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Factorial design analysis of parameters for the sorption-enhanced steam reforming of ethanol in a circulating fluidized bed riser using CFD†

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The sorption-enhanced steam reforming of ethanol (SESRE) has recently been reported as a novel process for hydrogen (H₂) production. SESRE can operate well on a Ni-based catalyst with dolomite as a sorbent in packed-bed reactors. In this study, the circulating fluidized bed (CFB) concept was proposed to obtain higher productivity and continuous operation of SESRE. Particular focus was directed to the design and selection of suitable operating conditions of the CFB riser. Two-dimensional transient models using the Euler–Euler approach and the kinetic theory of granular flows were applied to investigate the H₂ production performance from a pilot-scale riser. The 2^k full factorial design method was utilized to examine the significances of five specific parameters, namely, the riser diameter, inlet temperature, catalyst-to-sorbent ratio, solid flux, and inlet gas velocity on two response variables, namely, H₂ purity and H₂ flux. From the ANOVA results, either the main effect or the interactions of each parameter were shown to be significant on both the H₂ purity and the H₂ flux, particularly the riser diameter and the solid flux. For optimizing the operation and reaction parameters, the best case was the system with riser diameter of 0.2 m, inlet temperature of 600 °C, catalyst-to-sorbent ratio of 2.54 kg kg⁻¹, solid flux of 200 kg m⁻² s⁻¹, and gas velocity of 3 m s⁻¹, obtaining H₂ purity of 91.30% on a dry basis with a significantly high H₂ flux of 0.147 kg m⁻² s⁻¹. The hydrodynamics showed that SESRE reached breakthrough within the bottom dense zone. However, incomplete conversion occurred in the core of the riser because of the very dilute bed.

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1. Introduction

Nowadays, global fossil-fuel reservoirs are drastically depleting, while the world's energy-consumption tendency is constantly increasing. Hydrogen fuel is a promising alternative source and has drawn widespread attention because it is a clean energy source and can be derived from renewable energy sources. At the end use, when hydrogen (H₂) is combusted in internal engines or fed into fuel cells, only water is the end product without the emission of carbon dioxide (CO₂), a major cause of

global warming.¹ However, hydrogen cannot yet be claimed to be totally renewable or green because its large-scale sources and production currently come from petroleum industries.

Hydrogen is the third most abundant element on Earth. Most natural hydrogen does not exist in the form of H₂ gas, but is found in organic compounds. There are many organic compounds that can be converted into H₂ *via* many processes, *e.g.*, dehydrogenation, gasification, and steam reforming. Steam reforming is the most effective process to produce H₂ on a large scale. Conventional industrial-level hydrogen production typically uses methane (CH₄), in natural gas or in tail gas from the refinery process, as a raw material *via* the steam methane reforming (SMR) process.

Ethanol (EtOH) is another excellent feedstock for hydrogen production *via* the steam reforming process. Ethanol is a renewable organic compound that can be derived from the fermentation of biomasses. Thus, ethanol can potentially replace methane from petroleum industries for H₂ production. The pathways for the steam reforming of ethanol (SRE) are dependent on the types of catalyst (*e.g.*, Ni-, Pt-, Pd-, or Co-based catalysts) and their operation conditions.^{2–8} Through the pathway of ethanol reforming using the Ni-based catalyst, EtOH is first converted to acetaldehyde (CH₃CHO) through an ethanol dehydrogenation (ETD) reaction, as expressed in reaction (1).

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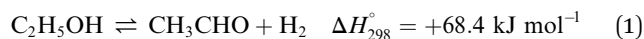
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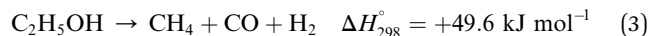
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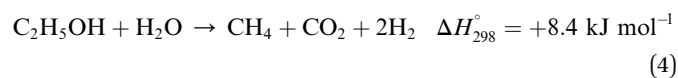
Then, CH₃CHO is converted to CH₄ through an acetaldehyde decomposition (ACD) reaction, as expressed in reaction (2).^{9–13}



In practice, CH₃CHO is an unstable intermediate and almost totally converted to CH₄. Thus, ethanol reforming with excess steam obtains an EtOH conversion of about 100%.^{8,12–14} In addition, the ETD and ACD reactions can be combined in the ethanol decomposition (EDC) reaction, in which EtOH is directly converted to CH₄, CO, and H₂, as shown in reaction (3).^{15,16}



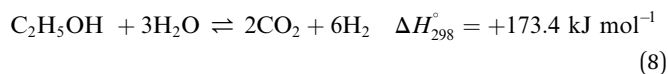
Furthermore, steam can react directly with EtOH in another pathway to obtain CH₄, similar to the EDC reaction. This reaction is called ethanol decomposition with steam (EDC/S), as expressed in reaction (4).¹⁷



After ethanol is nearly completely converted to methane, methane could be further reformed with steam, similar to the conventional SMR process, *via* three reversible reactions: two involving steam methane reforming reactions (eqn (5) and (6)) and a water-gas shift (WGS) reaction (eqn (7)).



Overall, EtOH is converted to mainly CO₂ and H₂ (with minor amounts of CO and unreacted CH₄) in the pathway involving the Ni-based catalyst. Notably, the main reactions of SRE can be summarized as the “overall reaction of SRE,” as shown in reaction (8).



The overall reforming reactions of both ethanol and methane are strongly endothermic. Hence, the reactor system must be operated at high temperature. By considering thermodynamic equilibrium at 750 °C, 1 atm, and a steam/ethanol molar ratio (S/E) of 6, the maximum H₂ production can approximately be only 70% H₂ on a dry basis at 100% conversion of EtOH. The other produced gases consist of 19% CO₂, 8% CO, and 3% CH₄.¹⁸ To further purify H₂, the effluent gas must pass through additional separation units, such as a pressure swing adsorption (PSA) unit or amine scrubbing unit.^{19,20}

On integrating sorbents in the reformers, the produced CO₂ from reforming can be adsorbed, shifting forward the equilibrium of the reforming reactions, as shown in reactions (5)–(7). The first advantage of this sorption enhancement is an increase in conversion of CH₄ (completely converting both EtOH and CH₄) and the production of more H₂. Second, capturing CO₂ from the effluent gas can afford high purity H₂, reaching 99% on a dry basis.^{14,19,21–23} Thus, the separation units are unnecessary in SESRE processes. Other advantages are the use of lower operation temperature and lower energy consumption for exothermic adsorption and shifting of the reforming reactions. The reforming of EtOH with CO₂ sorption is called the sorption-enhanced steam reforming of ethanol (SESRE). However, a limitation of SESRE is the discontinuous performance when the sorbent is almost full of captured CO₂. The sorbent then has to release CO₂ before it can be used in reprocessing in SESRE.

Several types of sorbent have been used and developed for CO₂ capture, *e.g.*, natural or pure metal oxides (*e.g.*, CaO), synthesis metal oxides (*e.g.*, Ca_xAl_yO_z and CaO nanoparticles), alkali mixed metal oxides (*e.g.*, Li₄SiO₄), hydrotalcite-like materials (HTCLs), and modified sorbents (*e.g.*, Ni–CaO–Al₂O₃ multifunctional catalyst/sorbent). The CO₂ capacity, rate of CO₂ caption, and stability of these sorbents are important properties to increase the performance of SESRE.^{3,9,11,13,19,24–27} The advantages of natural CaO sorbents, such as dolomite and limestone, are that they are inexpensive, easy to find, and have higher CO₂ capacity than other sorbents. However, CaO sorbents have lower thermal cyclic stability than the other sorbents. The reversible reaction involving CO₂ capture by CaO (carbonation) and the reverse reaction (decarbonation) is shown in reaction (9).



Limestone consists mostly of CaO, while dolomite contains mainly CaO and MgO. MgO reduces the sintering of CaO and endows dolomite higher stability for CO₂ capture, although decreasing the amount of CaO reduces the CO₂ capacity of dolomite more than that of limestone.^{18,28} Thus, dolomite is chosen for the SESRE processes, which require a regeneration step to remove captured CO₂. Even though SESRE requires energy for sorbent regeneration, it has higher thermal efficiency (ratio of hydrogen energy to the summation of energy input plus ethanol energy) (about 0.45–0.82) than that of SRE (about 0.33–0.61).^{11,29} Wu *et al.*¹⁰ reported the energy consumption per H₂ mole of SESRE of about 169 kJ mol_{H₂}^{−1} and thermal efficiency equal to 0.57 in a process without energy recovery operated at 500 °C and at an S/E of 8.

In SESMR/SESRE experiments, bubbling bed reactors as well as the fixed bed reactors could produce high purity H₂.^{30–35} However, the bubbling bed reactor had lower pressure drop and better reaction distribution throughout the bed than the fixed bed. However, SESRE operating in the bubbling bed reactor still needs to stop the process to perform a regeneration step when the SESRE reaches breakthrough by reaching the CO₂ capture limit in the sorbent.



Recently, a circulating fluidized bed reactor (CFBR) was developed and expected to be useful as a reactor for large-scale hydrogen production because of its capability to be used with higher gas velocity and to simultaneously enable regeneration inside the reactor.³⁶ Furthermore, CFBR could provide higher H₂ productivity and lower pressure drop than the bubbling bed reactor.³⁷ A general CFBR system consists of four main parts³⁸ as follows:

- (1) Riser: gas and solids come enter at the riser bottom. Solid particles are blown upward and removed off with the gas at the riser top.
- (2) Cyclone: solid particles are separated from the gas and fall out at the cyclone bottom.
- (3) Downer: solid particles from the cyclone fall and move out at the downer bottom. This unit could act as another reactor.
- (4) Solid return system: solid particles return to the riser bottom.

Because SESRE is a very fast reaction, an increase in the feed (*i.e.*, operating with a higher velocity of gas) can enable greater H₂ production. The reformer is able to operate in the riser section, whereas the regenerator needs sufficient residence time to complete decarboration and remove the undesired CO₂. Thus, the downer section should act as a bubbling bed reactor for sorbent regeneration. The performance of H₂ production in this CFBR system depends on the operation in the riser that performs the SESRE. However, the riser consists of a dilute zone and dense zone, which might lead to an incomplete SESRE. The CFBR efficiency for SESRE still has not been unveiled; thus, the riser design for SESRE will be further studied.^{39–41}

As the CFBR system must be experimented at least on a pilot scale with appropriate design and operation, each trial of the experiments can waste expensive resources, particularly expensive materials such as the Ni-based catalyst. Consequently, computational fluid dynamics (CFD) have been utilized for the initial design of an optimal system before testing in real operations. The CFD simulations with appropriate models can give high accuracy and detailed results and can reduce the time and resources needed for the experiments. The hydrodynamics model combined with the kinetic models of SESRE can be simulated either in a 2D or 3D system. Even though the results from a 3D model are more accurate than those from a 2D model, the 3D model has much more computational demand and takes more time than the 2D model, particularly for transient simulations. In addition, in many cases, particularly with a cylindrical geometry, such as the riser, the 2D model provides results with sufficient accuracy.^{9,10,42–45}

The main purpose of this study was to investigate the feasibility of SESRE for hydrogen production in a pilot-scale CFBR system using computations to reduce the costs from further experiments. In this study, the 2D geometry of the riser was utilized to design a suitable pilot-scale riser for hydrogen production *via* SESRE by studying the expected design and reaction parameters, including the riser diameter (i_d), inlet temperature (T_{in}), catalyst-to-sorbent ratio (Cat/Sb), solid flux (G_s), and gas velocity (U). All the simulations were solved by

a commercial CFD program, ANSYS® Fluent® 15.0.7. The H₂ flux and H₂ purity of the effluent gas from the simulations were used as response variables in a 2^k full factorial design analysis. The optimum case would then be predicted and chosen to analyze the hydrodynamics in that system.

2 Methodology

2.1 Computational fluid dynamics

Computational fluid dynamics (CFD) is a modern branch of hydrodynamics using algorithms and numerical methods, such as discretization methods, to solve complex fluid problems. CFD is an art of considering models of conservation combined with correlation equations (constitutive equations) and other models, such as chemical kinetic models.

Fluidization is a gas–solid contacting phenomenon. There are two main approaches for fluid-particle multiphase flow modeling: the Euler–Euler approach and the Euler–Lagrange approach.^{46,47} The Euler–Euler model is also called the granular flow model (GFM) in a gas–solid flow. The Eulerian framework is considered for all phases and treats solid particles like a fluid. The kinetic theory of granular flow (KTGF) that represents kinetic energy oscillation must be applied for any solid particle phase.⁴⁸ This Euler–Euler model with KTGF is suitable and widely used for fluidization systems that have a large amount of solid particles.^{30,31,38,40,42,43,49–55}

There are many research studies that used the Euler–Euler approach with KTGF for the simulations of fluidization either without a reaction (cold flow)^{50,56–58} or with a reaction (hot flow).^{30,31,40,42,43,49,51–54,59–61} The cold flow validations were presented in some studies to prove the suitability of the models using the Euler–Euler approach with KTGF and were used as a base case for further hot flow simulations. All of the cold flow validations showed good agreement with the experiments.^{56–58}

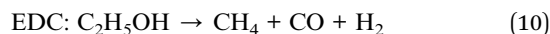
The SMR kinetics developed by Xu and Froment⁶² and the carbonation kinetics developed by Sun *et al.*⁶⁴ were validated in hot flow fluidization with good results.⁵⁷ Then, these were continuously applied in almost all publications from the NTNU research group.^{30,31,40,42,49,51–54,59} In addition, this SMR kinetics approach was also validated in other studies with very good results. Such as showing that the percentage of H₂ in effluent gas had a deviation of less than 0.5%, as reported by Johnsen *et al.*³³ and a deviation of about 3.5% for SMR and 1% for SESMR, as reported by Chen *et al.*⁶¹ This might prove that both kinetic models were suitable for the future studies of fluidization with SESMR using a Ni-based catalyst and dolomite. Several kinetic models of SRE on a Ni-based catalyst were applied by some researchers,^{9–12,15,17} but unfortunately there was no application with fluidization. The only kinetics approach for SRE applied on a typical Ni-based catalyst, such as Ni–Al₂O₃,^{15,17} is described next. The concerning conservation equations and the constitutive equations of the Euler–Euler model with KTGF chosen in this study are summarized in Tables S1 and S2,[†] respectively.

2.1.1 Kinetics of SRE. Two kinetic models of SRE on a typical Ni-based catalyst (Ni–Al₂O₃) were chosen in this study. The first SRE kinetics was the one applied in a study by De-



Souza *et al.*,¹⁵ while the other was that modeled from a kinetic study by Mas *et al.*¹⁷

Model A. De-Souza *et al.*¹⁵ studied simulations of SRE using the favorable kinetic models of the SMR reactions (reactions (11)–(13)) together with the kinetic model of the EDC reaction (reaction (10)). Thus, this SRE approach included four reactions as follows.



The power law kinetic rate of EDC is an irreversible first order rate derived by Sun *et al.*¹⁶ as follows.

$$r_{\text{EDC}} = k_{\text{EDC}} p_{\text{EtOH}} \quad (14)$$

where the rate constant of EDC is defined as follows.

$$k_{\text{EDC}} = \frac{4.55 \times 10^{-5}}{T} \exp\left[\frac{-2030}{T}\right], [\text{kmol Pa}^{-1} \text{ kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (15)$$

The kinetic models of the SMR reactions widely applied in many research studies were developed by Xu and Froment.⁶² These reaction rates are reversible and non-linear as follows:

$$r_{\text{bSMR}} = \frac{k_{\text{bSMR}}}{p_{\text{H}_2}^{2.5}} \left(p_{\text{CH}_4} p_{\text{H}_2\text{O}} - \frac{p_{\text{H}_2}^3 p_{\text{CO}}}{K_{\text{bSMR}}} \right) \frac{1}{\text{DEN}^2} \quad (16)$$

$$r_{\text{gSMR}} = \frac{k_{\text{gSMR}}}{p_{\text{H}_2}^{3.5}} \left(p_{\text{CH}_4} p_{\text{H}_2\text{O}^2} - \frac{p_{\text{H}_2}^4 p_{\text{CO}_2}}{K_{\text{gSMR}}} \right) \frac{1}{\text{DEN}^2} \quad (17)$$

$$r_{\text{WGS}} = \frac{k_{\text{WGS}}}{p_{\text{H}_2}} \left(p_{\text{CO}} p_{\text{H}_2\text{O}} - \frac{p_{\text{H}_2} p_{\text{CO}_2}}{K_{\text{WGS}}} \right) \frac{1}{\text{DEN}^2} \quad (18)$$

$$\text{DEN} = 1 + K_{\text{CO}} p_{\text{CO}} + K_{\text{H}_2} p_{\text{H}_2} + K_{\text{CH}_4} p_{\text{CH}_4} + \frac{K_{\text{H}_2\text{O}} p_{\text{H}_2\text{O}}}{p_{\text{H}_2}} \quad (19)$$

where the rate constants of reaction *i* are defined as follows:

$$k_{\text{bSMR}} = 9.708 \times 10^{-4} \exp\left[\frac{-240\,100}{R} \left(\frac{1}{T} - \frac{1}{648}\right)\right],$$

$$[\text{kmol Pa}^{0.5} \text{ kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (20)$$

$$k_{\text{gSMR}} = 1.156 \times 10^{-4} \exp\left[\frac{-243\,900}{R} \left(\frac{1}{T} - \frac{1}{648}\right)\right],$$

$$[\text{kmol Pa}^{0.5} \text{ kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (21)$$

$$k_{\text{WGS}} = 1.2597 \times 10^{-6} \exp\left[\frac{-67\,130}{R} \left(\frac{1}{T} - \frac{1}{648}\right)\right],$$

$$[\text{kmol kg}_{\text{cat}}^{-1} \text{ Pa}^{-1} \text{ s}^{-1}] \quad (22)$$

Also, the adsorption equilibrium constants of species *k* are expressed as follows.

$$K_{\text{CH}_4} = 1.791 \times 10^{-6} \exp\left[\frac{38\,280}{R} \left(\frac{1}{T} - \frac{1}{823}\right)\right], [\text{Pa}^{-1}] \quad (23)$$

$$K_{\text{H}_2\text{O}} = 0.4152 \exp\left[\frac{-88\,680}{R} \left(\frac{1}{T} - \frac{1}{823}\right)\right], [-] \quad (24)$$

$$K_{\text{CO}} = 4.091 \times 10^{-4} \exp\left[\frac{70\,650}{R} \left(\frac{1}{T} - \frac{1}{648}\right)\right], [\text{Pa}^{-1}] \quad (25)$$

$$K_{\text{H}_2} = 2.960 \times 10^{-7} \exp\left[\frac{82\,900}{R} \left(\frac{1}{T} - \frac{1}{648}\right)\right], [\text{Pa}^{-1}] \quad (26)$$

herein, the equilibrium constants of reaction *i* can be expressed according to the equations developed by Xiu *et al.*⁶³

$$K_{\text{bSMR}} = \frac{101\,325^2}{\exp(0.2513Z^4 - 0.3665Z^3 - 0.58101Z^2 + 27.1337Z - 3.277)},$$

$$[\text{Pa}^2] \quad (27)$$

$$K_{\text{gSMR}} = K_{\text{bSMR}} K_{\text{WGS}}, [\text{Pa}^2] \quad (28)$$

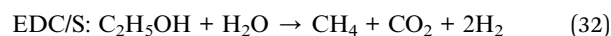
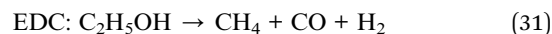
$$K_{\text{WGS}} = \exp(-0.29353Z^3 + 0.63508Z^2 + 4.1778Z + 0.31688),$$

$$[-] \quad (29)$$

$$Z = \frac{1000}{T} - 1, [-] \quad (30)$$

Although this SRE kinetics model is a combination of different experiments, both were investigated on Ni-based catalysts and the results in the study of De-Souza *et al.*¹⁵ satisfied these models.

Model B. This alternative model was developed by Mas *et al.*¹⁷, who studied the kinetics of SRE and derived their own kinetic model. Their model involved four reactions, as follows.



The reaction rates of these SRE reactions are expressed as follows.

$$r_{\text{EDC}} = k_{\text{EDC}} K_{\text{EtOH}} p_{\text{EtOH}} \frac{1}{\text{DEN}} \quad (35)$$

$$r_{\text{EDC/S}} = k_{\text{EDC/S}} K_{\text{EtOH}} K_{\text{H}_2\text{O}} p_{\text{EtOH}} p_{\text{H}_2\text{O}} \frac{1}{\text{DEN}^2} \quad (36)$$

$$r_{\text{bSMR}} = k_{\text{bSMR}} K_{\text{CH}_4} K_{\text{H}_2\text{O}} \left(p_{\text{CH}_4} p_{\text{H}_2\text{O}} - \frac{p_{\text{H}_2}^3 p_{\text{CO}}}{K_{\text{bSMR}}} \right) \frac{1}{\text{DEN}^2} \quad (37)$$



$$r_{\text{gSMR}} = k_{\text{gSMR}} K_{\text{CH}_4} K_{\text{H}_2\text{O}} \left(K_{\text{H}_2\text{O}} p_{\text{CH}_4} p_{\text{H}_2\text{O}}^2 - \frac{p_{\text{H}_2}^4 p_{\text{CO}_2}}{K_{\text{gSMR}}} \right) \frac{1}{\text{DEN}^3} \quad (38)$$

$$\text{DEN} = 1 + K_{\text{EtOH}} p_{\text{EtOH}} + K_{\text{H}_2\text{O}} p_{\text{H}_2\text{O}} + K_{\text{CH}_4} p_{\text{CH}_4} \quad (39)$$

The rate constants of reaction *i* are defined as follows.

$$k_{\text{EDC}} = 4.833 \times 10^{-4} \exp \left[\frac{-278\,740}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{kmol kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (40)$$

$$k_{\text{EDC}/\text{S}} = 5.167 \times 10^{-3} \exp \left[\frac{-235\,060}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{kmol kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (41)$$

$$k_{\text{bSMR}} = 1.667 \times 10^{-3} \exp \left[\frac{-123\,500}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{kmol kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (42)$$

$$k_{\text{gSMR}} = 4.000 \times 10^{-3} \exp \left[\frac{-213\,900}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{kmol kg}_{\text{cat}}^{-1} \text{ s}^{-1}] \quad (43)$$

Also, the adsorption equilibrium constants of species *k* are expressed as follows.

$$K_{\text{H}_2\text{O}} = 3.691 \times 10^{-4} \exp \left[\frac{92\,400}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{Pa}^{-1}] \quad (44)$$

$$K_{\text{EtOH}} = 6.089 \times 10^{-4} \exp \left[\frac{199\,700}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{Pa}^{-1}] \quad (45)$$

$$K_{\text{CH}_4} = 1.120 \times 10^{-2} \exp \left[\frac{124\,700}{R} \left(\frac{1}{T} - \frac{1}{873} \right) \right], \quad [\text{Pa}^{-1}] \quad (46)$$

Lastly, the equilibrium constants of reactions, K_{bSMR} and K_{gSMR} could be determined according to eqn (27) and (28), respectively.

2.1.2 Kinetics of sorption enhancement (SE). Sorption enhancement by carbonation or CO_2 capture reaction is provided to SRE reactions by adding a solid sorbent. Herein, dolomite was chosen as the sorbent. The kinetics of carbonation on dolomite, as defined by Sun *et al.*⁶⁴, was added to the models as follows:

$$r_{\text{carb}} = k_{\text{carb}} (p_{\text{CO}_2} - p_{\text{CO}_2,\text{eq}})^n S_0 (1 - X_{\text{CaO}}) \quad (47)$$

where the equilibrium pressure of CO_2 ($p_{\text{CO}_2,\text{eq}}$) has two ranges as follows:

(1) For $T > 1173.15$ K (Abanades *et al.*⁶⁵)

$$p_{\text{CO}_2,\text{eq}} = 1.216 \times 10^{12} \exp \left[\frac{-19\,130}{T} \right] \quad (48)$$

(2) For $T \leq 1173.15$ K (Johnsen *et al.*³²)

$$p_{\text{CO}_2,\text{eq}} = 4.1918 \times 10^{12} \exp \left[\frac{-20\,474}{T} \right] \quad (49)$$

The rate constant of carbonation (k_{carb}) and the degree of partial pressure (*n*) depend on the amounts of CO_2 as follows.

(1) For $(p_{\text{CO}_2} - p_{\text{CO}_2,\text{eq}}) > 10\,000$ Pa

$$k_{\text{carb}} = 1.04 \times 10^{-6} \exp \left[\frac{-20\,400}{RT} \right], \quad [\text{kmol m}^{-2} \text{ s}^{-1}] \quad (50)$$

$n = 0$

(2) For $0 < (p_{\text{CO}_2} - p_{\text{CO}_2,\text{eq}}) \leq 10\,000$ Pa

$$k_{\text{carb}} = 1.04 \times 10^{-10} \exp \left[\frac{-20\,400}{RT} \right], \quad [\text{kmol m}^{-2} \text{ Pa}^{-1} \text{ s}^{-1}] \quad (51)$$

$n = 1$

If $(p_{\text{CO}_2} - p_{\text{CO}_2,\text{eq}}) \leq 0$ Pa, CO_2 is released *via* decarbonation.

2.2 System and properties

Fig. 1 shows a typical design of the riser according to Kunii and Levenspiel.³⁶ The riser had an inlet of feed gas at the bottom section, a 0.05 m diameter channel for the inlet solid at the right, and an outlet for the mixture at the top. The channel of the inlet solid was 0.075 m above the bottom. The feed gas included EtOH and steam, while the inlet solid included two individual phases, namely, catalyst phase and sorbent phase. The SRE was performed with the catalyst phase, while the carbonation was performed with the sorbent phase. For the catalyst phase, the Ni-based catalyst properties were set and assumed to have uniform size and density. For the sorbent phase, the feed sorbent was fresh dolomite, whose properties were set and assumed to be uniform. The fresh dolomite was assumed to contain 60% CaO and 40% of MgO by weight. The properties for each solid phase are presented in Table S3.†

SESRE would benefit from operating in this CFBR system if the results from the chosen system satisfied these constraints/goals: (1) no solid accumulation in the riser; (2) the effluent gas should contain high H_2 purity (about 94–96%) on a dry basis as a packed-bed reactor and achieve equilibrium,¹⁸ while the H_2 flux should be as high as possible; and (3) CaO conversion (X_{CaO}) at the solid outlet should be lower than 28%, which is the stable maximum capacity of dolomite after steady re-cycling.³²

2.3 Simulation method and analysis

The 2D geometry of the riser and its different computational domains, as shown in Fig. 1, was drawn by ANSYS® Design-Modeler™. The domains were meshed uniformly by ANSYS® Meshing™ with four different cell sizes for mesh refinement. Then, the models were calculated in the domains *via* ANSYS® Fluent®. The kinetic rates of SRE and carbonation were derived to be compatible in Fluent® by writing in C-language user



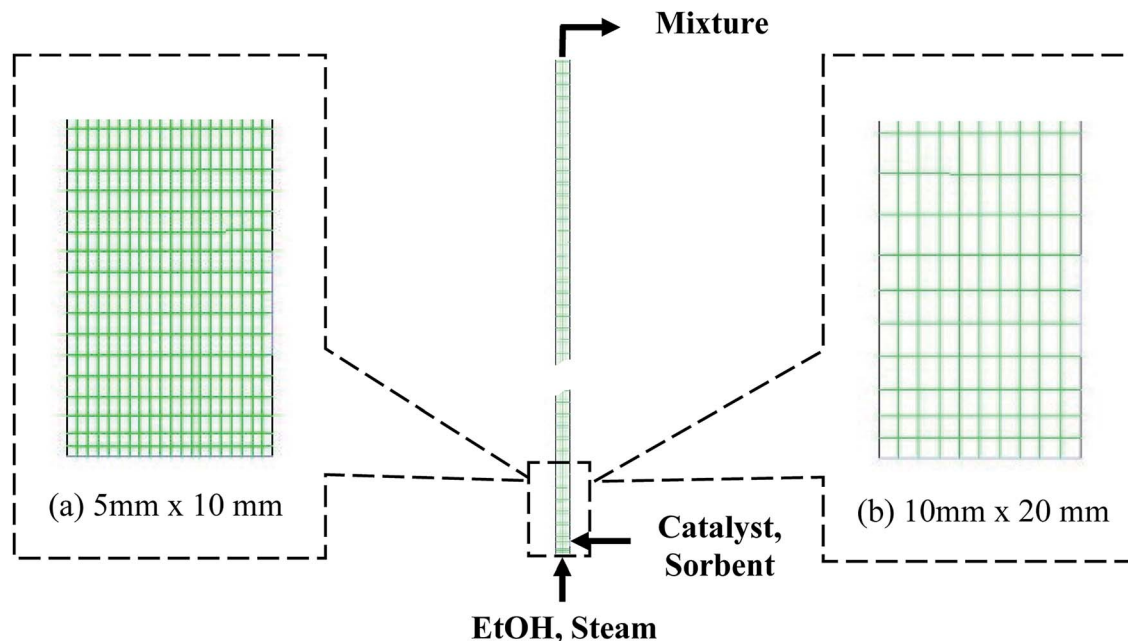


Fig. 1 The system of the riser and the meshes with different cell sizes of the domain: (a) the smallest size and (b) the largest size.

define functions (UDFs). These rates were compiled and returned values as volumetric rates. The calculations were transient for 20 s of operation with a time step of 1×10^{-3} s. Initially, there was only inert N_2 in the domain. All the gas and solid feeds entered through their inlet boundaries in the normal direction and were input in the form of velocities and volume fractions of each phase but with the same temperature. The wall surface was set as no-slip and under adiabatic conditions. The effluent gas was discharged to the atmosphere. The other phase and system properties were set as shown in Table S3.†

Because there were many parameters that could mutually affect the system performance of H_2 production, a statistical method, such as 2^k full factorial design, was applied to analyze the significance of each single parameter (main effect) and their interactions were studied *via* analysis of variance (ANOVA). The five concerning parameters were sufficiently chosen for analyses with 32 runs of simulation. The studied parameters included design parameters (the gas inlet velocity, the solid flux, and the diameter of riser) and reaction parameters (the catalyst-to-sorbent ratio and the temperatures of the inlets). Two levels of these parameters and other system properties are shown in Table S4.† The H_2 flux and the H_2 purity, which represented the performance of H_2 production, were chosen as the response variables in ANOVA. The regression models from ANOVAs can help optimizing the values of the parameters that give the best performance of SESRE in this CFBR system.

3. Results and discussion

3.1 Model validations

There were two sections of validations performed in this study: cold flow validation and hot flow validation. The cold flow validation was performed to test all the chosen hydrodynamic models listed in Tables S1 and S2.† In hot flow validation, the

UDFs of the kinetic rates were compiled into simulations to test the chosen kinetic models.

3.1.1 Cold flow validation. The cold flow validation in this study compared the bed heights of the bubbling bed to those obtained in the reference experiments conducted by Lin *et al.*⁶⁶ and the simulations conducted by Sánchez *et al.*⁵⁰ At the lowest gas velocity (0.320 m s^{-1}), several small bubbles occurred and dispersed. When the gas velocity was increased (up to 0.892 m s^{-1}), some small bubbles collapsed into larger bubbles and the bed was expanded. The time-averaged bed heights of the bed from these simulations and experiments conducted by Lin *et al.*⁶⁶ and from the simulations conducted by Sánchez *et al.*⁵⁰ are summarized in Table 1. These results indicated that all the simulated results were very close to the reference values. Thus, the chosen hydrodynamics models were suitable.

3.1.2 Hot flow validation. Because there was no experiment for SRE/SESRE performed in a fluidized bed reactor to act as a reference for validation, SRE/SESRE was only found to be performed in packed-bed reactors. However, SRE reactions on Ni-based catalysts involve the pathway in which EtOH is converted to CH_4 and CH_4 is then reformed *via* SMR reactions. There were some experiments that operated SMR/SESRE in bubbling fluidized bed reactors. Herein, the reaction validation was divided into two sections. In the first section, UDFs for SMR/SESRE were compiled to validate with the experimental results in a bubbling bed reformer, as reported by Johnsen *et al.*³³ In the second section, UDFs for SRE/SESRE were compiled to validate with the experimental results in a packed-bed reformer, as reported by Olivas *et al.*¹⁸

In the SMR/SESRE validations, the SMR kinetic model of Xu and Froment⁶² was used to validate the experimental results reported by Johnsen *et al.*³³, as shown in Table 2. At first, only the SMR kinetics was compiled for SMR validation. Then, additional carbonation kinetics was employed for SESMR. A



Table 1 The time-averaged bed heights in the bubbling bed reactor validated with the results of Lin *et al.*⁶⁶ and Sánchez *et al.*⁵⁰ with various gas velocities

	Bed height [m]		
	Lin <i>et al.</i>	Sánchez <i>et al.</i>	This study
$U = 0.320 \text{ m s}^{-1}$	0.12	0.145	0.130
$U = 0.458 \text{ m s}^{-1}$	0.15	0.160	0.155
$U = 0.641 \text{ m s}^{-1}$	0.21	0.185	0.182
$U = 0.892 \text{ m s}^{-1}$	0.23	0.225	0.234

comparison of the effluent gas compositions between simulations and the experiments showed that most of them had very good agreement, with only a slight deviation in CO and CO₂ in SMR. It should be noted that although both the kinetic study by Xu and Froment⁶² and the experiment conducted by Johnsen *et al.*³³ were investigated on Ni-based catalysts, but the catalysts were differently synthesized. Differences in the Ni content, structure, and other physicochemical properties could have caused the deviation of the CO and CO₂ compositions.

Table 3 shows SRE/SESRE validations compared with the experimental results and equilibrium, as reported by Olivás *et al.*¹⁸ Two different kinetic models were used for SRE: model A, which combined the kinetics model developed by Sun *et al.*¹⁶ and that developed by Xu and Froment,⁶² and model B, which used the kinetics model developed by Mas *et al.*¹⁷ Next, for SESRE, the carbonation kinetic model was compiled mutually with each SRE model. The results indicated that validations using model A had satisfactory agreement with both the experiments and equilibriums of both SRE and SESRE with only a minor deviation in CO composition, which might be because of the same reason described in the previous paragraph. However, when using model B, the SRE validation showed significant differences in both CO and CO₂ compositions. In addition, SESRE simulation using model B showed gas compositions exactly the same as the compositions from the SRE simulation and minor carbonation occurred at this operating condition. The drastic deviations in CO and CO₂ compositions and CO₂ capture when using model B was because the SRE kinetics developed by Mas *et al.*¹⁷ did not involve the WGS reaction, which would have further converted CO to CO₂. Thus, model A was used for investigating the SRE kinetics in this study.

3.2 Time averaging and mesh refinement

Because flows and movements in fluidized bed reactors have some fluctuation, time-dependent simulations have to be

performed to ensure that the system reaches the quasi-steady state condition. Time-averaged results should be considered from time ranges after the full development. Fig. 2 shows the case of the fluctuation in time dependence from the simulation of run 20 as an example, for which the riser diameter was 0.2 m, inlet temperature was 600 °C, catalyst-to-sorbent ratio was 2.54 kg kg⁻¹, gas velocity was 4 m s⁻¹, and the solid flux was 200 kg m⁻² s⁻¹. In this case, the H₂ flux and area-averaged H₂ purity at the exit of the riser were plotted every 0.1 s. And became stable after approximately 3 s. In other runs of this study, the fluctuation stabilized after 3–5 s. Thus, a time-averaged range of 10–20 s is used with the further simulation results in this study.

In the same example case (run 20), the mesh refinement was investigated through the axial profiles of the time-averaged H₂ flux and time- and area-averaged H₂ purity with different sizes of cell ($\Delta x \Delta y$), as displayed in Fig. 3. The results of both the H₂ flux and the H₂ purity showed that the 10 mm × 20 mm cell size differed from the others and was not precise. In the case of the area-averaged H₂ purity, as shown in Fig. 3b, the 10 mm × 20 mm cell size fluctuated significantly more than the other sizes with an SD of 1.74–10.09% for H₂ purity (1.38–8.25% for the 5 mm × 10 mm cell size, 1.31–8.23% for the 10 mm × 10 mm cell size, and 1.34–8.18% for the 5 mm × 20 mm cell size). Although the other cell sizes showed good agreement with each other, the 5 mm × 10 mm size was not chosen because the higher number of cells required additional calculating time. Lastly, the 5 mm × 20 mm and the 10 mm × 10 mm cell sizes had the same number of cells, but the 5 mm × 20 mm size was chosen for further simulations because the radial profiles in the riser clearly had more variances than the axial profiles.

3.3 Parametric analysis with the 2⁵ factorial design

Table S5† shows the area-averaged values of the H₂ flux, H₂ purity, and CaO conversion near the outlet with a time-average of 10–20 s in all 32 runs. According to the discussion by Johnsen *et al.*³², dolomite has decreased CaO capacity every cycle, until it steadies to 28% CaO conversion. In this study, there was no run in which CaO conversion reached 28%. Thus, dolomite could be circulated in this CFBR system for SESRE in these ranges of the parameters. Considering the H₂ flux and the H₂ purity as response variables, the lowest H₂ flux (0.0691 kg m⁻² s⁻¹) and the lowest H₂ purity (56.47% on a dry basis) occurred in the same run, *i.e.*, run no. 14. On the contrary, the highest H₂ flux was 0.174 kg m⁻² s⁻¹ when operated in run 20, but the H₂ purity was only 87.57% in this case, whereas the highest H₂ purity was 94.07% in run 27, but the H₂ flux dropped to 0.134 kg m⁻² s⁻¹. Hence, statistical analysis, such as ANOVA, was used for investigating the best case and for sensitivity analyses. In the

Table 2 The SMR and SESMR validations with the experimental results of Johnsen *et al.*³³

		H ₂ [% dry]	CH ₄ [% dry]	CO [% dry]	CO ₂ [% dry]
SMR	Johnsen <i>et al.</i>	73.4%	6.0%	8.0%	12.0%
	This work	74.3%	6.4%	2.7%	16.6%
SESMR	Johnsen <i>et al.</i>	98.0%	1.0%	0.5%	0.5%
	This work	97.7%	1.6%	0.4%	0.3%



Table 3 The SRE and SESRE validations with the experimental results and equilibrium from Olivas *et al.*¹⁸

		H ₂ [% dry]	CH ₄ [% dry]	CO [% dry]	CO ₂ [% dry]	EtOH [% dry]
SRE	Olivas <i>et al.</i>	64.7%	0.7%	4.6%	30.0%	0.0%
	Equilibrium	69.6%	3.3%	8.3%	18.7%	0.0%
	Sim. using model A	69.2%	2.2%	14.4%	14.2%	0.0%
	Sim. using model B	62.5%	4.2%	33.3%	0.1%	0.0%
SESRE	Olivas <i>et al.</i>	96.2%	0.0%	3.8%	0.0%	0.0%
	Equilibrium	94.1%	1.8%	1.6%	2.5%	0.0%
	Sim. using model A	98.5%	0.5%	0.6%	0.4%	0.0%
	Sim. using model B	62.5%	4.2%	33.3%	0.1%	0.0%

ANOVA of the H₂ flux and the H₂ purity, the riser diameter (i_d), the inlet temperature (T_{in}), the catalyst-to-sorbent ratio (Cat/Sb), the solid flux (G_s), the gas velocity (U), the H₂ flux, and the H₂ purity were coded as A, B, C, D, E, R1, and R2, respectively. Significantly, the main effects and interactions, which had a P -value less than 0.05,⁶⁷ of both the H₂ flux and the H₂ purity were descending as sorted by the F -values or P -values, as shown in Tables S6 and S7.†

As shown in Table S6,† all the main effects had significance to the H₂ flux. The catalyst-to-sorbent ratio (C), the solid flux (D),

the riser diameter (A), the inlet temperature (B), and the gas velocity (E) were very highly significant, with P -values < 0.0001, in descending order. Furthermore, the most significant interactions were AD, DE, and AE, with AD being the most significant. As shown in Table S7,† almost all the main effects had significance on the H₂ purity, except for the inlet temperature (B). However, the interactions of the inlet temperature (AB, AD, BD, and ABD) also had a significant effect on the H₂ purity. Moreover, the solid flux (D), the riser diameter (A), the gas velocity (E), and the catalyst-to-sorbent ratio (C), in descending

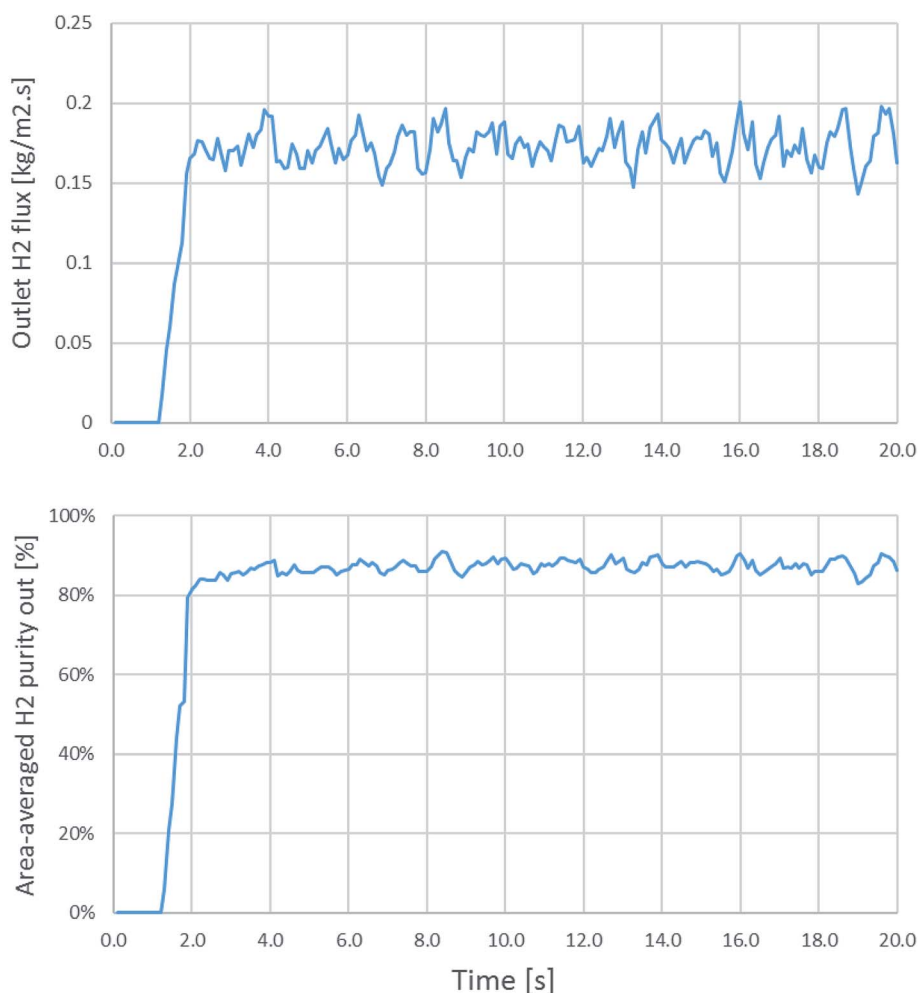


Fig. 2 The outlet H₂ flux and the area-averaged H₂ purity at the outlet as a function of time in an example case of $i_d = 0.2$ m, $T_{in} = 600$ °C, Cat/Sb = 2.54, $U = 4$ m s⁻¹, and $G_s = 200$ kg m⁻² s⁻¹.



order, were highly significant, with P -values < 0.0001 . These results indicated that the riser diameter (A) and the solid flux (D), both of which are design parameters, were the key parameters for H_2 purity in these ranges of the system.

From the ANOVAs, regression models for predicting the H_2 flux and the H_2 purity were determined using eqn (52) and (53), respectively.

$$H_2 \text{ flux} = 0.126700 + 0.0095A - 0.0083B + 0.0134C + 0.0100D + 0.0041E - 0.00468AD + 0.00353AE + 0.00362DE \quad (52)$$

$$H_2 \text{ purity} = 83.40 + 3.88A + 2.97C + 4.03D - 3.33E + 1.96AB - 2.58AD + 2.04BD - 1.92ABD \quad (53)$$

where A, B, C, D, and E in the regression models were coded variables, which transformed low to high levels of the considered parameters in the range from -1 to $+1$.

In additions, the sensitivity analyses were performed. The main effects and interactions on the H_2 flux and the H_2 purity were plotted, as shown in Fig. S1 and S2,[†] respectively. The slopes indicate either positive or negative effects on the response variable, while the steepness of each slope as well as the coefficients in the regression models indicate the significant order.

In the case where the H_2 flux is the response variable, as shown in Fig. S1a,[†] all of the main effects showed a positive trend, except for the inlet temperature (B), according to their coefficients in the regression model. To obtain the most suitable and optimum condition, the catalyst-to-sorbent ratio (C) should be preferably high (2.54 kg kg^{-1}), but the inlet temperature (B) should be preferably low ($600 \text{ }^\circ\text{C}$). Even though SESRE had been found to perform well at around $600\text{--}700 \text{ }^\circ\text{C}$,^{18,28} SESRE had a breakthrough of sorption enhancement and performed similar to SRE at about $750 \text{ }^\circ\text{C}$.²⁸ At $700 \text{ }^\circ\text{C}$, the sorbent would lose its CO_2 capture ability and instead would more closely turn into a decarbonation condition. Hence, the carbonation of CaO, which is an exothermic reaction, prefers operation at a much lower temperature under the breakthrough temperature. The positive direction of the solid flux (D) indicates that the low flux ($100 \text{ kg m}^{-2} \text{ s}^{-1}$) gave insufficient contact between the feed gas and the catalyst/sorbent particles. Considering the riser diameter (A), the larger diameter leads to a greater H_2 flux because the large area of the gas inlet allows for an increased feed, even though the dilute region of the solid might be wider. Finally, an increase in the gas velocity (E) also increased the feed, despite the lower residence time. However, as SESRE has very fast kinetics, it had sufficient time to approach system equilibrium.

Considering the main effects on the H_2 purity, as shown in Fig. S2a,[†] the solid flux (D), the riser diameter (A), and the catalyst-to-sorbent ratio (C) had positive effects on the H_2 purity as well as on the H_2 flux. This indicated that at the high levels of these parameters ($i_d = 0.2 \text{ m}$, $G_s = 200 \text{ kg m}^{-2} \text{ s}^{-1}$, and $\text{Cat/Sb} = 2.54 \text{ kg kg}^{-1}$), the gas-catalyst/sorbent contact was better than at the low levels. Such was the case for the H_2 flux, as shown in

Fig. S1a,[†] which confirmed that a solid flux of $100 \text{ kg m}^{-2} \text{ s}^{-1}$ gave lesser amount of catalyst/sorbent to contact with the feed when compared with a solid flux of $200 \text{ kg m}^{-2} \text{ s}^{-1}$. Also, the catalyst-to-sorbent ratio of 0.58 kg kg^{-1} had insufficient catalyst to produce more H_2 , although the reforming was enhanced by CO_2 capture. Only the gas velocity (E) had a negative effect on the H_2 purity, which was opposed to the H_2 flux. This is because higher gas velocity (4 m s^{-1}) might increase the feed, but the residence time is reduced, leaving it far from SESRE equilibrium.

Fig. S1b and S2b[†] show similar interactions between the solid flux and the riser diameter (AD) and their influence on the H_2 flux and the H_2 purity, respectively. When the solid flux (D) was considered constant, the lines for the high riser diameter (A+) gave higher values for both the H_2 flux and the H_2 purity than the lines for the low riser diameter (A-). This was because their main effects (A and D) were positive. Thus, at their high levels, they mutually enhanced both the H_2 flux and the H_2 purity. The slopes of all the lines for the riser diameter (A+ and A-) still had the same positive direction as the main effect (D), but with slight changes in the steepness. This indicated that the interaction (AD) was less effective than the main effects (D), according to their P -values listed in Tables S6 and S7[†] and their regression coefficients in eqn (52) and (53). However in case of high levels of the solid flux (D+), the more positive effect of the high riser diameter (A+) over the low riser diameter (A-) was less than that for the low levels of the solid flux (D-). In other words, when the diameter of riser was larger, the increase in the solid flux was less effective (or less significant) than with the smaller diameter riser. This was in accordance with the small negative regression coefficients of their interaction (AD) in eqn (52) and (53), which decrease the values of both the H_2 flux and the H_2 purity when both the solid flux and the riser diameter are positive.

Considering the interactions of the gas velocity (E) on the H_2 flux, as shown in Fig. S1b and S1c,[†] because all of the main effects (A, D, and E) were positive, their interactions (AE and DE) were more positive on the H_2 flux. When the solid flux (D) and the riser diameter (A) were at the preferably high, as previously discussed in Fig. S1a,[†] and were enhanced with higher gas velocity (D+E+ and A+E+), the H_2 flux becomes much higher because the increase in the gas velocity increases the feed as well. However, when the riser diameter (A) was the smallest, the interactions with the gas velocity (A-E- and A-E+) were very close, *i.e.*, it barely affected the H_2 flux. This indicated that although the higher gas velocity increases the feed, the residence time would be insufficient if the riser diameter was too small. These very small deviations also indicated that the interactions (AE and DE) were less effective than the main effects (A and D), corresponding to their high P -values in Table S6[†] and their very small regression coefficients in eqn (52).

Lastly, considering the interaction of the inlet temperature (B) on the H_2 purity, as shown in Fig. S2b and S2c,[†] the line for the high inlet temperature (B+) crosses the line for the low inlet temperature (B-) when both interact with the solid flux (D) and the riser diameter (A). This indicates that in this range of inlet temperature ($600\text{--}700 \text{ }^\circ\text{C}$), there was no clear favorite



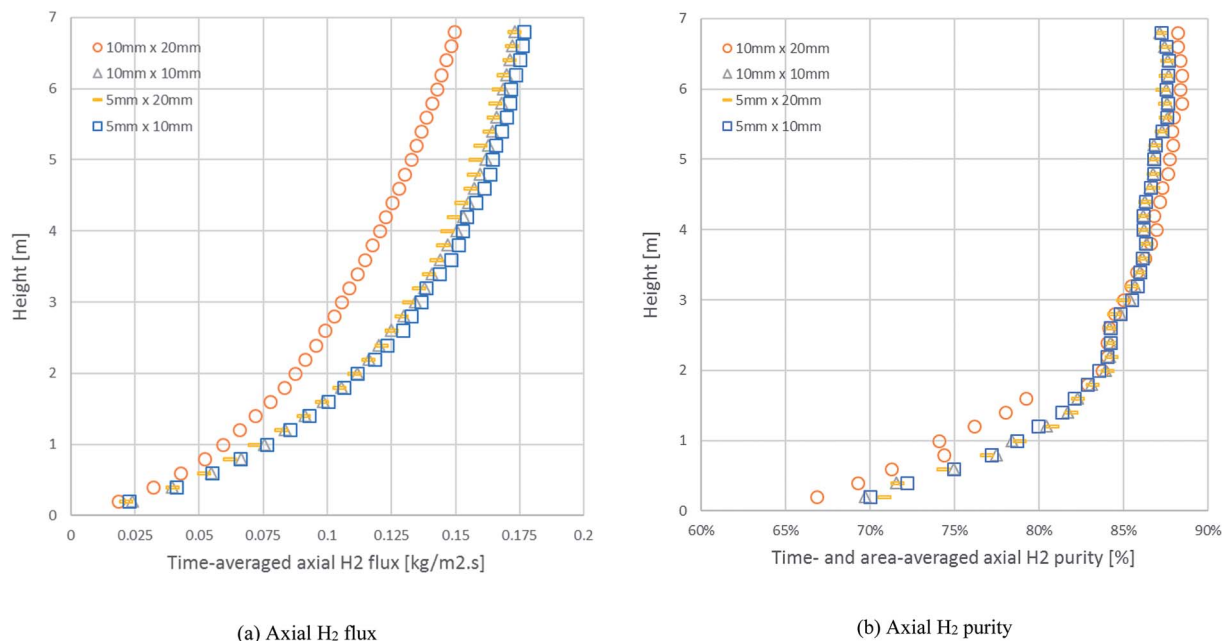


Fig. 3 The axial profiles of: (a) time-averaged H₂ flux and (b) the time- and area-averaged H₂ purity with different cell sizes in an example case of $d = 0.2$ m, $T_{in} = 600$ °C, $Cat/Sb = 2.54$, $U = 4$ m s⁻¹, and $G_s = 200$ kg m⁻² s⁻¹.

temperature for obtaining higher H₂ purity. Moreover, the minor deviations in the steepness of the interactions (AD, BD, and AB) indicated that these interactions were less effective than the main effects (A and D), consistent with their *P*-values in Table S7† and their regression coefficients in eqn (53).

Table 4 shows optimization of the H₂ flux from the regression models in eqn (52) prior to optimizing the H₂ purity from eqn (53). The maximum H₂ purity was predicted to be only 86.53% on a dry basis, while the H₂ flux reached 0.174 kg m⁻² s⁻¹ in the riser with 0.2 m diameter, inlet temperature of 600 °C, catalyst-to-sorbent ratio of 2.54 kg kg⁻¹, solid flux of 200 kg m⁻² s⁻¹, and gas velocity of 4 m s⁻¹. These results from the prediction conformed very well to the results from the simulation with these values of parameters, *i.e.*, run 20, where the H₂ purity and the H₂ flux were 87.57% on a dry basis and 0.174 kg m⁻² s⁻¹, respectively.

In the case of optimizing the H₂ purity prior to optimizing the H₂ flux, as shown in Table 5, the maximum H₂ purity was predicted to be up to 94.07% on a dry basis, while the H₂ flux dropped to 0.147 kg m⁻² s⁻¹ in the riser with diameter of 0.2 m, inlet temperature of 627 °C, catalyst-to-sorbent ratio of 2.54 kg kg⁻¹, solid flux of 200 kg m⁻² s⁻¹, and gas velocity of 3 m s⁻¹. To confirm the results from the prediction, another case with those values of parameters was simulated in run 33. However, the

predicted H₂ purity (94.07% on a dry basis) did not conform to the H₂ purity from the simulation of run 33 (only 88.62% on a dry basis). Thus, the case of run 33 could not be the optimum case for the H₂ purity. In this case, the inlet temperature was predicted to be 627 °C, while the other parameters (the riser diameter, the catalyst-to-sorbent ratio, the solid flux, and the gas velocity) were predicted at their limit. According to the previous discussion about unclear preferred inlet temperature, as shown in Fig. S2b and S2c,† additional prediction cases were determined for the best case instead of run 33 by changing the inlet temperature to its limits at 600 °C and 700 °C; both cases match the simulations of run 19 and run 27, respectively, as shown in Table 6.

According to the results shown in Table 6, there was a deviation in the H₂ purity in run 27, which was predicted to be 97.11%, but simulated as 94.07% on a dry basis. However, as per the previous point in Table S5,† where run 27 obtained the highest H₂ purity among all 32 runs of the simulation, the simulation of run 27 also obtained H₂ purity higher than that simulated in run 33 (88.62% on a dry basis), while the H₂ flux (0.134 kg m⁻² s⁻¹) was less than that in run 33 (0.146 kg m⁻² s⁻¹). However, in the case of run 19, both the predicted H₂ flux and the predicted H₂ purity well-conformed to the results from the simulation. Furthermore, in case of the simulation of run

Table 4 The maximum H₂ flux from the regression models and a simulation

	A	B	C	D	E	R1	R2
Factor1	i_d [m]	T_{in} [°C]	Cat/Sb [kg kg ⁻¹]	G_s [kg m ⁻² s ⁻¹]	U [m s ⁻¹]	H ₂ flux [kg m ⁻² s ⁻¹]	H ₂ purity [% dry]
Optimizing R1 prior to R2	0.200	600.00	2.539	199.86	3.96	0.173570	86.53
Run 20	0.200	600.00	2.540	200.00	4.00	0.173570	87.57



Table 5 The maximum H₂ purity from the regression models and a simulation

	A	B	C	D	E	R1	R2
Factor	i_d [m]	T_{in} [°C]	Cat/Sb [kg kg ⁻¹]	G_s [kg m ⁻² s ⁻¹]	U [m s ⁻¹]	H ₂ flux [kg m ⁻² s ⁻¹]	H ₂ purity [% dry]
Optimizing R2 prior to R1	0.200	627.11	2.540	199.94	3.00	0.147427	94.07
Simulation (run 33)	0.200	627.00	2.540	200.00	3.00	0.145503	88.62

Table 6 The optimum cases from the regression models and simulations

	A	B	C	D	E	R1	R2
Factor	i_d [m]	T_{in} [°C]	Cat/Sb [kg kg ⁻¹]	G_s [kg m ⁻² s ⁻¹]	U [m s ⁻¹]	H ₂ flux [kg m ⁻² s ⁻¹]	H ₂ purity [% dry]
Run 27: prediction	0.200	700.00	2.540	200.00	3.00	0.135370	97.11
Run 27: simulation	0.200	700.00	2.540	200.00	3.00	0.133745	94.07
Run 19: prediction	0.200	600.00	2.540	200.00	3.00	0.151970	92.95
Run 19: simulation	0.200	600.00	2.540	200.00	3.00	0.146765	91.30

19, both the H₂ purity and H₂ flux (91.30% on a dry basis and 0.147 kg m⁻² s⁻¹, respectively) were higher than those simulated in run 33 (88.62% on a dry basis and 0.146 kg m⁻² s⁻¹, respectively). Thus, run 19 might be another candidate for the optimum case in this system.

In an additional consideration, the composition of the effluent gas in the simulations of run 27 and run 19 are shown in Table 7. Here, even the H₂ purity of run 27 (which was the highest among all the runs) seemed to reach equilibrium, while EtOH still had not been converted completely compared with the experimental result and the validated result in Table 3, from which the EtOH content should be approximately 0.0% on a dry basis. This indicated that SESRE could not be performed perfectly in this CFBR system with these ranges of parameters. Moreover, the CH₄ content was still high in run 27, while the CO was still high in run 19. These findings indicated that the reforming reactions of CH₄ (SMRs) had not yet reached equilibrium in run 27, while the shift reaction of CO (WGS) had not yet reached equilibrium in run 19. This was because run 19 achieved both a H₂ flux and H₂ purity higher than run 33. Moreover, an additional shift reactor would likely be preferable than applying other effluent gas separation units to purify H₂ due to the higher production of H₂ in the same time. Thus, run 19 was chosen to be the best case for SESRE operated in this system with these ranges of the parameters.

3.4 Hydrodynamics in the riser

With regards to the imperfect performance of SESRE in all cases of the system, considering the hydrodynamics of the best case

(run 19) compared with the worst case (run 14) could explain the causes of imperfection more clearly than considering the hydrodynamics of only the best case.

Fig. 4 displays the instantaneous contour plots of the volume fraction of each solid phase (catalyst and sorbent) and gas phase at 10, 15, and 20 s in run 14 and run 19. The gradient shades of colors from blue to red represent the low volume fraction to high volume fraction of each phase. The contour plots show that both the catalyst and the sorbent particles were in dense clusters in the lower zone (below 2.5 m height in run 19 and 0.5 m height in run 14, approximately) of the riser. In the rest of the upper zone of the riser, the solid particles were dense only near the wall and were dilute in the center line (core) of riser in run 19, whereas the solid particles were very dilute in run 14. The contours of the volume fraction of the solids could explain how in the lower zone of both runs, the bed seemed to be in a turbulent fluidization regime. In contrast, in the upper zone, the bed appeared to be in fast fluidization in run 19 and dilute transportation in run 14. However, the visual similarity of the volume fraction of the catalyst phase and the sorbent phase indicated good mixing of the catalyst and the sorbent in both runs.

Fig. 5 displays the instantaneous contour plots of the mole fraction of H₂, EtOH, and CO₂ in the gas phase at 10, 15, and 20 s in both run 14 and run 19. The contour plots in run 19 show that the mole fraction of each component in the gas phase seemed to approach full development from a 2.0 m height of the riser, which was still located in the dense zone of the bed. However, above this zone to the exit, H₂ did not reach

Table 7 The compositions of effluent gas from simulations in the optimum cases

	H ₂ [% dry]	CH ₄ [% dry]	CO [% dry]	CO ₂ [% dry]	EtOH [% dry]
Run 27	94.07%	3.87%	1.21%	0.36%	0.49%
Run 19	91.30%	0.37%	7.42%	0.61%	0.31%



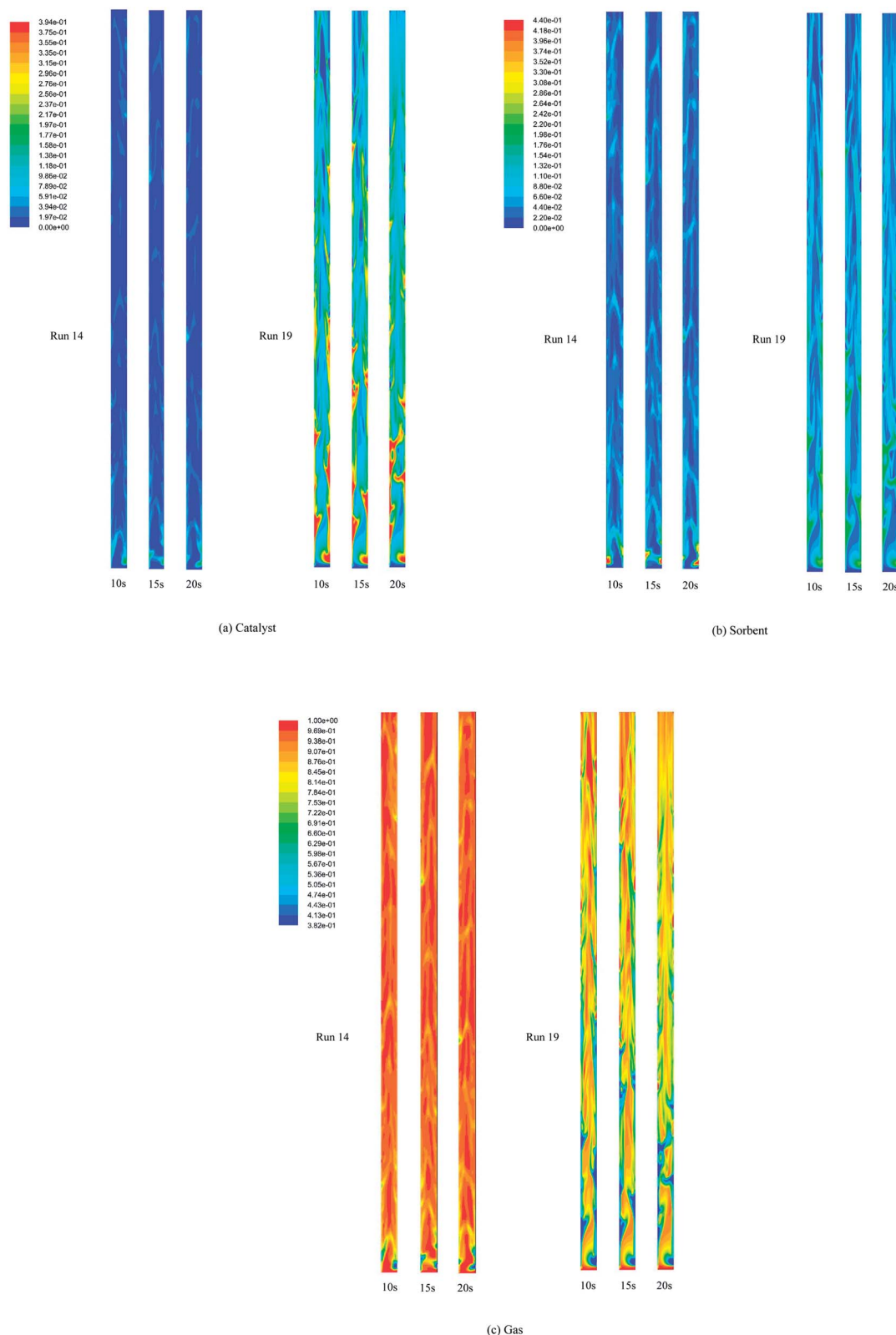


Fig. 4 The instantaneous volume fraction of each phase at 10, 15, and 20 s in the best performance case (run 19) and the worst performance case (run 14).

equilibrium in the core of the riser. Also, EtOH and CO₂ were not completely converted and adsorbed in the core. These contours confirmed that SESRE could not be performed

perfectly even in the best case of this system. Next, considering the contour plots in run 14, the immediate increase in H₂ and CO₂ composition and the immediate decrease in EtOH



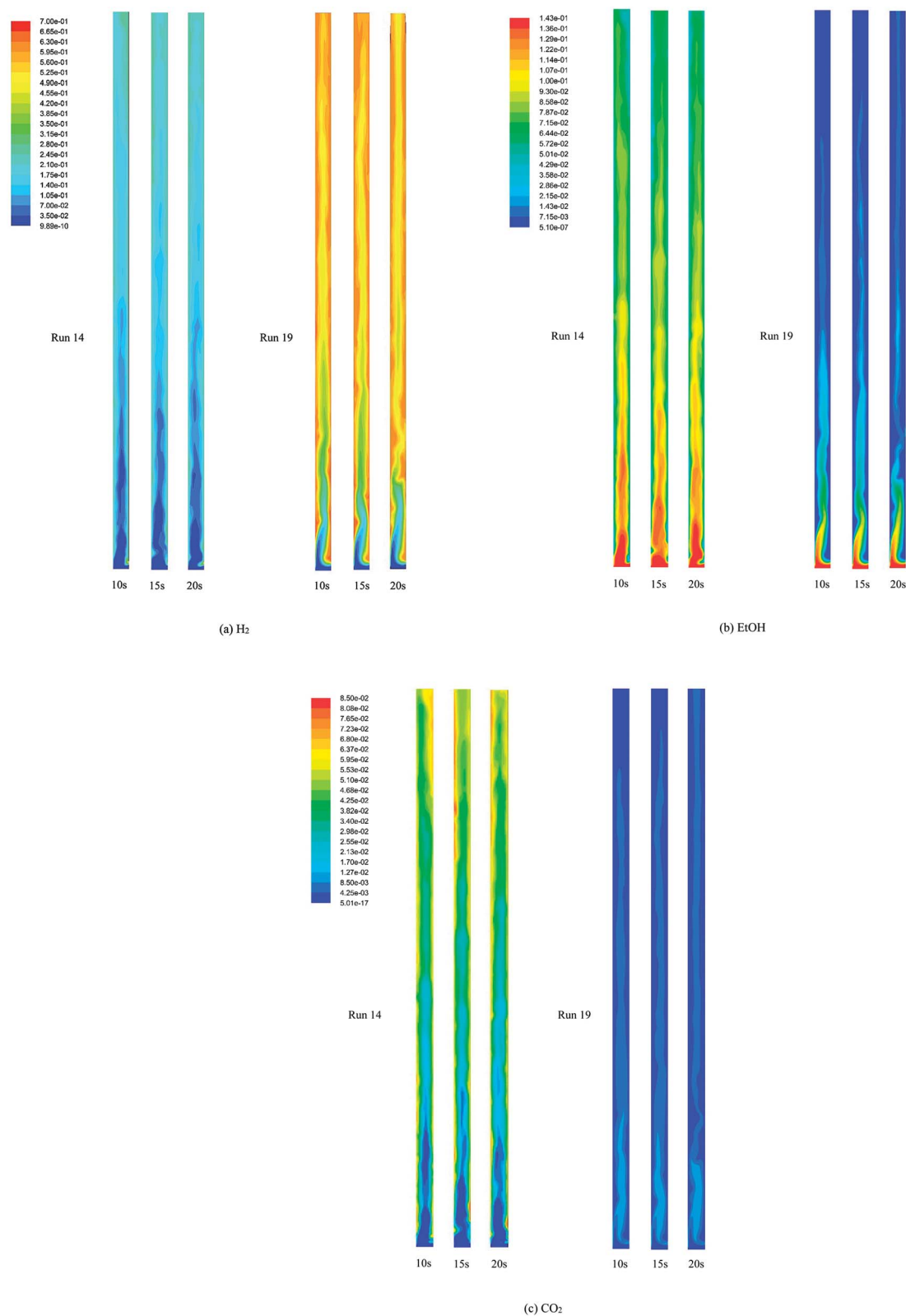


Fig. 5 The instantaneous mole fraction (wet basis) of (a) H₂ (b) EtOH and (c) CO₂ in the gas phase at 10, 15, and 20 s in the best performance case (run 19) and the worst performance case (run 14).

composition nearly exactly matched with those observed for dense solids, as shown in Fig. 4, within the lower zone (below 0.5 m height). Above this zone, H₂ and CO₂ compositions

gradually increased, while EtOH composition gradually decreased up to the outlet. The case of CO₂ was notable in run 19, where CO₂ immediately rose to the highest in the bottom



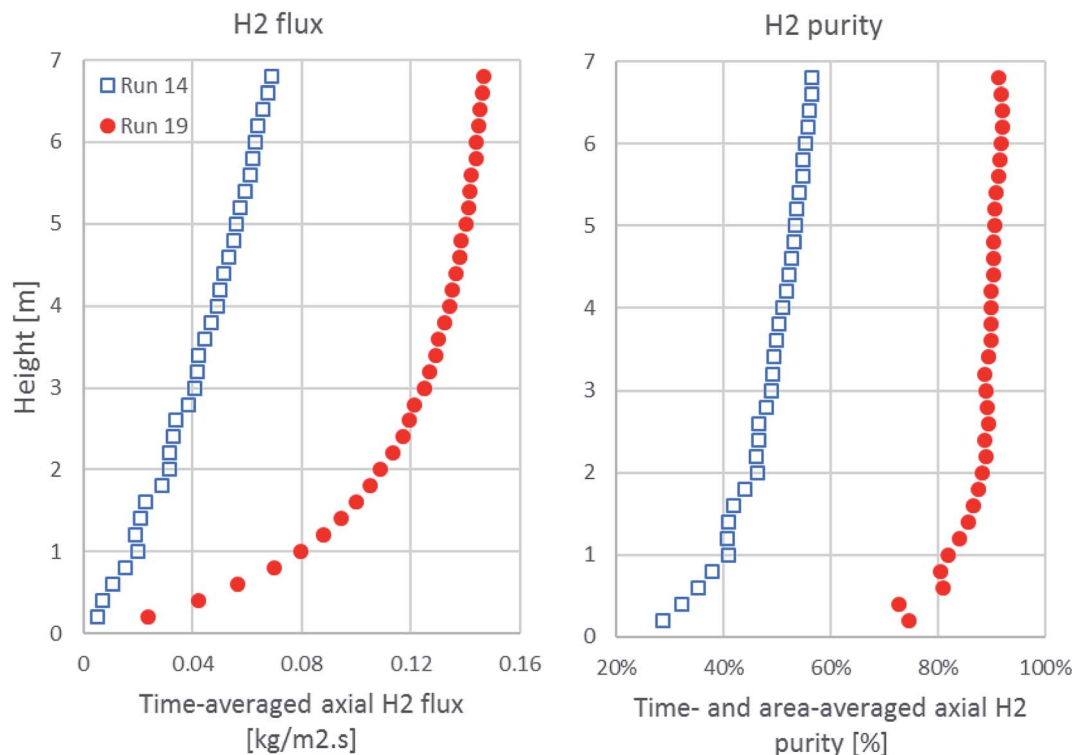


Fig. 6 The axial profiles of time-averaged H₂ flux and time- and area-averaged H₂ purity in the best performance case (run 19) and the worst performance case (run 14).

core, and then rapidly reduced and remained steady in the upper core. In run 14, CO₂ immediately rose and gathered at the both sides of the wall, but this did not occur in the core within the lower zone. These core-annulus patterns of CO₂ in the bottom half of the riser, which also appeared in the cases of the produced H₂, might due to the solid cluster appearance inside the system, as shown in Fig. 4a and b. However, comparing the CO₂ fraction along the axial direction in the overview, it can be seen that the CO₂ fraction in run 14 increased gradually throughout the riser. On the contrary, the CO₂ fraction in run 19 decreased in the bottom zone and then seemed steady in the upper zone. Furthermore, the CO₂ fraction in run 14 was higher than that in run 19. The CO₂ fraction in run 14 indicated that the continuous increase in CO₂ composition in this upper zone could indicate that SRE, which produced CO₂, took place rather than the capturing of CO₂. In other words, the insufficient amount of sorbent all along the axial direction might have made the CO₂ composition increase gradually. Unlike in run 19, the CO₂ fraction occurred higher in the bottom zone because carbonation was a slower reaction than SRE, such that more CO₂ was adsorbed until it became steady in the rest of the upper zone. In conclusion, besides the incomplete conversion of EtOH, which was found in both runs but higher in run 14, the lack of sorption enhancement might be another cause for the worst performance of run 14.

Next, the catalyst and sorbent distributions along the axial and radial directions were expected to be key hydrodynamics parameters to explain the performance of SESRE in this riser system. Inside the riser of both runs, the volume fraction of

both the catalyst and sorbent phase and the volumetric catalyst-to-sorbent ratio were compared for the H₂ flux and the H₂ purity as follows.

As shown in Fig. 6, the time-averaged H₂ flux and the time- and area-averaged H₂ purity in the axial direction are plotted from 0.1 m height, which was the exact height above the solid inlet channel. The H₂ flux of run 19 accumulated rapidly in the lower zone and approached its maximum at the outlet, while the H₂ flux of run 14 increased gradually all along the axial direction. The H₂ purity of run 19 increased suddenly to about 70% on a dry basis from the height above the solid inlet, but the H₂ purity of run 14 started at about 30% on a dry basis. Then, the H₂ purity of run 19 increased more within the lower zone and slightly increased in the upper zone, while the H₂ purity of run 14 increased gradually. These increasing profiles of the H₂ flux and the H₂ purity were in accordance with the contour of the H₂ fraction, as shown in Fig. 5a.

Fig. 7 shows the time- and area-averaged radial profiles of the H₂ flux at the outlet of the riser. The radial distance at 0.0 m was the position of the left wall and that at 0.2 m was the position of the right wall. In both runs, the H₂ flux near both wall sides tended to be almost zero, while the H₂ flux was the highest in the core of the riser. Both the H₂ flux profiles were almost symmetric and also similar to a typical developed velocity profile of a viscous fluid in an internal pipe.

Fig. 8 shows the time-averaged radial distributions of H₂ purity at different heights with the solid inlet on the right side at 0.05–0.10 m height. Each H₂ purity profile in run 14 looked similar to the H₂ purity profile in run 19 at the same height but



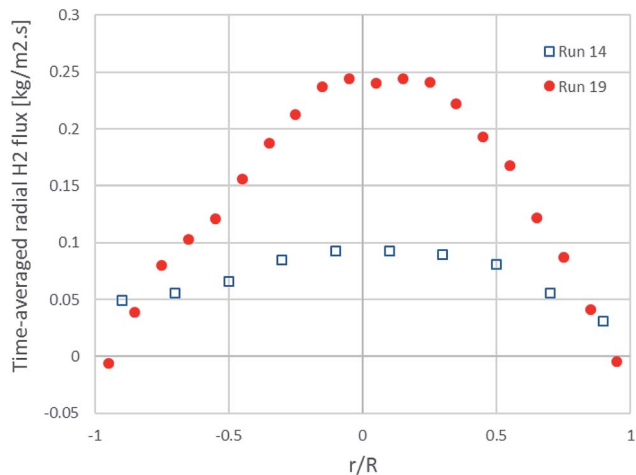


Fig. 7 The time-averaged radial profiles of H₂ flux at the outlet in the best performance case (run 19) and the worst performance case (run 14).

had less purity. At exactly above the solid inlet (0.1 m height) in both runs, the H₂ purity reached its maximum immediately at the solid inlet on the right wall. Further, the H₂ purity decreased along the left direction far from the solid inlet, and then increased near the left wall. At 1.0 m height and above, the profiles in both runs were almost symmetric to the radial H₂ flux profiles in Fig. 7. Considering the development of the H₂ purity profile at every height, particularly in the core of the riser, the H₂ purity in run 14 was gradually higher, while the H₂ purity in run

19 rapidly increased above 1.0 m height. This increase in the H₂ purity in both runs conformed to the axial H₂ purity profiles, as shown in Fig. 6. The H₂ purity profiles between 6.0 m and 6.9 m heights of both runs were almost similar. Near the exit (6.9 m height) in both runs, the H₂ purity still dropped slightly in the core, conforming to the contour of the H₂ fraction in Fig. 5a.

As shown in Fig. 6–8, both the H₂ flux and the H₂ purity could be further developed to obtain slightly higher results on using a riser with height over 7 m. However, in additional simulations with a 10 m high riser, there were some cases where the solids accumulated in the riser and then caused errors in those simulations. Thus, the extent height of the riser over 7 m did not lead to better advantage for operating SESRE in this system.

Because SESRE is a very rapid reaction, solid distribution and mixing of the catalyst and the sorbent might be the cause for SESRE not performing perfectly as per the previous discussion. Fig. 9 shows the time- and area-averaged axial profiles of the volume fraction of the solid phases in both runs. First, in run 19, the amount of catalyst, sorbent, and total solids were dense in the lower zone (the volume fraction of total solids was about 0.25–0.30). In the upper zone, all the volume fractions of each solid continuously decreased up to the exit and the volume fraction of total solids was 0.06–0.20, which was the range for the fast fluidization regime.⁶⁸ Considering the lower zone, this zone could also be divided into an initial acceleration region (0.5–1.5 m height) and a dense phase region (1.5–2.5 m height). In the upper zone, the decrease in the total solid volume fraction was in a transition region (not yet down into the dilute transport region).^{37,69} This fluidization could also be called

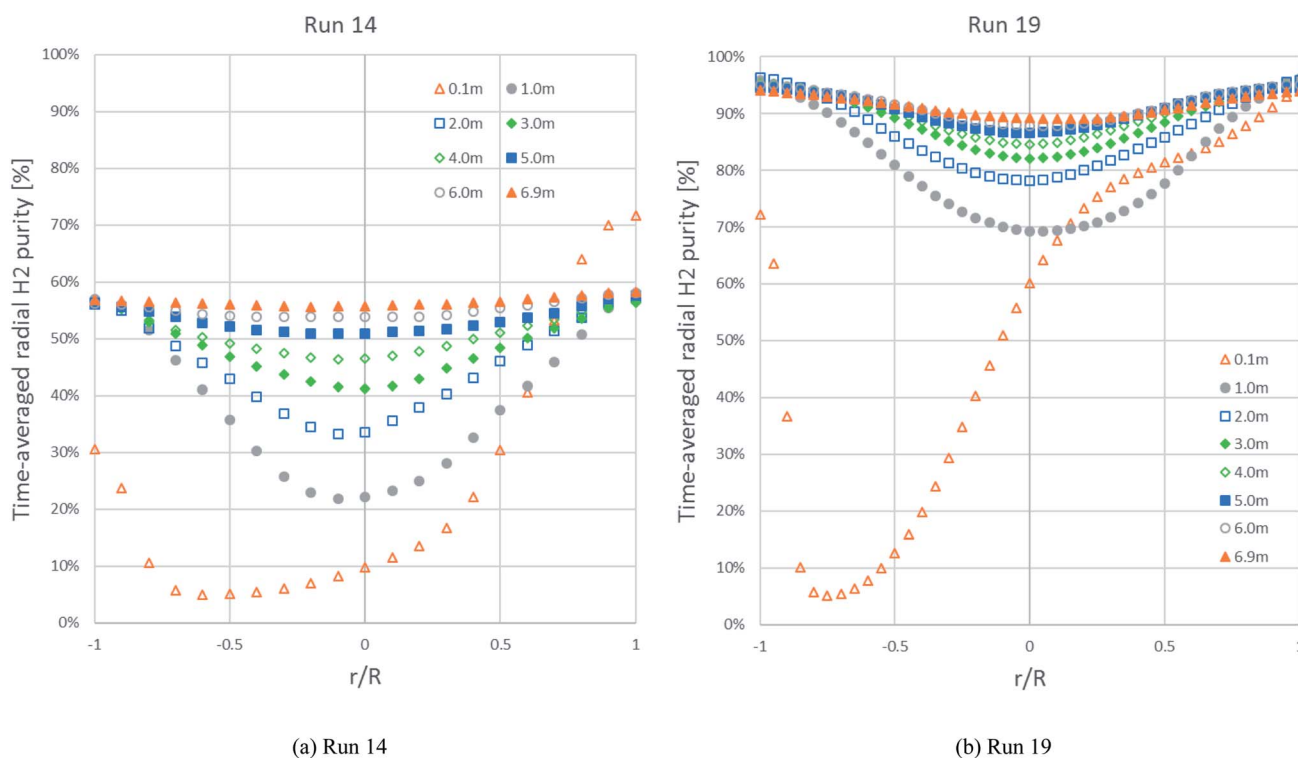


Fig. 8 The time-averaged radial profiles of H₂ purity at different heights in: (b) the best performance case (run 19) and (a) the worst performance case (run 14).



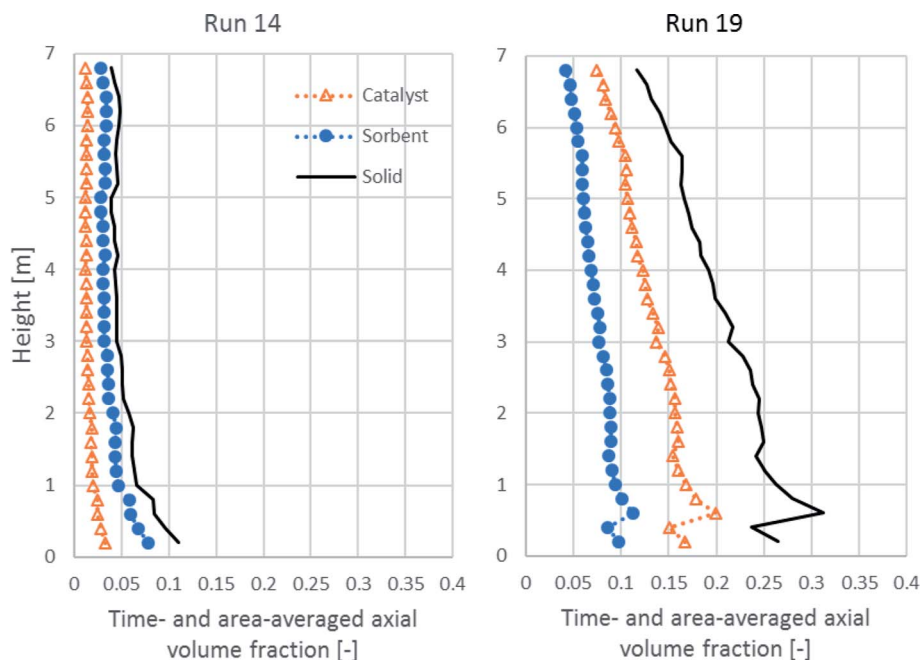


Fig. 9 The time- and area-averaged axial profiles of volume fraction of the solid phases in the best performance case (run 19) and the worst performance case (run 14).

a high-density circulation fluidized bed (HDCFB) system.⁷⁰ Lastly, because the bed was dense in the lower zone (the initial acceleration region and the dense phase region), the axial profile of H_2 flux of run 19, as shown in Fig. 6, increased greatly in this lower zone, whereas in run 14, the total solid was dilute and decreased (volume fraction about 0.10 or less to 0.06) in the lower zone, which was not over 1.0 m height. Then, all along the upper zone, fraction of each solid hardly decreased and the total

solid volume fraction was less than 0.06, which is known as the flow in the dilute transport regime.⁶⁸ The dilute fraction of each solid could cause the gradual increase in the H_2 flux in run 14, as discussed in Fig. 6.

As shown in Fig. 10, the time- and area-averaged axial profile of the volumetric catalyst-to-sorbent ratio of each run is plotted for comparing with the ratio with which the solid entered (1.778 v/v in run 19 and 0.4085 v/v in run 14). The results showed that

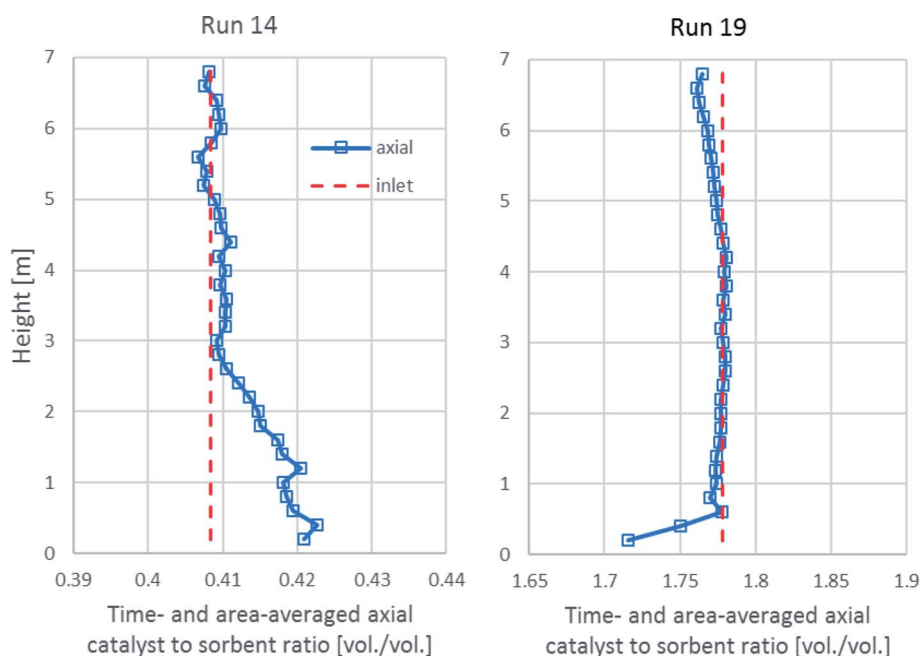


Fig. 10 The time- and area-averaged axial profiles of the volumetric catalyst-to-sorbent ratio in the best performance case (run 19) and the worst performance case (run 14).



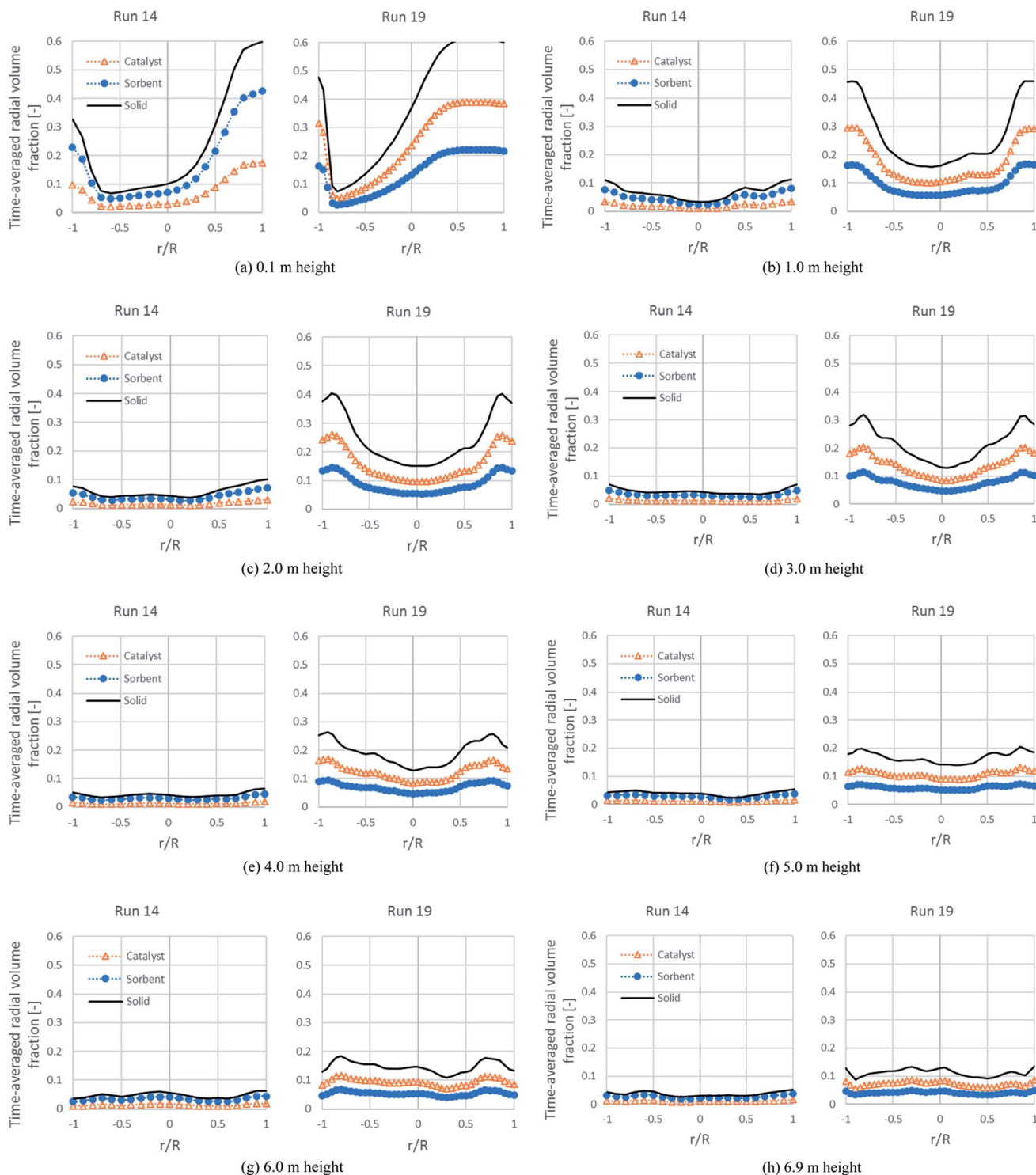


Fig. 11 The time-averaged radial profiles of the volume fraction of the solid phases at different heights in the best performance case (run 19) and the worst performance case (run 14).

after a sufficient height, the ratios in each run nearly equaled each inlet ratio. These results indicated the good mixing between the catalyst and the sorbent, which made the sorption enhancement uniform in the upper zone. Above the entrance of the solid up to 3.0 m height in run 14, the ratio was slightly higher because the catalyst had higher density (2200 kg m^{-3}) than the sorbent (approximately 1540 kg m^{-3}), so the lighter

sorbent was lifted easier than the catalyst. In run 19, the ratio was nearly the same as the inlet ratio almost along the axial direction. However, the lower ratio near the solid entrance might have been affected by the turbulence.

Fig. 11 shows the time-averaged radial profiles of the volume fraction of each solid phase at different heights. At a height over the solid entrance (0.1 m height), the total solids of both runs



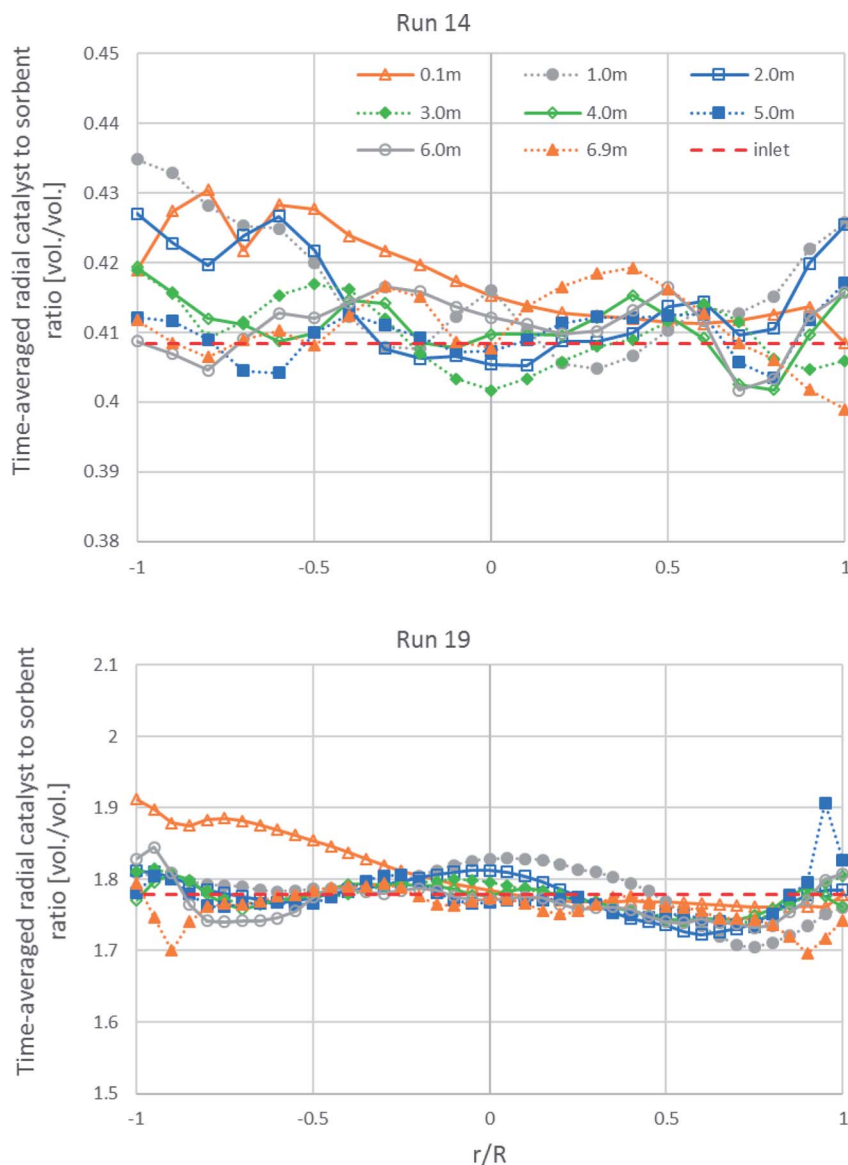


Fig. 12 The time-averaged radial profiles of the volumetric catalyst-to-sorbent ratio at different heights in the best performance case (run 19) and the worst performance case (run 14).

were similarly dense near the solid entrance on the right, but dilute at a distance near the left wall, whereas there was a difference between each run at upper heights. In run 19 at 1.0 m height, the volume fraction of solids at the right wall rapidly decreased to balance with that at the left wall. At 1.0–4.0 m height, these profiles showed a core-annular flow of fast fluidization. However, the denser bed near both wall sides would be less dense when the bed was blown higher. Up to a height over 6.0 m, the radial distribution was quite uniform. Considering the situation at the core of each height, the bed was very dilute (the total solid volume fraction was about 0.15 and likely to be less) beyond the 1.0 m height. This was the major cause of the incomplete conversion of EtOH and other intermediates, confirming the results in Table 7 and the contours of run 19 in Fig. 5. In the case of run 14, the volume fraction profiles of each solid tended to develop to flat profiles (quite uniform) beyond 1.0 m height, but occurred faster than in run 19 and also, they

were very dilute from this height in accordance with the axial profile in Fig. 9. These flat and very dilute profiles confirmed that the flow pattern in run 14 was in dilute transportation and could be a cause for the lowest H_2 flux and the lowest H_2 purity. Hence, from both runs, the concentration of each solid was the key hydrodynamic for performing SESRE in the CFBR riser.

As shown in Fig. 12, the time-averaged radial profiles of the volumetric catalyst-to-sorbent ratio at different heights in both runs are plotted for comparing with the ratio with which the solid entered (1.778 v/v in run 19 and 0.4085 v/v in run 14). The profile of the 0.1 m height in run 19 and the profiles of the 0.1–2.0 m height in run 14 near the left wall showed slightly higher ratio than the inlet ratio. This is because the solids entered from the channel on the right wall with normal direction to the wall, so more of the heavier catalyst could flow directly to the left wall than the sorbent, while more of the lighter sorbent would be lifted up at the right zone than the catalyst. However, the radial-



averaged ratio of each height was nearly equal that with which the solids entered. Thus, the segregation between the catalyst and the sorbent in the radial direction did not severely affect SESRE, consistent with the axial profile of the volumetric catalyst-to-sorbent ratio discussed previously in Fig. 9, the segregation between the catalyst and the sorbent did not cause the incomplete performance of SESRE in this system.

Overall, the major cause of the incomplete operations of SESRE in the CFBR system with these ranges of parameters was the dilute region in the core of the riser, which led to an insufficient gas-solids contact before the gas left the riser. Even though the CFBR system with the best case still did not achieve the perfect SESRE performance, the H₂ purity could be raised highly up to 91.30% on a dry basis by sorption enhancement. Compared to the packed-bed reactor, in which the gas and solids have sufficient contact time, SESRE could be performed perfectly with H₂ purity 96.2% on a dry basis in the experiment of Olivas *et al.*¹⁸ and 98.5% in the validating simulation, as shown in Table 3. Thus, the CFBR riser with better modifications of design and/or operation might enable a better gas–solid contact for perfect SESRE performance. However, verifying experiments are suggested to confirm this system design.

4. Conclusion

In the present study, 2D transient models for gas–solid flows using a Euler–Euler approach accompanied with the KTGF theory and kinetic models of SRE on a Ni-based catalyst and carbonation on the dolomite sorbent were applied for simulating SESRE in a CFBR riser. The pilot-scale riser design and operation were determined for the best performance of H₂ production by studying the five most effective parameters involving the design parameters (the riser diameter, the gas velocity, and the solid flux) and the reaction parameters (the inlet temperature and the catalyst-to-sorbent ratio). The 2⁵ full factorial design method was utilized to investigate the effects of each parameter on the H₂ flux and the H₂ purity, and to predict the optimum case of both the H₂ flux and the H₂ purity. Many cases of the 32 runs indicated that SESRE could perform well in the system, even though neither of them achieved the extreme level as determined in theoretical equilibrium or in the packed-bed reactor. The CaO conversion was not over 28% of the circulating limitation in every case. Thus, SESRE could possibly be operated in the CFBR system.

According to the results of the ANOVAs, either the main effect or its interaction with each parameter occurred and was significant with the H₂ flux or the H₂ purity. In descending order, the catalyst-to-sorbent ratio, the solid flux, the riser diameter, the inlet temperature, and the gas velocity had highly significant effects on the H₂ flux. Moreover, the solid flux, the riser diameter, the gas velocity, and the catalyst-to-sorbent ratio had highly significant effects on the H₂ purity. Remarkably, the main effects of the riser diameter and the solid flux and their interactions were significant to both the H₂ flux and the H₂ purity. Therefore, the riser diameter and the solid flux, which are both design parameters, were the key parameters for H₂ production performance in this system. Moreover, most of the

main effects and interactions positively affected both the H₂ flux and the H₂ purity; whereas the inlet temperature had a negative effect on the H₂ flux and the gas velocity was negative to the H₂ purity.

From predictions using regression models, the best case of SESRE in this CFBR riser was simulated with riser diameter of 0.2 m, inlet temperature of 600 °C, catalyst-to-sorbent ratio of 2.54 kg kg⁻¹, solid flux of 200 kg m⁻² s⁻¹, and gas velocity of 3 m s⁻¹ to possibly achieve the highest H₂ purity of 91.30% on a dry basis with a maximum H₂ flux of 0.147 kg m⁻² s⁻¹.

Considering the hydrodynamics inside the riser for the best case, first of all, the solid flow was a core-annular pattern of fast fluidization, in which the bed was denser in the lower zone, as might be called a high-dense circulation fluidized bed (HDCFB). Thus, the performance of SESRE reached breakthrough in this dense zone. Next, the good mixing of the catalyst and the sorbent all along both the axial and radial directions indicated that the segregation between the catalyst and the sorbent was not the cause of the incomplete performance. The bed in the core of the riser was very dilute almost along the entire axial direction, and this was the actual cause for the incompleteness of SESRE in this system, even in the best case.

Conflicts of interest

There are no conflicts to declare.

Nomenclature

C_D	Drag coefficient, [—]
$C_{fr,ls}$	Friction coefficient between solid phases, [—]
Cat/Sb	Catalyst-to-sorbent ratio, [kg kg ⁻¹]
d_s	Particle diameter of the solid phase, [m]
$e_{ss} \equiv e_{ls}$	Restitution coefficient for solid–solid collisions, [—]
G_s	Solid flux, [kg m ⁻² s ⁻¹]
\vec{g}	Gravity force, [m s ⁻²]
$g_{o,ls}$	Radial distribution coefficient of mutual solid phases, [—]
$g_{o,ss}$	Radial distribution coefficient of single solid phase, [—]
H	Height of the riser, [m]
H_g	Specific enthalpy of the gas phase, [m ² s ⁻² , J kg ⁻¹]
$h_{sg} \equiv h_{gs}$	Gas–solid interphase heat exchange coefficient, [m ² s ⁻² , J kg ⁻¹]
\bar{I}	Unit tensor, [—]
i_{dq}	Diameter of the riser, [m]
J_k	Mass flux of species k into phase q, [kg m ⁻² s ⁻¹]
K_i	Equilibrium constants of reaction i
K_k	Adsorption equilibrium constants of species k
$K_{ls} \equiv K_{sl}$	Solid–solid interphase momentum exchange coefficient, [kg m ⁻³ s ⁻¹]
$K_{sg} \equiv K_{gs}$	Gas–solid interphase momentum exchange coefficient, [kg m ⁻³ s ⁻¹]
k_{carb}	Rate constants of carbonation
k_g	Thermal conductivity of the gas phase, [W m ⁻¹ K ⁻¹]
k_i	Rate constants of reaction i
k_{θ_s}	Diffusion coefficient, [m ² s ⁻¹]



\dot{m}_{pq}	Mass transfer from phase p to phase q, [$\text{kg m}^{-3} \text{s}^{-1}$]
Nu_s	Nusselt number of the solid phase, [—]
n	Degree of partial pressure, [—]
Pr	Prandtl number of the gas phase, [—]
p	Static pressure, [Pa]
p_{CO_2}	Partial pressure of CO_2 , [Pa]
$p_{\text{CO}_2, \text{eq}}$	Equilibrium pressures of CO_2 , [Pa]
p_g	Static pressure of the gas phase, [Pa]
p_k	Partial pressures of species k, [Pa]
p_s	Solid pressure, [Pa]
Q_{sg}	Intensity of heat exchange between the solid phase and gas phase, [W m^{-3}]
\bar{q}_g	Heat flux of the gas phase, [W m^{-2}]
R_k^q	Net rate of species k produced by homogeneous reactions inside phase q, [$\text{kg m}^{-3} \text{s}^{-1}$]
Re_s	Particle Reynolds number of the solid phase, [—]
r_{carb}	Rate of carbonation, [$\text{kmol kg}_{\text{sorb}}^{-1} \text{s}^{-1}$]
r_i	Rates of reaction i, [$\text{kmol kg}_{\text{cat}}^{-1} \text{s}^{-1}$]
$S_{h,g}$	Heat source of the gas phase, [W m^{-3}]
S_k^q	Rate of creation of species k by addition from the dispersed phase and other sources in phase q, [$\text{kg m}^{-3} \text{s}^{-1}$]
$S_{m,q}$	Mass source of phase q, [$\text{kg m}^{-3} \text{s}^{-1}$]
S_0	Initial specific surface area of CaO, [$\text{m}^2 \text{kg}_{\text{sorb}}^{-1}$]
S/E	Steam/ethanol molar ratio, [mol mol^{-1}]
T_{in}	Temperature of the inlets, [$^{\circ}\text{C}$]
U	Gas inlet velocity, [m s^{-1}]
\bar{v}_{1s}	Interphase velocity from phase l (solid or gas) to the solid phase, [m s^{-1}]
\bar{v}_q	Velocity of phase q, [m s^{-1}]
\bar{v}_{sg}	Interphase velocity from the solid phase to gas phase, [m s^{-1}]
X_{CaO}	Conversion of CaO, [—]
Y_k^q	Mass fraction of species k in phase q, [—]
γ_{θ_s}	Collisional dissipation of energy, [W m^{-3}]
ε_q	Volume fraction of phase q, [—]
$\varepsilon_{s, \text{max}}$	Maximum packing of the solid phase, [—]
Θ_s	Granular temperature, [$\text{m}^2 \text{s}^{-2}$, J kg^{-1}]
λ_q	Bulk viscosity of phase q, [Pa s]
λ_s	Solid bulk viscosity, [Pa s]
μ_q	Shear viscosity of phase q, [Pa s]
μ_s	Solid shear viscosity, [Pa s]
$\mu_{s, \text{col}}$	Collisional viscosity of the solid phase, [Pa s]
$\mu_{s, \text{fr}}$	Friction viscosity of the solid phase, [Pa s]
$\mu_{s, \text{kin}}$	Kinetic viscosity of the solid phase, [Pa s]
ρ_q	Physical density of phase q, [kg m^{-3}]
$\bar{\tau}_q$	Stress tensor of phase q, [Pa]
τ_s	Particulate relaxation time in the solid phase, [s]
ϕ_{1s}	Kinetic energy exchange between phase l (solid or gas) and the solid phase, [W m^{-3}]

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