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Direct seawater electrolysis faces fundamental catalytic and process engineering challenges. Here we demonstrate a promising seawater electrolyser configuration using asymmetric electrolyte feeds. We further investigated the faradaic O_2 efficiency of NiFe-LDH in alkalinized Cl^- -containing electrolytes in comparison to commercial IrO_x-based catalysts. Other than IrO_x, NiFe-LDH prevents the oxidation of Cl^- and appears highly selective for the oxygen evolution reaction in alkalinized seawater even at cell potentials beyond 3.0 V_{cell}.

The storage of renewable solar or wind electricity is a major challenge in our efforts to build a sustainable future energy system. More and more focus is placed on water electrolyzers that split water into O_2 and H_2 ($2H_2O + \text{energy} \rightarrow 2H_2 + O_2$) with H_2 being the energy storage/platform molecule of interest. Water electrolyzers operate on highly purified water, which is incompatible with wind parks at offshore ocean locations or photovoltaic plants in ocean-side arid deserts. There, the direct use of seawater in water electrolyzers would be highly desirable.¹ But splitting seawater faces chemical and engineering challenges. The competing reactions between the desired oxygen evolution reaction (OER) ($4OH^- \rightarrow O_2 + 2H_2O + 4e^-$; $E^0 = 1.23$ V_{RHE}) and the undesired chloride oxidation reactions, *i.e.* the Chlorine evolution reaction (ClER) ($2Cl^- \rightarrow Cl_2$; $E^0 = 1.36$ V_{RHE}) at low pH and the formation of hypochlorite (OCl^-) ($Cl^- + 2OH^- \rightarrow OCl^- + H_2O + 2e^-$; $E^0 = 1.71$ V_{RHE}) at high pH restrict the operating electrolyser cell voltage.² The two design criteria for seawater splitting mandate an anode potential < 1.72 V_{RHE} and an electrolyte pH > 7.5 to prevent ClO^- formation to ensure a 100% selective OER.² Despite the favourable natural pH of seawater ($pH_{\text{seawater}} \sim 8$),^{3,4} alkaline pH buffering is needed to avoid local pH changes at the anode surface.⁵ Indeed, at high pH, NiFeOxHy layered double hydroxide (NiFe-LDH) has revealed its

Efficient direct seawater electrolyzers using selective alkaline NiFe-LDH as OER catalyst in asymmetric electrolyte feeds†

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full performance as anode catalyst for seawater electrolyzers.⁶ However, at high pH, the cathode faces $Mg(OH)_2$ deposition blocking catalytic active sites for the hydrogen evolution reaction (HER).⁷ In addition, the separator/membrane strongly affects the overall electrolyser performance:⁸ saline water constituents such as Cl^- reduce the ionic conductivity of the anion exchange membrane (AEM) by ion exchange and can result in performance losses. Efficient seawater splitting without making it more alkaline has therefore remained a challenge. Typical seawater electrolyser use a symmetric feed of alkalinized seawater to achieve efficiencies comparable to state of the art electrolyzers.⁷

Here, we report how asymmetric electrolyte feeds increase the performance of seawater electrolyzers and avoid the undesired alkalinisation of seawater. We demonstrate our approach in an electrolyser operating directly on natural seawater. Previous designs of seawater electrolyzers included identical electrolyte compositions (alkalinized seawater) on anode and cathode,^{6,8–10} but the limiting anode potential of 1.72 V_{RHE} to ensure 100% oxygen selectivity resulted in low electrolyser cell current densities limited to about 200 mA cm⁻². More efficient and compact electrolyzers should reach cell performances and current densities of at least up to 1 A cm⁻². To circumvent the limiting potential range, we developed a new electrolyser feed scheme and compared it to conventional electrolyte feed schemes of seawater and alkaline electrolyzers. Fig. 1 shows the various feed schemes discussed here in more detail. While Fig. 1a and d show conventional symmetric electrolyte feeds, Fig. 1b and e illustrate – in analogy but opposite to PEM electrolyzers – the electrolyte feed at the cathode only. Fig. 1c and f demonstrate our novel approach for efficient future seawater electrolyzers using asymmetric feed scheme compositions.

The electrolyser studies were performed using a customized test station (Fig. S1, ESI†), commercial cell assemblies (Fig. S2, ESI†) and membrane electrode assemblies (MEAs) including an anion exchange membrane (AEM) spray coated with crystalline $Ni_{0.66}Fe_{0.34}\text{-LDH}$ (Fig. S3, ESI†) as anode catalyst material and commercially available cathode catalyst. Compared to other 3d-transition metal catalysts, NiFe-LDH has shown outstanding

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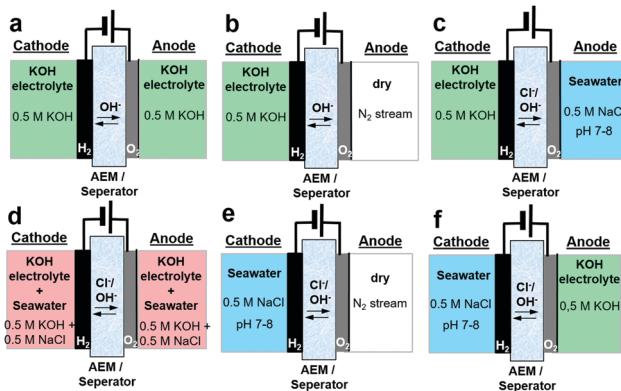


Fig. 1 Schemes for anion exchange membrane (AEM) electrolyzers using independent electrolyte feeds with different electrolyte composition. (a) Conventional symmetric 0.5 M KOH feeds (b) sole KOH cathode feed (c) asymmetric 0.5 M KOH feed at cathode and 0.5 M NaCl feed at anode (d) symmetric alkalinized 0.5 M NaCl feed (e) single NaCl feed at the cathode (f) asymmetric 0.5 M NaCl feed at the cathode and 0.5 M KOH feed at the anode.

OER activity and could proof its suitability as seawater oxidizing catalyst.^{2,6,8,11,12} The microwave-assisted solvothermal synthesis and properties of NiFe-LDH are described in the ESI† and elsewhere.⁸ All configurations were initially tested using a specific measurement protocol (Fig. S4, ESI†), consisting of subsequent polarization curves and potentiostatic tests with 1.5 h and 12 h at 1.7 V_{cell}.

Initial performance test

Fig. 2 shows a 12 h potentiostatic test at 1.7 V_{cell}. Consistent to prior results,⁸ the symmetric 0.5 M KOH electrolyte feed, that is the conventional alkaline electrolysis on highly purified water, showed the best performance. Alkaline seawater feed on either side (Fig. 1d) showed very low performance.⁸ Surprisingly, the asymmetric feed schemes with distinct fed compositions on cathode and anode (Fig. 1c and f) showed superior cell performances compared to the symmetric mixed electrolytes (Fig. 1d).

Even the saline seawater feed at the cathode only (Fig. 1e), outperformed the mixed electrolyte feed scheme of Fig. 1d significantly.

While initial electrolyser polarization curves differed sharply among the schemes, the cell characteristics after 12 h converged somewhat (see Fig. S5, ESI†) in line with the 12 h stability measurement in Fig. 2. It appears as if the membrane needs a longer break-in time for dry anodes, which is further supported by the trends in the high frequency resistances (HFR) of Fig. S6 (ESI†), in which the HFR decreases after each long-term test.

However, the intriguing possibility of using only untreated seawater directly (Fig. 1e) caused us to extend the stability test beyond 12 h (Fig. S7a, ESI†). The current density gradually increased, until after 18 h the cell performance dropped to almost zero current. The performance loss was attributed to strong corrosion processes at the catalyst and the porous

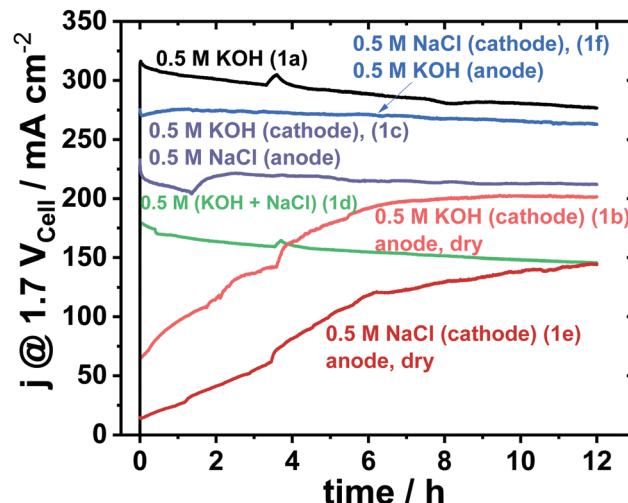


Fig. 2 12 h electrolyser stability measurement at constant cell potential of 1.7 V_{cell} of various electrolyte feeds using an active area of 5 cm² and commercial Pt/C (48.5 wt%) with loading of 0.5 mg_{Pt} cm⁻² as cathode and crystalline Ni_{0.66}Fe_{0.34}-LDH with loading of 2.0 mg_{cat} cm⁻² as anode catalyst. The feed schemes of Fig. 1 are indicated in parentheses behind the electrolyte composition.

transport layer (PTL): a dark green NiO_x solution accumulated in the anode reservoir (Fig. S7c, ESI†), while the PTL sharply darkened (Fig. S7d, ESI†). Without a buffer or an alkaline electrolyte, the local pH has likely decreased drastically such that the anode materials suffered strong acidic dissolution. This led us to the conclusion that the anodic feed of KOH is critical. Hence, a continuously circulating KOH anolyte combined with pure single-pass seawater feeding at the cathode appeared as the desired scheme (Fig. 1f). For this asymmetric electrolyte feed scheme, we analysed the electrocatalysis and transport of Cl⁻ ions across the membrane and detected a total Cl⁻ amount of 6.36 ± 0.04 mmol after our standardized testing protocol (Fig. S3, ESI†). As shown below, this low level of Cl⁻ cross over into the circulating KOH anolyte does not affect the anode catalysis thanks to the high catalytic selectivity of NiFe-LDH for the OER.

Seawater electrolysis selectivity

A chemically selective anode catalyst is important for durable seawater electrolyzers in order to prevent component degradation caused by the oxidation of Cl⁻ to wet Cl₂ (acidic) or to hypochlorite (OCl⁻) (neutral/alkaline). Faradaic efficiencies of O₂ were obtained from inline mass spectrometry (MS) conducted during a galvanostatic test protocol (Fig. S8, ESI†). To detect hypochlorite (OCl⁻), we used an iodometric titration method.

Fig. 3a shows the sequence of chronopotentiometric (CP), applied current steps that made up a full polarization curve (0.05–1.0 A, steps labelled in red). Due to residual O₂ from the preceding break-in CP step at 0.2 A, faradaic efficiencies of O₂ (FE_{O₂}) below 0.25 A exceed their theoretical value. Even though the measured potential varied for the different electrolytes,



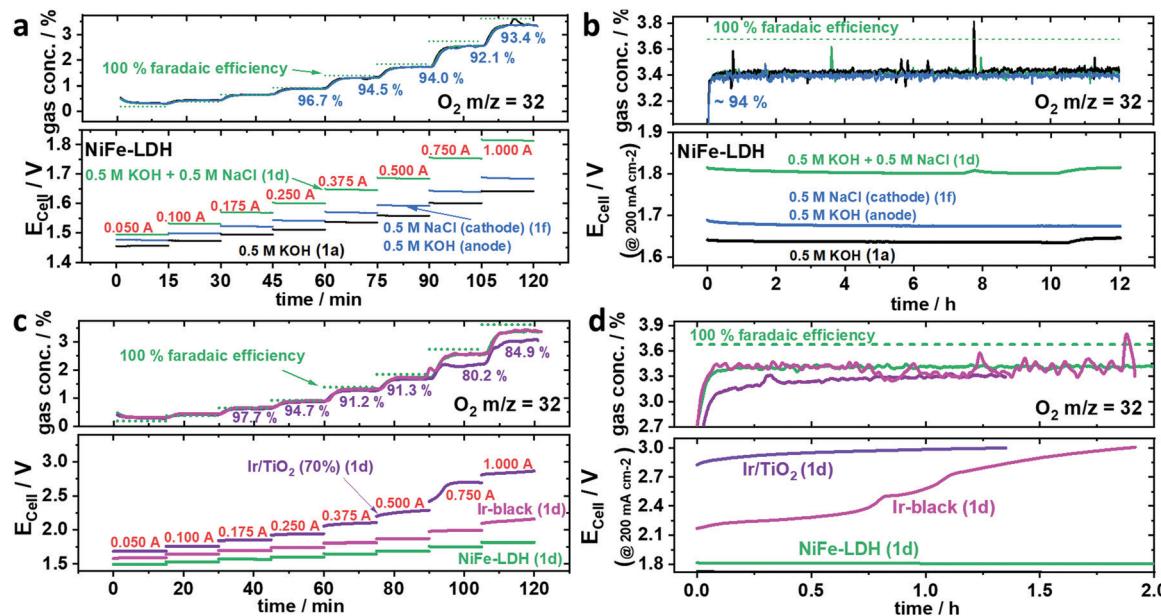


Fig. 3 Faradaic efficiency of O_2 (FE_{O_2}) using various anode catalysts with an active area of 5 cm^{-2} and a loading of $2.0\text{ mg}_{\text{cat.}}\text{ cm}^{-2}$. O_2 was analysed by mass spectrometry under 100 ml min^{-1} N_2 carrier gas flow. The feed schemes of Fig. 1 are indicated in parentheses, the applied currents are in red numbers, the green dotted line represents an O_2 concentration corresponding to $100\% FE_{O_2}$. (a and b) $Ni_{0.66}Fe_{0.34}\text{-LDH}$ as anode catalyst using the following electrolyte feed schemes: symmetric 0.5 M KOH (black), symmetric $0.5\text{ M (KOH + NaCl)}$ (green) and asymmetric 0.5 M KOH at the anode and 0.5 M NaCl at the cathode. (a) Stepped constant current tests with current holds of 15 min each (b) subsequent 12 h stability test at applied current density of 200 mA cm^{-2} ($I = 1.0\text{ A}$). (c and d) Commercial Ir-black (magenta) and TiO_2 supported Ir (purple) anode benchmark catalysts versus $NiFe\text{-LDH}$ (green) using symmetric $0.5\text{ M (KOH + NaCl)}$ electrolyte feed scheme. (c) Stepped constant current tests with current holds of 15 min each (d) subsequent stability test at 200 mA cm^{-2} ($I = 1.0\text{ A}$).

all their FE_{O_2} remained almost identical and close to 100%, indicating no significant Cl^- oxidation at any time. Compared to the symmetric mixed $NaCl/KOH$ feed scheme of Fig. 1d, the cell potential using asymmetric, separated KOH and saline feeds (Fig. 1f) displayed significantly lower, and thus favourable cell voltages resulting in a superior cell performance. Interestingly, all electrolyte feed schemes showed stable activities over the 12 h (Fig. 3b). Even at cell voltages $>1.8\text{ V}_{\text{cell}}$ (Fig. 3b green) the FE_{O_2} stayed at 94%, suggesting the absence of significant Cl^- oxidation. Iodometric titration confirmed that no OCl^- was formed at any time. In order to convince ourselves that OCl^- formation is possible and detectable, however, we tested Ir/TiO_2 and Ir -black as shown in Fig. 3c and d.

While iridium black (magenta) showed an undesired larger cell voltage, the FE_{O_2} was identical to $NiFe\text{-LDH}$ (green). In contrast, Ir/TiO_2 (purple) showed a sudden drop in FE_{O_2} at $E_{\text{cell}} > 2.4\text{ V}_{\text{cell}}$ pointing to the electro-catalytic formation of OCl^- . Thus, 2.4 V appears to be the onset potential of OCl^- formation. Looking at the CP at 1.0 A (200 mA cm^{-2}) in Fig. 3d, Ir -black showed a dramatic increase of E_{cell} surpassing 2.4 V (Fig. 3d) resulting in a drop of O_2 concentration and thus in FE_{O_2} . Iodometry after both Ir -black and Ir/TiO_2 confirmed the formation of OCl^- . In case of the Ir/TiO_2 $400\text{ }\mu\text{mol}$ and Ir -black $320\text{ }\mu\text{mol}$ OCl^- could be determined.

Despite the change in FE_{O_2} for $E_{\text{cell}} > 2.4\text{ V}_{\text{cell}}$, it remained unclear whether OCl^- was formed over a short time window or whether it formed gradually over the entire testing period. It appears kinetically interesting that the two electron transfer

reaction to OCl^- in alkaline requires such a large overpotential, while the formation of Cl_2 showed comparably small overpotential in acidic environment as presented by Vos *et al.*¹³ Conclusively, Ir-based catalysts in our tests showed inferior performances as seawater anode catalysts compared to $NiFe\text{-LDH}$. To investigate the OER/ ClO_x selectivity of $NiFe\text{-LDH}$ under higher loads, larger cell potentials appear necessary to enter a regime where the OCl^- formation is kinetically preferred.

In that context, the absolute current while using $NiFe\text{-LDH}$ as anode catalyst was increased up to 4.0 A (800 mA cm^{-2}) resulting in cell potentials larger than 2.4 V (Fig. S10, ESI†). All faradaic efficiencies ranged around 94%, which is consistent with our former tests. Finally, at 4.0 A , the potential suddenly increased to 4.0 V showing reduced FE_{O_2} of 84%. But again, no OCl^- was detected by iodometry. This led us to believe that the lower FE_{O_2} was caused by the shorter retention time. In essence, $NiFe\text{-LDH}$ appeared to successfully suppress Cl^- oxidation even at large currents, which highlights its favourable catalytic OER selectivity and suitability for seawater electrolysis. The excellent OER selectivity of $NiFe\text{-LDH}$ at very high voltages and currents underlines that the previously reported Design Criteria of seawater electrolysis are of thermodynamic, but not kinetic nature. In fact, high current densities at cell voltages of up to $2.5\text{ V}_{\text{cell}}$ in Cl^- -containing electrolyte is feasible. This also supports the suitability of $NiFe\text{-LDH}$ electrodes as investigated by Kuang *et al.*⁶ and underscores the potential of our proposed asymmetric $KOH/NaCl$ feed configuration.

Long-term stability

To investigate the stability of the NiFe-LDH gas diffusion electrode deployed in seawater electrolyzers with asymmetric electrolyte feed, we extended the initial selectivity test by six additional repetitive cycles between the galvanostatic polarization curve and the 12 h galvanostatic test (protocol see Fig. S4, ESI†) to obtain a total test time of ~ 100 h consisting of eight polarization curves and seven 12 h tests at 200 mA cm^{-2} (Fig. 4). Although the measured electrode potential slightly increased for each cycle, the FE_{O_2} values remained essentially identical. This applies for all polcurves (Fig. 4a) and at any time during each of the seven 12 h stability tests (Fig. 4b). Starting from $1.7 \text{ V}_{\text{cell}}$ at 200 mA cm^{-2} , the cell voltage increased by roughly $8\text{--}10 \text{ mV}$ per 12 h stability cycle, resulting in $\sim 100 \text{ mV}$ after the entire 100 h test. Given the stability of NiFe-LDH electrodes,⁶ we attribute this electrolyzer performance loss to anode catalyst, current collectors or membrane components. Indeed, AEM membranes have remained one of the bottlenecks of durable seawater electrolyzers. Further, Pt-free seawater cathode HER catalysts will become important in the future, because Pt is particularly vulnerable in Cl^- containing electrolytes due to the formation of Cl -complexes. Mn-doped NiO/Ni hetero-structured cathodes exhibiting Pt-like performances in both neutral electrolytes and natural seawater¹⁴ or CoMoP@C electrocatalysts with even superior activities to Pt/C are currently under investigations

and will be incorporated in the current flow schemes in the future.¹⁵

Conclusions

We have developed and reported a new asymmetric electrolyte feed concept for direct seawater electrolyser. This approach enables direct feed of neutral seawater at the cathode in a single pass, while circulating pure KOH electrolyte at the anode. In Cl^- containing alkaline electrolyte, NiFe-LDH showed superior catalytic activity and OER selectivity compared to Ir-based benchmark catalysts up to unprecedented cell voltages of up to $4.0 \text{ V}_{\text{cell}}$. Even though trace amounts of Cl^- crossed the membrane to the anode compartment, the NiFe-LDH anode catalyst remained fully selective for OER without any oxidation of Cl^- , which makes it an excellent catalyst for continuous, high-power direct seawater electrolysis at high cell voltages and high current densities. The catalytic mechanism behind the ClER suppression by using NiFe-LDH remain unclear and require further investigations in a future work.

Conflicts of interest

There are no conflicts to declare.

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Notes and references

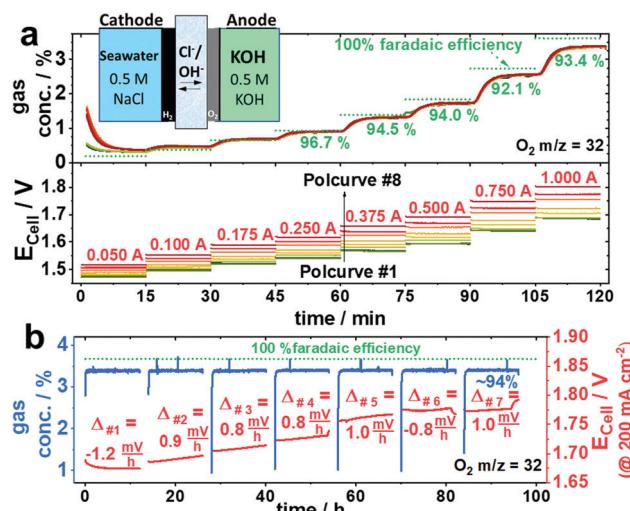


Fig. 4 Electrolyzer stability: measured FE_{O_2} during repetitive seven stability test cycles consisting of polcurves #1 to #8 and seven 12 h stability measurements using $\text{Ni}_{0.66}\text{Fe}_{0.34}\text{-LDH}$ as anode catalyst and an asymmetric electrolyte feed of 0.5 M NaCl at the cathode and 0.5 M KOH at the anode. O_2 concentration was detected by mass spectrometry with a 100 ml min^{-1} N_2 carrier gas flow. (a) O_2 concentration (top) and measured electrolyzer cell voltages (E_{cell} , bottom) during polarization curves #1–#8 with applied current steps held for 15 min. Between consecutive polcurves a galvanostatic 12 h stability test at 200 mA cm^{-2} was applied. (b) O_2 concentration and E_{cell} over time during the combined 100 h galvanostatic stability test consisting of seven intermittent 12 h CP tests at 200 mA cm^{-2} . Before and after each CP one polcurve (2 h) was measured. The red numbers $\Delta\#1\text{--}\Delta\#7$ indicate the slope of the cell voltage after 12 h as a measure of degradation.

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