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Metal chloride anion based ionic liquids: synthesis, characterization and evaluation of performance in hydrogen sulfide oxidative absorption†

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Three metal chloride anion based ionic liquids (MCABILs) were synthesized and characterized for high conversion of hydrogen sulfide (H₂S). The MCABILs were synthesized *via* metathesis reaction and characterized by chemical spectroscopy such as FTIR, UV-Vis and CHNS elemental analysis. Then, the performance of those ionic liquids in H₂S conversion was evaluated at various temperatures and atmospheric pressure. The results indicated remarkable efficiency of metal chloride anion based ionic liquids in H₂S conversion. MCABILs managed to reach over 90% conversion efficiency at temperature as low as 50 °C, despite operating at atmospheric pressure. This occurs due to their high oxidation capability. The regeneration experiment indicated that all MCABILs can be recycled easily. Taken together, the research findings highlight the synthesis, characterization and high efficiency of MCABILs in promoting faster H₂S conversion as a catalyst.

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1. Introduction

H₂S is a colorless gas that exists naturally,¹ and is very toxic² and highly flammable. Its harmful effects towards living organisms are visible at 10 ppm (ref. 3) and become fatal after exceeding 500 ppm.⁴ H₂S is also highly corrosive to carbon steel.⁵ Thus, H₂S removal is very crucial for economic and safety reasons. Absorption, adsorption and conversion are common desulphurization technologies. LO-CAT and Claus process are most outstanding as they are capable of converting H₂S into sulfur with excellent efficiency.⁶ However, they consume a lot of energy and face catalyst deactivation. Consequently, sulfur production output is lowered and cost increased.⁷ Ionic liquids (ILs) are salts with melting point lower than the water boiling point and have emerged as promising green solvents for desulphurization.⁸ ILs are designer solvents because their physicochemical properties are tunable by changing the cation and anion.⁹ Hence, they can be designed specifically for desulphurization. Recently, many studies were targeting H₂S conversion into sulfur using ILs.^{10–14} Since there are unlimited possible combinations, evaluation for most efficient ILs would be very tedious

and costly if carried out experimentally.^{15,16} The chances to discover and select new ILs would be complicated. Thus, every potential IL must undergo a thorough and systematic screening.

This work is a continuation study of screening potential ILs for direct conversion of H₂S by Conductor-like Screening Model for Real Solvents (COSMO-RS).¹⁷ COSMO-RS screening was conducted to predict the thermodynamic properties of ILs for H₂S conversion without requiring any prior experimental data. Based on COSMO-RS prediction, economical and safety reasons, three MCABILs were selected for synthesis from 300 screened.¹⁷ Various studies have discovered potential Room-Temperature Ionic Liquids (RTILs) application for H₂S conversion,^{18,19} nonetheless, it is discovered that their capacity and solubility for H₂S are still poor at low pressure.^{20–23} Thus, this study was performed using Task Specific Ionic Liquids (TSILs) which is MCABILs that were improved^{24,25} and capable of promoting faster H₂S conversion to sulfur.^{11,26} Three selected ILs were; trihexyl(tetradecyl)phosphonium tetrachlorogallate, [P₆₆₆₁₄][GaCl₄], trihexyl(tetradecyl)phosphonium tetrachloroferrate, [P₆₆₆₁₄][FeCl₄] and trihexyl(tetradecyl)phosphonium trichlorostannate, [P₆₆₆₁₄][SnCl₃].

2. Materials and methods

2.1. Materials

Trihexyl(tetradecyl)phosphonium chloride, [P₆₆₆₁₄][Cl] of 95% purity was purchased from Sigma-Aldrich. The metal chlorides used for this work were gallium(III) chloride, iron(III) chloride and tin(II) chloride. Gallium(III) chloride, GaCl₃ of 99.999%

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purity, anhydrous iron(III) chloride, FeCl_3 of 97% purity and tin(II) chloride, SnCl_2 of 98% purity were also purchased from Sigma-Aldrich. All chemicals used are analytical grade and require no purification.

2.2. Synthesis of MCABILs

Three MCABILs were synthesized by metathesis reaction of $[\text{P}_{66614}][\text{Cl}]$ with GaCl_3 , FeCl_3 and SnCl_2 to produce trihexyltetradecylphosphonium tetrachlorogallate, $[\text{P}_{66614}][\text{GaCl}_4]$, trihexyltetradecylphosphonium tetrachloroferrate, $[\text{P}_{66614}][\text{FeCl}_4]$ and trihexyltetradecylphosphonium trichlorostannate, $[\text{P}_{66614}][\text{SnCl}_3]$. $[\text{P}_{66614}][\text{GaCl}_4]$ was synthesized by metathesis reaction according to Fig. 1.

$\text{P}_{66614}\text{Cl}$ and GaCl_3 were reacted in round bottom flask with stirrer to ensure uniform heating and perfect mixing at 25°C for 24 h. The product was filtered and washed with deionized water to remove unwanted salt and impurities. To minimise water content and volatiles to lowest possible values, the synthesized MCABILs underwent rotary evaporation at 70°C in vacuum condition for several days. The procedure were repeated with $[\text{P}_{66614}][\text{FeCl}_4]$ and $[\text{P}_{66614}][\text{SnCl}_3]$.

$[\text{P}_{66614}][\text{GaCl}_4]$ formed was a dark red liquid. The yield obtained was 99.0% and the water content was measured at 11 ppm. CHNS analysis calculated (found); C: 55.27 (55.24), H: 9.86 (9.89), N: 0 (0), S: 0 (0).

$[\text{P}_{66614}][\text{FeCl}_4]$ was formed was a dark black liquid. The yield for $[\text{P}_{66614}][\text{FeCl}_4]$ was 96.7% and the water content was obtained at 17 ppm. CHNS analysis calculated (found); C: 56.40 (56.38), H: 10.06 (10.09), N: 0 (0), S: 0 (0).

$[\text{P}_{66614}][\text{SnCl}_3]$ was obtained as a golden yellow colour liquid. The product yield was 90.3% and the water content was found to be at 25 ppm. CHNS analysis calculated (found); C: 54.22 (54.19), H: 9.67 (9.71), N: 0 (0), S: 0 (0).

2.3. Characterization instruments

CHNS elemental analysis was performed using Leco-CHNS-932 Analyzer. FT-IR spectra of the samples were collected by Fourier transform infrared Thermo Nicolet is5 spectrometer. TGA curve was obtained by PerkinElmer thermogravimetric analyzer, Pyris V-3.81. DSC curve was collected by DSC Q2000 V24.11 Build 124 (Universal V4.5A TA Instruments). Density was determined by density meter DA-645 (Kyoto Electronics Manufacturing). Viscosity was obtained by AMVn Anton Paar micro viscometer. The water content analyses were conducted by V30 Mettler Toledo coulometric Karl Fischer titrator.

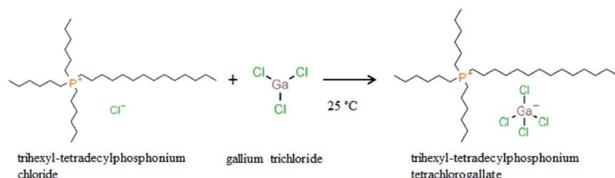


Fig. 1 Reaction mechanism for synthesis of trihexyl(tetradecyl)phosphonium tetrachlorogallate, $[\text{P}_{66614}][\text{GaCl}_4]$.

2.4. H_2S absorption measurement

H_2S absorption measurement was conducted at atmospheric pressure and various temperatures at 25°C , 50°C , 75°C and 100°C as depicted in Fig. 2. Raw materials inlet into the system consists of three gas path way and the gas flow rate was controlled by the flow meter and mass flow controller. A gas mixture of oxygen and 100 ppm concentration of H_2S was passed through the 25 mL stainless steel reactor in which the MCABILs were loaded. N_2 gas was used as the carrier gas and purging gas to ensure all the system is free of H_2S before and after the reaction happened. The reaction temperature was between room temperature until 100°C and regulated by the heating mantel around the reactor. The concentration of H_2S at both inlet and outlet gas was detected by H_2S gas analyzers. The residual H_2S gas was absorbed by the concentrated NaOH solution in the scrubber tanks. In this test, a maximum 10 ppm of the initial concentration of H_2S was defined as the breakthrough concentration.

3. Results and discussion

3.1. FT-IR spectra of MCABILs

The infrared spectra of $[\text{P}_{66614}][\text{GaCl}_4]$, $[\text{P}_{66614}][\text{FeCl}_4]$ and $[\text{P}_{66614}][\text{SnCl}_3]$ display several peaks at 1465 cm^{-1} , 1410 cm^{-1} , 1110 cm^{-1} and 720 cm^{-1} associated with P-C stretching vibration as depicted in Fig. 3. The broad peak that exists in region between 2960 cm^{-1} to 2850 cm^{-1} are assigned to aliphatic moieties of C-H stretching vibration. The bands located at 985 cm^{-1} and 810 cm^{-1} are attributed to CH=CH bending vibrations. A single peak at 1375 cm^{-1} is associated with $\text{CH}_2\text{-CH}_3$ stretching vibration, while the peak at 1210 cm^{-1} is corresponded to C-H bending vibration. Based on spectra analysis, there is no presence of alkyl halides, C-Cl bond. Hence, this confirms the structure of MCABILs as shown in Fig. S1-S3.†

3.2. Density and viscosity of MCABILs

Fig. 4(a) and (b) show the density and viscosity of MCABILs, respectively. The densities varied from 0.98139 g cm^{-3} and in reported range of 0.9 to 1.7 g cm^{-3} .²⁷ No significant decrease in viscosity was observed after the temperature reached 60°C .²⁸ The viscosity and density of

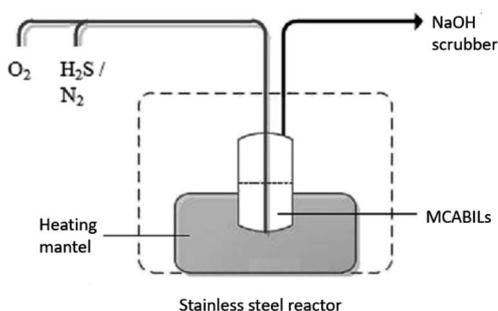


Fig. 2 Schematic diagram for H_2S oxidative absorption experimental set up.



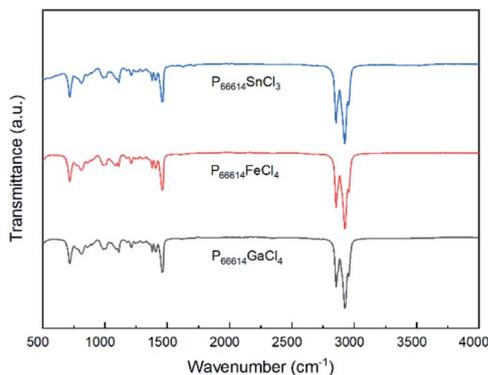


Fig. 3 FTIR spectra of MCABILs: $[P_{66614}][GaCl_4]$, $[P_{66614}][FeCl_4]$ and $[P_{66614}][SnCl_3]$.

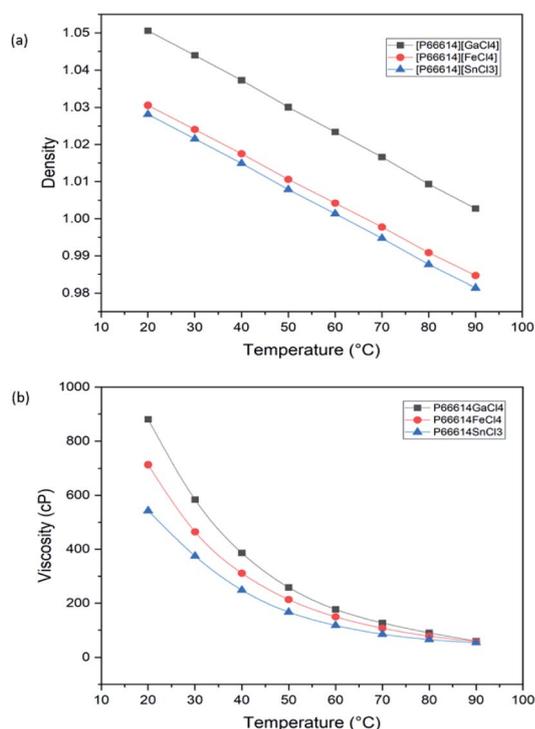


Fig. 4 The relationship between (a) density and (b) viscosity *versus* temperature for all MCABILs.

MCABILs decrease as the temperature increases. At 20 °C, MCABILs exhibited viscosity between 543.11 to 880.42 cP and density between 0.98139 and 1.00274 g cm⁻³ as shown in Tables S1 and S2.† Since MCABILs possess lower viscosity and density at higher temperature, they can be excellent catalysts for direct H₂S conversion.

3.3. TGA and DSC analysis of MCABILs

Fig. 5(a) and (b) represent the TGA and DSC curves of MCABILs, respectively. Thermal stability for each ILs was reported as thermal onset and decomposition temperatures in Table S3.† The decomposition temperature has appeared at 480.34 °C,

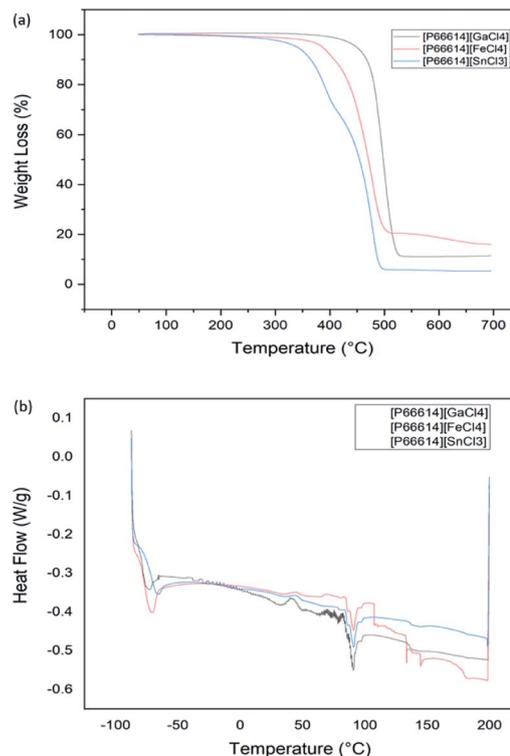


Fig. 5 (a) TGA and (b) DSC profiles of MCABILs.

478.57 °C and 468.77 °C for $[P_{66614}][GaCl_4]$, $[P_{66614}][FeCl_4]$ and $[P_{66614}][SnCl_3]$, respectively. These ILs display high thermal stability and $[P_{66614}][GaCl_4]$ being the most stable. They were fully decomposed at a high temperature of 500 °C because phosphonium based ILs are very stable thermally.²⁹ Since each MCABILs possesses T_{onset} higher than 400 °C, it is concluded that each of them is very stable ILs thermally.³⁰ The melting point for each MCABILs are shown in Table S4.† The melting points of MCABILs increases as the molecular weight (MW) of the anions increases. An increase in MW of the anions side chains resulted in stronger intermolecular reaction which contributes to the rise in melting points. Since they share similar cation, the melting points only vary slightly.

3.4. H₂S removal performance of MCABILs

As depicted in Table 1, the efficiencies of H₂S removal for all three MCABILs increased to over 90% within 360 min (6 h) at 100 °C. This indicates high performance and H₂S conversion capabilities in those ILs. Among all three MCABILs, $P_{66614}GaCl_4$ demonstrated a lower H₂S absorption capability compared to

Table 1 Desulfurization performance of MCABILs after 6 h

Ionic liquids	Percentage of H ₂ S removal after 6 h at 100 °C (%)
$P_{66614}GaCl_4$	92.23
$P_{66614}FeCl_4$	93.51
$P_{66614}SnCl_3$	97.54



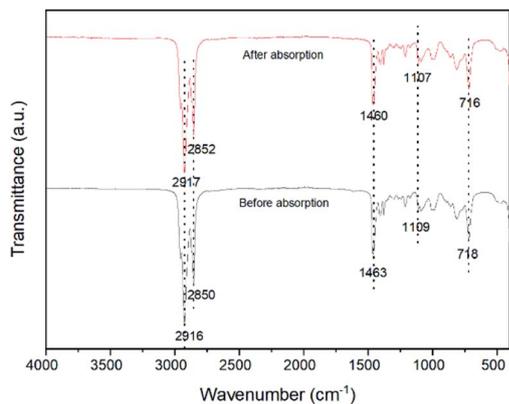


Fig. 6 FT-IR spectra of MCABILs before and after H₂S absorption

the other two MCABILs. Ding *et al.*²⁶ designed a series of TSILs containing metal chelate cations for SO₂ capture. The results indicated that SO₂ solubility increases with the increase of metal ion radius and decreasing acidity due to alkali metal ion. According to Wang & Zhang,³¹ metal containing ILs are capable of absorbing H₂S efficiently under certain pressure. They also stated that the metal anions acidity plays an important factor for H₂S absorption.

In this work, H₂S absorption was performed in dynamic conditions and the partial pressure was also relatively low. However, the MCABILs were still able to perform well while maintaining high efficiency of H₂S removal at relatively low pressure. The H₂S conversion percentages were calculated using eqn (1):

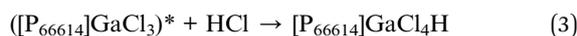
$$\text{H}_2\text{S conversion (\%)} = \frac{x_{\text{H}_2\text{S},\text{in}} - x_{\text{H}_2\text{S},\text{out}}}{x_{\text{H}_2\text{S},\text{in}}} \times 100 \quad (1)$$

where, $x_{\text{H}_2\text{S},\text{in}}$ and $x_{\text{H}_2\text{S},\text{out}}$ are the concentration of H₂S at the inlet and outlet, respectively.

Fig. 6 depicted the FT-IR spectra of MCABILs before and after H₂S conversion. Since it does not show any significant difference, that means no chemical reaction between H₂S and ILs molecules have occurred. The presence of metal chlorides in the ILs matrix enhance the desulfurization abilities of pure ILs which have low physical and chemical solubility of H₂S.

3.5. Mechanism of absorption

The reaction mechanism of H₂S oxidative absorption in this research involves redox reaction between MCABILs and H₂S. A study conducted by DeBerry *et al.*³² revealed that Fe(III)Cl₄⁻ was reduced to Fe(II)Cl₄⁻ during H₂S oxidation in DMSO. In this work, the metal chloride anions in the ILs was reduced while H₂S is being oxidized simultaneously. By combining the present work with research conducted by Nguyen *et al.*,³³ the complete reaction mechanism for absorptive oxidation by one of the MCABILs is depicted as eqn (2) and (3).



The reaction began with the reduction of {P₆₆₆₁₄}GaCl₄ into ([P₆₆₆₁₄}GaCl₃)^{*} by H₂S. ([P₆₆₆₁₄}GaCl₃)^{*} was an intermediate species that reacted with HCl instantaneously to form [P₆₆₆₁₄}GaCl₄H. The hydrogen ion in [P₆₆₆₁₄}GaCl₄H is most likely to react with Cl⁻ in MCABILs to form HCl, resulting in a strong acidic environment. The regeneration of MCABILs was performed by bubbling N₂ gas through the catalyst for approximately 3 h.

3.6. Factors affecting H₂S removal performance of the MCABILs

3.6.1. Effects of absorption temperature. The H₂S conversion performance for one of MCABILs, P₆₆₆₁₄FeCl₄ at different temperatures is shown in Fig. 7. The result reported a higher conversion at higher temperature. This demonstrates that the conversion of H₂S is an endothermic reaction, which is supported by literature.³⁴ Since it is an endothermic process, it limits the thermodynamic conversion at lower temperature.

However, since MCABILs were designed specifically to perform excellently at low temperature and pressure, MCABILs still can achieve high conversion as high as 90% at 50 °C and 1 atm. At higher temperature, the conversion of H₂S in MCABILs is much higher. It can be concluded that the performance of MCABILs is optimum at higher temperature.

3.6.2. Effects of viscosity of MCABILs. Tables 2 and 3 shows the desulfurization performance of MCABILs with respect to their viscosity at 50 °C and 100 °C, respectively. Among all three MCABILs, P₆₆₆₁₄GaCl₄ demonstrated a lower H₂S conversion at lower temperature. This is because P₆₆₆₁₄GaCl₄ has the highest viscosity followed by P₆₆₆₁₄FeCl₄ and P₆₆₆₁₄SnCl₃. It is very viscous at lower temperature and unable to perform the conversion efficiently. Meanwhile, P₆₆₆₁₄SnCl₃ which possess a low viscosity at lower temperature showed a remarkable performance in H₂S conversion. Hence, lower viscosity ILs are the best choice for H₂S conversion.

3.6.3. Effects of reaction with time. Fig. 8 shows the percentage of H₂S conversion into elemental sulfur with respect to reaction time, using P₆₆₆₁₄FeCl₄. At the beginning, the reaction was rather slow because of mixing and dispersion of H₂S,

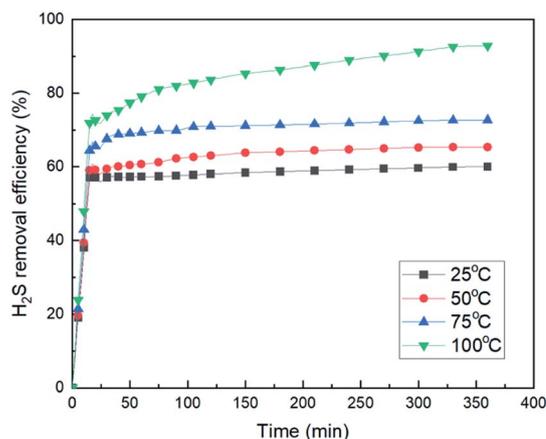


Fig. 7 Desulfurization performance of MCABILs, P₆₆₆₁₄FeCl₄ at different temperature.

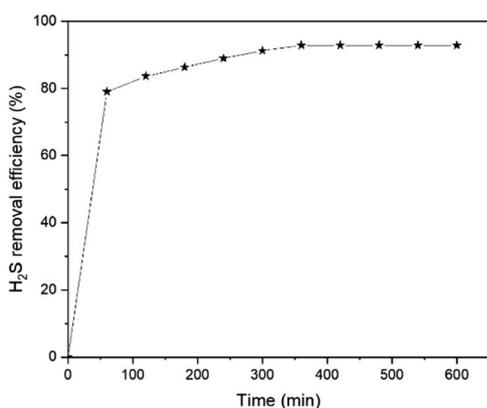


Table 2 Desulfurization performance and viscosity of MCABILs at 50 °C after 6 h

Ionic liquids	Viscosity (cp)	Conversion (%)
[P ₆₆₆₁₄][GaCl ₄]	258.37	65.35
[P ₆₆₆₁₄][FeCl ₄]	213.41	69.03
[P ₆₆₆₁₄][SnCl ₃]	167.17	91.75

Table 3 Desulfurization performance and viscosity of MCABILs at 100 °C after 6 h

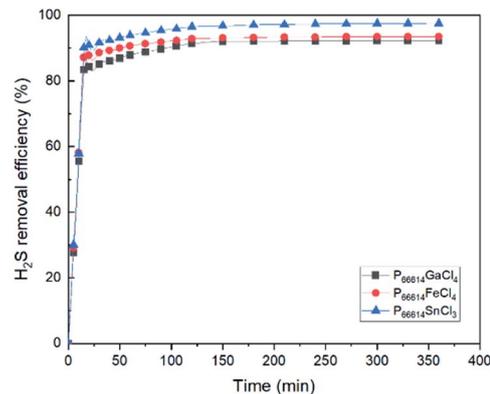
Ionic liquids	Viscosity (cp)	Conversion (%)
[P ₆₆₆₁₄][GaCl ₄]	59.43	92.23
[P ₆₆₆₁₄][FeCl ₄]	57.96	93.51
[P ₆₆₆₁₄][SnCl ₃]	53.42	97.54

**Fig. 8** The effect of reaction time on H₂S conversion using MCABILs, P₆₆₆₁₄FeCl₄ at 100 °C.

O₂ and ILs phases. For example, conversion of H₂S into elemental sulfur by P₆₆₆₁₄FeCl at 100 °C and 1 bar. The obtained results were 79.07%, 83.69%, 86.4%, 88.94%, 91.25% and 92.83% at 60, 120, 180, 240, 300 and 360 min respectively. The conversion rate increases with time because of the increase in mass transfer between the mixture gases of H₂S and O₂ and the catalyst, metal chloride anion based ILs and completed after a certain period of time.

Liu and Wang³⁵ reported that as the reaction was prolonged until 10 h, the percentage of H₂S conversion in PMo₁₀V₂/BmimCl decreases to below 75% which demonstrated that PMo₁₀V₂/BmimCl is only acting as solvent. Meanwhile, MCA-BILs maintains a high conversion percentage above 90% until 600 min without any performance drop and signifies its role as a catalyst for desulfurization reaction.

The experimental results indicated that the percentage of conversion (%) increases with increasing reaction time. As the reaction reaches 360 min, the conversion percentage of H₂S has reached its peak at 93.51% and remain stagnant afterwards until reaches 600 min. Hence, 360 min can be deduced as the optimum reaction time for conversion of H₂S into elemental sulfur.

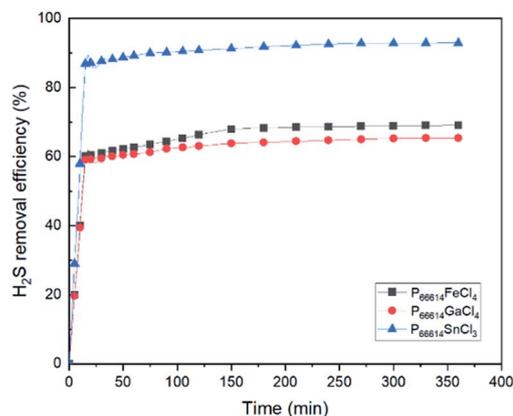
**Fig. 9** Comparison of desulfurization performance of MCABILs at 100 °C for 6 h.

3.7. Comparison of desulfurization performance for MCABILs

As shown in Fig. 9, all MCABILs with phosphonium cations demonstrated a high rate of desulfurization, reaching above 90% during 6 h of reaction at 100 °C. The performance of all MCABILs at 50 °C were also depicted in Fig. 10. Comparatively, the performance of MCABILs at lower temperature were a bit lower compared to their performance at 100 °C. This is probably due to higher viscosity of MCABILs at lower temperature.

Since MCABILs consist of similar cation, it is concluded that the metal chloride anions and their oxidation number play a significant role in affecting the desulfurization performance. MCABILs were playing role as catalysts for the removal of H₂S through absorptive oxidation. Comparatively, they are more stable and efficient compared to the conventional ILs reported^{36,37} under similar operating conditions.

Among three MCABILs, P₆₆₆₁₄SnCl₃ is the best catalyst for H₂S absorptive oxidation with removal rate of 97.54%. The sequence of H₂S removal efficiencies of MCABILs are in the following order of [P₆₆₆₁₄][SnCl₃] > [P₆₆₆₁₄][FeCl₄] > [P₆₆₆₁₄][GaCl₄]. The efficiencies of MCABILs for H₂S removal increased

**Fig. 10** Comparison of desulfurization performance of MCABILs at 50 °C for 6 h.

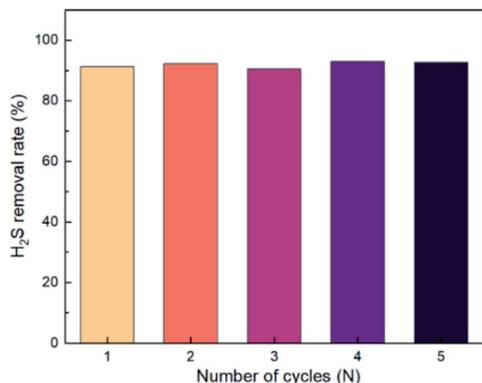


Fig. 11 Regeneration performance of MCABILs, P₆₆₆₁₄FeCl₄.

as the viscosity of MCABILs decreased. As a result, P₆₆₆₁₄SnCl₃ demonstrated the best desulfurization performance.

3.8. Regeneration performance of MCABILs

MCABILs can be regenerated by flowing N₂ at 200 mL min⁻¹ for 30 min at 50 °C. The MCABILs used to study regeneration process was [P₆₆₆₁₄][FeCl₄]. The regeneration performance of MCABILs was depicted in Fig. 11. The efficiency of H₂S removal was observed after the absorption took place for 3 h. The rates of H₂S removal for the studied MCABILs were found to be higher than 90% within 5 cycles thus, signifying an outstanding regeneration performance of MCABILs for H₂S removal.

4. Conclusions

The contribution of this paper is twofold; to report the synthesis and characterization of three new MCABILs *via* combination of trihexyl(tetradecyl)phosphonium cation with metal chloride-anions and to evaluate their performance in H₂S conversion. The yields for all ionic liquids were obtained in range of 90% to 99%. The synthesized ILs exist as liquid at room temperature and very stable thermally, possessing high decomposition temperatures ranging between 468.77 °C and 480.34 °C. Overall, MCABILs show desirable physical properties which make them excellent catalysts for absorptive oxidation of H₂S. Those MCABILs also shown a remarkable desulfurization performance with over 90% efficiency at atmospheric pressure and can be regenerated for multiple usage.

Abbreviations

CHNS	Carbon, hydrogen, nitrogen, sulphur
DSC	Differential scanning calorimetry
FT-IR	Fourier transformed infrared
H ₂ S	Hydrogen sulfide
ILs	Ionic liquids
MCABILs	Metal chloride anion based ionic liquids
RTILs	Room temperature ionic liquids
TGA	Thermogravimetric analysis
TSILs	Task specific ionic liquids

Author contributions

Muhammad Syahir Aminuddin: conceptualization, methodology, investigation, writing – original draft. Mohamad Azmi Bustam: supervision, validation. Bawadi Abdullah: supervision, funding acquisition, validation, writing – review & editing.

Conflicts of interest

There are no conflicts to declare.

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