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Study of pyrolysis product distribution characteristics of lignite in the context of electrochemical catalytic gasification

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To support the effective utilization of lignite, which is abundant throughout China, and the problems associated with the existing common catalytic methods, electrochemical catalytic coal gasification (ECG) is proposed. As an important process in ECG, electrochemical catalytic pyrolysis (ECP) was studied. ECP experiments were performed on Fuxin coal. The influence of temperature and power (thermal electrons) on the generation of various pyrolysis products was studied. Char and tar production decreased as the temperature and power were increased. However, gaseous production increased with an increase in temperature and power. The thermal evolution and graphitization degree of coal char were increased as the temperature and power were increased. However, the degree of crystallite structure ordering of char and thermal evolution of coal char were still lower in ECP than in common coal pyrolysis (CCP). Unlike temperature, an increase in power increased the fractions of aliphatic and monocyclic aromatic compounds but decreased the fraction of fused-ring compounds. The proportions of CO and H₂ in the gaseous products increased with temperature; those of other components decreased. However, the proportion of CO₂ decreased with an increase in power, whereas the other components increased. Compared with CCP, ECP was more conducive to the full pyrolysis of coal and the formation of gaseous products. More aliphatic compounds and monocyclic compounds were present in tar produced by ECP than CCP; these were all beneficial to the subsequent gasification reaction. A deeper understanding of the action of thermal electrons on the whole ECG process would be useful.

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1. Introduction

The dramatic expansion of the Chinese economy has resulted in an increase in energy demand. China's coal usage accounted for 58.24% of global energy consumption in 2018.¹ Even though China's "14th Five-Year Plan" calls for the construction of a clean, low-carbon, safe, and efficient energy system alongside the control of total fossil energy, coal remains the country's principal energy source. In particular, low-rank coals, which are the most abundant coals in China, are important for utilization; however, there are issues with efficiency and CO₂ emissions compared with high-rank coals. These coals are difficult to store and transport, and they cannot be burnt directly. At the same time, as an important chemical raw material, coal is a complex heterogeneous structure made up of organic and inorganic macromolecules that may be transformed into usable gases and liquids. As a result, the utilization of efficient coal conversion and cleaning still warrant further study as a means to help meet global criteria for energy saving and emissions reduction.²

Gasification, rather than burning, is the most energy-efficient and environmentally friendly method of converting

the energy contained in coal into clean fuels and value-added chemicals. It has been a focus of research for many years around the world.³ As a representative third-generation gasification technology, catalytic gasification has the potential to achieve efficient coal conversion at a low thermochemical reaction temperatures.^{4–6} Catalytic gasification research has largely focused on catalyst development; single-component catalysts, composite catalysts, and disposable catalysts are most common. Single-component and composite catalysts have good catalytic effects. However, high prices and recovery costs, as well as severe corrosion of equipment and secondary pollution of the environment, have hampered their industrialization. Furthermore, disposable catalysts have a lower catalytic efficiency than the typical composite catalysts. As a result, new, environmentally friendly and cost-effective catalytic gasification technology with the ability to improve coal gasification efficiency yet operate at low temperatures is required.

When alternating current flows through a metal wire, electrons flow through it, and some of them leave the metal surface, creating thermal electrons in the gas phase; this is referred to as thermal electron emission.^{7,8} These thermal electrons can participate in ionic processes on the surface of certain specific materials, such as Ca-Al-O materials.^{9–17} Thermal electrons can play a crucial role in reduction processes and can be used as an

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electrochemical catalytic agent. Electrochemical catalytic reforming (ECR), a highly efficient method for reforming bio-oil, was developed from similar experiments. During the ECR process, an electrified Ni–Cr wire is employed to heat the catalyst while simultaneously providing thermal electrons.^{8,16,18–23} The electric current facilitates the decomposition and reforming of the organic molecules in the bio-oil, as well as the reduction of Ni²⁺ in the catalyst in the ECR process. The use of thermal electrons significantly improved the carbon conversion rate and hydrogen production. Organic chemicals and inorganic metal compounds, such as X_nO_m and X-(Fe, Al, Ca, etc.) are abundant in coal and char. Thermal electrons can help to enhancing the gasification process if a current is applied to the coal.

Consequently, a coal electrochemical catalytic gasification (ECG) method has been proposed. The application of this method avoided the problems commonly encountered with conventional catalysts during industrial-scale development, such as extensive equipment corrosion and secondary pollution to the environment. This is an environmentally friendly catalytic method with major industrial advantages. We know that the power grid will produce excess electricity during periods of low demand and that this electricity will be wasted because it cannot be used in time. The electric energy required for electrochemical catalytic reactions could come from this electricity, solving the problem of energy waste during low-demand, and making catalytic methods economically feasible. Moreover, with the increase of the proportion of renewable energy power generation in the future, the applications of this method will become more extensive.

Our prior research²⁴ confirmed the feasibility of ECG; however, it focused mainly on identifying the critical factors of the catalytic function in ECG. Therefore, the effects of thermal electrons on the ECG process need further research. It is well known that coal gasification involves two processes, coal pyrolysis and char gasification, which are well studied.^{25–28} The pyrolysis of coal is crucial to comprehending the entire coal gasification reaction. However, there has been no study of electrochemical catalytic pyrolysis (ECP). Knowledge of the impact of thermal electrons (power) on the coal char, liquid products, and gaseous products of the pyrolysis process of coal is crucial for a thorough understanding of the entire electrochemical catalytic gasification process.

Therefore, ECP experiments were analyzed in this study. The main aim was to investigate the influences of temperature and thermal electrons (power) on various pyrolysis products (char, tar, and gaseous products) in the ECP of coal. The structural characteristics of char and the composition of liquid products

and gaseous products generated under different power conditions were studied.

2. Experimental

2.1 Coal sample preparation and characterization

To prepare the coal samples, Fuxin (FX) coal, which is low-grade lignite, was selected. The coal samples were dried at 50 °C for 24 h and then ground and sieved with standard sieves to obtain an average particle size of approximately 165 µm for the ECP experiments.

The coal samples were analyzed with an automatic proximate analyzer (5E-MAG6700), Changsha Kaiyuan Instruments, China using a TGA technique. The temperature program was set in accordance with the guidelines of the China National Standard GB/T 212-2008. The temperature program comprised sample loading and weighing at 25 °C, heating to 110 °C, holding for 10 min (test of moisture in coal sample), and then heating to 950 °C with the temperature held until constant weight was achieved in nitrogen (test of volatile matter in coal sample). Then the sample atmosphere was switched to air. When the weight was again constant after the combustion of the fixed carbon component, the analysis was ended. The analysis results were output automatically. The ultimate analysis of coal samples was performed in the CHNS/O Elemental Analyzer (Vario EL III, Elementar, Germany). The principle of ultimate analysis was the dynamic combustion method. First, a certain mass of sample was weighed. Second, the test program was opened and the standard sample was selected: when CHNS mode was used, benzene sulfonic acid was selected as the standard sample; when O mode was used, benzoic acid was selected as the standard sample. Then, the furnace temperature of each section was set (CHNS mode: 1150 °C for furnace 1, 850 °C for furnace 2, 0 °C for furnace 3; O mode: 1150 °C for furnace 1, 0 °C for furnace 2, 0 °C for furnace 3). The weight of sample was input and the determination was started. The analysis results were output by computer. The inorganic chemical composition of coal was determined by using an X-ray fluoroscope (XRF, ZX100e, Japan). The results of the proximate and ultimate analyses of coal samples are shown in Table 1. The chemical composition of coal is shown in Table 2.

2.2 Reaction system and operating procedure

A schematic of the ECP system is shown in Fig. 1. It consists of a gas supply system, a mobile reactor, a Ni–Cr wire inside the reactor, a voltage regulator for controlling power given to the Ni–Cr wire, an external heater ensuring constant experiment

Table 1 The proximate and ultimate analyses of coal samples^a

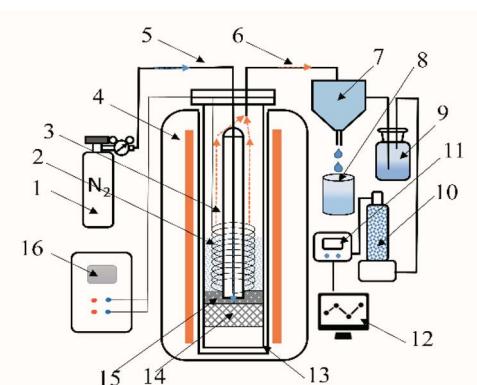
Sample	Proximate analysis (wt%)				Ultimate analysis (wt%)				
	Moisture	Volatile matter	Fixed carbon	Ash	C	H	O*	N	S
FX	3.130	32.779	49.801	14.300	52.270	4.204	23.796	1.090	1.210

^a ^{ad}Air-dried basis, *by difference.



Table 2 The inorganic chemical composition of coal samples^a

Sample	Inorganic chemical composition (wt%)								
	SiO ₂	SO ₃	Al ₂ O ₃	Fe ₂ O ₃	K ₂ O	CaO	TiO ₂	Na ₂ O	MgO
FX	6.581	3.025	2.509	1.157	0.720	0.297	0.217	0.136	0.129

^a ad Air-dried basis.

1. Nitrogen cylinder, 2. Ni–Cr Wire, 3. Ceramic column, 4. External heat furnace, 5. Gas inlet, 6. Pyrolysis product outlet, 7. Condenser, 8. Tar collection bottle, 9. Gas washing bottle, 10. Gas dryer, 11. Gas analyzer, 12. Computer, 13. Mobile reactor, 14. Ceramic support, 15. Silica sand, 16. Voltage regulator.

Fig. 1 The schematic of the ECP system.

temperature, and a gas analyzer. A computer was used to control, record, and analyze the experimental data.

As shown in Fig. 1, all the pyrolysis experiments in the ECP system were conducted under atmospheric pressure. The pyrolysis experiments were performed using either common coal pyrolysis (CCP) or electrochemical catalytic pyrolysis (ECP). In the ECP experiments, an annular Ni–Cr wire entwined around a ceramic column and installed in the reactor's center was used to heat the coal and synchronously provide thermal electrons onto the coal by passing through a given AC electronic current. Before the start of each pyrolysis experiment, the Ni–Cr wire needed to be replaced in the reactor, and then a coal sample (6 g) was fed into the reactor from the top inlet of the reactor. The coal fed into the reactor was uniformly distributed around the Ni–Cr wire between the outer wall of the ceramic column and the inner wall of the reactor. Subsequently, the top of the reactor was sealed. The carrier gas (N₂) was fed into the reaction chamber using the mass flow controller to control the gas flow during the experiment; N₂ was used to ensure the anaerobic conditions required for the pyrolysis reaction and to bring the pyrolysis product out of the reactor in time for collection and subsequent analysis. When the temperature of the external heating furnace reached the desired experimental temperature, the mobile reactor was put into the furnace, and

the Ni–Cr wire was electrified at the desired experimental power setting. Then, the ECP experiment was performed. In the CCP experiments, the setup was similar to that of ECP, except that no annular Ni–Cr wire was installed in the center of the reactor and the coal was heated with only an auxiliary external furnace. The liquid and gaseous products produced during the pyrolysis process were separated by the condenser. The liquid products were collected for subsequent testing. The gaseous products were first passed through the gas scrubber and the dryer, and then passed through the gas analyzer for online composition detection. At the same time, the flow rate of the gaseous products was measured by a volume flow meter. The pyrolysis temperature was varied from 700 °C to 1000 °C. The power given to the Ni–Cr wire was varied from 0 to 400 W.

2.3 Characterization

The structural changes in the char samples obtained from the experiments were investigated by X-ray diffraction measurements. The X-ray diffraction patterns of the char samples were recorded on an X'pert Pro Philips diffractometer (Bruker AXS D8 Advance, Germany) using Cu-K α radiation. The voltage and current used were 40 kV and 40 mA, respectively. The 2 θ range was from 10° to 85°. A nickel K β filter was used to eliminate any K β radiation. The interplanar spacing d_{002} , the stacking height of the carbon crystal L_c , and the diameter of the layer structure L_a were the basic parameters used to analyze the carbon crystallite structure. As shown in eqn (1)–(3),²⁹ the parameters L_c , L_a , and d_{002} were calculated as follows:

$$d_{002} = \frac{\lambda}{2 \sin(\theta_{002})} \quad (1)$$

$$L_a = \frac{1.84\lambda}{\beta_{100} \cos \theta_{100}} \quad (2)$$

$$L_c = \frac{1.84\lambda}{\beta_{002} \cos \theta_{002}} \quad (3)$$

where λ is the wavelength of the radiation used, β_{100} and β_{002} are the widths of the (100) and (002) peaks, respectively, at 50% height, and θ_{100} and θ_{002} are the corresponding scattering angles or peak positions of the (100) and (002) peaks, respectively.

The functional groups in the char samples obtained from experiments were identified using a Fourier transform infrared (FTIR) spectrometer (Nicolet Magna760, USA). The instrument had a 1064 nm Nd: YVO₄ excitation laser, an XT-KBr beam splitter, a He–Ne laser for sample alignment, an InGaAs



detector, and a computer for automated spectra collection and analysis. The spectral range was 400–4000 cm⁻¹, the resolution was 4 cm⁻¹, and the scanning time was 32 s⁻¹. To analyze the FTIR spectral data more extensively, the hydrogen-enrichment (I_H), aliphatic-structural (I_{Al}), and aromatization degree (I_{Ar}) parameters were calculated from these spectra. The I_H parameter was used for characterizing aliphatic hydrocarbon contents and hydrocarbon generation potential, whereas the I_{Al} parameter assessed the chain length and the degree of chain branching. The I_{Ar} parameter characterized the aliphatic structures on aromatic nuclei and indicated the degree of char thermal evolution. The detailed derivation process and calculation techniques are available in ref. 30.

The liquid product obtained from the pyrolysis experiments was examined by gas chromatography-mass spectrometry (GC-MS), using a Hewlett Packard 6890 GC system (USA) with the HP 5972 mass spectrometric detector. Helium (99.99% purity) was the carrier gas and the flow rate was 1 mL min⁻¹. A quartz capillary column HP-5MS (30 m × 0.25 mm × 0.25 µm) was used for separation. The initial oven temperature was set at 40 °C and held for 3 min, and then increased at 2°C min⁻¹ to 8 °C (held for 1 min), increased at 3°C min⁻¹ to 240 °C (held for 1 min), and then increased at 3°C min⁻¹ to 300 °C (held for 25 min). The carrier gas flow rate in the column was set at 1 mL min⁻¹. The GC injector temperature was set at 300 °C, with a split ratio of 20 : 1. The ion source temperature was set at 280 °C. The spectrometer was set to scan between 30 m/z and 500 m/z. The volume of the sample injected was 1 µL.

The composition of gas products obtained from CCP and ECP experiments was analyzed by an online NDIR gas analyzer.

3. Results and discussion

3.1 Analysis of char

The main pyrolysis products were char, tar, and pyrolysis gas. The percentage of char in the pyrolysis products generated under different conditions is shown in Fig. 2. Char production decreased by approximately 2.15–3.47% as the temperature was increased from 700 °C to 1000 °C under different power

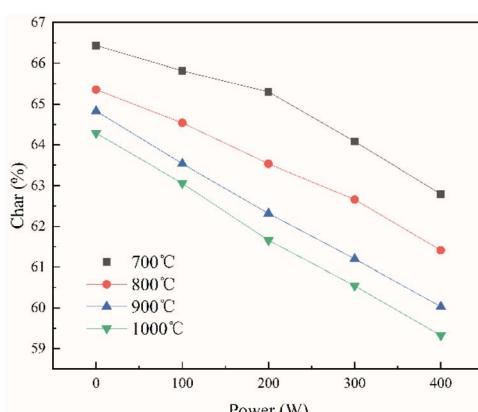


Fig. 2 Char production in ECP/CCP under different temperature and power conditions.

conditions. As pyrolysis reactions are endothermic, increasing the temperature is conducive to the cracking of organic matter in the coal char, which forms more volatile matter. This ultimately led to a reduction in the proportion of coal char in the pyrolysis products.^{31–33}

It can also be seen from the figure that char production decreased by approximately 3.64–4.96% as the power increased from 0 to 400 W under different temperatures. In the ECP process, thermal electrons are created over the electrified Ni–Cr wire. This has a major effect on the ECP process. Therefore, the corresponding relationship between power and thermal electron release in the ECP process should be first clarified. The release of these thermal electrons as charge carriers caused the current to be emitted from the Ni–Cr wire. The current emitted from the Ni–Cr wire (I_{bed}) was measured by a columned Au-coated Faraday plate and detected by a Keithley model 6485 amperometer. The results are shown in Fig. 3. The current emitted from the Ni–Cr wire was approximately 15–628 µA in the temperature range from 700 °C to 1000 °C under the Ni–Cr wire when no power was supplied to the Ni–Cr wire. When power was supplied to the Ni–Cr wire, the space current flowing through the coal bed (I_{bed}) increased significantly. We calculated the number density of thermal electrons flowing from the wire, based on Fick's law and the theory of molecular thermodynamic movement and thermal diffusion,²⁰ as:

Fick's law:

$$j_e = -D \left(\frac{dn_e}{dx} \right) \quad (4)$$

$$j_e = n_e v = \frac{I}{se} = \frac{I}{2\pi x l e} \quad (5)$$

$$D = \frac{1}{3} \bar{v} \lambda = \frac{2}{3\pi d^2 p} \left(\frac{k^3}{\pi m_e} \right)^{1/2} T^{3/2} \quad (6)$$

$$\bar{v} = \sqrt{\frac{8kT}{\pi m_e}} \quad (7)$$

where j_e is the electron per unit area per unit time, D is the diffusion coefficient, n_e is the electron density, l is the length of

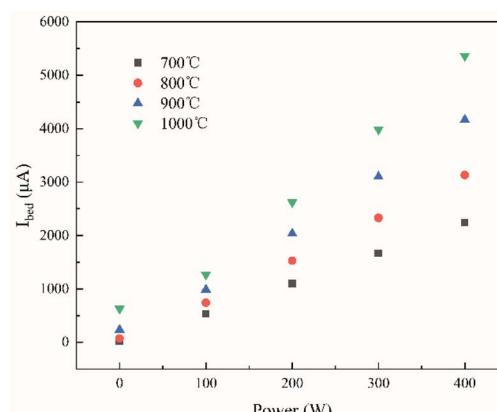


Fig. 3 Effect of the power supplied to the Ni–Cr wire on the current emitted from the Ni–Cr wire surface at different temperatures.



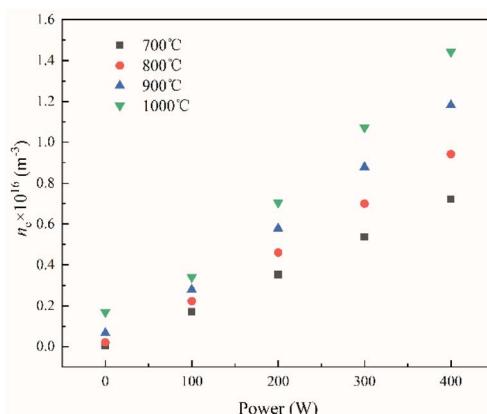


Fig. 4 Effect of the power supplied to the Ni–Cr wire on the number density of electrons at a position 5 mm away from the Ni–Cr wire surface.

the Faraday plate, x refers to the distance from the Ni–Cr wire to the Faraday plate, m_e is the electronic quality, and k is the Boltzmann constant.

We determined the number densities of thermal electrons corresponding to the different currents emitted from the Ni–Cr wire under different power and temperature conditions (Fig. 4). Similar to the trend seen in Fig. 3, the number density of the thermal electrons increased as the power supplied to the wire increased.

It can be seen from Fig. 2 and 4 that the trend in the number density of thermal electrons as the supplied power increased was opposite to that of the percentage of char in the pyrolysis product. This showed that the pyrolysis product and the number density of thermal electrons in ECP were closely related and indicated that thermal electrons have an important role in ECP. Moreover, the greater the power, the more thermal electrons were released from the surface of the Ni–Cr wire, and the more thermionic electrons took part in the pyrolysis process. This resulted in a higher degree of coal pyrolysis and a lower proportion of coal char in the pyrolysis product.

Table 3 Microcrystalline structure parameters in different temperature conditions

Condition	L_a (Å)	L_c (Å)	d_{002} (Å)
700 °C	0.715	6.480	3.352
800 °C	0.757	6.503	3.339
900 °C	0.840	6.526	3.336
1000 °C	0.892	6.558	3.332

The crystalline structural characterization of the char performed at 100 W under different temperature conditions was studied using X-ray diffraction. However, as shown in Fig. 5, the intensities of the (002) peak and the (100) peak of char increased as the temperature increased from 700 °C to 1000 °C. As the temperature increased from 700 °C to 1000 °C, the stacking height L_c and the layer structure L_a tended to increase, whereas the interplanar spacing d_{002} tended to decrease (shown in Table 3). This indicated that, as the pyrolysis temperature increased, the microcrystalline structure of coal char gradually became ordered, improving the degree of graphitization of char. Many researchers have shown that as pyrolysis temperature is increased, the crystalline structure of coal char becomes more ordered and the reactivity of coal char is decreased.^{34,35}

However, the changes in the crystalline structure of coal char with the power (thermal electrons) are not clearly understood. Therefore, the characterization of the crystalline structure of the char was performed at 800 °C under different power conditions using X-ray diffraction. The intensities of the (002) peak and (100) peak of char generated by ECP (with power ranging from 100 to 400 W) were lower than those generated by CCP (power = 0 W). However, as shown in Fig. 6, the intensities of the (002) peak and the (100) peak in the char slightly increased as the power increased from 100 to 400 W. As the power in ECP was increased (from 100 to 400 W), the stacking height L_c tended to increase, the diameter of the layer structure L_a first decreased then increased, and the interplanar spacing d_{002} decreased (shown in Table 4).

Compared with CCP ($P = 0$ W), the degree of ordering of char crystallite structure was lower in ECP. However, the crystallite

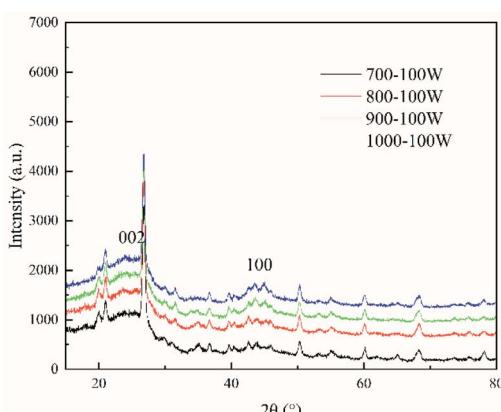


Fig. 5 XRD spectra of char obtained under different temperature conditions at 800 °C.

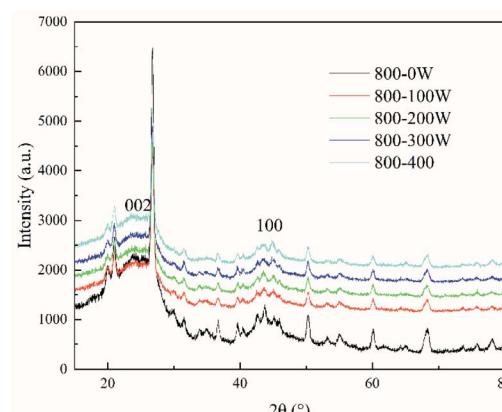


Fig. 6 XRD spectra of char obtained under different power conditions at 800 °C.

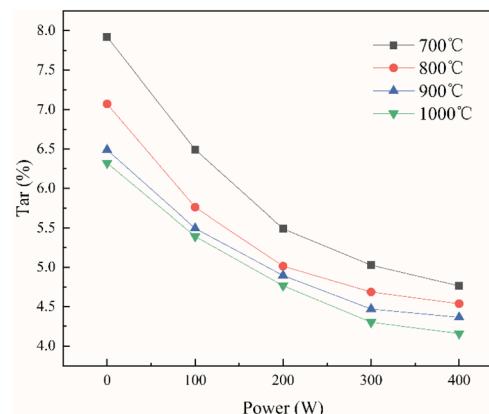


Table 4 The microcrystalline structure parameters under different power conditions

Condition	L_a (Å)	L_c (Å)	d_{002} (Å)
0 W	0.820	6.807	3.328
100 W	0.757	6.503	3.339
200 W	0.758	6.489	3.337
300 W	0.761	6.667	3.330
400 W	0.762	6.729	3.328

structures of coal char became more ordered as the ECP power increased. To explain this phenomenon, the chemical structural characterization of char obtained at 800 °C under different power conditions was studied by Fourier transform infrared spectroscopy. The parameters calculated from the FTIR spectra are shown in Table 5. It can be seen that I_H , I_{Al} , and I_{Ar} of the coal char in the ECP process were all greater than those in the CCP. This may be attributed to the fact that ECP promoted the cracking and ring-opening of aromatic compounds to a certain extent *via* thermal electrons,^{19,24,36} resulting in the formation of a greater number of aliphatic molecules more aliphatic molecules. This led to an increase of aliphatic hydrocarbons in the coal char (increased I_H , I_{Al}), a decrease of aromatic compounds, and an increase of aliphatic structures on aromatic nuclei (increased I_{Ar}) in coal char generated during ECP compared with CCP. In turn, the aromatization of coal char was hindered, and the extent of thermal evolution and the further ordering process of coal char was hindered. The dissociation of organic compounds dissociation (*e.g.*, alcohols and carboxylic acids) may form anionic hydrocarbon fragments ($C_xH_y^-$). These fragments were depolymerized from coal with thermal electrons (*i.e.*, $e^- + C_xH_yOH(s)/C_xH_y = C_mH_n^- + \dots$) and by the cracking of aromatic compounds,^{8,9} and would therefore lead to an increase in liquid and gaseous products in ECP.

However, during the ECP process, as the power increased (from 100 to 400 W), the hydrogen-enrichment parameter I_H tended to decrease, the aliphatic-structural parameter I_{Al} tended to increase, and the aromatization degree parameter I_{Ar} first increased and then decreased. This can be explained by the increased number of thermionic electrons involved in the pyrolysis process, and the greater number of aliphatic hydrocarbons produced by the stimulated cracking and ring-opening of aromatic compounds by thermal electrons. However, when the power level was increased, more aliphatic compounds were decomposed into smaller molecules, resulting in liquid and gaseous products that could be isolated from the coal char. This led to a decrease in aliphatic hydrocarbons (decreased I_H), an increase in long-chain aliphatic hydrocarbons and aromatic

**Fig. 7** The percentage of tar in the pyrolysis products generated under different conditions.

compounds (increased I_{Al} , decreased I_{Ar}), and a decrease in aliphatic structures on aromatic nuclei in the coal char. Further, the thermal evolution of char increased and the crystallite structures of coal char became more ordered as the power supplied during ECP increased.

3.2 Analysis of the liquid products

The percentage of tar in the pyrolysis products generated under different power and temperature conditions are shown in Fig. 7. The tar production was decreased by 0.61–1.60% as the temperature increased from 700 °C to 1000 °C under different power conditions. The tar production was decreased by 2.16–3.16% as the power increased from 0 to 400 W under different temperature conditions. Similar to coal char, the increased temperature was conducive to the cracking of organic matter in tar, thereby forming more gaseous products. This ultimately led to a reduction in the composition of tar in the pyrolysis products as the temperature increases. However, in the ECP process, thermal electrons promote ring-opening reactions and the cracking of fused-ring compounds, which further promotes pyrolysis, and causes the conversion of some of these to gaseous products. As the power increases, an increasing amount of tar is converted into gaseous products, resulting in a lower proportion of tar in the pyrolysis products. To confirm this, the composition of tar and gaseous products in the pyrolysis products during ECP was analyzed. The composition of tar (detectable components) under different power conditions was analyzed by gas chromatography-mass spectrometry (GC-MS).

The components and relative content of tar collected under different conditions were obtained. For the example of tar collected at a temperature of 800 °C and power of 100 W, the test

Table 5 Parameter calculation results based on FTIR spectra

Parameter	0 W	100 W	200 W	300 W	400 W
Hydrogen enrichment parameter, I_H	2.291	3.502	3.187	3.125	2.910
Aliphatic structural parameter, I_{Al}	2.640	3.032	3.215	3.386	3.829
Aromatization degree parameter, I_{Ar}	0.862	1.087	1.113	1.117	1.074



Table 6 GC-MS detectable components and relative content of tar collected at a temperature of 800 °C and power of 100 W

Hold time	Name	Molecular formula	Hold time	Name	Molecular formula
6.198	1,7-Heptanediol	C ₇ H ₁₆ O ₂	17.616	Naphthalene, 2-methyl-	C ₁₁ H ₁₀
6.502	Butyrolactone	C ₄ H ₆ O ₂	18.07	Naphthalene, 2-methyl-	C ₁₁ H ₁₀
6.749	2-Furanmethanol, tetrahydro-	C ₅ H ₁₀ O ₂	20.904	Naphthalene, 1,3-dimethyl-	C ₁₂ H ₁₂
8.625	Phenol	C ₆ H ₆ O	20.984	Naphthalene, 1,6-dimethyl-	C ₁₂ H ₁₂
10.81	Phenol, 2-methyl-	C ₇ H ₈ O	23.43	1-Naphthalenol	C ₁₀ H ₈ O
11.426	p-Cresol	C ₇ H ₈ O	23.64	Naphthalene, 1,6,7-trimethyl-	C ₁₃ H ₁₄
13.329	Phenol, 4-ethyl-	C ₈ H ₁₀ O	24.024	Naphthalene, 1,6,7-trimethyl-	C ₁₃ H ₁₄
13.58	Phenol, 2,4-dimethyl-	C ₈ H ₁₀ O	24.98	Naphthalene, 1,4,5-trimethyl-	C ₁₃ H ₁₄
14.142	Phenol, 4-ethyl-	C ₈ H ₁₀ O	25.855	1-Naphthalenol, 2-methyl-	C ₁₁ H ₁₀ O
14.2	Phenol, 3,5-dimethyl-	C ₈ H ₁₀ O	26.03	Dibenzofuran, 4-methyl-	C ₁₃ H ₁₀ O
14.905	Phenol, 3,4-dimethyl-	C ₈ H ₁₀ O	27.056	Naphthalene, 1,6-dimethyl-4-(1-methylethyl)-	C ₁₅ H ₁₂
15.148	Phenol, 2,3,5-trimethyl-	C ₉ H ₁₂ O	28.228	1,4,5,8-Tetramethylnaphthalene	C ₁₄ H ₁₆
15.884	Phenol, 3-(1-methylethyl)-	C ₈ H ₁₀ O	29.159	Anthracene	C ₁₄ H ₁₀
16.165	Benzene, 1-ethyl-4-methoxy-	C ₉ H ₁₂ O	31.668	Eicosane	C ₂₀ H ₄₂
16.778	Phenol, 3-ethyl-5-methyl-	C ₉ H ₁₂ O	31.789	Phenanthrene, 3-methyl	C ₁₅ H ₁₂

results are shown in Table 6. The main components were alkanes, alcohols, esters, benzenes, phenols, naphthalene, anthracenes, aliphatic heterocyclic compounds, and aromatic heterocyclic compounds. To facilitate a comparative analysis, the content of tars generated under different conditions was divided into the following three categories: aliphatic compounds,

monocyclic compounds (mono-heterocyclic compounds and monocyclic aromatic compounds), and fused-ring compounds (fused heterocyclic compounds and fused-ring aromatic compounds).

The proportions of various components in the tar under different temperature conditions at 100 W are shown in Fig. 8(a). The proportion of aliphatic compounds and monocyclic compounds in pyrolysis tar decreased by approximately 1.82% and 10.09% as the temperature increased, and the proportion of fused-ring compounds increased by approximately 11.92% as the temperature increased. The observation concerning the influence of temperature on tar composition was in good agreement with the literature.^{37,38} This may be because although the increase in temperature could promote the decomposition of aliphatic compounds in tar, resulting in a reduction in the proportion of aliphatic compounds in tar, the secondary polycondensation of monocyclic compounds (mono-heterocyclic compounds and monocyclic aromatic compounds) was promoted as the temperature increased, which resulted in the reduction of monocyclic compounds and the increase in fused-ring compounds.

The proportions of the various components in the tar under different power conditions at 800 °C are shown in Fig. 8(b). As the power increased, the proportion of aliphatic compounds and monocyclic compounds in pyrolysis tar increased by approximately 3.99% and 4.38%, respectively, and the proportion of fused-ring compounds decreased by approximately 8.38%. This was in contrast to the influence of temperature on tar composition.

These observations indicated that the thermal electrons may have aided the addition, oxidation, ring-opening, and cracking reactions of macromolecular organic compounds (fused heterocyclic compounds and fused-ring aromatic compounds) in tar, resulting in the formation of aliphatic compounds (including aliphatic heterocyclic compounds) and monocyclic aromatic compounds, which resulted in a decrease in the proportion of polycyclic compounds.

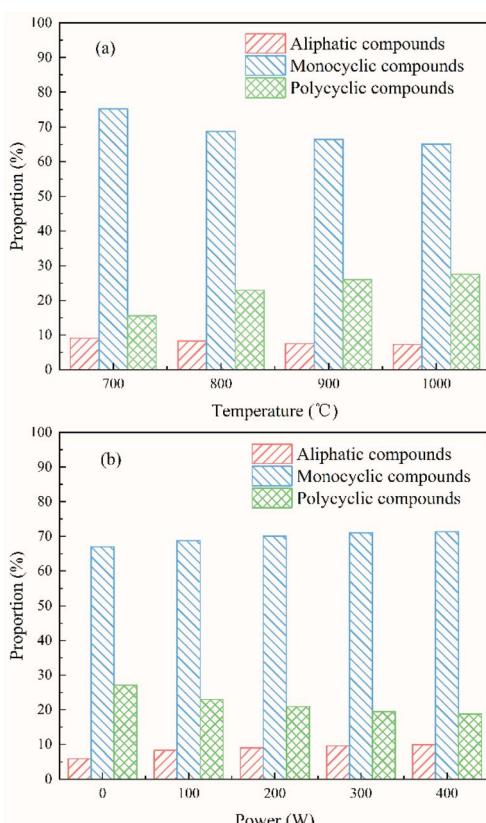


Fig. 8 Proportions of various components in tar generated under (a) different temperature conditions at 100 W, (b) different power conditions at 800 °C.



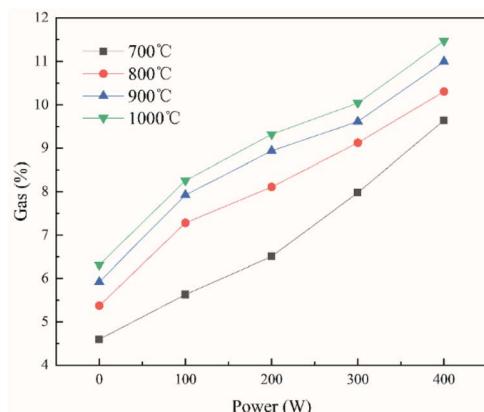


Fig. 9 The percentage of gaseous products in the pyrolysis products generated under different conditions.

3.3 Analysis of the gaseous products

The percentage of gaseous products in the pyrolysis products generated under different conditions is shown in Fig. 9. An increase of approximately 1.72–2.82% was observed as the temperature increased from 700 °C to 1000 °C under different power conditions. The reason for this is that the pyrolysis reaction is endothermic. Increasing the temperature is

conducive to the cracking of organic matters in the coal char and the cracking of organic components in tar, thereby increasing the formation of gaseous products. The proportions of the main components in the gaseous product generated under different temperature conditions at 100 W are shown in Fig. 10(a). As the temperature increased, the proportion of CO in the produced gas increased by 9.62% and the proportion of H₂ increased by 8.46%. The proportion of CO₂, CH₄ and C_nH_m (gaseous components other than CO, CO₂, H₂, and CH₄) decreased by 10.64%, 5.91%, and 1.53%, respectively. The CO in the pyrolysis process arises mainly from the decomposition of oxygen-containing functional groups, and the increase in temperature is conducive to the cracking of these functional groups. As the pyrolysis temperature increases, the secondary condensation reaction of aromatic ring compounds occurs in char and tar, producing a large amount of H₂. At the same time, CH₄ and C_nH_m in the pyrolysis products would be reformed in the presence of water to produce CO and H₂ at high temperatures. This results in the increase of CO and H₂ and the decrease in other components in the gaseous products.

The percentage of gaseous products in the pyrolysis products also increased by approximately 4.93–5.15% as the power increased from 0 to 400 W under different temperature conditions. The proportions of main components in the gaseous product under different power conditions at 800 °C are shown in Fig. 10(b). As the power increased (from 0 to 400 W), the proportion of CO in the produced gas increased by 4.1%, the proportion of H₂ increased by 12.17%, the proportion of CH₄ increased by 4.94%, and the proportion of C_nH_m (gaseous components other than CO, CO₂, H₂, and CH₄) increased by 0.03%. Only the proportion of CO₂ decreased (by 21.2%).

In combination with the change in tar production and composition with power in the previous section, it can be verified that as the power increases, more and more tar is converted into gaseous products, resulting in a decrease in the proportion of tar in the pyrolysis products. This is because thermal electrons in ECP could promote ring-opening reactions and the cracking of the macromolecular organic compounds (fused heterocyclic compounds and fused-ring aromatic compounds)²⁴ in tar, which resulted in the formation of aliphatic compounds (including aliphatic heterocyclic compounds) and monocyclic aromatic compounds. Then, the ring-opening and decomposition reactions of these small organic compounds may be promoted by thermal electrons, which would cause some of them to be converted into gaseous products (CO, H₂, CH₄, and C_mH_n).

4. Conclusions

Electrochemical catalytic pyrolysis, an important process in electrochemical catalytic gasification, was investigated in this paper.

The char production decreased by approximately 2.15–3.47% as the temperature increased from 700 °C to 1000 °C under different power conditions, and decreased by approximately 3.64–4.96% as the power increased from 0 to 400 W under different temperature conditions. The tar production decreased by 0.61–1.60% as the temperature increased from 700 °C to

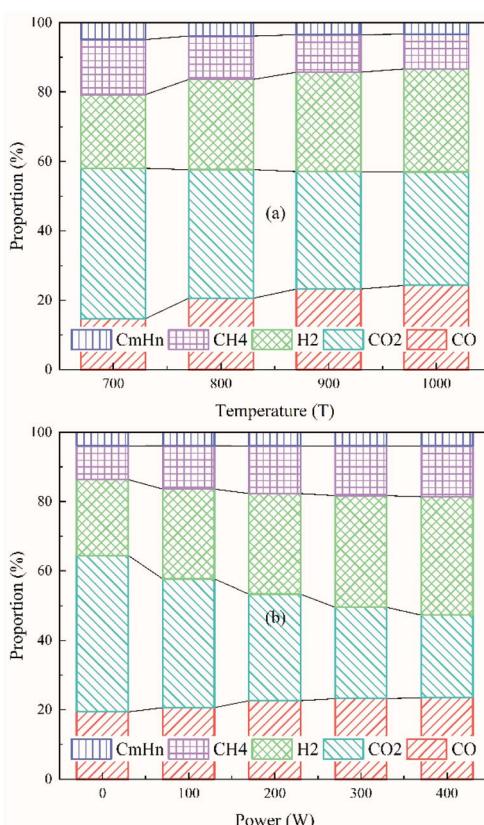


Fig. 10 Proportion of the main components of gaseous products generated under (a) different temperature conditions at 100 W and (b) different power conditions at 800 °C.



1000 °C under different power conditions, and decreased by 2.16–3.16% as the power increased from 0 to 400 W under different temperature conditions. The proportion of gaseous products increased by approximately 1.72–2.82% as the temperature increased from 700 °C to 1000 °C under different power conditions and increased by approximately 4.93–5.15% as the power increased from 0 to 400 W under different temperature conditions. Compared with common coal pyrolysis, electrochemical catalytic pyrolysis was more conducive to the full pyrolysis of coal, leading to the formation of more gaseous products.

High temperature and power in ECP would lead to a deeper thermal evolution and graphitization degree of coal char. The proportion of aliphatic compounds and monocyclic compounds in tar decreased with as the temperature increased, and the proportion of fused-ring compounds slightly increased as the temperature increased. However, compared with temperature, the effect of power on tar composition was just the opposite. The proportion of CO and H₂ in the produced gas increased as the pyrolysis temperature increased. The proportion of CO₂, CH₄, and C_nH_m (gaseous components other than CO, CO₂, H₂, and CH₄) decreased as the temperature increased. Unlike the effect of temperature on gas production components, only the proportion of CO₂ decreased as the power increased; other components increased as the power increased.

However, the degree of char crystallite structure ordering and the degree of thermal evolution of coal char were still lower in ECP than in CCP. There were more aliphatic compounds and monocyclic compounds in tar generated during ECP compared to CCP. All of these were beneficial to the subsequent electrochemical catalytic gasification reaction.

In addition, when comparing the effects of temperature and thermal electrons on coal pyrolysis, it was discovered that thermal electrons had a bigger impact than temperature. This suggests that by changing the power, efficient coal conversion could be achieved at a relatively low reaction temperature in ECP.

Author contributions

Fan Yang: conceptualization, methodology, formal analysis, investigation, writing-original draft.

Qingbo Yu: conceptualization, supervision, resources, funding acquisition, writing-review & editing.

Wenjun Duan: data curation, writing-review & editing.

Zhenfei Qi: formal analysis, writing-review & editing.

Qin Qin: conceptualization, formal analysis, project administration.

Conflicts of interest

There are no conflicts to declare.

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