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Scale-up experiments of SO₂ removal and the promoting behavior of NO in moving beds at medium temperatures

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The dry flue gas desulfurization (FGD) method was studied, which is a part of the integrated removal of multi-pollutants at medium temperatures. Although dry flue gas treatment is a simple and effective method, it is still a highly empirical-led application technology. A superior desulfurization adsorbent, fine powder of NaHCO₃ (hereinafter called fine NaHCO₃), was selected by scale-up experiments. A deep understanding of the reaction process and mechanism is then explored, which helps the further optimization of dry desulfurization. Based on the multi-factor experiments for NaHCO₃, the effect mechanism of NO on desulfurization using NaHCO₃ is also proposed. The conversion of SO₃²⁻ → SO₄²⁻ is promoted by the existence of NO. Therefore, a slight decline can be found. According to the influences of the SO₂ concentration and the residence time, it is concluded that the diffusion of SO₂ into the channel of NaHCO₃ is the rate-limiting step. Impressively, the reaction process of reactants was clearly studied by *in situ* FTIR spectroscopy to determine the whole process. Moreover, the recycling of NaHCO₃ is the main direction for reducing adsorbent consumption in the next step. The predictable insights are beneficial for profoundly understanding the gas composition synergetic interaction for the SO₂ removal by the dry treatment using NaHCO₃.

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1 Introduction

The combustion of fossil fuels (*e.g.*, coal, petroleum, flammable gases, *etc.*) is widely used for human activities and in industries,^{1–3} which cause the generation of gas pollutants such as sulfur dioxide, nitrogen oxides, particulate matters, heavy metals, and organic matter.^{4–10} Limestone-based wet flue gas desulfurization (Ca-WFGD) and ammonia-based selective catalytic reduction (NH₃-SCR) denitrification are simultaneously used in the pollutant control system in power plants.^{10–12} However, huge investment and operating costs, complicated system and secondary pollution have attracted considerable attention.^{13,14} Dry simultaneous control technologies are promisingly investigated without large water assumptions and low secondary pollution.^{15–27}

Among the dry integrated multi-pollutant removal technologies, the carbon-based catalyst-integrated removal technology was widely studied,^{28,29} particularly in the sintering flue gas industry.³⁰ Activated coke/activated carbon is used as a dry adsorbent. The adsorption tower is placed downstream of the precipitator. More

than 98% SO₂ and sulfur trioxide (SO₃), 30% to 60% NO_x, 90% mercury and 50% particulate matter³¹ will be captured in the system. The process involves three stages of adsorption, activated coke regeneration and by-product recovery, as shown in Fig. 1.

Besides, high-energy electron activation oxidation technologies^{33–37} and photo-catalysis technologies have been attempted,^{38–41} but these technologies are challenging to achieve high denitrification efficiency and lower the cost.

Under the condition of medium temperatures (200–500 °C) for the multi-pollutant integrated removal, the temperature zone is a suitable range for selective catalytic reduction (SCR), which is beneficial for the synergistic removal of SO₂ and NO_x. It has caused intense concerns in the industry. The schematic diagram of the integrated removal of multi-pollutants at the medium temperature zone is shown in Fig. 2. The integrated removal of multiple pollutants is realized by a single system. This broad market prospect system is more conducive to the comprehensive utilization of fly ash and owns the advantages of a high degree of system integration, a significant reduction in pollutant control costs, and no wastewater discharge.⁴²

The adsorbents researched under medium-temperature conditions involve copper oxide (CuO), sodium bicarbonate (NaHCO₃), and calcium adsorbents. Most research studies concentrated on removing single pollutants or synergistically removing SO₂ and NO. However, most of them were experimental studies in a fixed bed, lacking research data on desulfurization in bench systems and moving beds.

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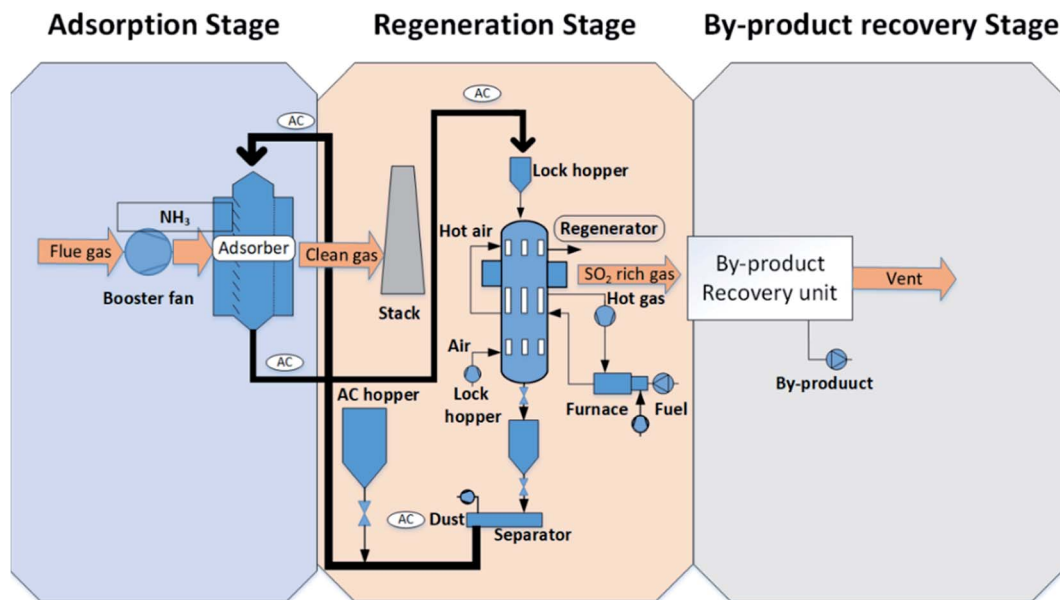


Fig. 1 Multi-pollutant integrated removal process using activated coke.³²

Herein, we select the appropriate desulfurizer from different kinds of adsorbents and systematically reveal influences on dry desulfurization in scale-up experiments for flue injection to achieve multi-pollutant integrated removal. Surprisingly, a removal efficiency of more than 98% was achieved by fine NaHCO_3 . It is worth mentioning that *in situ* FTIR spectroscopy was used to better integrate the influence mechanism in the removal process. Suitable desulfurization conditions for the bench system were discussed, which lays the foundation for the next step of SO_2 , NO_x and dust removal in practical engineering applications.

2 Experimental method

2.1 Experimental device

Based on the moving bed reactor, the multi-pollutant integrated removal test bench was designed. The whole experimental system is shown in Fig. 3. Insulation cotton was used for keeping the temperature drop with a reasonable range constant in the reaction zone.

The simulated flue gas entered the heater after passing through the mixing device, and the simulated flue gas flow rate varied from 50 to $68 \text{ m}^3 \text{ h}^{-1}$, depending on the specific situation. The flue gas was heated to the required temperature by the electric heating tube in the heater. Then, the flue gas entered the reaction zone. The feeding device was arranged at the heating zone outlet, and the entire feeding device was sealed. The feeding direction was perpendicular to the gas flow direction, ensuring uniform mixing of the feed and the flue gas. The whole reaction zone was 11.4 m in length, and the inner diameter of the reaction pipe section was 50 mm , which ensured sufficient reaction time.

The reacted flue gas entered the cyclone dust collector for dust removal, and then the induced air blower was used to provide power to the whole system. After the draft fan was induced, part of the flue gas was introduced into the flue gas analyzer to measure the flue gas component concentration following the reaction, and the rest of the flue gas was discharged into the atmosphere after the tail gas treatment. The temperature of the reaction zone was set

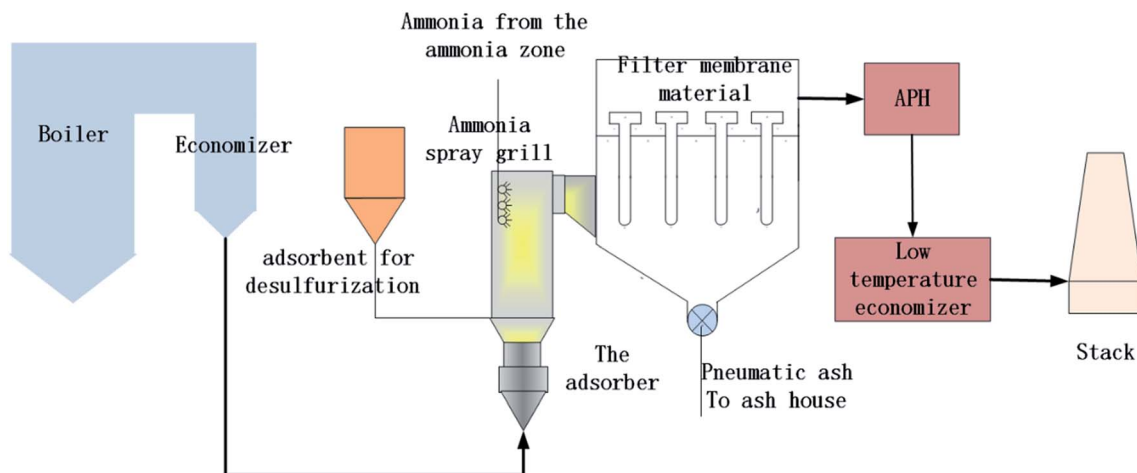


Fig. 2 Schematic diagram of the integrated removal of multi-pollutants at medium temperatures.



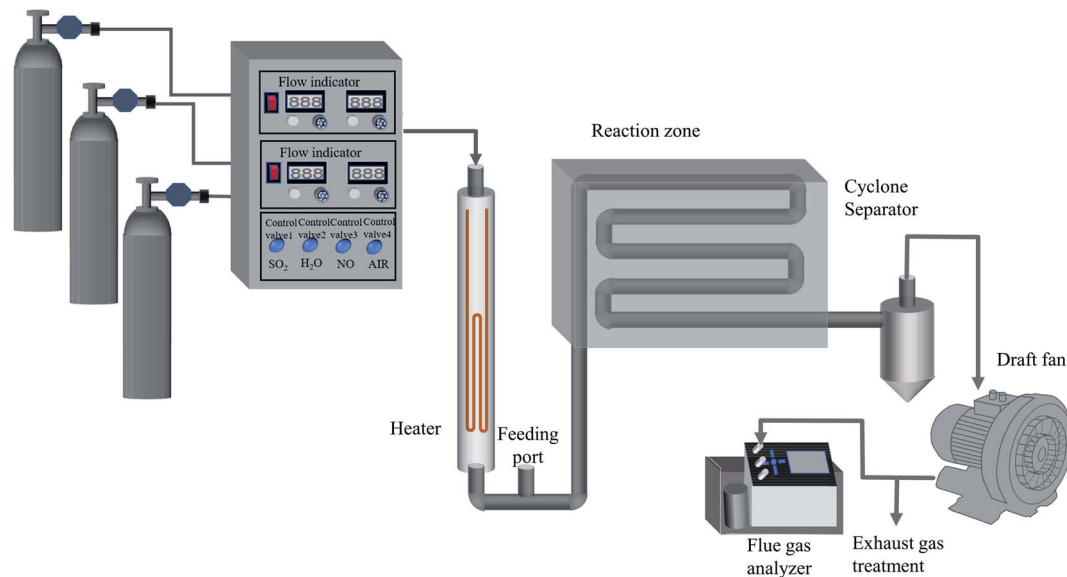


Fig. 3 Schematic diagram of the temperature desulfurization test bench.

at the desired temperature on the temperature control panel, and the flue gas flow was controlled by the flow controller.

2.2 SO₂ adsorption experiment

The simulated flue gas was a mixture of air, SO₂, NO, and so on. Pure SO₂ and air were mixed uniformly in the mixing device and the SO₂ concentration was controlled to achieve the required conditions. Pure NO was also mixed in the mixing device and the NO concentration was controlled to achieve the required condition. The water vapor was first generated by evaporation. In addition, its concentration was controlled by the knob. Then, it was introduced into the mixing device and then vaporized after heating. CO₂ was supplied directly from the cylinder and introduced into the mixing device. The draft fan powered the cycle of the entire process. The SO₂ removal efficiency was calculated in combination with the initial SO₂ concentration and that of the outlet. The adsorbents to be screened were: sodium carbonate (Na₂CO₃), sodium bicarbonate (NaHCO₃), magnesium hydroxide (Mg(OH)₂), magnesium oxide (MgO), and calcium hydroxide (Ca(OH)₂).

First, adsorbent screening was finished on the self-made experimental bench. Then, the one with the best performance was carried out to explore the SO₂ removal effect on different factors on the experimental bench.

The factors that needed to be explored were temperature, residence time, sodium-to-sulfur ratio, the particle size of the desulfurizer and flue gas composition. The flue gas components consisted of SO₂, CO₂, NO_x, water vapor and so on. The temperature was adjusted by the heating zone. The residence time was adjusted by the air volume of the experimental system. The sodium-to-sulfur ratio was adjusted by the amount of materials added, and the SO₂ concentration was controlled by the volume flow of SO₂ entering the air mixture device. NO_x, water vapor, CO₂, etc., were respectively controlled by the flow meter. The particle size of the desulfurizer was adjusted by adsorbents of different particle sizes.

2.3 Product characterization experiment

X-ray diffraction (XRD) patterns were acquired using an X-ray diffractometer (D8 advance XRD diffractometer, Swiss Buker Company) between 10° and 90° at a rate of 10° min⁻¹. The thermogravimetric test was carried out using a Netzsch thermogravimetric analyzer under the flow of nitrogen at a heating rate of 10 °C min⁻¹. A BET analyzer was made by American Quantatech Co. The ion chromatograph was produced by Thermo. The particle size was measured using a NKT6100-B dry and wet integrated laser particle size analyzer manufactured by Shandong Nikeite Analytical Instrument Co., Ltd.

The *in situ* FTIR spectra were recorded using a Frontier FTIR Spectrometer, from PerkinElmer, USA. The instrument was equipped with a 10 cm demountable gas cell and a highly sensitive MCT detector. The total gas flow rate in the experiment was fixed at 200 mL min⁻¹. Two groups of FTIR experiments were carried out. Before each experiment, the samples were pretreated at 200 °C under the flow of N₂ (200 mL min⁻¹) for 30 min to remove physically adsorbed water, and then, the background spectra were recorded at 200 °C under N₂ flow, which should be deducted from the spectra of samples. Both samples in each group were investigated at 200 °C in a flow of required composition of the gas (200 mL min⁻¹) maintaining for demanded time, as shown in Table 1.

2.4 Parameter definition

For the sake of understanding a few special concepts, some parameters are defined as follows:

(1) Ratio of material to SO₂ (M/S): the ratio of the molar amount of the added material to the molar amount of SO₂. The following ratios of calcium to sulfur, sodium to sulfur, and magnesium to sulfur are collectively referred to as the ratio of material to sulfur. Their definitions are as follows.

Calcium-to-sulfur ratio (Ca/S): the molar amount of calcium hydroxide added to the reaction zone to the molar amount of sulfur dioxide in the flue gas;



Table 1 Test procedures for *in situ* FTIR spectroscopy

Test procedures for <i>in situ</i> FTIR	Conditions	
	Group 1	Group 2
Pretreatment	30 min with N ₂	30 min with N ₂
Step 1	20 min with 700 × 10 ⁻⁶ SO ₂ /N ₂	20 min with 450 × 10 ⁻⁶ NO/N ₂
N ₂ purging	30 min with N ₂	30 min with N ₂
Step 2	20 min with 700 × 10 ⁻⁶ SO ₂ + 21% O ₂ /N ₂	20 min with 700 × 10 ⁻⁶ SO ₂ + 450 × 10 ⁻⁶ NO/N ₂
N ₂ purging	30 min with N ₂	30 min with N ₂
Step 3	20 min with SO ₂ + 21% O ₂ + 8% H ₂ O (gas)/N ₂	20 min with 700 × 10 ⁻⁶ SO ₂ + 450 × 10 ⁻⁶ NO + 21% O ₂ /N ₂
N ₂ purging		30 min with N ₂
Step 4		20 min with 700 × 10 ⁻⁶ SO ₂ /N ₂

Sodium-to-sulfur ratio (Na₂/S): the molar amount of sodium carbonate or half of sodium bicarbonate added to the reaction zone to the molar amount of sulfur dioxide in the flue gas;

Magnesium-to-sulfur ratio (Mg/S): the molar amount of magnesium oxide added to the reaction zone to the molar amount of sulfur dioxide in the flue gas.

(2) Theoretically, when Ca/S = 1 of calcium hydroxide, calcium hydroxide can be completely reacted with SO₂, like the magnesium oxide and sodium carbonate are. However, when NaHCO₃ is used, 1 mol can be completely reacted with 0.5 mol of SO₂. Therefore, Na₂/S is introduced for NaHCO₃ to intuitively express the results.

(3) When calculating the desulfurization efficiency under different conditions, the desulfurization efficiency value in the stable range of desulfurization efficiency is used, and the desulfurization efficiency calculation formula is as follows:

$$\eta = \left(1 - \frac{\int_{t_1}^{t_2} (C_1 + C_2) Q dt}{\int_{t_1}^{t_2} C_0 Q dt} \right) \times 100\% \quad (1)$$

where η is the Ca(OH)₂ desulfurization efficiency; C_1 and C_2 are the actual concentrations measured by the flue gas analyzer at the moment of t_1 and t_2 , respectively, mg m⁻³; C_0 is the initial SO₂ concentration, mg m⁻³; and Q is the mixed flue gas flow rate, L min⁻¹.

Because the flow rate of flue gas entering the flue gas analyzer is constant, formula (1) can be simplified as follows:

$$\eta = \left(1 - \frac{(C_1 + C_2)}{C_0} \right) \times 100\% \quad (2)$$

3 Results and discussions

3.1 Desulfurization effects for different adsorbents

Using a self-made experimental system, the adsorbents selected were Mg(OH)₂, MgO, Na₂CO₃, NaHCO₃ and Ca(OH)₂. The flue gas flow rate was controlled at 50 m³ h⁻¹; the inlet SO₂ concentration was set as 2000 mg m⁻³, and the desulfurization efficiency for different adsorbents at different temperatures is shown in Fig. 4.

As shown in Fig. 4, the best SO₂ removal efficiency is exhibited by NaHCO₃ at both 300 °C and 400 °C, followed by Ca(OH)₂, Na₂CO₃, MgO and Mg(OH)₂. Under any conditions, slight changes in the desulfurization efficiency by Na₂CO₃, MgO, Mg(OH)₂ are shown, while the removal efficiencies by NaHCO₃ and Ca(OH)₂ grow by the increased M/S ratio. Comparing the desulfurization efficiencies of the same materials at different temperatures, the desulfurization efficiency of NaHCO₃ presents a slight decrease through enhanced temperature, while the graph shows a sharp rise in the efficiency for Ca(OH)₂. At the same time, it was found that Ca(OH)₂, Mg(OH)₂ and MgO were easily adhesive to the pipe, which were very hygroscopic. However, NaHCO₃ exhibited better gas-phase spatial dispersion. According to the above-mentioned analysis, NaHCO₃ was selected as the optimum adsorbent to carry out the following experiments.

3.2 Influence of different flue gas compositions on SO₂ removal

Porous and highly active sodium carbonate is produced by decomposed NaHCO₃ above 50 °C, as shown in Fig. 5. This process is called the popcorn effect,⁴³ and a porous sponge-like structure is formed. SO₂ is diffused and adsorbed on the surface

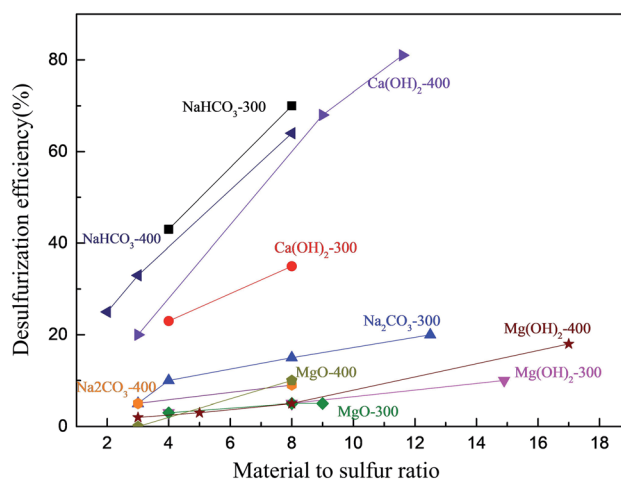


Fig. 4 Desulfurization efficiency for different adsorbents with temperature changing (the number on the label represents the temperature, °C).



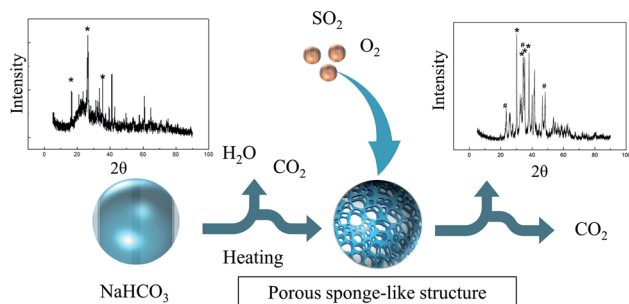
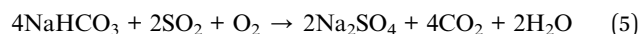
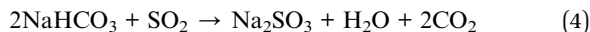
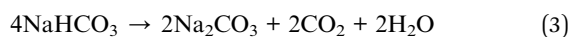


Fig. 5 Schematic of desulfurization using NaHCO_3 (where symbol * represents the characteristic peak of sodium carbonate and symbol # represents the characteristic peak of sodium sulfite).

of sodium carbonate. Compared with the diffraction peaks before the reaction, the crystal form changes after the reaction can be found, and the characteristic peaks of Na_2SO_3 appear.

The main reactions are listed as follows:



It can be seen from Fig. 6a that the efficiency is decreased with the increase in the concentration of CO_2 . When the Na2/S is 2, the SO_2 removal efficiency is decreased from 30% to 22% at a concentration of CO_2 from 0 to 15%, and the SO_2 removal efficiency is reduced from 57% to 47% when the Na2/S is 4. The active sites in the porous sponge-like structure can be occupied by CO_2 diffused, thereby hindering the combination with SO_2 . As shown in Fig. 6b, the removal efficiency is strengthened when water vapor is introduced into the pipe. When the Na2/S is 4, the SO_2 removal efficiency is expanded from 41.5% without water vapor to 70% containing water vapor. Similar trends are also demonstrated as the sodium-to-sulfur ratio is 2. More importantly, as shown in Fig. 6h and j, the amount of CO_3^{2-} remaining in the sample without water vapor is higher than that with water vapor. It is indicated that the amount of Na_2CO_3 remaining in the sulfated samples can be decreased by the addition of water vapor and the sulfation efficiency can be

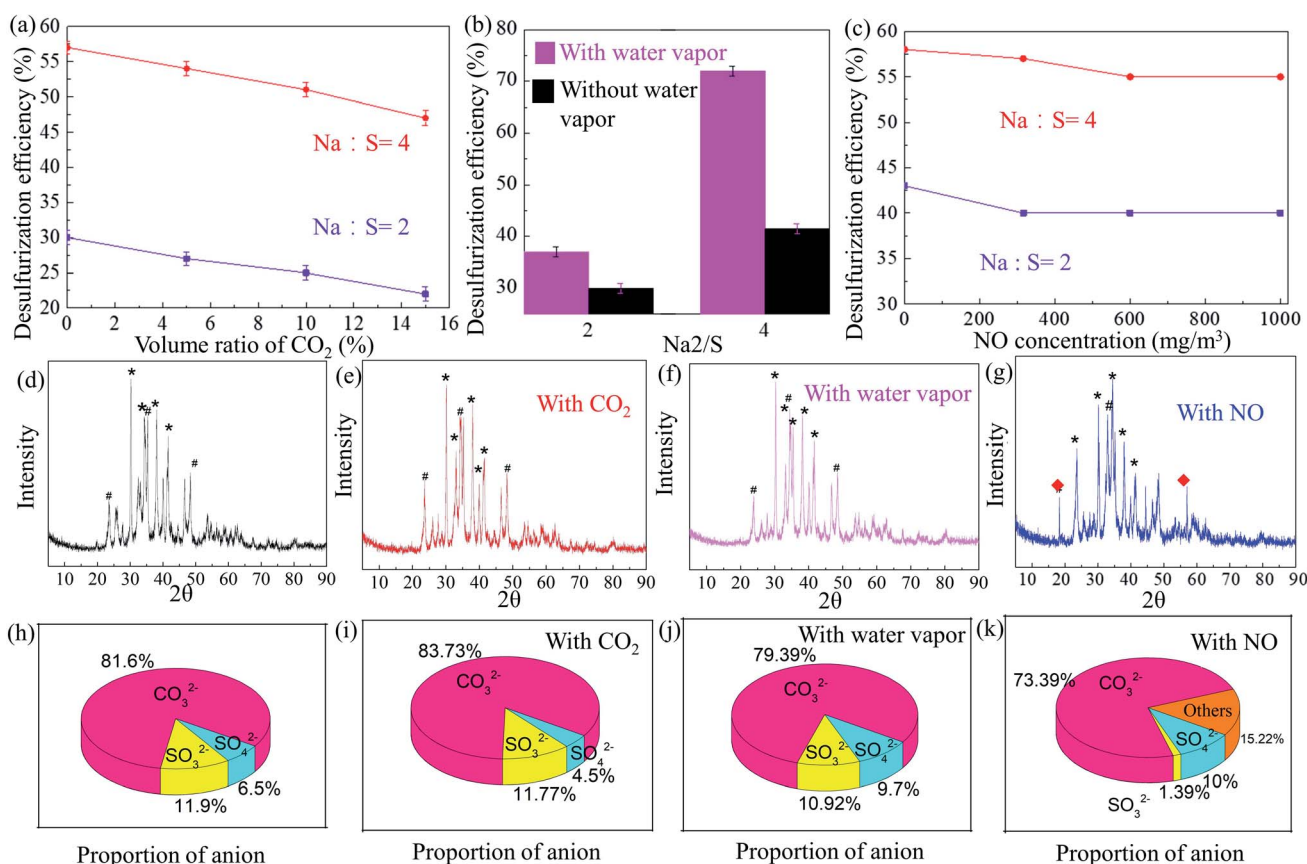
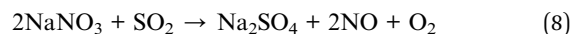
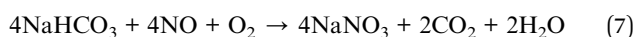
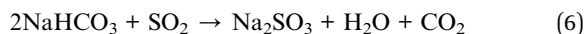


Fig. 6 (a) Effect of CO_2 on SO_2 removal. (b) Effect of water vapor on the removal of SO_2 (water vapor content: (1%)). (c) Effect of NO on SO_2 removal (NO concentration was 300 mg m^{-3}). (d) XRD results of the desulfurization product. (e) XRD results of the desulfurization product under a condition with CO_2 . (f) XRD results of the desulfurization product under a condition with water vapor. (g) XRD results of the desulfurization product under a condition with NO. (h) Content of the desulfurization product. (i) Content of the desulfurization product under a condition with CO_2 . (j) Content of the desulfurization product under a condition with water vapor. (k) Content of the desulfurization product under a condition with NO (where symbol * represents the characteristic peak of sodium carbonate and symbol # represents the characteristic peak of sodium sulfite) (temperature: inlet temperature of the reaction zone was $220 \text{ }^\circ\text{C}$, the outlet temperature of the reaction zone was $180 \text{ }^\circ\text{C}$; the air flow rate was $50 \text{ m}^3 \text{ h}^{-1}$; Na2/S were 2 and 4 respectively; SO_2 concentration was 2000 mg m^{-3}).



improved when more Na_2CO_3 is utilized. Different hypotheses have been proposed around the influence mechanism of water vapor on calcination and sulfation recently.^{44–49} One hypothesis⁵⁰ is that the solid-state diffusion can be enhanced by water vapor, which consolidates the calcination reaction rate. Herein, this hypothesis can be used to explain the results shown in Fig. 6h and j. The sulfation rate of Na_2CO_3 in the diffusion-controlled stage is enhanced by water vapor. Both the decomposition and sulfation reaction would be intensified by water vapor.

It can be seen from Fig. 6c that the desulfurization efficiency is decreased with the introduction of NO. The Fig. 6k reveals that the introduction of NO contributes to the formation of SO_4^{2-} . Interestingly, Fig. 6g reveals that no characteristic peak of NO_3^{2-} is observed, which is consistent with the phenomenon in other studies.⁵¹ Hou *et al.*⁵¹ found no NO_3^- was shown in the FTIR and XRD analyses as a result of low concentrations. He also found a higher desulfurization rate caused by NO. However, only a slight decline in the desulfurization rate is observed in our experiments. This may be caused by the production of nitrate or nitrite species. This can be proved by the appearance of other contents in Fig. 6k, which is determined later by *in situ* FTIR results. The facilitating effect of the conversion to sulfate was subsequently confirmed by *in situ* infrared characterization. According to the results, NO can be reacted with NaHCO_3 , thereby inhibiting the reaction between SO_2 and NaHCO_3 , while the conversion to SO_4^{2-} can be promoted by the formation of NO_3^- . The reaction in our hypothesis is as follows, which still needs further confirmation:



Notably, in Fig. 6g, two peaks (marked with the red symbol) appear at a specific location, which is not observed in the other three figures (Fig. 6d–f). The first peak represents SO_4^{2-} to emphasize that the content of SO_4^{2-} is higher than that of products under other conditions. The second one contributes to CO_3^{2-} . It can be observed from Fig. 6d–g that characteristic peaks of NaHCO_3 and Na_2SO_3 are observed, indicating insufficient oxidation. At the same time, the characteristic peak of Na_2CO_3 at $\theta = 56.996$ disappears, while a strong characteristic peak is exhibited here in the samples with NO.

3.3 Influence of different factors on SO_2 removal

The continual growth of the desulfurization efficiency with the increase in SO_2 concentration is depicted in Fig. 7a, and the efficiency (4 of Na2/S) is two times as high as that of 2. This could be attributed to the low probability of collision. In collision theory, the actual reaction rate is decided by the effective collision. The probability of effective collision is determined by two factors: (1) the appropriate path orientation and (2) the number of activated molecules. With the increase in concentration, the number of activated molecules is raised (at a constant temperature, the percentage of activated molecules is not changed), which leads to an elevating reaction rate. A high SO_2 concentration can give rise to a large number of activated molecules. In addition, the increase in Na2/S contributed to the growing probability of the appropriate path orientation. This result shows that the rate-limiting step is SO_2 diffusion into the surface of NaHCO_3 , which is consistent with the inhibition by CO_2 and the promotion by water vapor.

As shown in Fig. 7b, the temperature of 100–200 °C has a promoting effect on the desulfurization efficiency and is

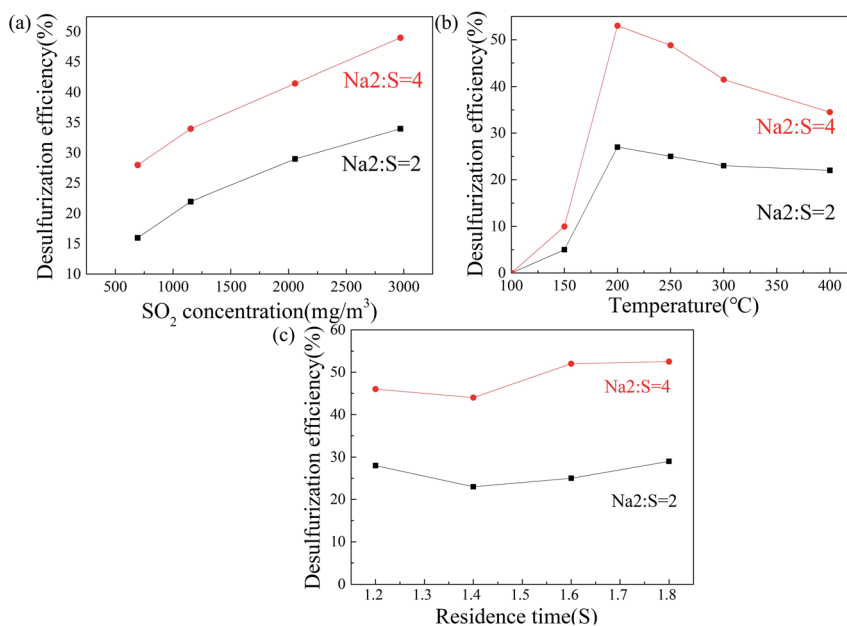


Fig. 7 (a) Effect of SO_2 concentration on SO_2 removal. (b) Effect of temperature on SO_2 removal. (c) Effect of residence time on SO_2 removal (reaction conditions: temperature: inlet temperature of the reaction zone was 220 °C, the outlet temperature of the reaction zone was 180 °C; air volume flow rate: 50 m³ h⁻¹; Na₂/S was 2 and 4, respectively; SO_2 concentration: 2000 mg m⁻³).



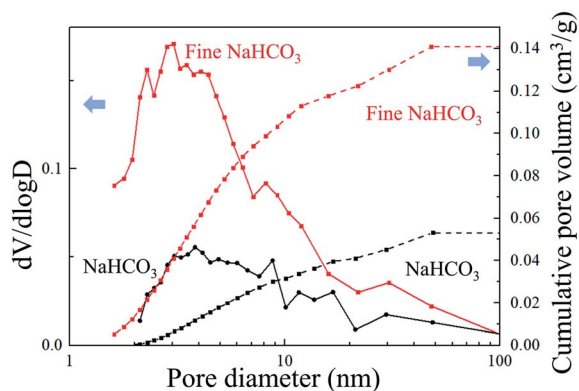


Fig. 8 Differential pore volume versus pore size diameter and cumulative pore volume for fine NaHCO_3 and NaHCO_3 .

inhibited at 200–400 °C. NaHCO_3 is gradually decomposed from 50 °C. More channels for SO_2 diffusion are exhibited. NaHCO_3 at 260 °C is decomposed completely,⁵² so the effect of temperature on efficiency is limited. After the temperature reached 300 °C, it was inhibited due to the sintering process. As shown in Fig. 7c, when the Na_2/S is 4, the residence time changes from 1.4 s to 1.8 s, and the SO_2 removal efficiency is slightly added from 44% to 52.5%, which is comparable to that used as the Na_2/S is 2.

Based on the formula (3)–(5), the draft fan was selected to control the residence time by controlling the air flow rate.

$$Q = 60 \times A \times v \quad (9)$$

Table 2 BET analysis results

Materials	Specific surface area ($\text{m}^2 \text{g}^{-1}$)	Adsorption average pore size by BJH method (nm)
Fine NaHCO_3	111.04	4.933
NaHCO_3	28.435	7.444

$$t = \frac{l}{v} \quad (10)$$

$$A = \pi \times r^2 \quad (11)$$

where Q is the flue gas flow rate, $\text{m}^3 \text{h}^{-1}$; A is the pipe cross-sectional area, m^2 ; v is the flue gas velocity, m s^{-1} ; t is the flue gas residence time in the reaction zone, s; l is the reaction zone length, m; r is the radius of reaction zone pipe, m.

It is worth mentioning that the efficiency is not improved immediately by the increasing residence time, which demonstrates a slight decline at first. It can contribute to the control mode of residence time. The elevation in residence time is not enough to resist the decrease in molecular diffusion due to the lower wind speed. Until the reaction time is long enough, the efficiency is enhanced as expected.

3.4 Effect of the particle size of NaHCO_3 on the removal of SO_2

Two different sizes of NaHCO_3 were used in the experiment, and the results are shown in Fig. 8.

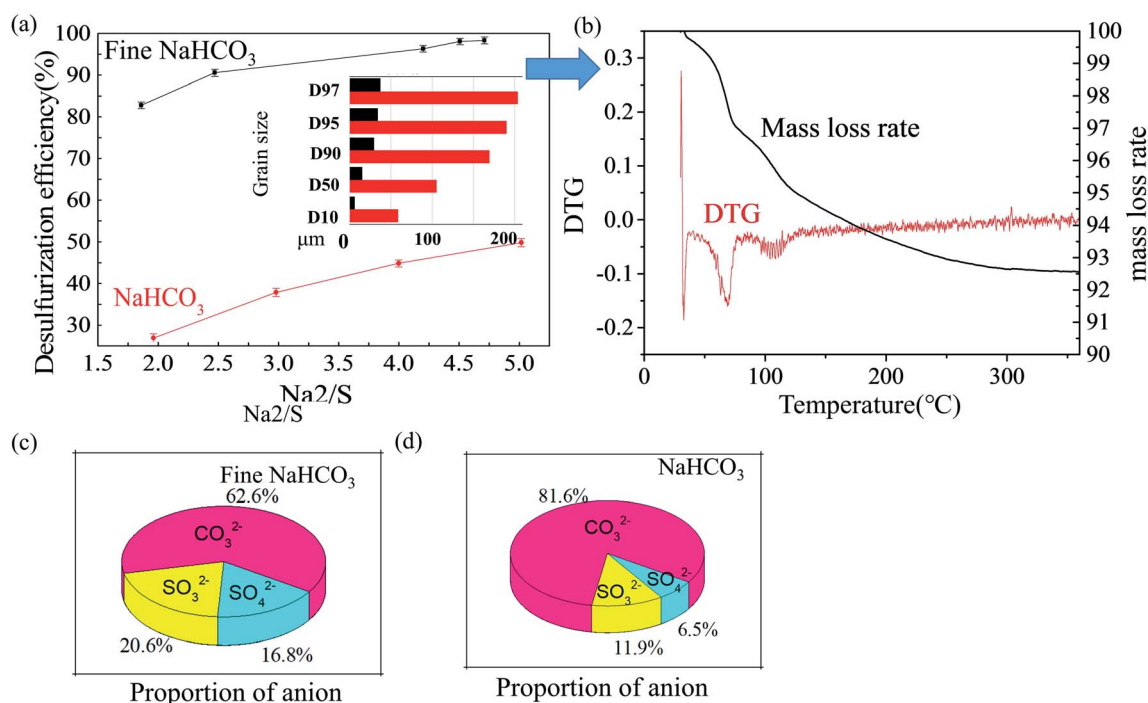


Fig. 9 (a) Desulfurization effect of NaHCO_3 and fine NaHCO_3 at 200 °C. (b) Thermogravimetric analyses of desulfurization products using fine NaHCO_3 (N_2 as a carrier, heating rate: $10 \text{ }^\circ\text{C min}^{-1}$, maximum temperature: 800 °C). (c) Content of the desulfurization product of fine NaHCO_3 . (d) Content of the desulfurization product of NaHCO_3 (reaction conditions: temperature: inlet temperature of the reaction zone was 220 °C, the outlet temperature of the reaction zone was 180 °C; air flow rate was kept at $50 \text{ m}^3 \text{h}^{-1}$; SO_2 concentration was set at 2000 mg m^{-3}).



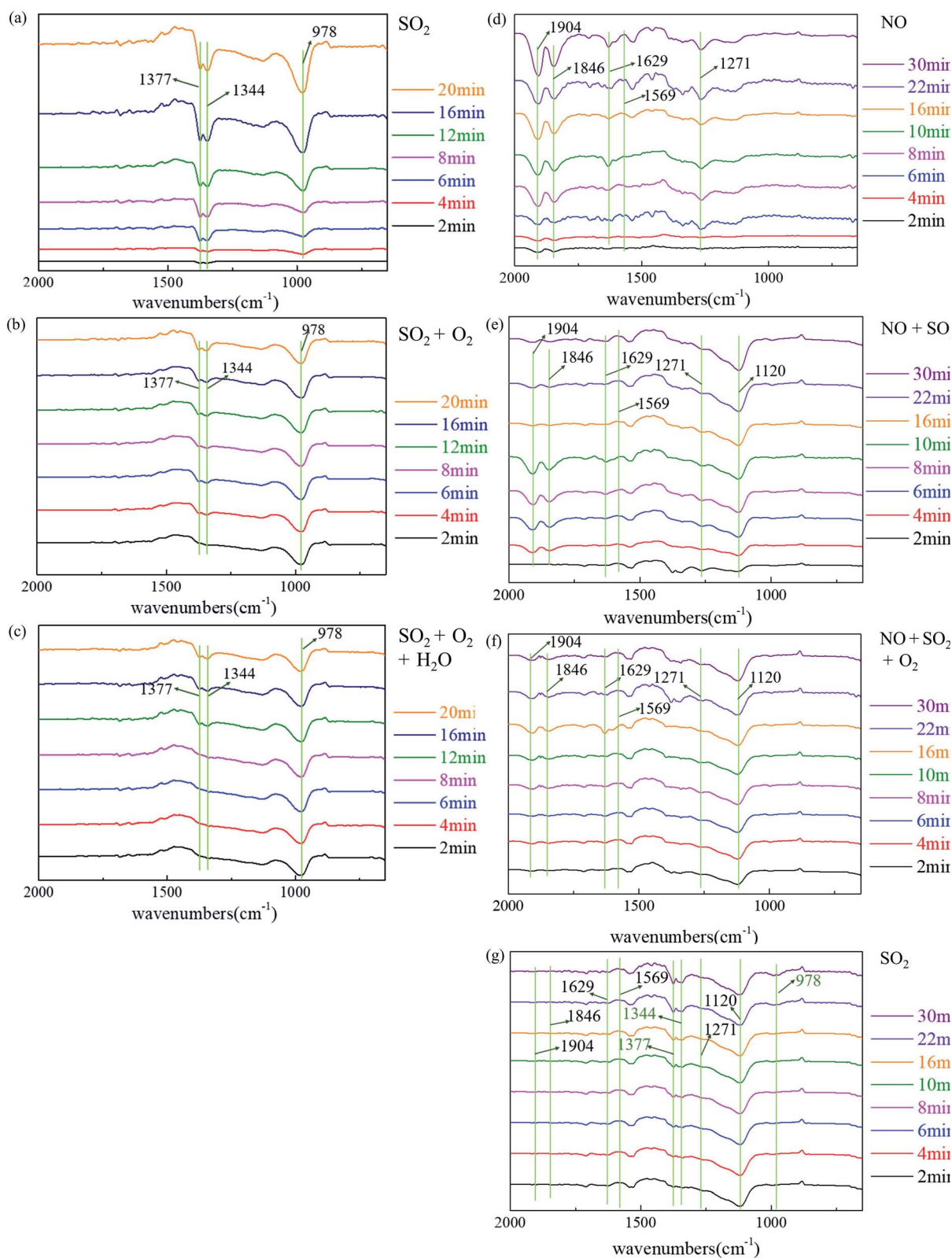


Fig. 10 *In situ* FTIR spectra of (a) 700×10^{-6} SO₂ adsorption, (b) 700×10^{-6} SO₂ + 21% O₂ adsorption and (c) 700×10^{-6} SO₂ + 21% O₂ + 8% water vapor adsorption on NaHCO₃. *In situ* FTIR spectra of (d) 450×10^{-6} NO adsorption, (e) 700×10^{-6} SO₂ + NO adsorption, (f) 450×10^{-6} NO + 700×10^{-6} SO₂ + 21% O₂ adsorption and (g) 700×10^{-6} SO₂ on NaHCO₃.



BET results of two kinds of NaHCO_3 are listed in Table 2, and the pore volume distribution results are depicted in Fig. 8.

Fine NaHCO_3 was produced by grinding from NaHCO_3 . As shown in Fig. 9a, fine NaHCO_3 presents better efficiency. In addition, the particle size of fine NaHCO_3 is smaller than that of NaHCO_3 . In addition, a larger volume on fine NaHCO_3 is illustrated on the smaller pore parameters than NaHCO_3 in Fig. 8, which is beneficial to mixing uniformly with SO_2 . In Table 1, it manifests the higher specific surface area of $111.04 \text{ m}^2 \text{ g}^{-1}$ for fine NaHCO_3 than that for NaHCO_3 of $28.435 \text{ m}^2 \text{ g}^{-1}$, and the adsorption average pore size is reduced by the BJH method. A similar case researched by Walawska *et al.*⁵³ identified similar conclusions that both smaller particle size and larger specific surface area were responsible for the higher conversion and instantaneous efficiency. Fig. 9b shows a weight loss process between $50 \text{ }^\circ\text{C}$ and $80 \text{ }^\circ\text{C}$ and a weight loss process between $80 \text{ }^\circ\text{C}$ and $130 \text{ }^\circ\text{C}$. It is known that the first weight loss process is the separation of bound water in the sample. The second one is the decomposition of NaHCO_3 with a low utilization rate of NaHCO_3 . The high utilization of NaHCO_3 will be studied next. The high utilization of fine NaHCO_3 is proved by Fig. 9c and d.

3.5 Reaction intermediates and mechanism

Fig. 10a–c show the *in situ* FTIR spectra of SO_2 adsorption at $200 \text{ }^\circ\text{C}$ under different conditions. Several bands at 1377 , 1344 and 978 cm^{-1} are observed, respectively. The band at 978 cm^{-1} represents the stretching vibration of surface-coordinated bisulfite and/or sulfite.⁵⁴ The bands at 1377 and 1344 cm^{-1} can be attributed to the asymmetric and symmetric stretching vibrations of SO_2 species combined by chemical adsorption.⁵⁵ These results indicate that the participation of oxygen and water vapor has no noticeable effect on the oxidation of SO_2 , which is consistent with the experimental results.

Fig. 10d–g shows the *in situ* FTIR spectra with NO on NaHCO_3 at $200 \text{ }^\circ\text{C}$ under different conditions. After introducing only NO into the IR cell, the bands at 1904 , 1846 , 1629 , 1569 and 1271 cm^{-1} are observed, respectively. These bands at 1904 , 1846 , 1629 and 1271 cm^{-1} all represent nitrite species,^{56–58} while the band at 1569 is assigned to the nitrate species.⁵⁹ Notably, after the introduction of SO_2 and NO, the band at 1120 appears, which indicates that sulfate is formed.⁶⁰ No obvious bands representing SO_3^{2-} appear. In addition, the bands representing NO almost vanish after 10 min, which indicates a similar evolution process after SO_2 , O_2 and NO introduction. After purging with N_2 and only SO_2 introduced, bands at 1120 still exist. Meanwhile, the bands at 1377 , 1344 and 978 cm^{-1} appear, which indicates that the formation of sulfate is promoted by NO. In addition, the band at 1569 cm^{-1} does not vanish, illustrating the stable presence of nitrate species, which was proposed above.

4 Conclusions

In summary, desulfurization by NaHCO_3 was systematically studied by scale-up experiments. These results indicated that the diffusion of SO_2 into the channel of NaHCO_3 was the rate-

limiting step. Meanwhile, the role of NO in promoting sulfate formation was confirmed and its reaction mechanism was proposed. Increasing the ratio of sodium to sulfur and the residence time would have a promotive effect on desulfurization efficiency. However, more attention should be paid to material waste and high costs. The efficient utilization of NaHCO_3 such as material recycling and the addition of additives to promote the decomposition of sodium bicarbonate will be the next direction. In the practical application process, increasing the flow rate to improve the residence time will be a more effective way. However, due to site constraints, empty tower circulation and other ways can promote the reaction effect. Fine sodium bicarbonate could effectively enhance the reaction rate and improve the desulfurization effect. This work may inspire further development of dry integrated multi-pollutant removal with a clear explanation for different factors on desulfurization.

Author contributions

Shuangchen Ma: revised the manuscript, supervision. Xuan Bie: draft writing and editing. Chunqin Gong: methodology and some experimental data collection. Baozhong Qu: designed some experiments and conducted some characterizations of samples. Daokuan Liu: conducted some characterizations of the samples.

Conflicts of interest

There are no conflicts to declare.

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