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Chemoselective decarboxylation of ceiba oil to diesel-range alkanes over a red mud based catalyst under H₂-free conditions†

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Concerns over global greenhouse gas emissions such as CO_x and NO_x as well as the depletion of petroleum fossil resources have motivated humankind to seek an alternative energy source known as green diesel. In this study, green diesel was produced *via* a deoxygenation (DO) reaction of ceiba oil under a H₂-free atmosphere over Ni modified red mud-based catalysts, which have been synthesized *via* a precipitation – deep-deposition assisted autoclave method. The obtained catalyst was further characterized by XRF, XRD, BET, FTIR, TPD-NH₃, FESEM, and TGA. Based on the catalytic activity test, all Ni/RMO_x catalysts facilitated greater DO activity by yielding 83–86% hydrocarbon yield and 70–85% saturated diesel *n*-(C₁₅ + C₁₇) selectivity. Ni/RMO₃ was the best catalyst for deoxygenizing the ceiba oil owing to the existence of a high acidic strength (12717.3 μmol g⁻¹) and synergistic interaction between Fe–O and Ni–O species, thereby producing the highest hydrocarbon yield (86%) and *n*-(C₁₅ + C₁₇) selectivity (85%). According to the reusability study, the Ni/RMO₃ could be reused for up to six consecutive runs with hydrocarbon yields ranging from 53% to 83% and *n*-(C₁₅ + C₁₇) selectivity ranging from 62% to 83%.

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1. Introduction

The global warming issue and depletion of fossil fuels are the two most threatening problems of our present day civilization. According to NASA,¹ in 2021, CO₂ levels have indeed reached 416 ppm. This recent inexorable rise in CO₂ levels reveals a highly consistent link with the use of fossil fuels. The resulting rise in CO₂ levels will continue to melt the ice in Antarctica, resulting in a 'doomsday glacier', causing global sea levels to rise and affecting people all over the world. Aside from that, the global energy crises are the outcome of the potential future

depletion of fossil fuel. Renewable sources of energy such as green diesel are generally considered a replaceable alternative to traditional fossil fuels due to their similar physicochemical properties criteria, feedstock availability, and environmental friendliness.^{2–4} In general, green diesel can be produced *via* catalytic hydrodeoxygenation (HDO) and deoxygenation (DO) of oxygenated compounds (triglycerides and fatty acid derivatives). In HDO processes, oxygenated species are removed under high pressure conditions with the presence of H₂, whereas in DO processes, oxygenated species are removed in the form of CO, CO₂, and H₂O *via* decarbonylation/decarboxylation (deCO_x) pathways under H₂-free conditions.^{5,6} Due to the fact that no H₂ is needed in the DO process, DO pathways are usually preferred.

Ceiba pentandra, often known as kapok or silk-cotton tree, is a tropical tree of the Malvaceae family that grows quickly (up to 13 feet per year).⁷ Pentandra is a drought-tolerant tree and grown in waste land thus readily and abundantly available.⁸ The pods of these trees are leathery, ellipsoid, pendulous capsules that are 10–25 cm long and 3–6 cm in diameter. The capsules split open into five valves, revealing a mass of woolly, yellowish grey, and glossy fibre in which 120–175 seeds are lodged.⁹ Ceiba seeds are blackish in colour and have a composition of 13% water, 5% ash, 20% crude fibre, 6% fat, 29% protein, and 20% carbohydrates. Apparently, ceiba seeds consist of a yellow and pleasant oil that is within the range of 20–28% by weight with high amount of free fatty acid (FFA) (FFA = 6%).³ As a result, ceiba oil is an inedible feedstock that has been used

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successfully for oil sorption and biodiesel generation utilising a variety of catalysts.^{10–12} Ceiba oil has not been used for green diesel generation, hence it was employed as a prospective feedstock source in this study. Apparently, ceiba seeds consist of a yellow and pleasant oil that is within the range of 20–28% by weight with high amount of free fatty acid (FFA) (FFA = 6%).³ As a result, ceiba oil is an inedible feedstock that has been used successfully for oil sorption and biodiesel generation utilising a variety of catalysts.^{10–12} At present, the transformation of ceiba oil to diesel is rarely reported in DO studies. Thus, in the present study, special focus will be focused on the DO of ceiba oil to green diesel.

A catalyst is a substance that increases the rate of a chemical reaction without being consumed in the process. Many studies in the literature have reported on the DO process using noble metal catalysts such as Pd, Pt, and Ru.^{13–16} However, noble metal catalysts are expensive, which limits its applicability for commercialization. As a result, the utilisation of industrial waste or naturally occurring solids containing catalytically active metals such as Fe, Ni, V, and others as a substitute for commercial catalysts can assist in minimizing the cost of catalyst utilization.^{17,18} Bauxite residue (BR), often known as red mud, is made during alkali leaching of bauxite and is considered a low-grade Fe ore containing 30% to 60% Fe and Al (10–20%).^{17,19,20} Because of its high alkalinity, currently, its storage sites pose a significant safety and environmental risk.²¹ It is noteworthy to mention that red mud waste disposal is an expensive operation that accounts for 5% of the production cost.²² Indeed, red mud is mainly composed of Fe (30–60%), which can be considered an ideal precursor for synthesizing an effective DO catalyst.²³ Fe has recently been discovered to have strong oxophilic effects and favours a robust redox reaction, making it easier to break C–C and C–O bonds.^{24,25} Likewise, a red mud catalyst has demonstrated an excellent plastic pyrolytic activity, producing ~67% liquid fuel yield.^{26,27} Previous reports also affirmed that the presence of Fe species in red mud resulted in a good organic liquid yield (17–74%) but noted that those findings were limited to bio-oil production.^{28–30} Several studies on gasification production processes have shown that a Fe-catalyzed system can prevent coking activity and prolong the life span of the catalyst. Apparently, strong basic sites of Fe will transform the coke by assisting the Boudouard reaction, in which carbon combines with CO₂ to produce CO gas.³¹ Up to now, the Fe species is also a good metal support, as it is capable of improving the surface area of the catalyst and permits homogenous dispersion of the active metal, thus effectively rendering excellent deoxygenation activity.^{32,33} Indeed, the use of a modified red mud catalyst for green diesel production *via* DO has not yet been investigated. As a result, the current research will focus on the creation of a red mud-based catalyst modified with Ni for the production of green diesel from DO of ceiba oil.

2. Experimental

2.1 Materials and chemicals

Red mud was collected from three different red mud waste areas; Semabok, Bachang, and Durian Tunggal from Melaka. *Ceiba Pentandra* L. seeds were purchased from West Java,

Indonesia. The ceiba oils were extracted from the seeds by using a cold-pressing method.³⁴ These feedstocks were used for the DO reaction without further treatment and purification. The physicochemical properties of the feedstock were determined using the American Oil Chemists' Society (AOCS) method, and the results are tabulated in Table 1.³⁵ The majority of the ceiba oil consists of palmitic acid (C16:0) at 19.2%, oleic acid (C18:1) at 17.4%, linoleic acid (C18:2) at 39.6%, and malvaloyl*18 CE (18:CE) at 18.5%. Nickel(II) nitrate hexahydrate (Ni(NO₃)₂·6H₂O, purity >99%) was purchased from R&M, Malaysia. Concentrated hydrochloric acid (HCl, 85–87% purity) was purchased from J. T. Baker (USA). Ammonia solution (NH₃, 30% purity) was purchased from R & M Chemical (UK). Solvents such as ethanol, hexane, and acetone were acquired by Merck & Co., USA. Analytical grade *n*-hexane (purity >98%, Merck, Malaysia) and absolute ethanol (purity >98%) were used as solvents. A standard solution that consists of alkanes and alkenes (C₈–C₂₀) and an internal standard 1-bromohexane (CHBR, purity >98% (GC grade)) for gas chromatography (GC) analysis were purchased from Sigma Aldrich, Malaysia and used without further purification. *n*-Hexane (GC grade) with a purity >98% from Merck (Germany) was used for dilution (2.1%).

2.2 Preparation of the Ni supported red mud catalyst

Approximately 30 g of three different types of red muds (RM_x, *x* = 1, 2, 3) were separately ground and dissolved in mixtures of 150 mL of 37% HCl and 100 mL of distilled water. The mixtures were then stirred for 24 h at 30 rpm and centrifuged. Subsequently, the obtained liquid was further titrated with 30% ammonia that had been diluted 1 : 1 with distilled water until the liquid reached a pH of 11. The precipitant was then filtered, washed with distilled water, and dried in the oven for 24 h. The obtained solid was then calcined at 550 °C for 3 h under atmospheric pressure, and all the catalysts were denoted as RMO_x: RMO₁, RMO₂, and RMO₃. The deep-deposition technique was used in order to dope the Ni promoter on the RMO₁, RMO₂, and RMO₃. Ni was successfully been deposited by slowly adding a 0.6 M nickel salt solution into RMO₁. The Ni deposition was performed by adding 1 M ammonia dropwise until the pH reached 10 under vigorous stirring. The slurry was then put into an autoclave machine at 220 °C for 24 h. The obtained solid

Table 1 The physicochemical properties of ceiba oil^a

Oil properties	Ceiba oil	Method
Acid value (mg _{KOH} g ⁻¹)	11.9	AOCS Ca 5a-40
FFA value (%)	5.9	AOCS Ca 5a-40
Fatty acid composition of oil (%)		AOCS Cel-62 & Cel-661
Palmitic (C16:0)	19.2	
Oleic (C18:1)	17.4	
Linoleic (C18:2)	39.6	
Malvaloyl (18:CE)	18.5	

^a Traces% of lauric acid and myristic acid (0.1%), palmitoleic acid (0.3%), stearic acid (2.6%), linolenic acid (1.5%), arachinic acid (0.56%) and others (0.34%).



was then filtered and washed using distilled water. The product was dried in the oven overnight and calcined at 550 °C for 3 h. The catalyst was denoted as Ni/RMO₁. Similar steps were repeated for RMO₂ and RMO₃. The catalysts were denoted as Ni/RMO₂ and Ni/RMO₃. These catalysts were further reduced under a H₂ atmosphere at 550 °C for 3 h, and the catalysts were denoted as Ni/rRM₁, Ni/rRM₂, and Ni/rRM₃.

2.3 Catalyst characterization

The identification of the crystallography and structural properties of all catalysts was carried out using powder X-ray diffraction (XRD). The XRD analyses were performed using a Shimadzu diffractometer, model XRD-6000, with a scan speed of 4 °C min⁻¹ with a 2θ range within 5° to 40°. The diffractograms that were produced were matched with the published International Centre for Diffraction Data (ICDD) files in order to determine the crystallinity phases of the synthesized materials. The Thermo-Finnigan Shopmatic 1990 series N₂ sorption analyser was used to analyse the specific surface area and pore distribution using N₂-adsorption and desorption techniques. The catalysts were degassed for 12 h at 150 °C to eliminate contaminations and moisture on the catalyst surface. The adsorption and desorption processes of N₂ were evaluated in a vacuum chamber at -196 °C. The acidity of the catalysts were investigated using temperature-programmed desorption with NH₃ as the probe molecules (TPD-NH₃). The analysis was performed using a Thermo-Finnigan TPDRO analyzer model 1100 equipped with a corresponding thermal conductivity detector (TCD). Approximately 0.05 g of sample was added to a quartz tube, and the sample was initially pre-treated at 150 °C under N₂ conditions to remove excess moisture. The pre-treated samples were exposed to NH₃ for 1 h at room temperature for NH₃ adsorption. Subsequently, the excess NH₃ was flushed out using N₂ (20 mL min⁻¹) at room temperature for 35 min. The treated catalyst was heated from 50 °C to 900 °C at a heating rate of 10 °C min⁻¹ in a flow of He (30 mL min⁻¹). The desorbed NH₃ was detected by the TCD. The acidic sites was calculated by using eqn (1):

Acidic sites,

$$\beta E_d = RT_M^2 k \exp\left(-\frac{E_d}{RT_M}\right) \quad (1)$$

where β is the strength of the binding energy, E_d is the activation desorption energy, T_M is the maximum temperature of TPD spectrum, R is the ideal gas constant (8.314 kJ per mol per kelvin), and T is absolute temperature. The surface morphology and elemental composition of the catalysts were observed using a field emission scanning electron microscope and energy dispersive X-ray (FESEM/EDX) (Hitachi S-3400N). The elemental analysis was also estimated using X-ray fluorescence spectroscopy (XRF) (Rigaku, RIX 3100). The XRF was operated at 50 kV and 70 mA using a wavelength dispersive spectrometer that was equipped with a rhodium tube, LiF 200 crystal, and scintillation counter. The chemical functional group of the comprised catalyst was determined using a PerkinElmer (PC) Spectrum 100 FTIR with a resolution of 4 cm⁻¹ within the range of 300–4000

cm⁻¹. A thermogravimetric analysis, TGA instrument (TGA 1000i, Instrument Specialists Inc., USA) was used to determine the thermal stability of the catalyst under an inert environment. The powder sample was first placed in an alumina crucible and then heated from 25 °C to 900 °C at a heating rate of 30 °C min⁻¹ under nitrogen gas flow rate of 40 mL min⁻¹.

2.4 DO reaction of ceiba oil

The catalytic DO reaction of ceiba oil was performed in a 250 mL mechanically stirred semi-batch reactor under inert N₂ flow (Fig. 1). Basically, the DO reaction of ceiba oil was carried out at 350 °C under the flow of inert gases (50 cc min⁻¹) for 2 h using 10 g of ceiba oil and 3 wt% catalyst loading. Prior to the reaction, the oxygen in the reactor was removed by purging with N₂ gas at a flow rate of 20 cc min⁻¹. The inert N₂ gas was then continuously flowed at this rate. Vapor or volatile species generated during the DO process was condensed into the liquid product using an external water cooling circulator at 22 °C and collected using a vessel collector. The liquid product was then evaluated by using the gas chromatography-flame ionisation detector (GC-FID) and gas chromatography-mass spectrometer (GC-MS); meanwhile, the gaseous product was collected using a sampling gas bag and further analysed by using gas chromatography-thermal conductivity detector (GC-TCD). A thermogravimetric analysis, TGA instrument (TGA 1000i, Instrument Specialists Inc, USA) was used to determine the extent of coke formation on the spent catalyst in an oxidative environment. The powder sample was first placed in an alumina crucible and then heated from 25 °C to 900 °C at a heating rate of 30 °C min⁻¹ under oxygen flow rate of 40 mL min⁻¹.

2.5 Product characterization

The liquid products were identified using alkane and alkene standards (C₈–C₂₀) procured from Sigma-Aldrich (USA). The liquid product was analyzed qualitatively using GC-FID (Shimadzu GC-14B) equipped with an HP-5 capillary column (length of 30 m; inner diameter of 0.32 mm; film at 300 °C) based on the previous study by Baharudin *et al.*³⁶ First, the liquid product was diluted with GC grade *n*-hexane. 1-Bromohexane was used as an internal standard for quantitative analysis. A 1 mL aliquot of a sample was injected into the GC column. The injection temperature was 250 °C, and nitrogen gas served as the carrier gas. The initial temperature of the oven was set at 40 °C, and it was held there for 6 min; then, it was ramped up to 270 °C at a heating rate of 7 °C min⁻¹.³⁷ Literature data also supported the GC-FID oven programme method.^{38–40} The green diesel conversion, product selectivity, and hydrocarbon yield were defined as in eqn (2) and (3).⁴¹

Hydrocarbon yield (%) =

$$\frac{\sum \text{area of alkene}(C8 - C20) + \sum \text{area of alkane}(C8 - C20)}{\sum \text{area of the product}} \times 100\% \quad (2)$$



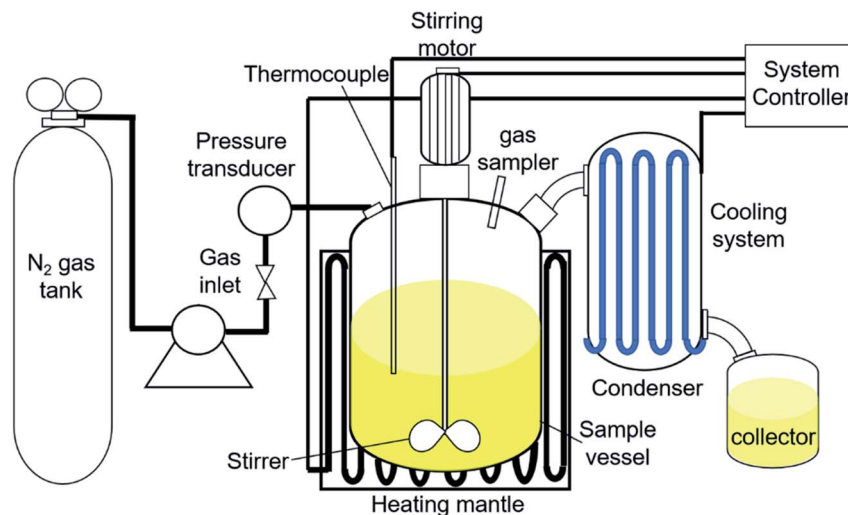


Fig. 1 Reactor set-up for DO of ceiba oil.

$$\text{Product selectivity (\%)} = \frac{\sum \text{area desired hydrocarbon fraction}}{\sum \text{area of hydrocarbons}} \times 100\% \quad (3)$$

The organic compounds in the liquid product were further investigated by a GC-MS (model Shimadzu QP2010 Plus) fitted with a Zebtron ZB-5 MS column (30 m × 0.25 mm × 0.25 μm) using a splitless inlet. The liquid deoxygenated products were diluted to 100 ppm using GC-grade hexane (purity >98%). The component peaks in the GC-MS spectrum were identified from the National Institute of Standards and Testing (NIST) library based on a probability of agreement of ≥95%.⁴² The selectivity of the deoxygenated products was determined by using eqn (4):

$$S_{\text{product}}(100\%) = \frac{C_y}{\sum n_y} \times 100 \quad (4)$$

where S_{product} is the yield of the organic compound (%), C_y is the area of the desired organic compound, and $\sum n_y$ is the total area of the organic compounds. The chemical functional group of a comprised liquid product was determined using a PerkinElmer (PC) Spectrum 100 FTIR with a resolution of 4 cm⁻¹ in the range of 300–4000 cm⁻¹. To quantify the concentration of the gases (CO₂, CO)⁴³ obtained from the DO reaction, 1 μL of gas was injected into an off-line gas chromatograph (GC) (Agilent G1540N, USA) connected to a thermal conductivity detector (TCD).

3. Results and discussion

3.1 Characterization of fresh red mud

TGA analysis was performed on fresh red mud 1–3 (RM_x), and the results are displayed in Fig. S1.† Based on the TGA analysis, minor weight loss (3–8%) was observed in the temperatures range of ~50–200 °C owing to the elimination of physically absorbed water, Al₂O₃·3H₂O (Al₂O₃·3H₂O → Al₂O₃ + 3H₂O) and

chemically bounded water, 2 (Al(OH)₃ → Al₂O₃ + 3H₂O) on the RM_x particles.^{44,45} This chemically bound water might come from the dehydration of the hydrate molecule in the minerals and the decomposition of gibbsite phases.⁴⁶ Notably, detection of rich Fe species in all fresh red mud was confirmed by FESEM-EDX analysis. The Fe content in RM₂ was the highest (58%), while others were 35–46% (Fig. 2A–C). The Fe% in RM_x was in accordance with previous findings (30–60%).^{47–49} It is noteworthy to mention that all the RM_x were red in colour, which is due to the rich Fe(III) oxide species that comprise approximately 20–60% of its mass.^{50,51} The morphology structure of RM_x is displayed in Fig. 2D–F. There are obvious variations in the surface morphology. Fig. 2D–F shows the morphology structure of the red mud. It is clear that RM₁ exhibits a spongy-like structure. Meanwhile, RM₂ shows an assembly of small aggregates, and RM₃ exhibits agglomerated particles. Indeed, when compared to RM₁ and RM₃, the Fe rich red mud (RM₂) exhibits a greater homogeneity of the aggregate size; this reveals that the high Fe content in red mud contributes to the homogeneity of the aggregate size of the material.^{52–54} Fig. S2† shows the XRD patterns for RM_x. The majority of the RM_x displayed peaks belonging to hematite (Fe₂O₃, ICDD card no. 00-006-0502), aluminium oxide hydrate (Al₂O₃·3H₂O, ICDD card no. 00-001-0307), quartz (SiO₂, ICDD card no. 00-001-0649), and anatase (TiO₂, ICDD card no. 00-001-1292).^{55,56} Similarly, insignificant peaks were also discovered for other elements such as goethite (FeO(OH)) and gibbsite (Al(OH)₃).⁵⁷ This finding was found to be in accordance with the weight loss of chemically bounded water molecule in the findings of the TGA analysis.

3.2 Characterization of the red mud based nickel catalyst

As explained in Section 2.2, the RM_x was further calcined at 550 °C for 3 h to fully transform the RM_x to the RMO_x species-based catalyst, which was further characterized by XRF analysis. The Fe content (referred to as Fe₂O₃ species) in all RMO_x species was found to be within the range of 97–99% (Table 2). Because



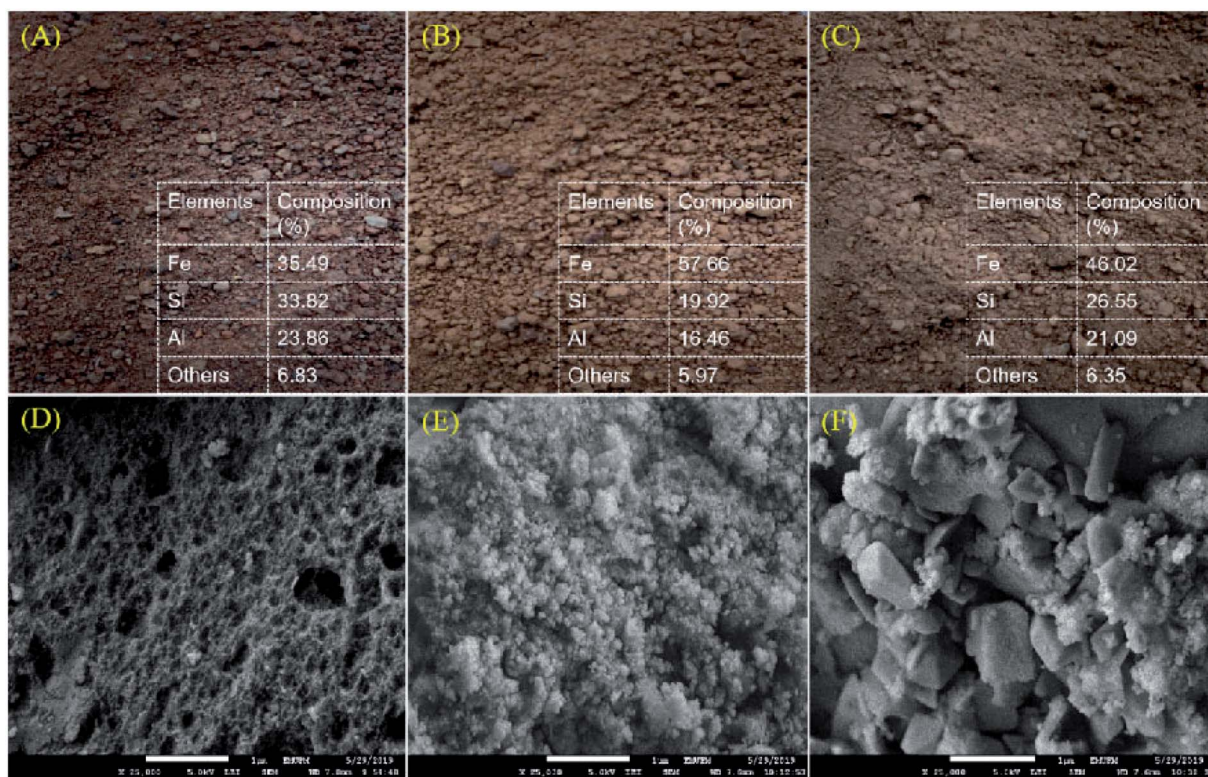


Fig. 2 Picture and EDX result for (A) RM₁, (B) RM₂ (C) RM₃ and FESEM images of (D) RM₁, (E) RM₂ (F) RM₃. *others: * = TiO₂, Fe(OH), Al(OH)₃.

Table 2 Crystallite size and elemental composition of the RMO_x, Ni/RMO_x and Ni/rRM_x catalysts

Catalyst	Crystallite size (Fe ₂ O ₃) 2θ: 33.4°	Elemental composition (%)		
		Fe ₂ O ₃	NiO ₂ /NiO	Others ^a
RM ₁	172.4	99.1	—	0.9
RM ₂	129.4	97.0	—	3.0
RM ₃	129.4	97.1	—	2.9
Ni/RMO ₁	64.7	61.2	37.2	1.7
Ni/RMO ₂	64.7	64.8	34.6	0.6
Ni/RMO ₃	64.7	73.0	26.3	0.7
Ni/rRM ₁	96.3	60.2	38.0	1.8
Ni/rRM ₂	64.7	67.2	32.5	0.2
Ni/rRM ₃	96.3	70.5	28.7	0.8

^a Other = SiO₂, TiO₂, Al(OH)₃.

RMO_x is primarily composed of Fe species, it has a great potential to be used as a catalyst. Further Ni inclusion (20 wt%) resulted in a significant reduction in the Fe content (53–74%), whereas the Ni species (referred to as NiO₂ and NiO) were discovered to be in the range of 26–38%. The Ni species were prominent in Ni/RMO₁ (38%), suggesting that the rich porous structure of RMO₁ (Fig. 2D) has the ability to trap more Ni species into the pores during the catalyst synthesis.⁵⁸ Notably, the Ni and Fe contents were reduced slightly (~2–5%), indicating that a few of the oxide species (Fe₂O₃, NiO₂, NiO) in the reduced catalysts successfully converted to metallic Fe and Ni.

The XRD patterns of the RMO_x, Ni/RMO_x and Ni/rRM_x catalysts are shown in Fig. 3. The XRD of RMO_x exhibited a hematite structure of Fe₂O₃ at 2θ = 24.3°, 33.4°, 35.8°, 38.4°, 49.7°, 54.3°, and 62.7° (ICDD card no. 00-001-1053) on the RMO_x, Ni/RMO_x, and Ni/rRM_x. The NiO₂ (ICDD card no. 01-085-1977) and NiO (ICDD card no. 03-065-2901) species were detected on all Ni/RMO_x catalysts. As for Ni/rRM_x, typical peaks corresponding to NiO, metallic Ni, Fe₂O₃, Fe₃O₄, FeO, and metallic Fe were observed. The formation of metallic Ni and Fe indicated the successful H₂ gas reduction of Ni²⁺ to Ni⁰ and Fe³⁺ to Fe⁰. The existence of the oxide species after the H₂ reduction method suggested that at low temperatures, the H₂ method (550 °C for 3 h) does not completely reduce the nickel oxide and iron oxides. Indeed, previous studies concurred that reducing nickel oxide to metallic nickel requires temperatures ranging from 600 to 900 °C for 1–3 h,^{59–61} whereas reducing hematite to metallic iron takes 4–10 h at temperatures ranging from 650 to 1000 °C. Altogether, all red mud catalysts dominantly owing to alkaline oxide species (Fe₂O₃), indicating that all these catalysts are very resistant to coking and particularly boost the catalyst lifespan.

The surface area, total pore volume, and mean pore diameter of the synthesized catalysts were determined using the BET and BJH methods, and the results are tabulated in Table 3. Among the RMO_x catalysts, RMO₁ had the highest surface area (135 m² g⁻¹) compared to RMO₂ and RMO₃. Upon the addition of Ni, the surface area of the Ni/RMO_x catalysts gradually decreased, implying the successful deposition of the Ni species on the RMO_x surface.⁶² In contrast, for Ni/RMO₃, the surface area



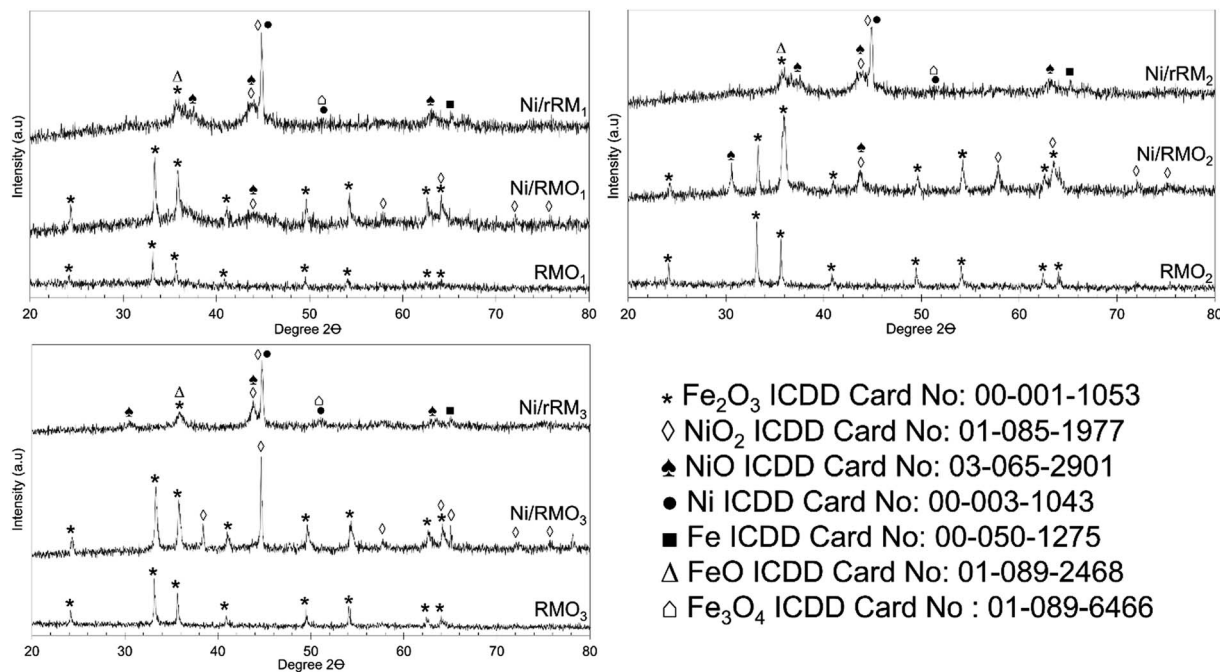


Fig. 3 XRD diffractogram of RMO_x, Ni/RMO_x and Ni/rRM_x catalysts.

Table 3 Textural properties of RMO_x, Ni/RMO_x and Ni/rRM_x catalysts

Catalysts	N ₂ adsorption–desorption analysis		
	Surface area ^a (m ² g ⁻¹)	Pore size diameter ^b (nm)	Pore volume ^b (cm ³ g ⁻¹)
RMO ₁	135	7.8	0.27
RMO ₂	77	9.0	0.18
RMO ₃	73	7.4	0.14
Ni/RMO ₁	108	15.0	0.27
Ni/RMO ₂	58	13.3	0.19
Ni/RMO ₃	83	9.5	0.20
Ni/rRM ₁	97	9.3	0.23
Ni/rRM ₂	50	53.8	0.68
Ni/rRM ₃	56	15.4	0.21

^a Measured by BET analysis. ^b Measured by BJH analysis.

increased remarkably after the addition of the Ni species. The reduction of the surface area is ascribed to the coverage of surfaces and the blockage of pores by the Ni species. Fig. S3B† affirmed this finding, whereby Ni/RMO₃ displayed a type IV H2 isotherm with a large hysteresis gap, while Ni/RMO₁ and Ni/RMO₂ catalysts demonstrated a Type III H3 isotherm with a narrow hysteresis gap, illustrating a narrow range of pore necks due to pore blockage (Fig. S3A–C†).⁶³ The surface area of the reduced catalysts was lower than that of the RMO_x and Ni/RMO_x counterparts. This discovery, which is also consistent with prior research, demonstrates that reducing red mud catalysts to temperatures >400 °C reduces the surface area of the metal oxide-based catalysts.⁶⁴ Notably, there is no link between pore size and pore volume trends with the lowering of the

surface area on Ni/rRM_x. As demonstrated in Fig. S4A,† RMO_x catalysts had mesopores with pore diameters varying from 2 to 50 nm. Meanwhile, in Ni/RMO_x and Ni/rRM_x catalysts, multi-scale pores (meso- and macro-pores) with pore sizes ranging from 2 to 50 nm and 50 to 130 nm were discovered, with Ni/rRM₂ showing the highest pore volume and diameter (Fig. 4B and C).⁴³

The acid density and strength of acidity for the RMO_x and modified RMO_x catalysts were measured using TPD-NH₃. According to Abdulkareem *et al.* (2016),⁶⁵ the acid site plays a critical role in controlling the C–O cleavage activity of the feedstock toward the desired hydrocarbon product, and this study claimed that the DO activity preferred a catalyst with rich weak and medium acidic sites, as it enables the oxygenated species to be removed from the fatty acid derivatives *via* deCO_x pathways. The results showed that all the catalysts exhibited weak ($T_{\max} < 250$ °C), medium ($T_{\max} > 250$ °C < 500 °C), and strong ($T_{\max} > 500$ °C) (Table 4 and Fig. S5A–C†) acidic sites, whereby strong acidic sites predominated.⁶⁶ Despite this fact, the strong acidity of the catalyst was desirable to provide the catalytic C–C cracking, leading to the formation of light hydrocarbons (alkanes). The trend in the acidity profiles of catalysts is as follows: Ni/rRM₃ > Ni/rRM₂ > Ni/rRM₁ > Ni/RMO₃ > Ni/RMO₁ > Ni/RMO₂ > RMO₁ > RMO₂ > RMO₃. Ni/rRM₃ has the strongest acidic sites, while RMO₃ has the weakest acidic sites. The result also showed that only RMO₃ has weak and medium sites. This result confirms the feasibility of distributing the Ni species for tuning and maximizing the acidity, hence simultaneously shifting the weak and medium acid sites to strong acid sites. A similar finding was observed in a previous study;⁶⁷ hence, it can be concluded that Ni species play an important role in designing a strong acidic catalyst. Further thermal



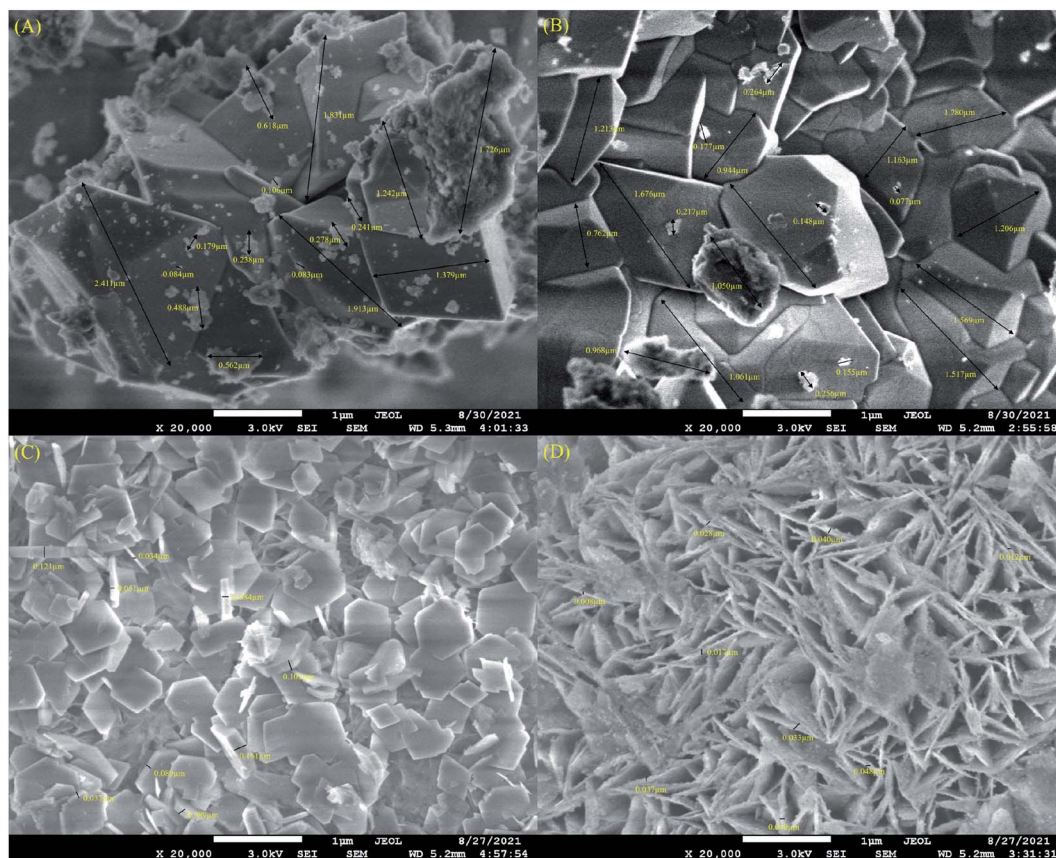


Fig. 4 FESEM images of (A) RMO_1 , (B) RMO_3 , (C) Ni/RMO_3 and (D) Ni/rRM_3 catalysts.

reduction treatment results in the majority of the Ni/rRM_x catalysts exhibiting a remarkable increase in the strong acid sites. It is believed that removal of the oxide species on Ni/RMO_x effectively exposes the Ni^0 species and Fe^0 , which in turn enhances its acidity. The finding is consistent with those of prior works showing the significant role of Ni^0 acidic compounds at the SBA-15 and Al_2O_3 support surfaces.⁶⁴ A similar observation was found on Fe^0 -rich catalysts.⁶⁴ Because Ni/rRM_3 exhibited a significant amount of acidic sites (40799.6

$\mu\text{mol g}^{-1}$), the morphological analysis for RMO_3 , Ni/RMO_3 , and Ni/rRM_3 was performed. The result was also compared with the highest surface area catalysts (RMO_1). It is worth noting that the largest RMO_1 particles (particle size: 0.0083–0.6 μm , 1.2–2.4 μm) (Fig. 4A) had no correlation with the formation of the large surface area (Table 3). RMO_3 has larger particles that were coated with small aggregates (particle size: 0.0077–0.2 μm , 1.0–1.7 μm) (Fig. 4B). Yet, these aggregates went unnoticed with the addition of Ni (Fig. 4C), implying that the increase in the surface area of the Ni/RMO_3 catalyst is related to the homogeneous particle RMO_3 distribution by Ni. In this study, indeed, the addition of the Ni species and the H_2 reduction approach resulted in significant changes in the morphology of the RMO_3 support. The FESEM micrograph shows that Ni/RMO_3 has plate-like structures (0.037–0.16 μm thick), while the FESEM micrograph of Ni/rRM_3 shows that it forms uniform nanosheets (0.008–0.048 μm thick) decorated by Ni foam (Fig. 4D). This implies that the iron and nickel oxides (see XRD) must have been largely consumed during the H_2 reduction approach. The resulting uniform nanosheets of Ni/rRM_3 are possibly interesting for applications in DO reactions because of the presence of both meso- and macropores.

TGA analysis was performed to investigate the stability of the catalysts, and the result is shown in Fig. 5. All of the catalysts had insignificant weight loss during thermal treatment up to 850 $^\circ\text{C}$, suggesting that all catalysts have good stability. The

Table 4 Acidity profiles of RMO_x , Ni/RMO_x and Ni/rRM_x catalysts

Catalysts	Acidity strength ^a ($\mu\text{mol g}^{-1}$)		
	Weak <200 $^\circ\text{C}$	Medium >200 $^\circ\text{C}$ < 500 $^\circ\text{C}$	Strong >500 $^\circ\text{C}$
RMO_1	—	2955.5	2955.5
RMO_2	—	2955.5	2621.4
RMO_3	205.9	503.3	877.8
Ni/RMO_1	—	—	10445.9
Ni/RMO_2	—	—	5975.9
Ni/RMO_3	—	—	12717.3
Ni/rRM_1	—	25 274.7	19042.2
Ni/rRM_2	—	—	25381.7
Ni/rRM_3	—	—	40799.6

^a Determined by TPD- NH_3 .



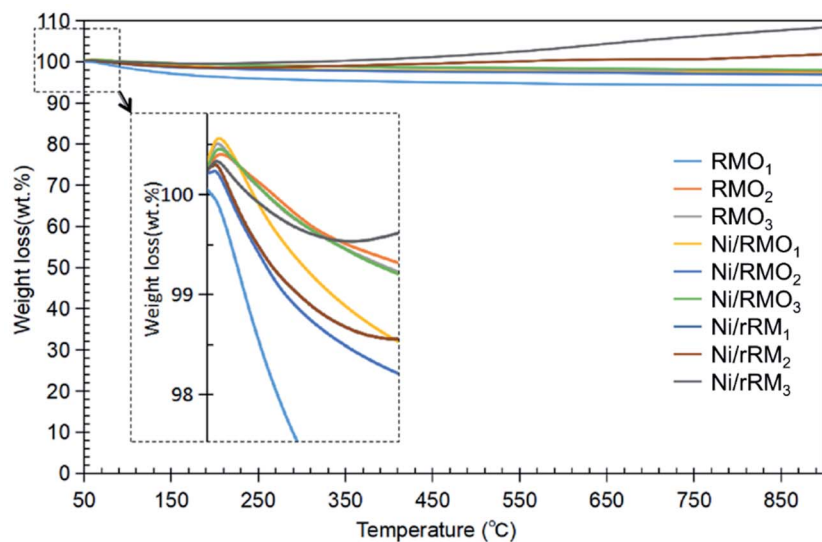


Fig. 5 TGA thermogram for RMO_x , Ni/RMO_x and Ni/rRM_x catalysts.

addition of Ni and the H_2 reduction approach barely changed the stability of the red-mud based catalyst, implying that the red-mud based support catalyst itself preserves its stability.

When compared with the findings of the acidity trend (see Table 3), the increase in the acid sites does not play a critical role in improving the stability of the modified red mud-based catalyst.

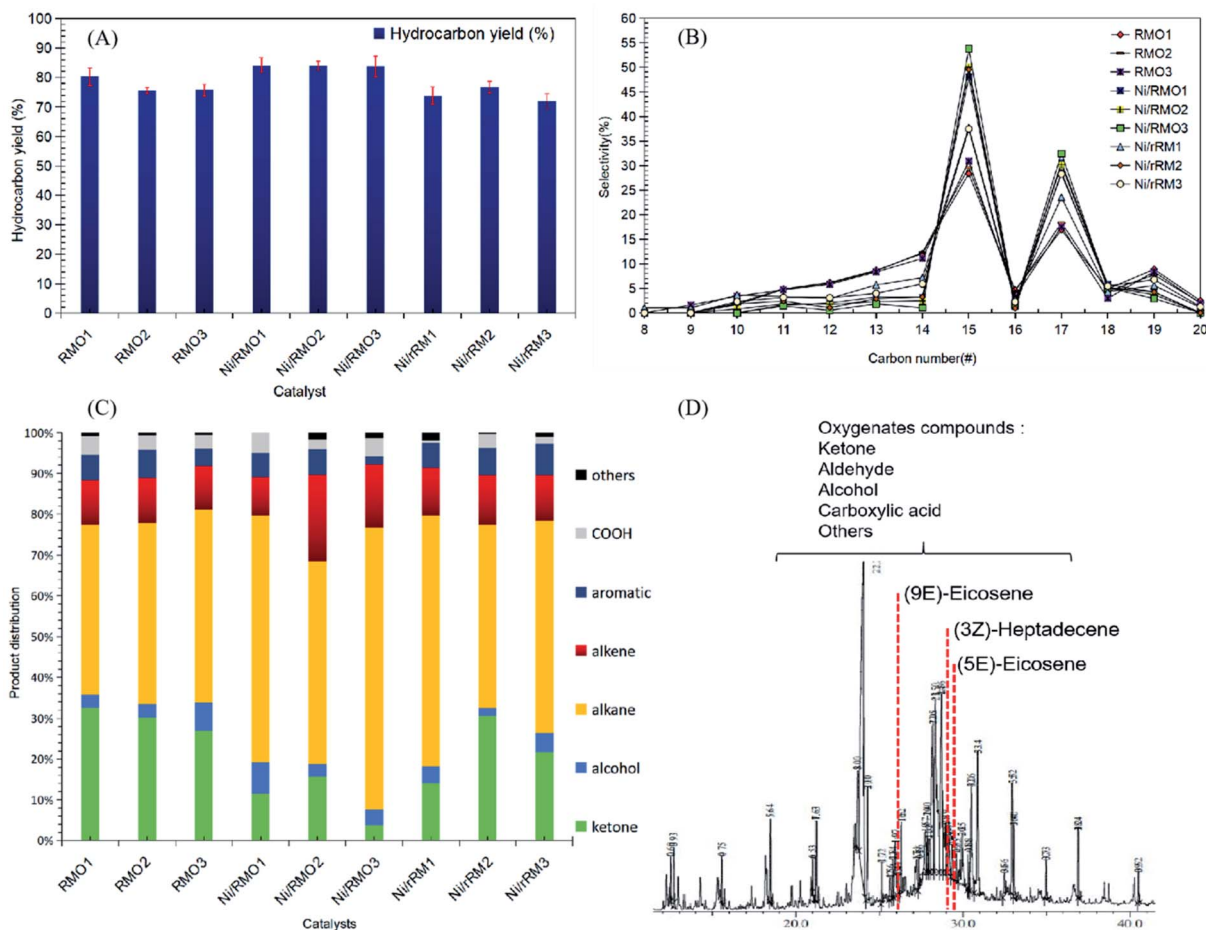


Fig. 6 Data collected from catalysed DO liquid product (A) hydrocarbon yield and (B) $n\text{-(C}_{15} + \text{C}_{17})$ selectivity, (C) product distribution and (D) GCMS of deoxygenated compound. Reaction condition: $T = 350\text{ }^\circ\text{C}$, 2 h reaction time, 3 wt% of catalyst loading.



Our result is unlike Kaya's finding,⁶⁹ who demonstrated that acid modification of red mud followed by calcination apparently increased the thermal stability of the red-mud based material. To summarize, the correlation between stability and acidity should be further investigated. Based on the TGA result, all the catalysts exhibited two stages of weight gain (~1–4%) at temperatures from 50–200 °C and 450–850 °C (3–5%) due to the adsorption of the water and N₂ adsorption.⁷⁰ The weight gained at 450–850 °C was dominated by the Ni/rRM3 catalyst, which was attributed to the formation of multi-scale (meso- and macro-) porosity structures (Fig. S4C†) that increased the tendency of N₂ adsorption, generating Ni₃N, Fe₂N, and ε-Fe₃N 71–74. This finding is aligned with previous studies showing that N₂ can form a bond with the metal to form a nitride compound at high temperatures (>400 °C).^{71–75}

3.3 Catalytic DO profile of ceiba oil

From Table 1, the fatty acid composition of ceiba oil is mainly composed of 39.6% linoleic acid (C18:2), 17.4% oleic acid (C18:1), 18.5% malvaloyl*18 CE (C18 : CE), and 19.2% palmitic acid (C16:0). The C₁₆ and C₁₈ fatty acid derivatives will undergo the deCO_x reaction to form *n*-heptadecenes (*n*-C₁₇) and *n*-pentadecenes (*n*-C₁₅).⁷⁶ A blank experiment was performed under the same condition to determine the product distribution during the DO of ceiba oil without the presence of the catalyst. The blank reaction exhibited a low *n*-(C₈–C₂₀) hydrocarbon yield (<20%) and low *n*-C₁₅ + C₁₇ selectivity, implying that a catalyst was required to produce a higher yield and selectivity of the deoxygenated product (Fig. 6A and B). In the case of the catalysed reaction, the majority of the reaction shows an excellent catalytic DO reaction performance. Ni/RMO₃ yielded the highest hydrocarbon fraction (~86%), while Ni/rRM₃ showed the poorest DO activity with a hydrocarbon yield of ~73%. This could be due to the presence of a high proportion of strong acidic sites in Ni/rRM₃ (40799.6 μmol g⁻¹, see Table 4), which prone toward C–C cracking than C–O cleavage activity. Furthermore, the large pore size of Ni/rRM_x catalysts (see Table 3) also allowed molecules to diffuse across acid active areas, resulting in further cracking and the formation of volatile species.^{77,78} In the case of Ni/RMO₃, the preferential amount of strong acidic sites (12717.3 μmol g⁻¹) enables them to have a high DO activity, which is likely to undergo C–O bond cleavage. Indeed, the Ni/RMO_x catalysed process promotes outstanding DO activity and *n*-C₁₅ + C₁₇ selectivity compared to RMO_x and Ni/rRM_x. This finding strongly affirmed that the interaction between the Ni–O species and Fe–O phase motivated the deCO_x activity. The deterioration of the DO activity by Ni/rRM_x is due to the generation of rich O-vacancies (Ni⁰, Fe⁰) that can be confirmed through XRD results showing existence of metallic Ni and Fe peaks in all Ni/rRM_x catalysts (see Fig. 3). These rich-O vacancies species that act as acid sites (see TPD-NH₃, the acidity of Ni/rRM_x > Ni/RMO_x) will invoke the occurrence of extensive undesired C–C cracking and result in coking, which reduces the DO activity.^{64,68} This finding is aligned with prior studies showing that rich metallic Ni (Ni⁰) supported on Al₂O₃ and SBA-15 catalysts is easily deactivated during the DO

reaction due to the high coking activity (~17–60%).⁶⁸ Fig. S6† shows the number of saturated *n*-C₁₅ + C₁₇ is significantly higher than the number of unsaturated *n*-C₁₅ + C₁₇, suggesting that metal sites were the reason for the greater hydrogenation activity.^{79,80} The hydrogenation reaction may occur as a result of the H₂ produced *in situ* through the cracking (C–C cleavage) reaction of the deoxygenated product.⁸¹ In addition, saturation of the deCO_x product can be achieved *via* the occurrence of decarboxylation. It is noteworthy to mention that the high strength acidic sites (Table 4) favoured the formation of a high degree of saturated hydrocarbon species *via* the decarboxylation reaction. Overall, the occurrence of the decarboxylation and hydrogenation reactions indicates the existence of a rich saturated hydrocarbon species.

The DO activity of all catalysed DO reactions was monitored by FTIR analysis, and the result is shown in Fig. S7.† The FTIR spectra of ceiba oil showed the main absorption bands at 2917 cm⁻¹ and 2850 cm⁻¹ (–CH stretching), 1740 cm⁻¹ (–C=O ester stretching), and 1120 cm⁻¹ (C–O–C stretching). Based on an earlier work,⁸² Putra *et al.* proposed that the DO activity can be evaluated by comparing the decrease in the C=O and C–O–C peak intensities. This is confirmed, as there is a slight shift of the C=O peak at 1740 cm⁻¹ in ceiba oil to 1702 cm⁻¹ in the liquid products, indicating transformation of carboxylic acid from ester *via* triglyceride cracking. The following results are also in agreement with the GC-MS results, whereby the oxygenated species were discovered to be less in all DO products, while aliphatic alkanes and alkenes were the principal components that were detected (Fig. 6C).⁸³ Notably, the DO reaction of ceiba oil catalyzed by Ni/RMO₃ showed the highest amount of alkane hydrocarbon fractions within the range *n*-(C₈–C₂₀) with product distribution 70%; meanwhile, the lowest alkane hydrocarbon fraction is 42% for RMO₁. Again, this shows that the Ni/RMO₃ catalyst favors the formation of saturated hydrocarbon-like fuel.

According to the results, the amount of hydrocarbon detected by GC-FID and GC-MS did not complement very well. This is primarily due to the ability of Fe-promoted catalysts to facilitate isomerization reactions that yield hydrocarbon isomer compounds (*Z*) and (*E*), such as 5,9-eicosene (*E*) and 3-heptadecene (*Z*) that have been detected through the GC-MS analysis (Fig. 6D).⁸⁴ Despite the fact that both GC-FID and GC-MS analysis yielded slightly different hydrocarbon yields in the *n*-(C₈–C₂₀) range, it is obvious that straight chain hydrocarbons (saturated and unsaturated) are the major compound in the deoxygenated liquid product. Based on the GC-MS finding, the deoxygenated liquid product exhibited the presence of oxygenated species (ketones, alcohols, carboxylic acids), and the oxygenated species was the highest (47%) for the RMO₁ catalysed DO reaction due to the high alkalinity of red mud.⁸⁵

3.4 Mass balance

A mass balance profile for the DO reaction of ceiba oil into the liquid hydrocarbon product using RM_x, Ni/RMO_x, and Ni/rRM_x is tabulated in Table 5. According to eqn (4), theoretically, the DO reaction of ceiba oil will produce the hydrocarbon liquid



Table 5 Mass balance profile for catalytic DO of ceiba oil

Theoretical deCO _x	Ceiba → liquid (oil) + 3 mol CO ₂ /CO (g) + 3 mol H ₂ O (aq) + by product (4)								
	Feedstock	Liq-product ^b		Gas ^c		Water ^d		Char + residue ^e	
Reaction ^a	(g)	(g)	(wt%)	(g)	(wt%)	(g)	(wt%)	(g)	(wt%)
Theoretical data (deCO _x)	10.00	6.89	68.90	2.49	24.90	0.62	6.20	—	—
RMO ₁	10.12	0.64	6.32	5.10	50.00	0.04	0.40	4.38	43.28
RMO ₂	10.08	0.71	7.04	5.21	51.39	0.04	0.40	4.15	41.17
RMO ₃	10.04	0.94	9.36	4.79	47.70	0.09	0.90	4.22	42.03
Ni/RMO ₁	10.07	1.08	10.64	4.50	44.69	0.10	1.00	4.39	43.59
Ni/RMO ₂	10.01	1.02	10.19	4.48	43.86	0.08	0.80	4.52	45.15
Ni/RMO ₃	10.02	1.09	10.88	4.67	46.61	0.04	0.39	4.22	42.12
Ni/rRM ₁	10.05	1.02	10.15	4.30	43.48	0.12	1.19	4.54	45.17
Ni/rRM ₂	10.05	1.02	10.15	4.30	42.69	0.20	2.00	4.54	45.17
Ni/rRM ₃	10.15	0.48	4.73	5.74	48.37	0.20	1.97	4.56	44.93

^a Deoxygenation condition: reaction temperature of 350 °C, 60 min reaction time, 3 wt% of catalyst, under inert condition with 400 rpm stirring rate. ^b Mass fraction for Liq-product = [(mass of liq-product/mass of feedstock) × 100]. ^c Material fraction for gas = [(mass of feedstock – mass of liq-product – mass of (char + residue) – mass of water)/mass of feedstock × 100]. ^d Material fraction for water = [(mass of water/mass of feedstock) × 100]. ^e Material fraction for (char + residue) (Y) = [(mass of (char + residue)/mass of feedstock) × 100].

product *via* deCO_x by releasing CO₂, CO, and H₂O as by-products. Hence, the mass fractions including the ceiba oil feedstock, liquid product, and by-products (CO₂ gas, CO gas, water) will be recorded. Based on the results, a low mass fraction of the liquid product (<12 wt%) was obtained experimentally compared to the theoretical value (68 wt%) with a deviation of <55 wt%. These contradictory results were most readily explained by the formation of undesirable by-products (char + residue), which amounted to a total of 41–46 wt% remaining in

the semi-batch reactor after the reaction. Vitolo *et al.* reported that the formation of the by-products (char + residue) was caused by a low degree of volatilization of ceiba during DO at a high temperature (350 °C).⁸⁶ The majority of the Ni-containing catalysts resulted in a high mass fraction of the liquid product (~11 wt%), especially Ni/RMO₃. This might be due to the preferential amount of strong acidic sites (12717.3 μmol g⁻¹), contributing to a good balance of the occurrence of C–O cleavage and limiting secondary cracking that leads to the

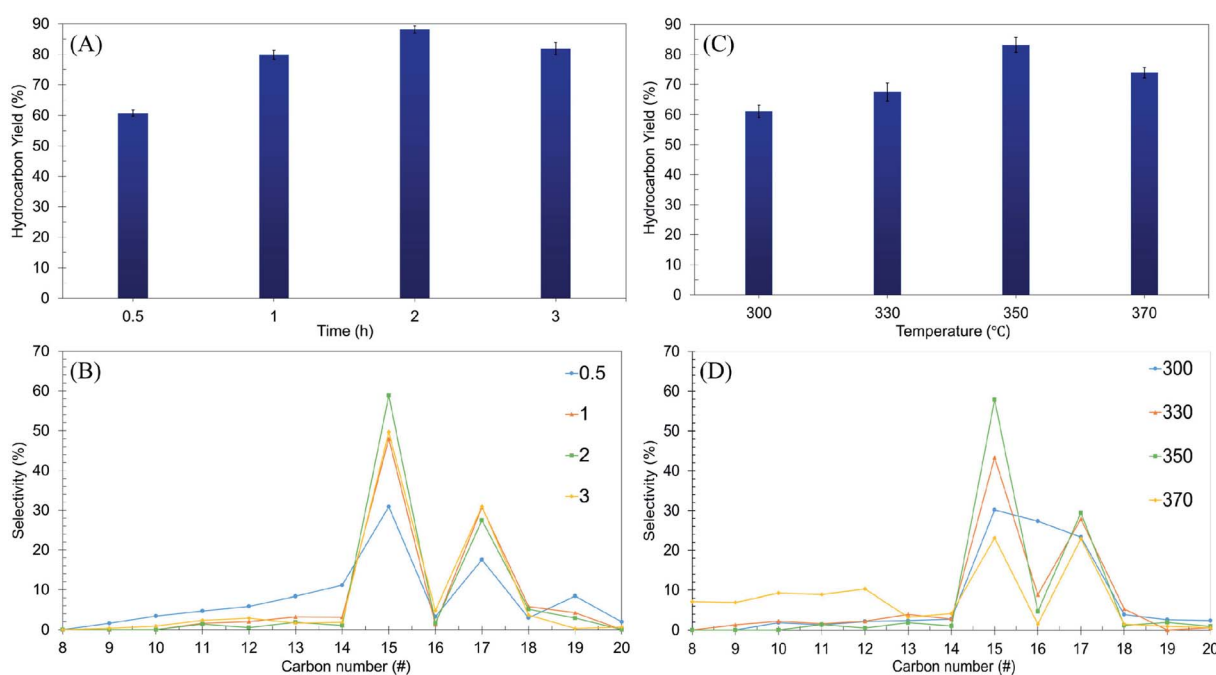


Fig. 7 Optimization studies of ceiba: (A and B) the effects of reaction time on hydrocarbon yield and *n*-(C₁₅ + C₁₇) selectivity at reaction parameters: 350 °C and 3 wt% catalyst loading, (C and D) the effects of reaction temperature on hydrocarbon yield and *n*-(C₁₅ + C₁₇) selectivity at reaction parameters: 3 wt% catalyst loading and 2 h reaction time with a stirring rate of 300 rpm and under an inert atmosphere.



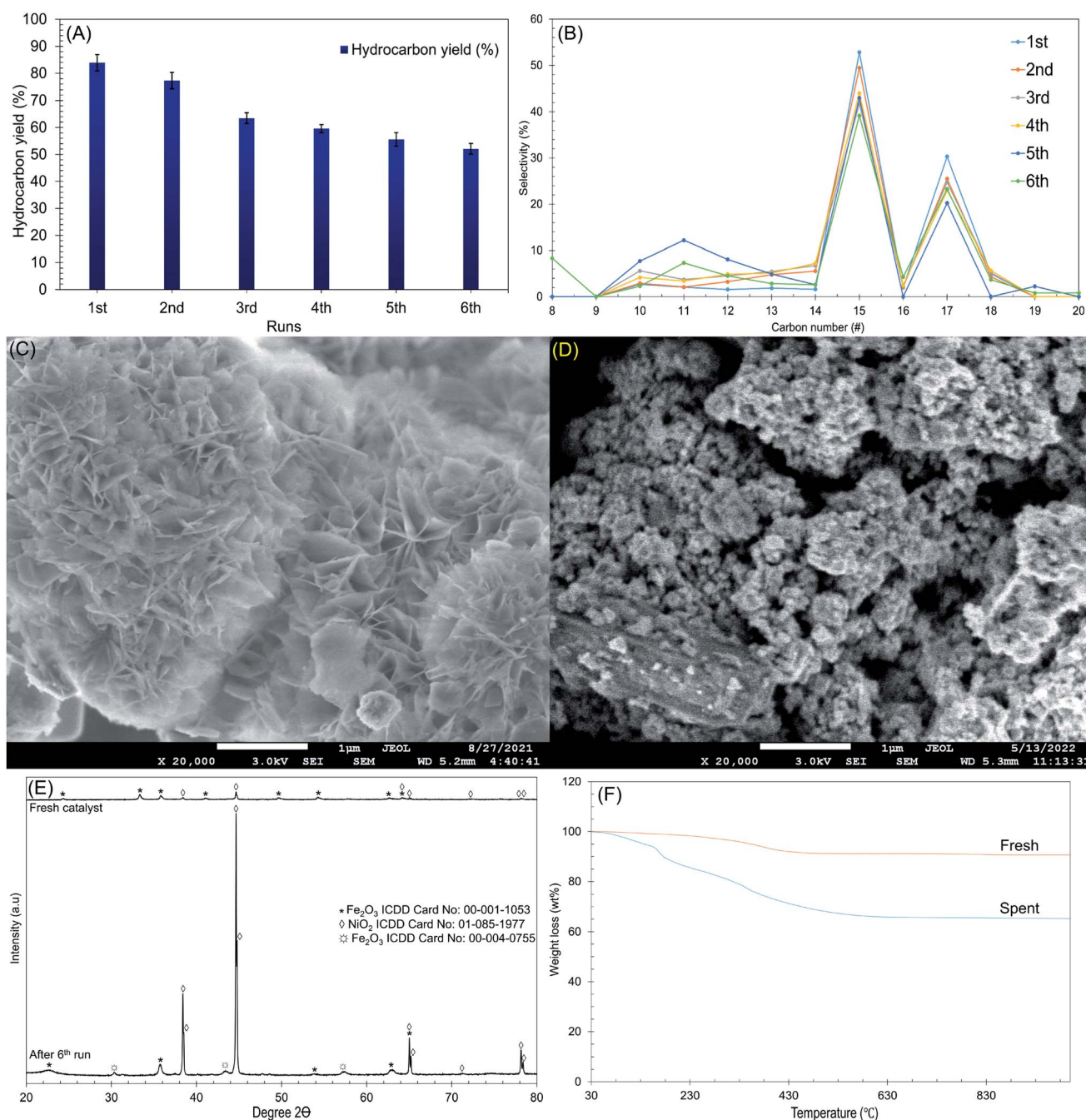


Fig. 8 Data collected from the Ni/RMO₃ catalyst's deoxygenated liquid product after the 6th run at $T = 350\text{ }^{\circ}\text{C}$, 2 h reaction time, 3 wt% of catalyst loading (A) hydrocarbon yield, (B) n -(C₁₅ + C₁₇) selectivity with number of DO cycles, (C) FESEM images for the fresh catalyst, (D) FESEM images for the spent catalyst, (E) TGA of Ni/RMO₃ catalyst, and (F) XRD diffractogram of the catalyst.

formation of volatile species.³ In contrast, Ni/rRM₃ has the lowest mass fraction of the liquid product (4.73 wt%), which might be due to the high acidity site (see TPD-NH₃) (40799.6 $\mu\text{mol g}^{-1}$), that prone to have an aggressive catalytic cracking. This also could be confirmed, as Ni/rRM₃ produces the highest fraction of gaseous (48.37 wt%) as the by-product compared to other catalysts. Besides, it is worth noting that all the catalysed DO reactions produced a small quantity of water (3 wt%), which may be produced by fatty acid hydrolysis or the decarbonylation

process, but this amount was insignificant because it readily evaporated into gas during the high temperature of the DO reaction. Overall, Ni/RMO₃ has proven to be effective in deoxygenizing the ceiba oil due to the formation of more condensable liquid-fuel products.

3.5 Optimization studies

Using the one-variable-at-a-time technique, the effects of reaction time (0.5–3 h) and reaction temperature (300–370 °C) were

examined using the Ni/RMO₃ catalyst. The impact of reaction time on hydrocarbon yield and *n*-(C₁₅ + C₁₇) selectivity was investigated and reported in a volcano shape graph (Fig. 7A and B). The lowest hydrocarbon yield (60%) and *n*-(C₁₅ + C₁₇) selectivity (42%) were achieved when the reaction time was within 0.5 h. This demonstrated that for 0.5 h, there is a low degree of DO activity due to an insufficient amount of energy for the catalyst to initiate the reaction.⁵ Also, when the time was prolonged up to 2 h, the hydrocarbon yield and *n*-(C₁₅ + C₁₇) selectivity increased remarkably, suggesting that a longer residence time was required for a high degree of interaction between the reactant molecule and the catalyst surface.⁸⁷ Beyond 3 h of reaction time, the DO activity decreased. The hydrocarbon yield and *n*-(C₁₅ + C₁₇) selectivity decreased from 89% to 81% and 86% to 79%, respectively. Notably, the light hydrocarbon fractions increased from 2% to 7% due to the cracking reaction at longer reaction times.⁸⁸ According to the findings, the most efficient period for the DO reaction is 2 h, which results in a hydrocarbon yield of 89% and *n*-(C₁₅ + C₁₇) selectivity of 86%.

The effect of reaction temperature was further studied, and the result is shown in Fig. 7C and D. The results showed that increasing the temperature from 300 °C to 350 °C resulted in a significant increase in the hydrocarbon yield (from 61% to 83%) and *n*-(C₁₅ + C₁₇) selectivity (from 53% to 87%). Further increase of the reaction temperature to >350 °C resulted in a decrease in the DO activity. The *n*-(C₁₅ + C₁₇) selectivity was significantly reduced, indicating that thermal cracking is favored at high temperatures, resulting in the formation of volatile species and light fractions.⁸⁹ This finding is in agreement with an increase in the *n*-(C₈-C₁₂) selectivity from 3% to 42%. Overall, it can be inferred that reaction time and reaction temperature have a substantial influence on the DO of ceiba oil. Therefore, the optimum conditions for the DO reaction are the use of a 3 wt% catalyst loading for a 2 h reaction time at 350 °C under N₂ flow.

The composition of the gases collected from the Ni/RMO₃ catalysed DO reaction process at optimum reaction conditions was further analysed by GC-TCD, and the result is shown in Fig. S8.† Theoretically, the DO of ceiba oil in the absence of H₂ will favour the decarboxylation and decarbonylation reactions and produce CO₂ and CO.⁹⁰ However, only CO₂ was detected by GC-TCD, confirming that the oxygenate species were removed *via* decarboxylation pathways. Aside from that, H₂ gas was detected, which could be prompted by the cracking process and the water-gas-shift reaction (WGS). The WGS reaction is reversible, and the equation is as follows: CO + H₂O → CO₂ + H₂. The CO gas remained undetected. The absence of the CO gas in the TCD analysis is due to the effective WGS reaction.⁹¹

3.6 Reusability and stability of the Ni/RMO₃ catalysts

The reusability and stability of Ni/RMO₃ were further investigated at the following reaction condition: 2 h reaction, 350 °C reaction temperature using 3 wt% catalyst loading under N₂ flow. The result is shown in Fig. 8A and F. To remove adsorbed organics, the catalyst from each cycle was washed numerous

times with hexane. The reusability was studied for six cycles, and the gradual reduction in the hydrocarbon yield and *n*-C₁₅ + C₁₇ was observed (Fig. 8A and B). After the 6th run, the structure of the catalyst transformed from plate-like to agglomeration, indicating that the metal oxides has been sintered (Fig. 8C and D). Apparently, sintering of metal oxides largely occurs by high temperature reaction processes and results in the loss of active sites, thereby reducing the DO activity.⁹² Furthermore, XRD results revealed that the intensity of the NiO₂ peak at 2θ : 38.4°, 65.1° and 78.2° (ICDD card no. 01-085-1977) were dramatically increased on the spent catalyst. This is because the NiO₂ in the fresh catalyst exhibited as an amorphous form has been oxidised throughout the reaction and transitioned to crystalline form, resulting into distinct intensity in the NiO₂ peak of the spent catalyst. Noted, high DO reaction also lead to structural transformation, which was proven by the new formation of *syn*-maghemite cubic Fe₂O₃ which appeared at 2θ : 30.3°, 44.7° and 57.4° (ICDD card no. 00-004-0755) on spent catalyst (Fig. 8E).⁹³ Considering the existence of rhombohedral hematite Fe₂O₃ in a fresh catalyst, high thermal reaction temperatures apparently lead to structure distortion and alteration.⁹⁴ Apart from that, TGA analysis also confirmed that the employed catalysts suffered from coke coverage (Fig. 8F). According to the TGA results, the oxidation of the deposits from these reactions occurred at a comparatively higher decomposition temperature (550 °C), with coke deposits accounting for 23 wt%, as suggested by the presence of hard coke. Soft coke (decomposition temperature = 160 °C) was also found but in smaller quantities (7 wt%). Based on this finding, it can be suggested that the coke deposits on Ni/RMO₃ are mainly polynuclear aromatic coke. Overall, Ni/RMO₃ after DO suffer with loss of active sites by sintering and coking but the coke content was lower (46–60 wt%) than prior study.^{37,68} It should be noted that Ni/RMO₃ is made from waste bauxite, which has been catastrophic in taking lives and devastating surrounding areas. As a result, this research is critical for developing an alternative strategy on how waste management can be used to provide long-term value, such as alternative sources of metal recovery with low cost.⁹⁵

4. Conclusion

The potential of red-mud derived catalysts (RMO_x, Ni/RMO_x, and Ni/rRM_x) for the chemoselective reaction on the DO of ceiba oil was successfully investigated. The results show that the removal of oxygenated species in the production of diesel-range alkanes *n*-(C₁₅ + C₁₇). Based on the DO profile, the liquid hydrocarbon yield increased in the order of Ni/RMO₃ > Ni/RMO₁ > Ni/RMO₂ > RMO₁ > Ni/rRM₂ > RMO₃ > RMO₂ > Ni/rRM₁ > Ni/rRM₃. The Ni/RMO₃ was found to have an effective DO activity with a hydrocarbon yield of ~86% and *n*-(C₁₅ + C₁₇) selectivity of up to 85%. This was attributed to a synergistic impact between Ni–O and Fe–O species in the catalyst as well as high-strength acidic sites, which enhance the C–O cleavage, thereby promoting the DO activity. It was also shown that Ni/RMO_x catalysts enhance the formation of saturated alkanes with selectivity ranging from 49% to 70%, owing to the high strong acidic active sites that promote the saturation process, resulting



in the production of more alkanes. Based on the optimization study, reaction time and reaction temperature play a critical role in improving the DO activity. A high hydrocarbon yield (83%) and n -(C₁₅ + C₁₇) selectivity (87%) were observed under the optimum conditions: 3 wt% of catalyst loading, 2 h of reaction time at 350 °C reaction temperature. Despite the fact that the Ni/RMO₃ catalyst showed tremendous potential for converting ceiba oil to diesel fuel, it was obscured by coke, particularly hard coke, which produces aromatic species (ketones, alcohols, and carboxylic acids) that deactivate the catalyst. To summarise, transformation of waste bauxite to an effective DO catalyst demonstrated an efficient management of waste bauxite pollution in the future, which is in accordance with the worldwide mission of transforming “Waste to Wealth”.

Conflicts of interest

There are no conflicts to declare.

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