium towards reaction products, increasing  $E$  at higher temperatures.

Molecular dynamic simulations were performed on each compound to identify an initial series of structures corresponding to local energy minima, which were then further optimized *via* DFT calculations at the M06L/6-31++G(d,p) level. Implicit solvent corrections to energies were applied using the Polarizable Continuum Model using the integral equation formalism variant (IEFPCM). While the data presented was calculated using the dielectric constant of water, calculations using additional solvents (as well as gas phase) were performed to evaluate the impact of dielectric constant on CO<sub>2</sub> binding enthalpy (Table S1, ESI†). Additional computational details are provided in the ESI† (Section S4).

Two different CO<sub>2</sub> bound species emerged as the most thermodynamically favorable for both IPADM-2-BOL and EEMPA: an intramolecularly H-bonded monomolecular species, and intermolecularly H-bonded bimolecular species (Fig. 4a and b). Interestingly, for both CO<sub>2</sub>BOLs, the bimolecular species was calculated to have markedly lower  $\Delta H_{\text{abs}}$  than the monomolecular species, in agreement with the predicted stoichiometry from modeling of the VLE data. Additionally, the bimolecular binding enthalpies of around  $-52 \text{ kJ mol}^{-1}$  and  $-77 \text{ kJ mol}^{-1}$  for IPADM-2-BOL and EEMPA, respectively, are in reasonable agreement with those predicted by the VLE data.

Given the prominence of H-bonding in these CO<sub>2</sub> bound structures, we hypothesized that increasing the strength of the basic moiety might be a reasonable approach towards increasing the magnitude of  $\Delta H_{\text{abs}}$ . Inspired by the use of guanidine in IPADM-2-BOL, we were particularly interested in the effect of incorporating a phosphazene organic superbase, which is a stronger base than guanidine and highly tunable (Fig. 4c). Compared to the structurally similar IPADM-2-BOL, the examined phosphazene-based structure was calculated to have stronger  $\Delta H_{\text{abs}}$  for both the monomolecular and bimolecular species, by around  $15 \text{ kJ mol}^{-1}$  and  $25 \text{ kJ mol}^{-1}$ , respectively. A shift of this magnitude could improve absorption kinetics by increasing the extent of the CO<sub>2</sub>-CO<sub>2</sub>BOL reaction under absorber conditions. For example, if the partial molar entropy of CO<sub>2</sub> absorption is not affected by the structural changes, then decreasing  $\Delta H_{\text{abs}}$  by  $20 \text{ kJ mol}^{-1}$  would increase the equilibrium CO<sub>2</sub> loading into EEMPA at  $60^\circ\text{C}$ ,  $p_{\text{CO}_2} = 5 \text{ kPa}$

from its actual value of  $\sim 3\%$  to close to the stoichiometric limit of 50%. This would in turn be expected to increase the CO<sub>2</sub> flux into an unloaded solvent by about an order of magnitude. However the impact is likely to be lower at higher solvent loadings. Furthermore, these structural modifications may also affect other properties of the solvent, including the entropy of absorption,<sup>40</sup> reaction constants, diffusivities, viscosity, volatility, and how easily it may be manufactured. A more complete *in silico* solvent design study could systematically screen for solvents with favorable physical, thermodynamic and kinetic properties. Classical mass transfer theories such as surface renewal models could also be incorporated into such a framework. As demonstrated in this work, they are a powerful tool for understanding novel solvent systems, and are capable of deconvoluting kinetic, equilibrium and hydrodynamic phenomena in a computationally efficient manner.

System-scale tradeoffs must also be considered. Shifting CO<sub>2</sub>BOL VLE closer to the relatively irreversible VLE of aqueous amines could improve absorption kinetics, especially at lower CO<sub>2</sub> loadings, but it will also increase the magnitude of the temperature swing required for solvent regeneration. Aqueous amines must typically be heated to  $>100^\circ\text{C}$  during regeneration, and similar thermal swings may be required if CO<sub>2</sub>BOLs are designed with the sole aim of maximizing mass transfer rates in the absorber. In practice, there is likely to be a trade-off between enhanced mass flux and ease-of-regeneration, which must be assessed on an application-dependent basis.

## 4 Conclusion

The mechanism by which the CO<sub>2</sub> flux into CO<sub>2</sub>BOLs decreases with temperature has remained a central, unanswered question since CO<sub>2</sub>BOLs were first developed. In this study, we have demonstrated that this phenomena is not driven by decreases in physical CO<sub>2</sub> solubility, as has been previously hypothesized, but is instead caused by thermal shifts in chemical equilibrium, which decrease the enhancement factor for gas flux. Surface renewal models based on this hypotheses were in excellent agreement with wetted wall column data for a range of CO<sub>2</sub>BOLs. The mechanism directly connects VLE data and the CO<sub>2</sub> absorption rate, and reveals a fundamental tradeoff between maximizing CO<sub>2</sub> flux under absorption conditions, and minimizing the temperature swing required for solvent regeneration, which will inform rational design of CO<sub>2</sub>BOLs. This work also provides the necessary theoretical foundation for the development of CFD and process-scale simulations based on fundamental, physics-based models.

## Author contributions

Thomas Moore: conceptualization, methodology, software, formal analysis, writing – original draft. Anthony J. Varni: methodology, software, formal analysis, writing – original draft. Simon H. Pang: conceptualization, writing – review & editing. Sneha A. Akhade supervision. Sichi Li writing – review &



editing, supervision. Du T. Nguyen: writing – review & editing, supervision. Joshua K. Stolaroff writing – review & editing, supervision, funding acquisition.

## Conflicts of interest

There are no conflicts to declare.

## Acknowledgements

This work was performed under the auspices of the US Department of Energy by Lawrence Livermore National Laboratory under Contract DE-AC52-07NA27344. Funding was provided by the US Department of Energy, Office of Fossil Energy and Carbon Management under FWP-FEW0225. Release number: LLNL-JRNL-840252.

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