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# Stable cycling *via* absolute intercalation in graphite-based lithium-ion battery incorporated by solidified ether-based polymer electrolyte†

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Current lithium-ion batteries are vulnerable to fire accidents and explosions because liquid electrolytes have a low flash point and poor thermal stability. This intrinsic problem has led to an ever-growing interest in solid-state polymer electrolytes with high thermal stability. In this study, a solidified polyether-based polymer electrolyte is incorporated into a graphite/LiFePO<sub>4</sub> full-cell battery. A liquid precursor, which is prepared by mixing the bisphenol A ethoxylate diacrylate (BisA) crosslinker and the poly(ethylene glycol) dimethyl ether (PEGDME) plasticizer, first wets the anode and cathode, and is then solidified by *in situ* thermal crosslinking to produce a solid polymer electrolyte. BisA forms a rigid crosslinked network and PEGDME conducts lithium ions within the network. Analysis results, including *in situ* X-ray diffraction, show that PEGDME in the polymer electrolyte is co-intercalated with lithium ions into the gallery of the graphite electrode, which causes electrode exfoliation and severe capacity fading. Fluoroethylene carbonate is highly effective to prevent the co-intercalation of lithium-PEGDME complex ions into the graphite, *via* the formation of a solid electrolyte interphase layer, which leads to the 'absolute intercalation' of lithium ions. Consequently, the graphite/LiFePO<sub>4</sub> full-cell battery based on the solid polymer electrolyte runs stably at a coulombic efficiency higher than 99% for most cycles and the residual capacity of the cell reaches 80% after 100 cycles.

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## Introduction

As the major market for rechargeable batteries has shifted from portable devices to electric vehicles (EV) and energy storage systems (ESS), the safety of batteries has become a critical issue.<sup>1,2</sup> The batteries of EV and ESS, which require a significant high capacity, have caused an increasing number of fatal accidents over the past years.<sup>3–8</sup> The main culprit for battery fires is the liquid electrolyte, which consists of an organic carbonate solvent.<sup>9–11</sup> Because solvents are associated with a high risk of ignition due to their volatility and potential leakage, solid electrolytes are considered a promising alternative to solve this problem.<sup>12–14</sup> Solid electrolytes can be divided into inorganic and poly(ethylene oxide) (PEO)-based polymer electrolytes.<sup>13,14</sup> Although inorganic electrolytes have a high thermal stability and dimensional stability, their rigidity and complex fabrication process hinder

their adoption in the roll-to-roll mass-production of batteries.<sup>15–17</sup> PEO-based polymer electrolytes are solid but flexible, and they can be compatible with current battery fabrication processes.<sup>18</sup> However, polymer electrolytes show a poor performance at room temperature due to their low ionic conductivity and high interfacial resistance with electrodes.<sup>19–22</sup> Many attempts have been made to increase the ionic conductivity of polymer electrolytes, for example, by adding ceramic fillers or mixing with other materials.<sup>19–22</sup> In our previous studies, we presented a cross-linked polymer network system for a solid polymer electrolyte,<sup>23</sup> in which a crosslinker formed a rigid crosslinked network and a plasticizer conducted lithium ions within the network. This system showed reasonably high ionic conductivity and low interfacial resistance between the electrode and electrolyte. So far, most studies with polymer electrolytes have used lithium as the anode to fabricate batteries due to its high theoretical capacity.<sup>3–6</sup> However, lithium is currently not suitable for such batteries due to its high reactivity and dendrite problems.<sup>24,25</sup> To realize a safe polymer electrolyte battery, a more stable anode is required. Graphite serves as a typical anode for commercialized lithium-ion batteries owing to its high stability, moderately large capacity, and low cost.<sup>26–28</sup> In spite of such advantages, graphite has rarely been studied for use in polymer electrolyte batteries.

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Herein, we report the stable cycling of a graphite-based full-cell battery with a polymer electrolyte. Bisphenol A ethoxylate diacrylate (BisA) and poly(ethylene glycol) dimethyl ether (PEGDME) were used as the crosslinker and plasticizer, respectively. A liquid-state precursor, which was prepared by mixing BisA and PEGDME, first wetted the anode and cathode, and was then solidified by *in situ* thermal crosslinking between the electrodes. However, when the polymer electrolyte was used with the graphite anode, severe capacity degradation was unexpectedly observed during the charge and discharge cycles. *In situ* X-ray diffraction (XRD) analysis suggested that the PEGDME in the polymer electrolyte was co-intercalated with lithium ions into the gallery of the graphite electrode. Such co-intercalation of lithium-PEGDME complex ions likely caused the electrode exfoliation and extraordinary capacity fading. This co-intercalation and severe capacity fading were effectively prevented by the addition of fluoroethylene carbonate (FEC), and the resulting “absolute intercalation” enabled stable cycling of the graphite/LiFePO<sub>4</sub> polymer electrolyte battery.

## Result and discussions

A liquid-state precursor was prepared by mixing BisA and PEGDME, and it was solidified by thermal crosslinking at 90 °C to produce a solid polymer electrolyte. The crosslinked BisA provided a three-dimensional network in which to confine PEGDME, and through which lithium ions were conducted. The molecular weight of PEGDME had a dominant effect on the ionic conductivity and stability of the polymer electrolyte.<sup>23</sup> With an exceedingly high molecular weight of PEGDME, the segmental motion of the molecules was highly retarded at room temperature and ionic conduction did not occur properly.<sup>18–21</sup> By contrast, PEGDME with an exceedingly low molecular weight was volatile and deteriorated the stability of the polymer electrolyte.<sup>18</sup> In this work, we prepared a polymer electrolyte by using a PEGDME with a molecular weight of 500. When the BisA-PEGDME polymer electrolyte was used with graphite, the capacity of the lithium/graphite half-cell was severely faded during the lithiation/delithiation cycles, as shown in Fig. S1 (ESI†). After 10 cycles, the residual capacity was only

approximately 50%. The capacity fading occurred due to the co-intercalation of PEGDME, as will be discussed later. As reported in a previous study, ether-based electrolytes such as diethylene glycol dimethyl ether (DEGDME) have a strong tendency for co-intercalation with lithium ions into the graphite gallery.<sup>29,30</sup> Moreover, despite the significantly lower capacity obtained from this co-intercalation compared with usual intercalation in graphite, DEGDME show reversible co-intercalation for long discharge/charge cycling without any capacity fading.<sup>29</sup> Our study indicates that when PEGDME ( $M_n = 500$ ) was used as an electrolyte, co-intercalation of Li-PEGDME complex ions and intercalation of lithium ions into graphite occurred simultaneously. In addition, PEGDME co-intercalation caused electrode exfoliation and severe capacity fading as the cycling progressed, which is in significant contrast with the results obtained for DEGDME. DEGDME showed only co-intercalation in graphite, which allowed stable cycling without capacity fading.<sup>30</sup> We have found that it was possible to prevent the co-intercalation and loss of capacity through the solid electrolyte interphase (SEI) layer, which was formed upon addition of FEC. Fig. 1a illustrates the co-intercalation of Li-PEGDME complex ions and the intercalation of lithium ions into the gallery of the graphite electrode. The additive FEC, which is known to form a stable SEI layer on graphite electrodes, was used.<sup>31–34</sup> When the SEI layer was formed, it was possible to conduct only lithium ions and prevent the capacity loss caused by the co-intercalation of PEGDME, as shown in Fig. 1b.

Transmission electron microscopy (TEM) measurements were performed to confirm the formation of the SEI layer on the graphite electrode by FEC. For that, a lithium/graphite half-cell with PEGDME electrolyte was fabricated, and the cell was run for one lithiation/delithiation cycle. The pristine graphite surface image is shown in Fig. S2 (ESI†). After the first cycle of the cell without FEC, the morphology of the graphite surface did not change significantly compared with the pristine form, as shown in Fig. 2a. These results are in good agreement with a previous report.<sup>29</sup> In energy dispersive X-ray spectroscopy (EDS) analysis, F, O, and S elements were observed due to the lithium salt (lithium bis(trifluoromethane sulfonyl)imide, LiTFSI) along with some of the remaining PEGDME electrolyte.

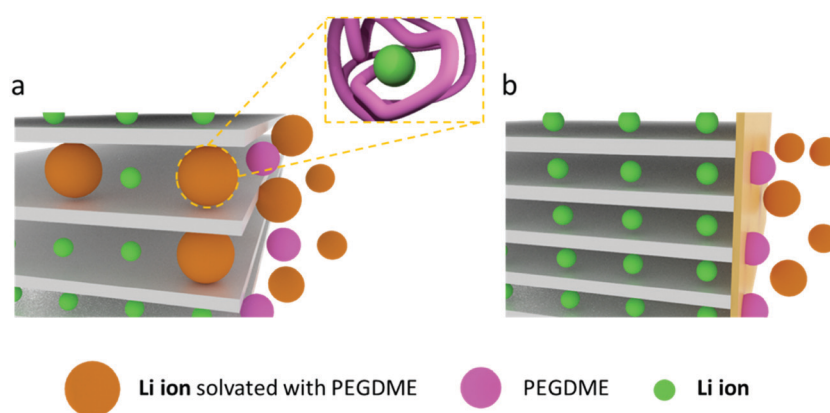
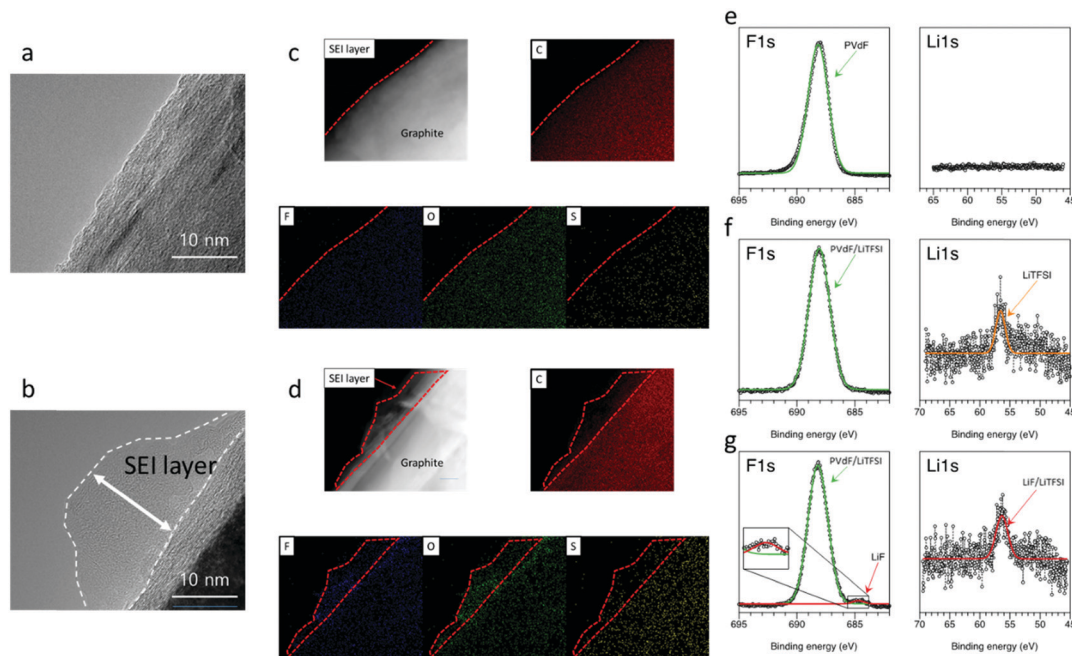


Fig. 1 Schematics of (a) intercalation of lithium ions coexisting with co-intercalation of Li-PEGDME complex ions in a graphite electrode, and (b) absolute intercalation of lithium ions in graphite with an SEI layer (formed upon use of FEC).





**Fig. 2** Transmission electron microscopy (TEM) image of graphite (a) without and (b) with FEC after the first cycle. EDS mapping images of graphite (c) without and (d) with FEC after the first cycle. X-ray photoelectron spectroscopy (XPS) spectra of the graphite electrode: (e) pristine, (f) without FEC after the first cycle, and (g) with FEC after the first cycle. A lithium/graphite half-cell with PEGDME electrolyte was fabricated, and the cell was run for one lithiation/delithiation cycle.

However, nothing was observed outside the graphite boundary (Fig. 2c). When the FEC additive was used, an amorphous layer was observed outside the graphite surface (which is surrounded by white dashed lines in Fig. 2b). The layer was likely formed due to the addition of FEC, as reported by other literature reports.<sup>31–34</sup> According to EDS analysis (Fig. 2d), this region is rich in F and O elements. The TEM images show the formation of a layer on the graphite surface upon use of the additive.

X-Ray photoelectron spectroscopy (XPS) was also performed for a more comprehensive analysis of the layer. Fig. 2e shows the pristine graphite electrode. A strong peak appears at 688.1 eV due to the polyvinylidene fluoride (PVdF) binder in the F1s spectrum, and there were no apparent peaks in Li1s.<sup>35</sup> The graphite surface without the additive was identical to that of pristine graphite, but the Li1s spectrum presented a peak at 56.6 eV, which was attributed to lithium salts (Fig. 2f).<sup>36</sup> The F1s spectrum due to LiTFSI was overlapped with the one due to PVdF (Fig. 2f).<sup>35</sup> When the FEC additive was used, peaks due to LiF appeared at 685.2 eV in the F1s spectrum and at 56.4 eV in the Li1s spectrum (in fact, the Li1s peak due to LiF overlapped with the one due to LiTFSI), as shown in Fig. 2g.<sup>5,6,36</sup> Overall, the TEM, EDS, and XPS data confirmed that an SEI layer was formed on the graphite surface upon addition of FEC, and that the SEI layer contained LiF.

The lithium/graphite half-cells containing the PEGDME electrolyte with or without FEC were cycled with the change of *d*-spacing in graphite observed by *in situ* XRD. Fig. 3a shows the potential profile and the corresponding *in situ* XRD 3D graph (side view) during lithiation and delithiation in the cell without FEC, and Fig. 3d presents the results of the cell with

FEC. The top view images for the *in situ* XRD 3D data are also displayed in Fig. S3 (ESI<sup>†</sup>). Fig. 3b, c and e, f show the XRD data by rescaling Fig. 3a and d, respectively, to a lower angle of  $2\theta = 15^\circ$ . As the lithiation progressed in the cell with FEC, the XRD peak at  $26.5^\circ$  gradually moved to  $25.2^\circ$  and finally converged to  $23.9^\circ$  at the end of lithiation (Fig. 3d). As shown in Fig. S4 (ESI<sup>†</sup>) and other literature,<sup>37</sup> the XRD peak at  $26.5^\circ$  was attributed to the (002) plane of pristine graphite.<sup>37</sup> Intercalation of lithium ions into the graphite should result in expansion of the *d*-spacing of the graphite. Delithiation occurred in a mirror-symmetric manner with lithiation. Such XRD data are well matched with those of a previous paper on the change of *d*-spacing in the graphite, which are intercalated and deintercalated by lithium ions during cycling.<sup>37,38</sup>

The cell without the additive presented a different behavior, with new prominent XRD peaks at  $15.6^\circ$  and  $23.5^\circ$  together with the peaks from  $25.2^\circ$  to  $23.9^\circ$  due to the intercalation of lithium ions (Fig. 3a–c). As reported by a previous study on the co-intercalation of DEGDM, the new peaks at  $15.6^\circ$  and  $23.5^\circ$  likely occurred due to the co-intercalation of PEGDME. Fig. 3a–c strongly suggest the coexistence of intercalation by lithium ions and co-intercalation by Li-PEGDME complex ions, as illustrated in Fig. 1a. When the *in situ* XRD data are compared with the corresponding potential profile in Fig. 3a–c, the co-intercalation-related peaks at  $15.6^\circ$  and  $23.5^\circ$  appear at approximately 0.5 V, whereas the intercalation-related peaks start to occur at approximately 0.2 V.<sup>29,30,39</sup> The position and intensity of the co-intercalation-related peaks were nearly unchanged during the remaining lithiation process. This indicates that the co-intercalation of Li-PEGDME preferentially occurred at the initial stage of the lithiation process, and the



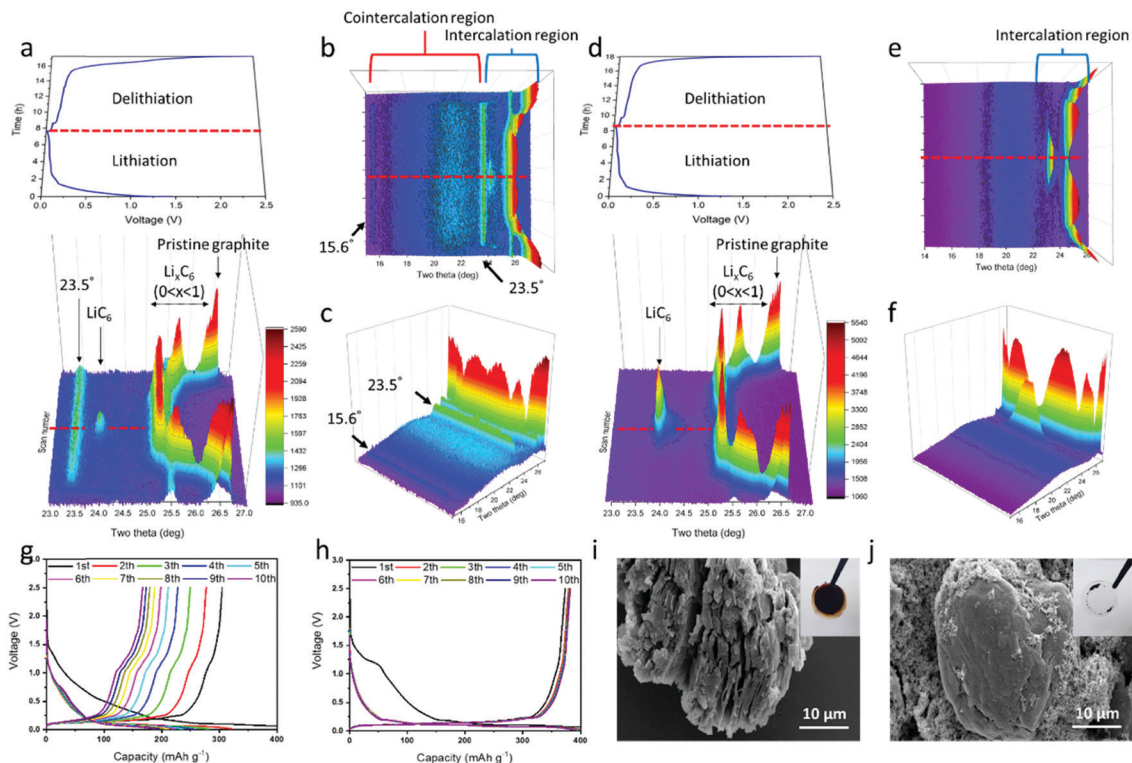


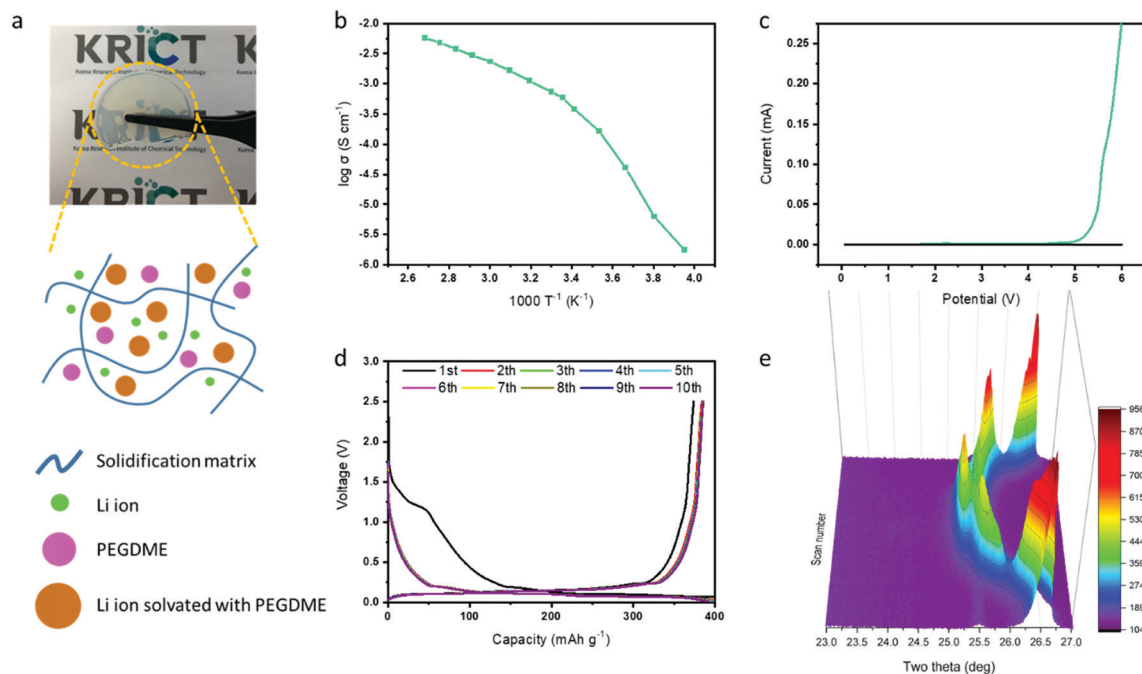
Fig. 3 Potential profiles and *in situ* XRD patterns of lithium/graphite half-cell containing PEGDME electrolyte (a–c) without and (d–f) with FEC during lithiation and delithiation. Red dotted lines of (a, b, d and e) indicate the point where lithiation finishes and delithiation starts.  $\text{LiC}_6$  represents the fully lithiated graphite. Potential profiles of lithium/graphite half-cell containing PEGDME electrolyte (g) without and (h) with FEC for 10 cycles at the 0.1C-rate. SEM images of graphite electrode (i) without and (j) with FEC after 10 cycles. The inset pictures in (i) and (j) show the separator membranes after the cell had been disassembled.

intercalation of lithium ions predominantly proceeded in the remaining stage. Solvated lithium ions in electrolyte require more energy in order to be released from the solvent before intercalation into graphite, but co-intercalation may occur rapidly at relatively low energy because the lithium ions do not need to be released from the solvent.<sup>29</sup> Consequently, when the lithiation process started, co-intercalation first occurred at a high potential of approximately 0.5 V, and then lithium ions separated from the solvent were dominantly intercalated at a lower potential of approximately 0.2 V. We also confirmed the absence of co-intercalation of PEGDME with the assistance of FEC by infrared (IR) spectroscopy. As shown in Fig. S5 (ESI<sup>†</sup>), discharged graphite with the assistance of FEC did not show any distinguishable peaks, which were same with those of the pristine graphite powder. However, the graphite without FEC showed evident peaks at  $2860\text{ cm}^{-1}$  due to the C–H stretching vibration, suggesting that PEGDME was present in the graphite.

The adverse effects of PEGDME co-intercalation can be observed in Fig. 3g and i. Fig. 3g displays the severe capacity fading in the Li/PEGDME/graphite half-cell without FEC throughout the cycles. After 10 cycles, the residual capacity decreased to less than 50%. Fig. 3i shows an SEM image in which the graphite electrode in the cell without FEC was severely damaged by exfoliation after 10 cycles (for comparison, see the SEM image of the pristine graphite electrode in Fig. S6, ESI<sup>†</sup>). It can be conjectured that the co-intercalation of PEGDME

caused the exfoliation of graphite particles, thereby resulting in capacity fading.<sup>29</sup> Fig. S7a (ESI<sup>†</sup>) shows that the intensity of the XRD peak at  $26.5^\circ$  decreased as the cycling advanced. This indicates that the graphite electrode continued to be exfoliated by the co-intercalation. Such exfoliation also caused the delamination of graphite particles from the current collector. When the cell was disassembled, most of the graphite particles were easily detached from the current collector and attached to the separator membrane, as shown in the inset of Fig. 3i. This indicates that such exfoliation happened in most graphite particles. By contrast, the cell with FEC did not present the co-intercalation-related XRD peaks ( $15.6^\circ$  and  $23.5^\circ$ ) and showed only Li ion intercalation-related peaks (Fig. 3d–f). The cell with FEC demonstrated a stable cycling profile without significant capacity fading for 10 cycles, as shown in Fig. 3h. Moreover, no traces of exfoliation were observed in the graphite electrode after cycling (Fig. 3j). Furthermore, only a part of the graphite was attached to the membrane, and most particles were firmly attached to the current collector after the cell was disassembled (inset of Fig. 3j). In addition, the graphite XRD intensity of the cell with FEC remained almost constant (Fig. S7b, ESI<sup>†</sup>), thus indicating that the structure of graphite remained intact throughout cycling. As shown in Fig. 2, an SEI layer was formed on the graphite surface by FEC, and that layer was crucial to prevent the co-intercalation of PEGDME and suppress capacity fading, thereby resulting in stable reversible cycling. It should be noted that a small bump at approximately 1.2 V in the potential





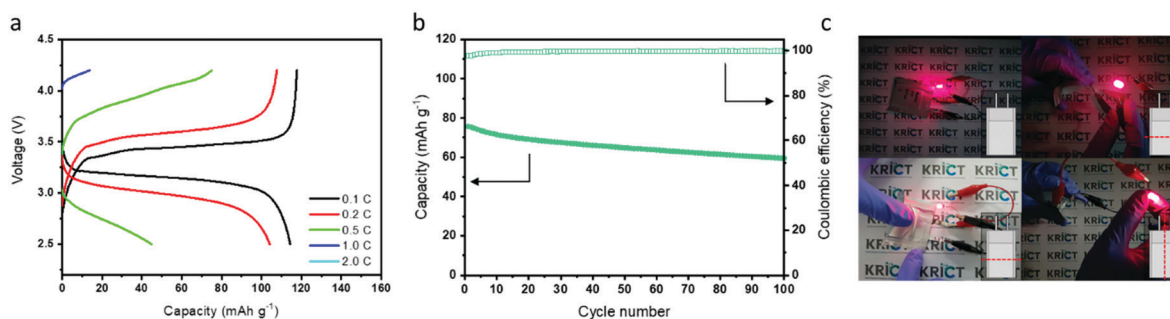
**Fig. 4** (a) Photo image of the free-standing BisA-PEGDME polymer electrolyte film and a schematic illustration of the crosslinked polymer electrolyte structure. (b) Ionic conductivity of the polymer electrolyte at various temperatures, and (c) its linear sweep voltammetry (LSV) curve at a scan speed of  $1 \text{ mV s}^{-1}$ . (d) Potential profiles for ten cycles at the  $0.1 \text{ C}$ -rate, and (e) *in situ* XRD data for one lithiation/delithiation cycle of the lithium/graphite half-cell with the BisA-PEGDME polymer electrolyte including the FEC additive.

profile of the first lithiation (Fig. 3h) occurred due to the electrochemical reaction of FEC to form the SEI layer.

After verifying the effect of FEC in the graphite electrode with the PEGDME electrolyte, we attempted to use the additive for the cell with a solidified polymer electrolyte from BisA and PEGDME. Fig. 4a shows the fabricated free-standing BisA-PEGDME polymer electrolyte, which is a semi-transparent solid film with high flexibility. Its ionic conductivity was measured as  $5.9 \times 10^{-4} \text{ S cm}^{-1}$  at room temperature, and its electrochemical stability window was widened up to  $4.7 \text{ V}$ , as depicted in the graphs of Fig. 4b and c, respectively. As shown in Fig. S1 (ESI<sup>†</sup>), the lithium/graphite half-cell with the BisA-PEGDME polymer electrolyte exhibited severe capacity fading, which is a similar behavior to that of the cell with the PEGDME electrolyte (Fig. 3g). Fig. 4d shows that the capacity fading was highly

suppressed by the addition of FEC, as in the cell that was incorporated with PEGDME electrolyte and FEC in Fig. 3h. The *in situ* XRD data in Fig. 4e show only Li ion intercalation-related peaks without any co-intercalation-related peaks at  $23.5^\circ$ . That is, FEC had a similar function in the polymer electrolyte cell, which resulted in “absolute intercalation” by lithium ions in graphite, as illustrated in Fig. 1b.

A polymer electrolyte full-cell with graphite as the anode and  $\text{LiFePO}_4$  as the cathode was also prepared to confirm the applicability in the actual battery system.  $\text{LiFePO}_4$  was chosen as a cathode because it has a highly stable structure and moderately high capacity.<sup>5,6,40</sup> Fig. 5a shows the charging and discharging profiles at different C-rates in the graphite/ $\text{LiFePO}_4$  full-cell with the BisA-PEGDME polymer electrolyte including FEC. The graphite/ $\text{LiFePO}_4$  full-cell presented a capacity of



**Fig. 5** (a) Charge-discharge profile of the graphite/ $\text{LiFePO}_4$  full-cell with the BisA-PEGDME polymer electrolyte including FEC at various C-rates. (b) Cycle stability of graphite/ $\text{LiFePO}_4$  full-cell at  $0.5 \text{ C}$ . (c) Flexibility test of the graphite/ $\text{LiFePO}_4$  pouch cell with the BisA-PEGDME polymer electrolyte.



114 mA h g<sup>-1</sup> at 0.1C and 104 mA h g<sup>-1</sup> at 0.2C. The long-term cycling stability was also tested at 0.5C for 100 cycles, as shown in Fig. 5b. Charge–discharge profiles for every 20 cycles are shown in Fig. S8 (ESI<sup>†</sup>). Except for the initial several cycles, the cell runs stably at a coulombic efficiency higher than 99% for most cycles. Although the severe capacity fading of the full-cell with the polymer electrolyte was efficiently prevented by the addition of FEC, the cell exhibited a tendency of slow capacity decrease with long-term cycling. After 100 cycles, the residual capacity of the cell reached approximately 80% of the initial capacity. Considering the results for the Li/LiFePO<sub>4</sub> or Li/graphite half-cell (Fig. S9, ESI<sup>†</sup>), it can be concluded that the capacity decrease of the full-cell during the cycling was possibly related to the anode side. Finally, a pouch cell (30 mm × 42 mm) of the graphite/LiFePO<sub>4</sub> full-cell with polymer electrolyte was also prepared. The pouch cell with the polymer electrolyte performed well even when the cell was bent in various directions, as shown in Fig. 5c.

## Conclusions

This study presented a solidified polyether-based polymer electrolyte used in a graphite/LiFePO<sub>4</sub> full-cell battery. A simple *in situ* thermal crosslinking of bisphenol A ethoxylate diacrylate (BisA) and poly(ethylene glycol) dimethyl ether (PEGDME) was used to produce a solidified polymer electrolyte, which was sandwiched between the anode and cathode. Real-time monitoring of the change in the graphite gallery by *in situ* XRD analysis demonstrated the coexistence of co-intercalation by Li–PEGDME complex ions and intercalation by lithium ions into the gallery during the lithiation process. Such co-intercalation induced exfoliation of the graphite and a severe capacity fading after repeated cycles. We successfully suppressed the co-intercalation by introducing an SEI layer formed by the addition of the FEC additive. The resulting “absolute intercalation” led to stable cycling of the graphite/LiFePO<sub>4</sub> full-cell battery with polymer electrolyte. Except for the initial several cycles, the cell could run stably at a coulombic efficiency higher than 99% for most cycles, and it could retain 80% of the initial capacity after 100 cycles. To further enhance the reversibility of the polymer electrolyte full-cell battery, other strategies should be developed, for example, using a polymer electrolyte more compatible with the graphite electrode and a more efficient additive to stabilize the interface between the electrolyte and electrode. We also demonstrated a flexible pouch-type cell with the polymer electrolyte, which worked well even when the cell was bent in various directions.

## Experimental section

### Materials

Poly(ethylene glycol) dimethyl ether (PEGDME, average  $M_n = 500$ ) and bisphenol A ethoxylate diacrylate (BisA, average  $M_n = 688$ , EO/phenol = 4) used for the solid polymer electrolytes were purchased from Sigma-Aldrich and were thoroughly dried under vacuum and by molecular sieves before use. The moisture

level was controlled to be less than 20 ppm, which was measured by Karl Fischer titration (C30, Mettler Toledo). Lithium bis(trifluoromethanesulfonyl)imide (LiTFSI) and FEC were obtained from Sigma-Aldrich and dried under vacuum oven before use. *t*-Butyl peroxyvalate (Seki Arkema Co., Japan) was purchased and used as received. Graphite (SAG-R, MTT Korea) and LiFePO<sub>4</sub> (LFP, Hanwha Chemical Co.) were purchased for the anode and cathode materials, respectively. Polyvinylidene fluoride (PVdF, Kynar Flex<sup>®</sup> 2851) was provided by Arkema.

### Preparation of solid polymer electrolytes

A liquid-state precursor was prepared by dissolving LiTFSI (0.287 g) in PEGDME (0.8 g) and BisA (0.2 g). FEC was added at 5.0 wt% with respect to the mixture of PEGDME and BisA. *t*-Butyl peroxyvalate was used at 2.0 wt% of BisA as a thermal initiator. The precursor was then solidified by heating at 90 °C to produce a semi-transparent free-standing solid polymer electrolyte film. The ionic conductivity and electrochemical stability of the polymer electrolytes were measured *via* electrochemical impedance analysis and linear sweep voltammetry, as described in our previous paper.<sup>23</sup>

### Preparation of graphite/Li half-cells

A slurry was prepared by mixing graphite, PVdF binder, and super P at a mass ratio of 8:1:1 in *N*-methyl-2-pyrrolidone (NMP). The slurry was coated on a copper current collector and dried. Lithium metal (Honjo Metal Co., Japan) was used as the counter electrode with copper foil as the current collector. The loading density of graphite was approximately 2.5 mg cm<sup>-2</sup>. An electrospun membrane (thickness: 30 μm), which was purchased from Amogreentech Co. (model: Nano Membrane), was used as a supporting separator membrane of the polymer electrolyte. The membrane was wetted with the liquid precursor and then placed between the positive and negative electrodes. After the electrodes were fully soaked with the liquid precursor, the thermal crosslinking reaction was then carried out to produce the crosslinked solid polymer electrolyte by placing the cell in an oven at 90 °C. Such *in situ* solidification was very important for resulting in conformal contact between the solid polymer electrolyte and the electrode, and hence decreasing the interfacial resistance. The complete crosslinking was monitored using a Fourier transform-infrared (FT-IR) spectrometer (Nicolet 6700, Thermo Fisher Scientific Inc.).

A graphite/Li half-cell with PEGDME electrolyte was also prepared for comparison. The half-cell has used the same graphite and lithium foil electrode, but PEGDME is used as the electrolyte.

### Preparation of graphite/LiFePO<sub>4</sub> full-cells

The anode slurry was prepared using graphite, PVdF binder, and super P at a mass ratio of 8:1:1 in NMP. The slurry was coated on copper foil and dried. The cathode electrode was prepared by a similar method to the anode by using LFP as the cathode material and aluminum foil as the current collector. The loading densities of graphite and LFP were typically 2.7 mg cm<sup>-2</sup> and 7.0 mg cm<sup>-2</sup>, respectively. Solid polymer electrolyte was



prepared by the *in situ* crosslinking method, which was the same as for the half-cell.

Coin cells (CR2032) were assembled to evaluate electrochemical properties. The charge/discharge cycling measurements for 100 cycles were performed at room temperature and at 0.5C. The cut-off voltage was 2.5–4.2 V. Cycle tests were performed using TOSCAT-3100 apparatus (TOYO SYSTEM).

### Characterization

A binder-free graphite electrode was used for the transmission electron microscopy (TEM) measurements. Lithium metal and graphite on Cu foil were assembled in a coin cell. After the SEI layer was formed, the cell was disassembled and the graphite was washed with 1,2-dimethoxyethane. The washed graphite was dried for 2 days at room temperature. The graphite was dispersed in 1,2-dimethoxyethane and then placed on a lacey grid. All the processes were performed in an Ar-filled glove box.

*In situ* X-ray diffraction (XRD) measurements were carried out by X-ray diffractometer (Empyrean, Malvern Panalytical Co.) using Cu K $\alpha$  radiation (0.154 nm) at 40 kV and 30 mA in a coin cell configuration. The X-ray holder used a beryllium window allowing X-ray penetration. Two theta scans were conducted from 10 to 60°. Electrochemical measurements were performed using WBCS-3000 (Wonatech).

The X-ray photoelectron spectroscopy (XPS) instrument was an Axis-Supra (Kratos Co.) with an Al monochromatic X-ray source (1486.7 eV). An Ar-filled glove box was attached to the XPS instrument, preventing the surface of the electrode from being exposed to air.

### Conflicts of interest

There are no conflicts to declare.

### Acknowledgements

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