



Cite this: *Phys. Chem. Chem. Phys.*, 2020, 22, 24697

Na₂CO₃-modified CaO-based CO₂ sorbents: the effects of structure and morphology on CO₂ uptake†

Alexey Kurlov,^a Agnieszka M. Kierzkowska,^a Thomas Huthwelker,^b Paula M. Abdala^{*a} and Christoph R. Müller^{*a}

Calcium looping (CaL) is a CO₂ capture technique based on the reversible carbonation/calcination of CaO that is considered promising to reduce anthropogenic CO₂ emissions. However, the rapid decay of the CO₂ uptake of CaO over repeated cycles of carbonation and calcination due to sintering limits its implementation at the industrial scale. Thus, the development of material design strategies to stabilize the CO₂ uptake capacity of CaO is paramount. The addition of alkali metal salts to CaO has been proposed as a strategy to mitigate the rapid loss of its cyclic CO₂ uptake capacity. However, there are conflicting results concerning the effect of the addition of alkali metal carbonates on the structure and CO₂ capacity of CaO. In this work, we aim at understanding the effect of the addition of Na₂CO₃ to CaO on the sorbent's structure and its CO₂ uptake capacity. We demonstrate that under industrially-relevant conditions the addition of as little as 1 wt% of Na₂CO₃ reduces severely the CO₂ uptake of CaO. Combining TGA, XAS and FIB-SEM analysis allowed us to attribute the performance degradation to the formation of the double salt Na₂Ca(CO₃)₂ that induces strong sintering leading to a significant loss in the sorbent's pore volume. In addition, during the carbonation step the formation of a dense layer of Na₂Ca(CO₃)₂ that covers unreacted CaO prevents its full carbonation to CaCO₃.

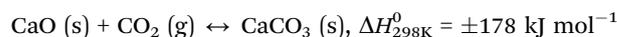
Received 19th August 2020,
Accepted 15th October 2020

DOI: 10.1039/d0cp04410e

rs.c.li/pccp

Introduction

The continuous global economic growth results in a constant increase in the energy demand. Currently, over 80% of the total primary energy supply is derived from fossil fuels, *i.e.* coal, oil and natural gas.¹ The combustion of fossil fuels releases large volumes of CO₂ into the atmosphere which in turn is most likely linked to global warming.² Besides energy saving strategies and the transition to renewable energy carriers, CO₂ capture and storage (CCS) is expected to provide an appreciable contribution to the global reduction targets in CO₂ emissions. Currently, the only industrially available CO₂ capture technology is amine scrubbing.³ However, amine scrubbing is expensive and associated with the formation of hazardous by-products such as nitrosamines.^{4,5} Therefore, alternative CCS technologies are currently explored, with calcium looping (CaL) being one of the most promising candidates. CaL is based on the reversible carbonation–calcination reaction pair



and stands out due to the very high theoretical CO₂ uptake capacity of CaO (0.78 g_{CO₂} g_{sorbent}⁻¹), low predicted CO₂ capture costs (*ca.* 23.7 USD t_{CO₂}⁻¹)⁶ and the high abundance and inexpensiveness of naturally-occurring CaO precursors, *e.g.* limestone.⁷ However, the Tammann temperature of CaCO₃ (T_T = 533 °C), which is lower than the operating temperatures of the process (600–950 °C), is a major drawback of CaL. The low Tammann temperature results in material sintering and the loss of pore volume, which in turn leads to lower CO₂ uptakes.^{8–10} To yield a high CO₂ uptake, a CaO-based CO₂ sorbent requires a high pore volume in the micro- and mesoporous range as the molar volume of the product, CaCO₃, is approximately twice as high as that of CaO.⁷ Several material design strategies have been proposed to reduce the sintering-induced material deactivation, such as the stabilization of CaO with high-T_T materials (*e.g.* Al₂O₃ or MgO)^{7,11–17} or the addition of alkali metal salts.^{18–23} Currently, there is very limited understanding of the effect of the addition of alkali metal salts on the CO₂ capture performance of CaO; indeed, several works have reported conflicting results.^{18–21} For example, it has been reported that the addition of alkali metal chlorides and hydroxides (with the exception of Li-based salts) strongly increases the CO₂ uptake capacity of CaO, although no

^a ETH Zürich, Laboratory of Energy Science and Engineering, Leonhardstrasse 21, CH 8092 Zürich, Switzerland. E-mail: abdalap@ethz.ch, muelchri@ethz.ch

^b PSI, SLS, 5232 Villigen, Switzerland

† Electronic supplementary information (ESI) available. See DOI: 10.1039/d0cp04410e



cyclic stability data was reported.¹⁸ A further study confirmed the positive effect of the addition of NaCl and, to a lesser extent of Na₂CO₃, on the CO₂ uptake of limestone-derived CaO when tested in a thermogravimetric analyzer (TGA); yet a negative effect was observed when the cyclic CO₂ capture tests were performed in a laboratory-scale fluidized bed.¹⁹ Further, a significant drop in the CO₂ uptake of limestone was observed when Na₂CO₃ was added.²⁰ Upon the addition of Na₂CO₃, the double carbonate Na₂Ca(CO₃)₂ can form under reaction conditions.^{22,23} The formation of Na₂Ca(CO₃)₂ has been linked to an increase in the kinetics of both the carbonation and calcination reactions and an increased cyclic stability of the sorbent when compared to pristine CaO.^{22,23}

Recent work has explored the effect of the addition of the double salt (Li-K)₂CO₃ to CaO on its CO₂ uptake.²¹ After 23 carbonation/calcination cycles a three times higher CO₂ uptake was observed when compared to pure CaO.²¹ It was speculated that the addition of (Li-K)₂CO₃ prevents the formation of a CaCO₃ layer that would otherwise impose a high diffusion resistance for CO₂, thus providing a direct access for CO₂ to unreacted CaO. However, a limitation of the studies described above is that the cyclic CO₂ uptake of alkali metal salt-promoted CaO was determined under mild reaction conditions that are of little relevance for practical use, *i.e.* the calcination step was performed in pure N₂ at $T \leq 850$ °C. Furthermore, there has been very little insight into the morphological and structural modifications that arise from the addition of alkali metal salt promoters. Hence, in this work we study in detail the effect of the addition of the alkali salt Na₂CO₃ on the CO₂ uptake of CaO under industrially relevant conditions. The CO₂ uptake performance of sorbents is complemented by a detailed characterization of the alkali metal salt-induced structural and morphological changes of the sorbent using a combination of electron microscopy and X-ray absorption spectroscopy (XAS). These experiments allowed us to link the sorbents' decreasing CO₂ uptake to sintering that is induced by the formation of the low melting point double carbonate Na₂Ca(CO₃)₂. Furthermore, Na₂Ca(CO₃)₂ was found to be stable under both carbonation and calcination conditions and to cover the surface of unreacted CaO preventing in turn the carbonation reaction to proceed rapidly.

Experimental

Material preparation

Commercial CaCO₃ (Fischer Chemicals, CAS: 471-34-1, analytical reagent grade) and Na₂CO₃ (Acros Organics, CAS: 497-19-8, 99.5% purity) were used for the synthesis of the CO₂ sorbents (Fig. S1, ESI†). To achieve a homogeneous distribution of the sodium salt modifier, a wet ball-milling technique following a reported method was employed.¹⁴ Specifically, 7 g of the precursor powders, mixed with 10 mL of deionized water, were ball-milled in a 45 mL Si₃N₄ jar containing 5 mm Si₃N₄ balls. The ball-milling time was 48 h at 500 rpm. After ball milling, the suspension obtained was dried in an oven overnight at 100 °C. The following nomenclature is used for the samples: Ca/*x*Na, whereby *x* refers to the quantity of Na₂CO₃ (wt%). The following values for *x* were used: 1, 3, 6, 10 and 20 wt%. Pure ball-milled CaCO₃ was used

as the reference material for the CO₂ uptake experiments (referred to as Ca/0Na).

The reference Na₂Ca(CO₃)₂ material was synthesized from a stoichiometric mixture of Na₂CO₃ and CaCO₃ at 800 °C in a CO₂ atmosphere for 2 h.

Materials characterization

The mass ratio of Na : Ca in the sorbents was determined by inductively coupled plasma optical emission spectroscopy (ICP-OES) using an Agilent 5100 VDV instrument; the samples were digested in aqua regia.

The crystallinity and phase composition of the sorbents were analyzed by X-ray powder diffraction (XRD). The XRD data were collected using a PANalytical Empyrean X-ray diffractometer equipped with a Bragg–Brentano HD mirror, which was operated at 45 kV and 40 mA using CuK α radiation ($\lambda = 1.54$ Å). The materials were examined within the 2θ range of 5–90° using a step size of 0.0167°. The scan time per step was 1 s.

N₂ physisorption (Quantachrome NOVA 4000e) was used to determine the surface area and pore volume of the CO₂ sorbents in both the as-prepared and calcined states. Prior to the measurements, all samples were degassed at 300 °C for at least 2 h. The Brunauer–Emmett–Teller (BET)²⁴ and the Barrett–Joyner–Halenda (BJH)²⁵ models were used to calculate the surface area and pore volume, respectively.

The particle size and morphology of the CO₂ sorbents synthesized was examined using scanning electron microscopy (SEM). SEM was performed on a LEO Gemini 1530 (Zeiss, Germany) at 5 kV acceleration voltage. Prior to imaging, all samples were sputtered with a thin (*ca.* 3 nm) layer of Pt. Energy-dispersive X-ray spectroscopy (EDX) mapping was obtained at 20 kV acceleration voltage on samples without a Pt coating. Cross-sections of the synthesized materials were prepared by focused ion beam (FIB) equipped with a Ga ion source and imaged with a high-resolution FE-SEM (Zeiss, FIB-SEM NVision 40). For elemental mapping, an Edax EDX detector was used.

X-ray absorption spectroscopy (XAS) experiments were performed at the Phoenix Beamlines (X07MA/B) at the Swiss Light Source (SLS, PSI, Villigen, Switzerland). Data were collected in fluorescence mode (Vortex four-element Si-drift diode detector). For the reference materials, total electron yield signals were also acquired and compared to the fluorescence-detected data to account for self-absorption. The incident intensity I_0 was measured as the total electron yield signal using a 0.5 μ m thin polyester foil coated with Ni. All XAS measurements were performed in a vacuum chamber (*ca.* 2.5×10^{-5} mbar) using materials supported on a copper plate, while metallic indium was used for sample fixation. The data were acquired in the range of 950–1600 eV and 3900–4800 eV for the Na and Ca K-edges, respectively. XAS data processing was performed using the Athena software (Demeter 0.9.25 software package).²⁶ Energy calibration was performed using NaCl (1075.6 eV at the inflexion point).²⁷

CO₂ capture test

The materials synthesized were first assessed with regards to their CO₂ uptake performance in a TGA (Mettler Toledo TGA/DSC 3).



In a typical TGA experiment 10–14 mg of sample was placed in a 900 μL sapphire crucible. Prior to the cyclic CO_2 uptake experiments, all samples were calcined at 800 $^\circ\text{C}$ for 2 h in N_2 . The carbonation reaction was performed for 20 min in 125 $\text{cm}^3 \text{min}^{-1}$ using 20 vol% CO_2 in N_2 at 650 $^\circ\text{C}$ (including a purge flow of 25 $\text{cm}^3 \text{min}^{-1}$ of N_2 over the microbalance; total flow rate: 150 $\text{cm}^3 \text{min}^{-1}$, measured at ambient temperature and pressure). Subsequently, the materials were calcined for 10 min at 900 $^\circ\text{C}$ in 30 $\text{cm}^3 \text{min}^{-1}$ of CO_2 (while maintaining a mandatory purge flow of 25 $\text{cm}^3 \text{min}^{-1}$ of N_2 over the microbalance). This condition is referred to as CO_2 -rich atmosphere. All heating and cooling steps were performed at a rate of 50 $^\circ\text{C} \text{min}^{-1}$ in either a CO_2 -rich atmosphere or 20 vol% CO_2 . The carbonation-calcination cycle was repeated 10 times in each experiment. The cyclic CO_2 uptake, expressed in $\text{g}_{\text{CO}_2} \text{g}_{\text{sorbent}}^{-1}$, was calculated from the measured weight change as:

$$\text{CO}_2 \text{ uptake} = \frac{m_{\text{carb}} - m_{\text{calc}}}{m_{\text{calc}}}$$

where m_{carb} is the sample mass measured at the end of the carbonation stage and m_{calc} is the sample mass measured at the end of the calcination stage. Replacing m_{carb} with $m(t)$, the sample mass measured during the carbonation reaction, gives a CO_2 uptake as a function of time t .

Temperature-programmed carbonation/calcination (TPC) experiments were performed as follows. After an initial calcination step (800 $^\circ\text{C}$, 2 h, N_2) the sample was cooled down to 50 $^\circ\text{C}$ in N_2 . Next, the sample was heated up from 50 $^\circ\text{C}$ to 1000 $^\circ\text{C}$ at a rate of 10 $^\circ\text{C} \text{min}^{-1}$ in a flow of 20 vol% CO_2 in N_2 (total flow rate: 150 $\text{cm}^3 \text{min}^{-1}$).

Results and discussion

Synthesis and structural characterization of the as-prepared sorbents

A series of CaCO_3 - Na_2CO_3 materials with Na_2CO_3 loadings ranging from 1 to 20 wt% were synthesized *via* a wet ball-milling route ($\text{Ca}/x\text{Na}$, where x is the wt% of Na_2CO_3 added, Table S1, ESI †).¹⁴ X-ray powder diffraction (XRD) analysis of the as-prepared (ball-milled) materials revealed only Bragg peaks due to the CaCO_3 calcite phase ($R\bar{3}c$ space group) when the Na_2CO_3 loading was below 10 wt% (e.g., $\text{Ca}/3\text{Na}$). No crystalline phase of Na_2CO_3 was detected, likely due to the low Na_2CO_3 content and/or its amorphous nature (Fig. 1a and Fig. S2, ESI †). The XRD patterns of materials with higher Na_2CO_3 loading, *i.e.* $\text{Ca}/10\text{Na}$ and $\text{Ca}/20\text{Na}$, showed peaks due to both calcite and Na_2CO_3 ($C2/m$ space group) (Fig. 1a and Fig. S2, ESI †). Scanning electron microscopy (SEM, Fig. S3) analysis of the ball-milled materials showed that the addition of Na_2CO_3 to the sorbents did not have any appreciable influence on the morphology of the materials. For instance, after ball milling, $\text{Ca}/3\text{Na}$ consisted of submicrometer-sized particles with a particle size comparable to that of $\text{Ca}/0\text{Na}$, *i.e.* $0.35 \pm 0.15 \mu\text{m}$ (Fig. S3 and S4, ESI †). Energy-dispersive X-ray spectroscopy (EDX) analysis confirmed a uniform distribution of Na (Na_2CO_3) within the material, as the elemental maps of Ca and Na overlapped with each other and no Na-rich agglomerates were observed (Fig. S4, ESI †). N_2 physisorption analysis revealed that

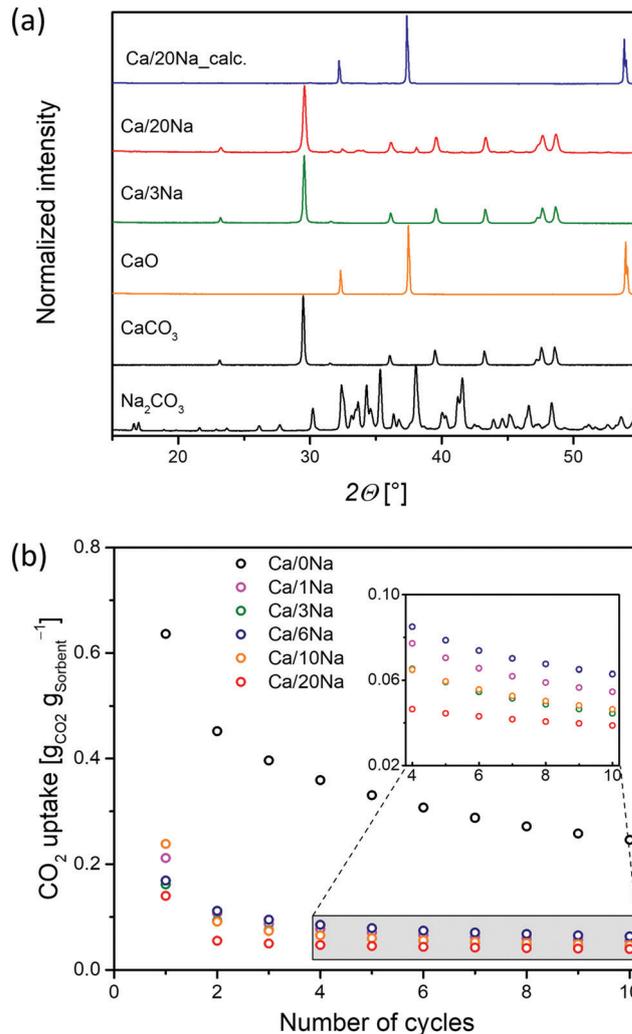


Fig. 1 (a) XRD patterns of CaO -based sorbents as prepared and calcined and Na_2CO_3 and CaCO_3 references; (b) cyclic CO_2 capture performance of ball-milled $\text{Ca}/x\text{Na}$ (calcination at 900 $^\circ\text{C}$ in CO_2 -rich atmosphere; carbonation at 650 $^\circ\text{C}$ in 20 vol% CO_2).

regardless of the sodium content, the sorbents possessed BET surface areas in the range of 9–11 $\text{m}^2 \text{g}^{-1}$ and BJH pore volumes in the range of 0.04–0.06 $\text{cm}^3 \text{g}^{-1}$ (Fig. S5, ESI †).

Cyclic CO_2 uptake

The cyclic CO_2 uptake performance of the ball-mill derived $\text{Ca}/x\text{Na}$ materials (Fig. 1b) was determined under gas atmospheres and temperatures close to that prevailing in the envisioned large-scale CaL process, *i.e.* the calcination step was performed at 900 $^\circ\text{C}$ in a CO_2 -rich atmosphere; and the carbonation at 650 $^\circ\text{C}$ in 20 vol% CO_2 in N_2 . $\text{Ca}/0\text{Na}$ (*i.e.* the pure ball-milled calcite) exhibited a relatively high initial CO_2 uptake (0.65 $\text{g}_{\text{CO}_2} \text{g}_{\text{sorbent}}^{-1}$), however, its CO_2 uptake gradually decreased with cycle number and reached 0.29 $\text{g}_{\text{CO}_2} \text{g}_{\text{sorbent}}^{-1}$ after 10 carbonation/calcination cycles. The decay in the CO_2 capacity of unsupported CaO is due to the sintering-induced loss in pore volume owing to the low T_T of CaCO_3 of 533 $^\circ\text{C}$.⁷ We observed that the addition of Na_2CO_3



to CaO (Ca/*x*Na, with *x* = 1, 3, 6 10 and 20) led to a dramatic drop in the CO₂ uptake of the sorbents (Fig. 1b) when compared to pure CaO (Ca/0Na). For instance, the maximum CO₂ uptake of Ca/1Na in the 1st cycle was only 0.21 g_{CO₂} g_{sorbent}⁻¹, a value that is *ca.* three times lower compared to Ca/0Na (0.65 g_{CO₂} g_{sorbent}⁻¹). After the 10th cycle, Ca/1Na showed a CO₂ uptake of 0.05 g_{CO₂} g_{sorbent}⁻¹, a value that is *ca.* six times lower compared to Ca/0Na. Increasing the Na₂CO₃ content deteriorated further the CO₂ uptake of the sorbents; for example, Ca/20Na showed CO₂ uptakes of 0.14 g_{CO₂} g_{sorbent}⁻¹ and 0.04 g_{CO₂} g_{sorbent}⁻¹ in the 1st and 10th cycle, respectively.

Analysis of the temporally-resolved CO₂ uptake curves (Fig. S6, ESI†) revealed an irreversible mass gain Δm after the calcination step (900 °C, CO₂-rich atmosphere) for the Na₂CO₃-modified sorbents. The observed weight gain Δm indicates the incomplete regeneration of CaCO₃ to CaO in the calcination step. On the other hand, the CO₂ uptake curve of Ca/0Na showed no weight difference when calcined at 900 °C in a CO₂-rich atmosphere (and in the initial calcination at 800 °C in N₂). Moreover, the values of Δm determined are proportional to the Na content in the materials (Fig. S6, ESI†). This observation suggests the formation of a phase (*i.e.* a Ca–Na mixed phase) that does neither capture nor release CO₂ under the conditions investigated. Further details about the presence and the nature of this phase is provided by SEM and Na K-edge XANES analyses (*vide infra*).

Additionally, temperature-programmed carbonation/calcination experiments (TPC, 150 cm³ min⁻¹, 20 vol% CO₂ in N₂, 50 to 1000 °C, 10 °C min⁻¹) of Ca/0Na, Ca/1Na and Ca/20Na as well as the reference Na₂CO₃ were performed in a TGA (Fig. S7, ESI†). As expected, pure Na₂CO₃ showed no weight increase over the entire temperature range probed. At temperatures above 850 °C, *i.e.* temperatures exceeding the melting temperature of Na₂CO₃ (melting temperature, $T_M = 851$ °C) a gradual weight loss was detected. This weight loss was due to the slow decomposition of Na₂CO₃ into Na₂O and CO₂, in agreement with previous observations.²⁸ Turning to Ca/0Na, the TPC experiment showed a broad peak of weight gain with a maximum at *ca.* 570 °C due to the carbonation of CaO. The weight increase was followed by a rapid weight loss due to the decomposition of CaCO₃ starting at 800 °C. Interestingly, the addition of Na₂CO₃ to CaO changed dramatically the sorbent's TPC curve profile. The Na₂CO₃-modified sorbents showed a lower CO₂ uptake at intermediate temperatures ($T < 700$ °C), while the onset temperature for carbonation was not affected by the addition of Na₂CO₃ (Fig. S7, ESI†). The broad shoulder at intermediate temperatures was followed first by a narrow, sharp peak at $T \approx 750$ °C, and secondly by a weight loss corresponding to the decomposition of CaCO₃. Increasing the Na₂CO₃ content shifted the maximum of the carbonation peak towards higher temperatures, *i.e.* 770 °C for Ca/1Na and 785 °C for Ca/20Na (Fig. S7, ESI†). In contrast to pure Na₂CO₃, the Na₂CO₃-modified sorbents showed no weight loss at high temperatures, indicating the absence of Na₂CO₃ decomposition. We hypothesize that this was due to the formation of a stable Ca–Na mixed phase in CO₂-containing atmospheres (*vide infra*).

Morphological characterization of the calcined sorbents

To understand the effect of the addition of Na₂CO₃ on the sorbents' microstructure and sintering characteristics, XRD, SEM and N₂-physisorption experiments were performed on the calcined materials (initial calcination at 800 °C in N₂). After calcination in N₂ at 800 °C, the average particle size remained largely unchanged (0.4 ± 0.1 μm, Fig. 2a and b) in Ca/0Na. We also observed an increase in the surface area and pore volume of Ca/0Na to, respectively, 16 m² g⁻¹ and 0.13 cm³ g⁻¹, (compared to 9 m² g⁻¹ and 0.04 cm³ g⁻¹, before calcination), which can be explained by the release of CO₂ during the decomposition of CaCO₃ to CaO (XRD, Fig. 1a).²⁹ Different to Ca/0Na, we observed a considerable increase in particle size due to particle coalescence for the Na₂CO₃-modified sorbents (Fig. 2a and c). For example, the particle size of Ca/1Na increased from 350 nm to *ca.* 1.3 μm, accompanied by a drastic decrease in surface area (from 10 to 2 m² g⁻¹) and pore volume (from 0.06 to 0.01 cm³ g⁻¹). These measurements hint to a dramatic collapse of the sorbents' microstructure (Fig. S5, ESI†).

The temperature dependence of the particle size of the sorbents was investigated in more detail and is shown in Fig. 2a and Fig. S8 (ESI†). Sintering of the Na₂CO₃-modified sorbents started at 500 °C and was likely promoted by the addition of Na₂CO₃ ($T_M = 851$ °C, $T_T = 290$ °C) that covered the surface of CaCO₃ and/or CaO particles (Fig. 2f), thus, accelerating inter-particle coalescence. The XRD analysis of the calcined, Na₂CO₃-modified sorbents showed only Bragg peaks due to CaO (Fig. 1a, Ca/20Na_calc.), possibly due to the amorphous nature of the Na-containing phase.

The effect of sintering on the CO₂ uptake of the pure CaO sorbent

To determine whether sintering (induced by the addition of Na₂CO₃) was the only reason for the appreciably decreased CO₂ uptake performance of the Na₂CO₃-modified sorbents, we performed a series of control experiments. A set of pure CaCO₃ sorbents was sintered by annealing them in a CO₂ atmosphere at 750 °C for varying durations. The SEM micrographs as well as the surface area and pore volume measurements of the respective materials are presented in Fig. S9 and S10 (ESI†), respectively, revealing highly sintered materials with specific surface areas and pore volumes below 2 m² g⁻¹ and 0.02 m³ g⁻¹, respectively (carbonated samples). However, similar to the as-prepared Ca/0Na and contrary to the Na₂CO₃-modified sorbents, calcination in N₂ yielded a significant increase in both the surface area and pore volume (Fig. S10, ESI†). Additionally, we performed cyclic CO₂ uptake measurements for the sintered sorbents and compared the performance to that of pure and Na₂CO₃-modified CaO (Fig. S11, ESI†). The sintered sorbents exhibited a worse CO₂ uptake performance when compared to Ca/0Na, but they exceeded substantially the CO₂ uptake performance of the Na₂CO₃-modified sorbents. Specifically, the most sintered, but Na₂CO₃-free sorbent that was annealed for 12 h had a CO₂ uptake of 0.15 g_{CO₂} g_{sorbent}⁻¹ in the 10th cycle compared to 0.05 g_{CO₂} g_{sorbent}⁻¹ for Ca/1Na. These results indicate that



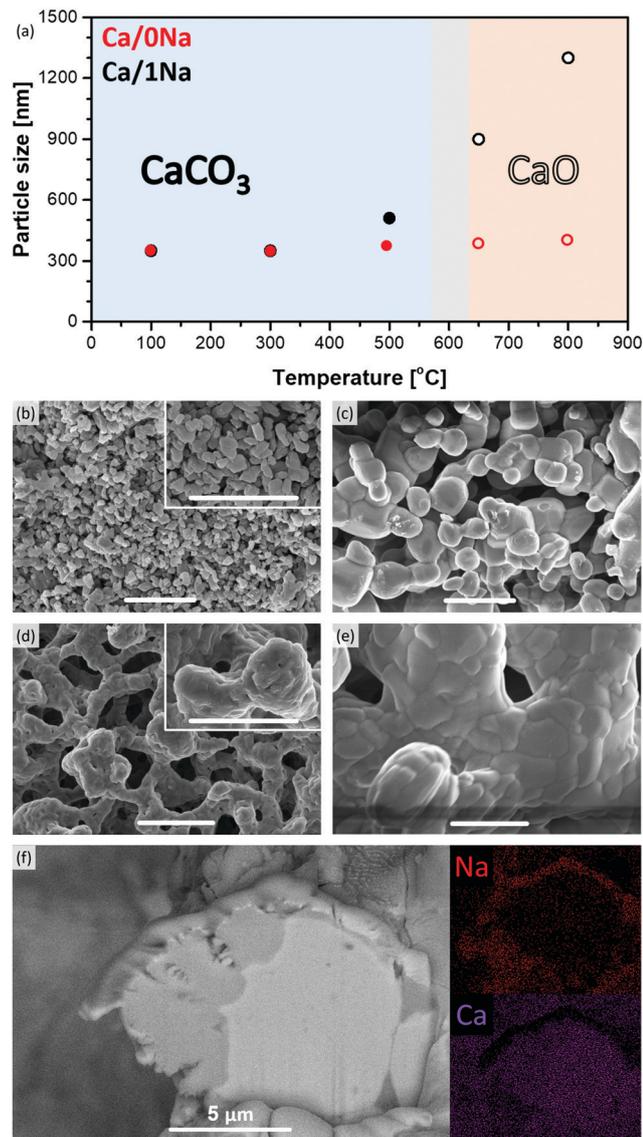


Fig. 2 (a) The evolution of the particle size of Ca/0Na and Ca/1Na during the initial calcination step in N₂, as determined by SEM, as a function of temperature; SEM images of (b) Ca/0Na and (c) Ca/1Na after the first calcination step; and (d) Ca/0Na and (e) Ca/1Na after the 10th carbonation step (the scale bar in (b–e) is equal to 2 μm); (f) cross sectional HR-SEM and EDX elemental mapping of Ca/20Na after the 10th carbonation step.

sintering was one contributor explaining the poor CO₂ uptake of Na₂CO₃-modified CaO, but not the only factor.

Structure and morphology of the cycled sorbents

XRD analysis of cycled Ca/20Na (collected after the carbonation step) revealed that CaO was the major phase with only traces of CaCO₃ present. This was in good agreement with the TGA-based CO₂ uptake experiments, where a CO₂ uptake of only 0.04 g_{CO₂} g_{sorbent}⁻¹ was observed in the 10th cycle, corresponding to a CaO conversion of ca. 5%. Additional low-intensity peaks appeared in the diffraction pattern, which are tentatively attributed to the Ca–Na double carbonate Na₂Ca(CO₃)₂ phase (in correlation with Na K-edge XAS, *vide infra*). SEM analysis of

Ca/1Na after the 10th carbonation cycle (Fig. 2e) revealed an even higher degree of sintering compared to Ca/1Na after the initial calcination and cycled Ca/0Na (Fig. 2c and d, respectively). Despite the drastic, sintering-induced morphological changes, the low magnification SEM/EDX elemental mapping showed no indication of agglomeration of Na-containing phases (*i.e.* the Na maps still revealed a high dispersion of Na over the CaO/CaCO₃ particles, Fig. S12, ESI[†]). To obtain a more detailed insight into the morphology of the material, a cross section of a Ca/20Na particle after the 10th carbonation step was prepared by FIB cutting and analyzed *via* high-resolution SEM/EDX. We observed that the CaO(CaCO₃) particles were covered by a shell of a Na-rich phase (Fig. 2f), while the inner part of the particle was almost free of Na (Fig. 2f).

XAS analysis: the nature of the Na containing phases in the cycled materials

To determine in more detail the nature of the Na-rich phase in the sorbents during the different steps of the CO₂ capture process, Na K-edge XANES data were acquired. After the initial calcination step (800 °C, N₂), the Na K-edge spectra of the sorbents matched perfectly the reference spectra of Na₂CO₃ (Fig. S14, ESI[†]). This observation, combined with Ca K-edge XAS results (*vide infra*, Fig. S13, ESI[†]), confirmed that all of the Na₂CO₃-modified sorbents consisted of a mixture of CaO and Na₂CO₃ after the initial calcination step and no Ca–Na mixed phase was present. The Na K-edge XANES spectra of all of the sorbents collected after the 10th carbonation step had a similar profile with a very characteristic shape of the XANES spectrum that was different from the XANES spectrum of pure Na₂CO₃ (Fig. 3). Specifically, all spectra possessed a pre-edge peak at ca. 1073.2 eV (–1.5 eV with respect to the absorption edge, feature A, Fig. 3), while Na₂CO₃ possessed a pre-edge feature at ca. 1073.5 eV (–1.2 eV with respect to the absorption edge). Additionally, contrary to the spectrum of Na₂CO₃, with a white line maximum at 1078.5 eV, the white line region of the Na₂CO₃-modified sorbents consisted of three defined features, *i.e.* B (ca. 1076.3 eV), C (ca. 1078 eV) and D (ca. 1080.6 eV, maximum intensity of the spectra) (Fig. 3). Notably, the obtained Na K-edge spectra of the Na₂CO₃-modified sorbents did not correspond to any previously reported XANES spectrum of Na-based materials. On the other hand, the spectra matched perfectly the Na₂Ca(CO₃)₂ reference (P2₁ca space group,³⁰ see XRD of the synthesized reference in Fig. S15, ESI[†]). The Na K-edge XAS spectrum of Na₂Ca(CO₃)₂ is shown in Fig. 3 and, to the best of our knowledge, is reported here for the first time. A perfect match between the spectrum of Na₂Ca(CO₃)₂ and the spectra of the cycled Na₂CO₃-modified sorbents (collected after the carbonation step) revealed the formation of the Ca–Na double carbonate (Na₂Ca(CO₃)₂) under carbonation conditions (Fig. 3). Hence, the Na-rich phase that was observed by cross-sectional FIB-SEM (Fig. 2f) to cover the surface of CaO/CaCO₃ particles was Na₂Ca(CO₃)₂. Fig. 3 demonstrates that Na K-edge XANES can be used as a fingerprint to distinguish between Na in Na₂CO₃ or Na₂Ca(CO₃)₂ environments. Being an element selective technique, XANES allowed us to study the Na environment in the materials,



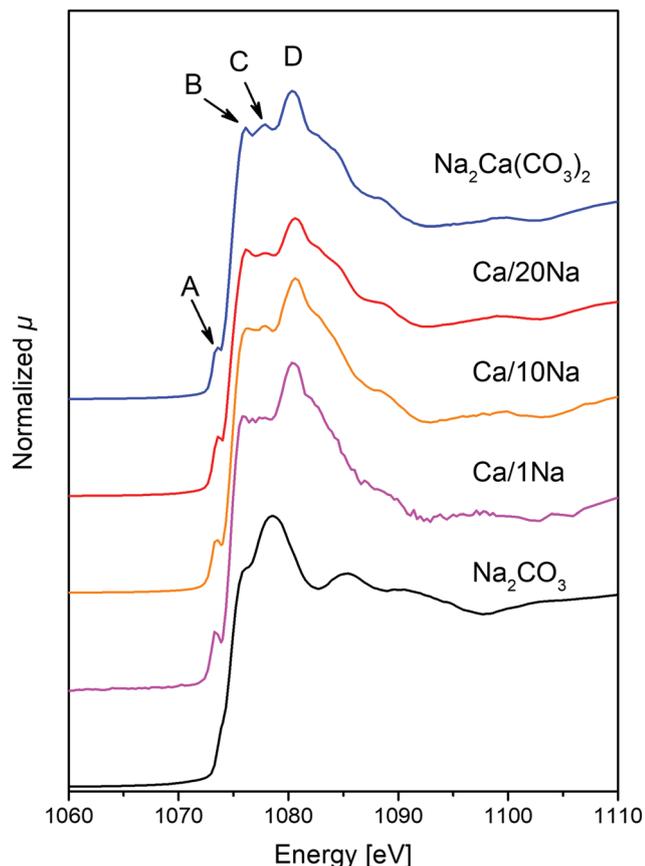


Fig. 3 Na K-edge XANES spectra of Ca/1Na, Ca/10Na and Ca/20Na after 10th carbonation, as well as the references Na_2CO_3 and $\text{Na}_2\text{Ca}(\text{CO}_3)_2$.

even when using relatively low Na contents (*i.e.* < 10 wt% Na_2CO_3); a composition for which XRD failed to provide sufficient information on the Na containing phases.

Na K-edge XAS data were complemented by Ca K-edge XAS of the materials (Fig. S13, ESI[†]). The spectra of the as-prepared materials matched the reference calcite (CaCO_3), revealing that no phase transformation (*e.g.* formation of aragonite CaCO_3 polymorph)¹⁴ occurred during the ball-milling process (Fig. S13, ESI[†]). The spectra of the sorbents after the initial calcination step (800 °C, N_2) matched the reference CaO. For the sample collected after the 10th carbonation cycle, and in line with XRD, the Ca K-edge spectra showed that the Ca was mainly in a CaO environment. Nonetheless, some features corresponding to CaCO_3 could also be distinguished. These observations are in line with the TGA CO_2 uptake experiments revealing a CO_2 uptake below $0.05 \text{ g}_{\text{CO}_2} \text{ g}_{\text{sorbent}}^{-1}$ after 10 cycles. Since the majority of the Ca atoms was present in a CaO phase, the Ca K-edge spectra could not distinguish well between the different types of carbonate phases (*i.e.* CaCO_3 and $\text{Na}_2\text{Ca}(\text{CO}_3)_2$).

Discussion

After elucidation of the nature of the Ca–Na mixed phase, we carried out a control experiment to evaluate the performance of pure $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ under cyclic carbonation-calcination conditions

(Fig. S16, ESI[†]). It was found that in the initial calcination in pure N_2 $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ decomposed into CaO and Na_2CO_3 (at *ca.* 600 °C, as determined from the weight loss). In the following carbonation step a rapid weight gain was observed. No weight change was detected during the subsequent calcination step, confirming the stability of $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ during calcination at 900 °C in a CO_2 -rich atmosphere (Fig. S16, ESI[†]). This observation correlates well with the cyclic carbonation-calcination experiments of Ca/*x*Na as described above. In particular, the observed weight gain Δm by TGA under CO_2 rich atmosphere with respect to the initial calcination step in N_2 (Fig. S6, ESI[†]) can be explained by the formation of a $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ phase as revealed by XAS that was stable under both carbonation and calcination (in CO_2 rich atmosphere) conditions. Such a weight increase was due to the reaction between CaO, Na_2CO_3 and CO_2 forming $\text{Na}_2\text{Ca}(\text{CO}_3)_2$. The melting point of $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ has been reported as $T_m = 817 \text{ °C}$,³¹ which is significantly lower than the calcination temperature used here (900 °C). Therefore, during calcination (performed in a CO_2 -rich atmosphere) the Na_2CO_3 -modified sorbent consisted of solid CaO covered by a molten $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ layer. Therefore, the presence of a molten salt layer promoted the sintering of the material.

Overall, based on the results obtained here, the formation of $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ resulted in a dramatic reduction of the CO_2 uptake performance of Na_2CO_3 -modified CaO. This negative effect was attributed to (i) the formation of a molten $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ layer during calcination in CO_2 rich atmosphere that promoted sintering, and (ii) the solidification of $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ during carbonation that resulted in a dense layer covering the unreacted (or partially reacted) CaO particles, thus hindering the further carbonation of CaO. Additionally, due to its low Tammann temperature ($T_T \approx 270 \text{ °C}$), $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ further promoted the sintering of the CaO/ CaCO_3 particles.

Conclusions

To conclude, we demonstrated that the addition of 1 to 20 wt% Na_2CO_3 to CaO reduces dramatically the CO_2 uptake performance of CaO from *ca.* $0.3 \text{ g}_{\text{CO}_2} \text{ g}_{\text{sorbent}}^{-1}$ for pure CaO to $0.05 \text{ g}_{\text{CO}_2} \text{ g}_{\text{sorbent}}^{-1}$ for Na_2CO_3 modified CaO after ten carbonation cycles. Combining TGA, XAS and FIB-SEM analyses allowed us to assign the formation of $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ as a key factor to explain the poor CO_2 capture performance of Na_2CO_3 -modified CaO. The poor CO_2 capture performance of these materials is attributed to the presence of the low Tammann temperature phase $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ that is molten during the calcination step, thereby promoting sintering. During carbonation, a solid, dense layer of $\text{Na}_2\text{Ca}(\text{CO}_3)_2$ covers the unreacted CaO particles, thus preventing its carbonation to CaCO_3 .

Conflicts of interest

The authors declare that there is no conflict of interest regarding the publication of this article.



Acknowledgements

The authors thank ScopeM for the use of their electron microscopy facilities. The Swiss Light Source (SLS, PSI, Villigen), through proposal 20160628, is acknowledged for provision of beamtime. Dr Felix Donat (ETH Zürich) is acknowledged for performing the ICP analyses and for his insightful comments. This project has received funding from the European Research Council (ERC) under the European Union's Horizon 2020 research and innovation programme grant agreement No. 819573. The Swiss National Science Foundation (SNSF, 200020_156015) is acknowledged for partial financial support.

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