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Investigation of SO₂ tolerance of Ce-modified activated semi-coke based catalysts for the NO + CO reaction[†]

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Activated semi-coke was loaded with Fe-Co mixed oxides and doped with an optimized amount of cerium oxides. This prepared catalyst exhibited excellent NO removal (deNO) activity, and also showed outstanding SO₂ resistance at 250 °C. To understand the SO₂ tolerance mechanism, the catalysts were characterized by scanning electron microscopy, energy-dispersive X-ray spectroscopy, X-ray diffraction, in situ Fouriertransform infrared spectroscopy, H2-temperature-programmed reduction, and SO2-temperatureprogrammed desorption, as well as CO-deNO activity testing under different conditions. The results indicate that the Ce (molar ratio = 0.1) doped onto the Fe-Co binary oxide catalysts would promote the generation of Ce₂(SO₄)₃. This generation could prevent the active metal oxides from being poisoned by SO₂. Furthermore, this kind of sulfate would weaken the interaction between SO₂ and NO, so that the adsorbed NO will have a better opportunity to react with CO.

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1. Introduction

Selective catalytic reduction of NO_x with NH_3 (NH_3 -SCR) has proven to be the most effective process for removing NO_x from stationary sources and diesel engines.1-3 Moreover, it is presently the most applied method for NO_x removal in power plants.^{1,4} However, the NH₃-SCR process has some disadvantages, such as NH₃ leaks, the toxicity of vanadium catalysts, and use of air preheater blocks.5,6 Recently, researchers have proposed that the leaked NH3 will interact with SO2 to form (NH₄)₂SO₄. This sulfate evolves in the natural atmosphere; furthermore, it is a major contributor to the formation of Chinese haze.⁷ Therefore, it is extremely urgent to provide a substitute for the NH₃-SCR process.

Among the processes for NO_x removal from vehicle exhaust, selective catalytic reduction with hydrocarbon (HC-SCR)6 and three-way catalyst technology (TWC)8 have been widely investigated. These technologies make almost no contribution to the NH_3 leaks. If these could be applied to the NO_x elimination process in power plants, the Chinese haze could be alleviated. In recent years, researchers have begun to focus on investigations such as these.9-12 However, the application of the new

processes has faced some difficulties: one is that the presence of O2 will consume the majority of the reductant.¹⁰⁻¹² Therefore, in consideration of the negative effects of O₂, the NO_x adsorptionreduction process (model reactor in Fig. S1[†]) was proposed by Professor Bi.10-12 This technology could also achieve high deNOx efficiency. Developed from the TWC process, CO-deNO_x is very suitable for NO_x adsorption-reduction. This is because CO is inexpensive, can easily be produced, and cannot generate solid carbon deposits10,13 upon reaction with NO. It is widely reported that transition metal oxides could catalyze the NO + CO reaction efficiently. In fact, Cu-,14-19 Co-,20-22 Fe-,13 Ni-,23 and Mn-based14,24 oxides, as either loaded or non-loaded catalysts, exhibit excellent CO-deNO efficiency at temperatures between 150 and 300 °C. Furthermore, CeO₂, SnO₂, or ZrO₂ mixed with transition metals and carbon supported metal catalysts also promote the efficient reaction of CO with NO.17,25-27 As for the mechanism of the NO + CO reaction, it is established that at relatively low temperatures, NO coordinates with the metal cation and generates nitrites.^{5,13,28} Subsequently, the formed nitrites can react with CO to yield N2O and CO2.5,28 However, as the temperature increases, the coordinated NO is transformed to nitrates that react with CO, generating N2 and CO2.5,13,27,28 In our previous study, CO-deNO (catalyzed by semi-coke based catalysts) were applied to a NO_r adsorption-reduction process, and the deNO efficiency was relatively high.5,9,27 However, in this process, SO_2 can be adsorbed onto the adsorbents more easily than NO.5 Even if the deNO reactors are placed downstream of the desulfurization equipment, there is an appreciable quantity of SO₂ in the flue gas, which can severely decrease the deNO activity. As shown in our previous studies,^{5,28} the addition of SO₂

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reduces NO conversion by approximately 60% at 250 $^{\circ}$ C, and the coordinated SO₂ induced the reversible catalyst deactivation. Therefore, the improvement of SO₂ resistance for semi-coke based catalysts should be investigated.

As for the deactivation of catalysts caused by SO_2 , the most accepted theses are as follows: (1) the competitive adsorption between NO and SO₂ can result in no active sites being available for NO on the catalyst surface;²⁹ (2) SO_2 can easily occupy the acid site that is the vital point for NH3-SCR;1,30 (3) the interaction of SO2 and H2O can generate some surface sulfates; for instance, Mn,³⁰ Cu,³¹ Co³² oxides are very actively drawn to SO₂; therefore, the SO₂ present will easily transform these oxides to sulfates; and (4) the formation of $(NH_4)_2SO_4$ or NH_4HSO_4 (NH_3 -SCR) will accumulate on the surface, which would reduce the available surface area and then deactivate the catalysts.33,34 Therefore, to understand the SO₂ poisoning mechanism, researchers have focused on the investigation on the SO₂ tolerance of deNO_x catalysts. Until now, breakthroughs in the investigation of SO₂ resistance have occurred in two domains, viz. the doping of SO₂ resistant metals onto active metals and the optimization of the micro-structure. From wide study, it is known that the doping of Ti-,^{32,35} Zr-,³⁶ Sn-,³⁷ Ce-,^{2,33} oxides onto the SCR catalysts as active components or supporters can reduce the thermal stability of the surface sulfates. The excellent decomposing performance of surface sulfates is the vital factor for SO₂ resistance.² Recently, it was established that SO₂ could directionally accumulate on the surface of CeO2 affording some bulk-like sulfates,^{1,2} which would be beneficial for NO reacting with the active metals. As for the micro-structure optimization, researchers invented mipor supporters like SSZ-13.38-40 The pore size of these supports is smaller than the molecular vibration radius of SO₂, but larger than that of NO_x, which can prevent the generation of surface sulfates.

In the present study, based on the previous investigation on the SO₂ tolerance of activated semi-coke based catalysts,⁵ we coimpregnated Ce and Fe–Co binary oxides onto the coke based supports using a hydrothermal method. The CO–deNO results demonstrate that Ce doping can increase the SO₂-resistant performance. A variety of methods were used to obtain insight into the mechanism, including scanning electron microscopy (SEM), X-ray diffraction (XRD), X-ray photoelectron spectroscopy (XPS), N₂ physisorption, temperature-programmed reduction of hydrogen (H₂-TPR), and temperature-programmed desorption of SO₂ (SO₂-TPD). The evolution of surface components was also detected by *in situ* diffuse reflectance infrared Fourier transform spectroscopy (DRIFTS).

2. Experiments

2.1 Catalysts preparation

Commercial semi-coke (Shaanxi Shenmu Coal Mine Co., Ltd., China) was first ground and sieved into granules with diameters of 1.02–1.27 mm (labeled SC). Second, the SC particles were activated using nitric acid (30 wt%) at 80 °C for 2 h. Next, after the particles had been washed with deionized water, they were dried at 120 °C for 6 h, followed by calcination in Ar at 700 °C for 4 h (labeled ASC).

Table 1 The parameters of the prepared catalysts

Catalysts	Concentration of Fe(NO ₃) ₃ (mol L ⁻¹)	Concentration of Co(NO ₃) ₃ (mol L ⁻¹)	Concentration of Ce(NO ₃) ₃ (mol L ⁻¹)
Fee Cos a/ASC	1.653	0.413	
$Fe_{0.8}Co_{0.2}/ASC$	1.653	0.413	0.103
$Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$	1.653	0.413	0.207
Fe _{0.8} Co _{0.2} Ce _{0.2} /ASC	1.653	0.413	0.413

The supports (ASC) were loaded with transition metals using a hydrothermal method: ferric nitrate, cobalt nitrate, and cerium nitrate (analytical-reagent grade, Sinopharm Chemical Reagent Co., Ltd.) were first dissolved in deionized water for use as precursors. Table 1 summarizes the loading-amount parameters of the prepared catalysts. Then, ASC (5 g) immersed in 30 mL of the precursor was transferred to a stainless-steel autoclave. The autoclave was maintained at 160 °C for 24 h. Next, the activated coke particles were washed using deionized water and then dried at 120 °C for 6 h, followed by calcination in Ar at 700 °C for 4 h.

2.2 Characterization

The textural properties were evaluated by physical adsorption of N₂ at 77 K using an automatic surface analyzer (Quantachrome Autosorb 1C), and the specific surface areas and pore volumes were calculated using density functional theory (DFT) from the N2 ad-/de-sorption isotherms. XRD detection was performed on a Rigaku D/max 2400 diffractometer using Cu-Ka radiation ($\lambda =$ 1.5056 Å) at a scanning rate of 8° min⁻¹ with a step size of 0.02° over a 2θ range of 10–80°. The surface atomic states of the catalysts were analyzed using XPS (Axis Ultra^{DLD}) with Al-Ka radiation ($h\nu = 1486.7$ eV, 225 W, 15 mA, 15 kV). The binding energies were calibrated using the C 1s peak at 284.5 eV as a reference, and experimental data were fitted with a Gaussian-Lorentzian mixed function as implemented in the Origin software. H₂-TPR (SO₂-TPD) was performed using a Chemisorb instrument (Chembet Pulsar TPR/TPD 2139). These tests were conducted using a quartz U-type reactor, which was connected to a thermal conductivity detector. The module reductant gas was composed of 10 vol% H2 balanced by Ar at a flow rate of 40 mL min⁻¹. Before the reduction, the sample (100 mg) was pretreated in a He stream at 300 °C for 1 h, and then TPR was heated from room temperature to 900 °C at a rate of 10 °C min⁻¹. As for the TPD, before the test, the sample (100 mg) was pretreated in a He stream at 300 °C for 1 h to eliminate surface impurities. The adsorption of SO₂ was performed at room temperature. In this process, the samples were first treated with SO₂ (5 vol%, 40 mL min⁻¹) for 2 h to reach saturation. Second, samples were purified using He (40 mL min⁻¹) for 1 h, and then TPD was started at room temperature and heated to 1100 °C at a rate of 5 °C min⁻¹.

In situ DRIFTS spectra were recorded from 650 cm⁻¹ to 4000 cm⁻¹ at a spectral resolution of 4 cm⁻¹ (number of scans, 100) on a Nicolet 6700 FTIR spectrophotometer equipped with a high-sensitivity MCT detector cooled by liquid N₂. The DRIFTS

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cell (Pike) was fitted with a ZnSe window and heating cartridge, which permits the heating of the sample to 500 °C. Before the performance, all the samples were ground into fine powder (<2 µm) and diluted with KBr. The dilution factor was approximately 150. Then the powder (approximately 25 mg) was placed on a sample holder and carefully flattened for IR reflection. The sample was pretreated with a high-purity Ar stream at 400 °C for 1 h to eliminate the physically absorbed water and other impurities. At each target temperature, the sample background was collected during cooling. For the steady state response, at each desired temperature, the sample was exposed to a controlled stream of 200 ppm SO2 and/or 1000 ppm NO balanced by Ar at a flow rate of 100 mL min⁻¹ for 0.5 h for saturation. For the transient response, the spectra were continuously collected in synchrony with the reaction time under each desire condition. The spectra were recorded at various target temperatures by subtracting the corresponding background reference.

2.3 Catalytic activity testing

The activity of the catalysts was investigated in a fixed-bed reactor system, which consisted of a stainless steel tubular reactor (internal diameter: 12.7 mm), a gas supply and flow rate control unit (mass flow meter, Beijing Sevenstar Huachuang Electronics Co., Ltd.), a gas heating unit (Shandong Lulong furnace factory), and a gas analysis unit (GASMET DX4000, Finland). First, 2 g (approximately 5 cm^3) of the sample was loaded into the reactor and pretreated with N2 at 300 °C for 1 h to activate the samples and eliminate the surface impurities, followed by cooling to room temperature. The total flow rate of the mixed gas was 500 mL min⁻¹ (GHSV = 6000 h⁻¹). The modeled flue gas was nitrogen, 1% NO balanced by N2, 2% CO balanced by N₂, and 5000 ppm SO₂ balanced by N₂ (Deyang Gas, Ltd.). Tests under each reaction condition were completed after more than 1 h, until a steady state had been reached, and the data were collected after the outlet concentration had reached a steady state. The NO conversion and N2O selectivity were calculated from concentrations of the inlet and outlet flue gases using eqn (1).

NO conversion =
$$\frac{[\text{NO}]_{\text{in}} - [\text{NO}]_{\text{out}}}{[\text{NO}]_{\text{in}}} \times 100\%$$
(1)

$$N_2O \text{ selectivity} = \frac{2 \times N_2O_{out}}{NO_{x,in} - NO_{x,out}} \times 100\%$$
(2)

3. Results and discussion

3.1 Catalytic activity

DeNO efficiency is an important factor for evaluating the catalyst activity. Therefore, we determined the deNO efficiency of the prepared catalysts, and the results are displayed in Fig. S2[†] and 1. As shown in Fig. S2(a), \dagger it can be observed that Fe_{0.8}Co_{0.2}/ ASC exhibits excellent deNO performance in the temperature range of 150-300 °C. At 150 °C, the NO conversion has reached to approximate 50%. When the temperature is above 200 °C, the conversion remains at a steady state: approximately 96-98%. With the addition of cerium oxides, the deNO efficiency obviously decreases. The sample Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC shows the lowest NO conversion. In the temperature range of 150-250 °C, the NO conversion for Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC is about 80% of that for Fe_{0.8}Co_{0.2}/ASC. Moreover, the efficiency for Fe_{0.8}Co_{0.2}Ce_{0.1}/ ASC and Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC is in between. As we previously proposed,⁵ the excellent deNO efficiency depends on the optimizing crystalline cell and the interaction of Fe-Co. It is speculated from the decrease of NO conversion, that Ce addition can affect the optimization of the Fe-Co crystalline cell to some extent. This could be established by analysis of the ICP results: the doping of Ce induces variation of the loading of Fe and Co (in Table S1[†]). Moreover, it can be observed that the molar ratio of Fe: Co for Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC is very close to that of Fe_{0.8}Co_{0.2}/ASC, which should be responsible for the excellent deNO activity. Fig. S2(b)[†] shows the N₂O selectivity of the prepared catalysts. It can be observed that Ce addition to the surface of ASC can increase the degree of N₂O selectivity in the range of 150-200 °C. This is corresponding to that of NO conversion testing, i.e., at low temperature, low NO conversion indicating the high N2O selectivity.27 However, as the temperature increases, the N2O will be decomposed to N2.



Fig. 1 NO conversion of catalysts. Reaction conditions: 2000 ppm CO, 1000 ppm NO, 200 ppm SO₂ and balance by N₂, at 250 °C, GHSV = 6000 h^{-1} .



Fig. 2 SEM images of catalysts: (a) Fe_{0.8}Co_{0.2}/ASC; (b) Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC; (c) Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC; (d) Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC.

Although, the addition of cerium oxides can reduce the deNO efficiency, the SO₂ resistance of the catalysts doped by Ce increases. Fig. 1 shows the effect of SO2 on the deNO activity. It can be found that for Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC, when 200 ppm of SO₂ is introduced into the dry flue gas, the NO conversion first decreases and then increases: $\sim 80\% \rightarrow \sim 70\% \rightarrow \sim 95\%$ (in Fig. 1(a)). The first decreasing is speculated to be ascribed to the competitive adsorption between SO₂ and NO, according to the previous literature. After 1000 s of reaction, the NO conversion begins to decrease until reaching steady state at \sim 55%; whereas, the SO₂ resistance for $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$ and $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$ are similar. After introduction of SO₂, the NO conversion slightly decreases; then remains steady. For Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC, the steady conversion rate is approximately 80%, while that for $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$ is ~75%. When the Ce doped samples are compared with $Fe_{0.8}Co_{0.2}/ASC$ (Fig. 1(b)), it is easy to see that the doping of cerium oxides can improve the SO₂ tolerance.

As for the reason for the SO_2 tolerance improvement, it is speculated that a small amount of cerium oxide ($Fe_{0.8}Co_{0.2}Ce_{0.05}$ / ASC) may induce gaseous SO_2 to adsorb to its surface. The adsorbed SO_x can generate some acid sites beneficial for the reaction of NO + CO. Nevertheless, when the amount of adsorbed SO_x increases to a threshold degree, surface sulfates may be produced that will result in the decrease of NO conversion. With the doping amount of cerium oxides increasing, the adsorbed SO_x may transform to bulk-like sulfates^{1,2} on CeO₂ that will have little influence on the active components (Fe and Co). The evident mechanism will be discussed in the Characterization section.

3.2 Surface morphology and textural parameters of the prepared catalysts

Fig. 2 displays the SEM images of the samples, viz., Fe_{0.8}Co_{0.2}/ASC and the Ce doped catalysts. As shown in Fig. 2(a), it can be

observed that uniform spherical clusters are produced on the surface of Fe_{0.8}Co_{0.2}/ASC. With the doping of Ce, the sizes of the clusters begin to differentiate (Fig. 2(b)). When the molar ratio of cerium is ≥ 0.1 , a very obvious accumulation phenomenon is observed. That is, the spherical clusters serry on the surface of ASC (Fig. 2(c)). Moreover, as the ratio is equal to 0.2, a block-like structure appears on the surface (Fig. 2(d)). It is speculated that with the increasing of the loaded metal oxides, the ACS surface structure will be occupied by the metal crystal. The reduction of the available surface area leads to an accumulation phenomenon. The results in surface morphology that is very similar to that in the N₂ physisorption. Table 2 summarizes the textural parameters of the prepared catalysts. It can be observed that the average pore size and surface area decrease obviously with increase in the loading amount of the cerium oxides. However, as the molar ratio of cerium is 0.1, the value of the average pore volume increases to 0.61 cm³ g⁻¹. Maybe this is responsible for the improvement of the SO₂ tolerance.

3.3 XRD analysis of the prepared catalysts

In order to obtain the correlation of the SO_2 tolerance with the surface metal crystal, XRD was performed. Fig. 3 shows the XRD

Table 2 Textural properties of catalysts				
Catalysts	Average pore width (nm)	Pore volume (cm ³ g ⁻¹)	Specific surface area (m ² g ⁻¹)	
Fe _{0.8} Co _{0.2} /ASC	2.14	0.59	272.096	
$Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC$ $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$ $Fe_{0.8}Co_{0.2}Ce_{02}/ASC$	2.08 1.94 1.83	0.58 0.61 0.57	259.996 233.986	

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patterns of the catalysts. As shown in Fig. 3, for all samples, a diffraction peak is observed at approximately 25-30°, which is a peak characteristic of the (002) crystal face of graphite (JCPDF = 13-0148). In addition, a characteristic peak (at approximate 45°) for the (110) crystal face of CoFe_{15.7} (JCPDF = 65-7519) is found for these four samples. This indicates that the major active component (CoFe_{15.7} (ref. 5)) is not changed by the doping of Ce. Notably, it can be also observed that there are no characteristic peaks of cerium oxides when the molar ratio of Ce is 0.05. When the ratio increases to 0.1, a peak appears at approximately 28°, which should be assigned to the characteristic peak for the (111) crystal face of CeO_2 (JCPDF = 82-0661). Moreover, the intensity of this peak increases to some extent with the loading amount of CeO_2 . As the ratio of Ce is 0.2, the sample shows the characteristic peaks for the (200), (220), and (311) crystal faces of CeO₂. Comparing the degree of the intensity for the (110) crystal face of CoFe_{15.7}, it can be observed



Fig. 4 H₂-TPR profiles of catalysts.

that the introduction of Ce can reduce the intensity of this peak. That indicates the crystallization properties of $CoFe_{15.7}$ are diminished. This is speculated to be responsible for the slight decrease in the deNO activity.

3.4 H₂-TPR and SO₂-TPD analysis

H₂-TPR is performed to investigate the reduction behavior of the catalyst surface components. Fig. 4 shows the TPR profiles of the prepared catalysts. It can be observed that for all samples, there is a main peak at approximately 378 °C. As we previously determined, this peak should be attributed to the interaction of Fe and Co oxides.^{5,41,42} This result corresponds to the XRD analysis results (*i.e.*, the major active component is $CoFe_{15.7}$). Additionally, along with the main peak, a shoulder peak is observed for each of the four samples. We can also see that the addition of Ce could change the position of this peak to a lower temperature. For Fe_{0.8}Co_{0.2}/ASC, the broad shoulder peak appears at approximate 520 °C, while for Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC, the central temperature of this peak is about 450 °C. It is speculated that the doping of Ce into the Fe-Co binary oxides can improve the activity of the low valent transition metal. However, for Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC, this shoulder peak is mixed with a higher temperature peak. This overlap peak can be decomposed into two peaks: one at approximate 450 °C; the other at 625 °C. For the other three samples, the highest temperature peak appears at \sim 780 °C. It is speculated that this peak is assignable to the complex components of solid carbon and metal oxides, while for Fe0.8Co0.2Ce0.2/ASC, the peak at 625 °C should be ascribed to the excellent redox performance of CeO_2 . In conclusion, it can be seen that Ce doping can improve the reduction behavior of the low valent metal cation, which may be beneficial for SO_2 tolerance.

SO₂-TPD is a significant method for investigating the SO₂ resistance of CO-deNO catalysts. Fig. 5 shows the TPD profiles of the prepared catalysts. It is observable that for $Fe_{0.8}Co_{0.2}/ASC$, a main peak appears at approximately 850 °C. Along with the main peak, a broad weaker peak is also detected at ~130 °C. As reported,43 the ferric sulfates has a decomposition temperature of 600-800 °C, while the temperature for the cobalt sulfates is approximately 1200 °C. According to our previous research,⁵ the interaction between Fe and Co changes the position of the main peak to ~850 °C. The low temperature peak should be ascribed to desorption of coordinated SO2. Furthermore, for the other three samples, similar peaks are observed. However, the central temperatures of these peaks show some differentiation. It is easily seen that the position of the low temperature peak shifts to the left with the introduction of Ce at approximately 100 °C. This phenomenon indicates that CeO₂ on the surface could improve desorption of coordinated SO2. Besides, the intensity of the low temperature peak for Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC is stronger than that for other two catalysts, this demonstrated there is more amount of SO₂ adsorbing, *i.e.* the competitive adsorption of NO + SO₂ inevitably exists in the initial seconds. However, the high temperature peak shows a reverse trend (i.e., the central temperature shifts to the right). For Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC, the temperature of the peak's maximum is ~880 °C, while this



temperature shifts to ~910 °C for Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC. Nevertheless, when Ce molar ratio increases to 0.2, this temperature shifts to 850 °C. As reported in the literatures,^{33,44,45} Ce(SO₄)₂ shows a decomposition peak at approximate 750 °C, while Ce₂(SO₄)₃ has decomposition peaks at 900 °C. Therefore, we can speculate that when Ce is added into the catalyst, it will introduce some interactions among the metals. These interactions will produce different kinds of sulfates with SO₂ added into the flue gas. Compared the decomposition temperature of the sulfates, it is reasonable to demonstrate that the left shift is



Fig. 6 Fe $2p_{3/2}$ from XPS spectra of catalysts (a) Fe_{0.8}Co_{0.2}/ASC, (b) Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC, (c) Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC, and (d) Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC, with different treatment.





Fig. 7 Co $2p_{3/2}$ from XPS spectra of catalysts (a) $Fe_{0.8}Co_{0.2}/ASC$, (b) $Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC$, (c) $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$, and (d) $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$, with different treatment.

attributed to the generation of $Ce_2(SO_4)_3$. The abnormal phenomenon for $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$ is attributed to the interaction between $Ce(SO_4)_2$ and $Ce_2(SO_4)_3$, because on the surface of $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$, there should be more kinds of cerium sulfates. Owing to the excellent thermal stability, and rejection for SO_2 , $Ce_2(SO_4)_2$ has been proved to improve SO_2 resistance of the catalysts.^{2,33} Moreover, in the atmosphere of simulated flue gas, the generation of $Ce_2(SO_4)_3$ occurs faster. Therefore, we speculate that on the surface of $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$, there is a larger amount of $Ce_2(SO_4)_3$. The rapidly generated $Ce_2(SO_4)_3$ could inhibit the SO_2 poisoning of the active components.

3.5 XPS analysis

To demonstrate the opinion we obtained in Section 3.4, we carried out XPS on the surface components. Fig. 6–9 show the XPS results of Fe, Co, Ce, and S; and in addition, the percentages of the surface components are summarized in Table S3.[†] In these figures, the label "Fresh" indicates catalysts without pretreatment, the label "SO₂-pretreated" represents samples purged with 200 ppm of SO₂ for 1 h at 250 °C, and the label "SO₂ + NO" indicates samples pretreated by 200 ppm SO₂ + 1000 ppm NO for 1 h at 250 °C. As shown in Fig. 6, we decomposed the overlapped peaks into three, *viz.* Fe³⁺ at approximate 713.5 eV, Fe²⁺ at ~711 eV, and the satellite peak of Fe²⁺ at ~718.5 eV.⁴⁶⁻⁴⁸

It can be observed that for the Fe_{0.8}Co_{0.2}/ASC, the percentage of the significant component-Fe³⁺ is about 46.49%. Moreover, this percentage first increases and then shows a trend of decrease with increasing amount of Ce loaded. This is because even a small amount of Ce can induce an increase in the oxygen releasing performance, while a larger amount of Ce will generate more cerium oxide crystals. The producing of crystals can consume the oxidation performance. The SO₂ pretreatment of the catalysts results in a decrease of the Fe³⁺ percentage for Fe_{0.8}Co_{0.2}/ASC, Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC, and Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC, but an increment for Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC. It is speculated that the sulfates on the surface can attract some electrons from FeO_x. However, with increasing load of cerium, larger amounts of electrons will come from CeO₂, due to its excellent redox performance.

The co-addition of SO₂ and NO to the reaction gas can induce an obvious decrease in the Fe³⁺ percentage for all samples, and may demonstrate that the presence of NO can promote the generation of SO₄²⁻. Similarly, the Co 2p_{3/2} overlapped curves were also decomposed into three peaks: Co³⁺ (783.5 eV), Co²⁺ (\sim 781 eV), and Co²⁺ satellite peak (\sim 788 eV).^{49,50} However, the percentages of Co³⁺ under different treatments remains stable for all samples (*i.e.*, for the single sample, SO₂ or NO + SO₂ atmosphere has almost no influence on the percentage of Co³⁺). Otherwise, the addition of Ce can increase this percentage to



Fig. 8 Ce 3d from XPS spectra of catalysts (a) $Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC$, (b) $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$, and (c) $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$, with different treatment.

some extent. Therefore, it is reasonable to establish that the poisoning mechanism of SO₂ to Fe–Co catalysts is the decomposition of Fe–Co crystal. The decomposition is ascribed to the interaction of Fe³⁺ and SO₄²⁻.

Fig. 8 shows the Ce 3d curves of the prepared catalysts, and the binding energies of Ce 3d_{5/2} and Ce 3d_{3/2} are summarized in Table S2.^{†28} It can be observed for fresh Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC, that the percentage of Ce^{3+} is approximate 38.71%. When the molar ratio of Ce is 0.1, the Ce³⁺ percentage increases to 43.91%. However, if the molar ratio continues to increase, the percentage begins to decrease. Thus, it is established that the optimizing loading ratio of Ce is approximate 0.1. Furthermore, the pretreatment of SO₂ and SO₂ + NO can increase the percentage for Fe_{0.8}Co_{0.2}Ce_{0.05}/ASC and Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC. We speculate that the increase is attributable to the generation of $Ce_2(SO_4)_3$. Notably, for $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$, the influences of SO2 or SO2 + NO are relatively analogous. Therefore, it is established that the sample Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC can obtain stable CO-deNO activity in the presence of SO2. With regard to the sample $Fe_{0.8}Co_{0.2}Ce_{0.2}/ASC$, the Ce^{3+} proportion is relatively low all through the different conditions. This may be due to the larger amount of Ce⁴⁺ ions produced by a larger amount of cerium oxides loaded.

The S 2p curves are displayed in Fig. 9. As shown in this figure, it can be observed that except for $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$, the other three samples exhibit variations in the percentages of SO_4^{2-} under different treatments (*i.e.*, the introduction of NO can increase the SO_4^{2-} proportion obviously). For $Fe_{0.8}Co_{0.2}$ - $Ce_{0.1}/ASC$, the SO_2 -pretreated sample's percentage is 51.80%, while that of the SO_2 + NO-pretreated sample is 52.08%. This slight variation corresponds to the analysis of the Ce³⁺ ion. This is reasonable to demonstrate that when the doping ratio of Ce is approximately 0.1, the excellent SO_2 tolerance is ascribable to the generation of $Ce_2(SO_4)_3$ accumulating in the surrounding cerium oxide lattice.

3.6 DRIFTS analysis

To investigate the interaction of surface sulfates with NO or the surface metal ion, *in situ* DRIFTS was performed. First, we investigated the interaction of SO₂ and the catalyst surface. Fig. 10 shows the DRISTS spectra of the catalysts as a function of exposure time in a flow of 200 ppm SO₂ at 250 °C. As shown in Fig. 10(a), after 1 min of SO₂ exposure, there are several bands appearing at 1084 cm⁻¹, 1140 cm⁻¹, 1389 cm⁻¹, 1535 cm⁻¹, 1638 cm⁻¹, and 1709 cm⁻¹ for Fe_{0.8}Co_{0.2}/ASC. The bands at 1084 cm⁻¹, 1140 cm⁻¹ and 1389 cm⁻¹, are assigned to $v_s(SO_4^{-2})$,

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Fig. 9 S 2p from XPS spectra of catalysts with different treatment: (a) 200 ppm SO₂ pretreated at 250 °C; (b) 200 ppm SO₂ + 1000 ppm NO pretreated at 250 °C.

 $v_{as}(S=O)$ of bidentate sulfites, and v(S=O) of surface sulfates with only one S=O bond,^{5,33,36} respectively. While, the bands in the wavenumber range of 1500–1750 cm⁻¹ should be assigned

to $\nu(SO_4^{2-})$ coordinated with Fe³⁺ or Co^{x+.33,36} Moreover, the bands at 1084 cm⁻¹, 1140 cm⁻¹ and 1389 cm⁻¹ grow in intensity with exposure time until they become stable; whereas, the



DRIFTS spectra of catalysts: (a) Fe_{0.8}Co_{0.2}/ASC; (b) Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC; exposed to 200 ppm SO₂ balanced by N₂ at 250 °C for different Fig. 10 times.



Fig. 11 DRIFTS spectra of catalysts: (a) $Fe_{0.8}Co_{0.2}/ASC$; (b) $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$; exposed to 200 ppm SO₂ + 1000 ppm NO balanced by N₂ at 250 °C for different times.

bands at 1535 cm⁻¹, 1638 cm⁻¹ and 1709 cm⁻¹ vary inconsistently. The intensity of the band at 1535 cm⁻¹ first decreases and then increases with time, while the positions of the other bands shift until the broad, strong peak appears at approximate 1680 cm⁻¹. It is speculated that during this variation, the surface sulfates evolve with the reaction time, in order to keep a steady state. Contrasting with the results in Fig. 10(a), Fe_{0.8}- $Co_{0.2}Ce_{0.1}/ASC$ shows fewer bands (Fig. 10(b)): only four obvious bands at 1112 cm⁻¹, 1168 cm⁻¹, 1389 cm⁻¹ and 1587 cm⁻¹. These bands will grow in intensity with time, but will not change positions. Therefore, we speculate that the sulfates on the surface of Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC are more purified (*i.e.*, the major sulfates are cerous sulfates).

The influence of NO on the surface sulfates was also investigated, and Fig. 11 displays the spectra of the representative samples. It can be observed in Fig. 11(a), that there are some bands assigned to ν of weakly adsorbed NO (1739 cm⁻¹), $\nu_{as}(NO_3^-)$ in bridge bidentate coordination (1632 cm⁻¹), ν_{as} of nitro species (1383 cm⁻¹),^{8,15,18,51} and ν of SO₄²⁻ (1532 cm⁻¹, 1114 cm⁻¹, 1068 cm⁻¹ and 1002 cm⁻¹). The intensity of these bands increases with time, indicating that the reaction gradually reaches a steady state. The bands of ν_{as} (nitro species) should theoretically be located at approximately 1375 cm⁻¹. This shifting is speculated to be related to the interaction of surface sulfates and NO₂⁻. However, for Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC, the



Fig. 12 A possible SO₂ tolerance mechanism.

band of v_{as} (nitro species) has almost no shifting. In addition to the band at 1378 cm⁻¹, bands also appear at 1698 cm⁻¹ and 1123 cm⁻¹. The intensity and half peak width simultaneously increase with the adsorbing time, indicating some bulk-like sulfates may be produced.

In conclusion, it can be deduced that with no Ce doping, there will be more kinds of sulfates like $Fe_2(SO_4)_3$ generated on the surface of $Fe_{0.8}Co_{0.2}/ASC$. However, the addition of Ce can attract these sulfates and transform them to cerous sulfates. Nitro acts as an important intermediate in the NO + CO reaction,²⁷ but the presence of SO₂ will affect the locating site of nitro species on the micro surface for Fe–Co binary catalysts. That will reduce the deNO activity. Meanwhile, the Ce addition can decrease the NO adsorption performance of the ASC-based catalysts in the presence of SO₂, to some extent (this is also reasonable for the decrease of the NO conversion). Notably, cerium oxides show excellent performance for improving the generation of bulk-like cerous sulfates, which could remedy the decrease of CO–deNO activity, and further strengthen the SO₂ resistance.

3.7 SO₂ tolerance mechanism

After the analysis above, a possible scheme for the SO_2 resistance mechanism in the NO + CO reaction over ASC-based catalysts is proposed. As shown in Fig. 12, when the catalyst surface has no Ce, the adsorbed SO_2 will transform the active components to sulfate, and further deactivate the catalysts. Moreover, the SO_2 presence could also change the form of the intermediates of nitrates. However, Ce doping can improve the SO_2 tolerance in two aspects: one is protecting the active metal oxides; the other is stabilizing the form of the surface nitrates.

4. Conclusions

After a series of tests on the samples, the improvement in the SO_2 tolerance for $Fe_{0.8}Co_{0.2}Ce_{0.1}/ASC$ in the NO + CO reaction was revealed. The conclusions are as follows:

(1) The presence of SO_2 in the feed gas can severely decrease the CO-deNO activity catalyzed by Fe-Co binary oxides over activated semi-coke. The doping of Ce onto the Fe–Co binary catalysts will improve the SO_2 tolerance, and the optimizing doping molar ratio is approximately 0.1.

(2) The Ce on the surface of catalysts can improve the generation of $Ce_2(SO_4)_3$. These sulfates will directly accumulate on the Ce^{x+} site, affording some bulk-like sulfates, which can then protect the active metal from poisoning by SO_2 .

(3) Although the addition of Ce will decrease the NOadsorption performance of the Fe–Co binary catalysts, the presence of Ce plays an important role in protecting the formation of surface nitrates. Furthermore, this protection can alleviate the interaction of surface sulfates and nitrates.

Conflicts of interest

There are no conflicts to declare.

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