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# The complete utilization of rice husk for production of synthesis gas

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Rice husk was completely used for synthesis gas production. The pyrolysis volatiles (gas and bio-oil) of rice husk were used as raw materials to produce synthesis gas and the bio-char from the rice husk pyrolysis was used as the catalyst for catalytic reforming of pyrolysis volatiles of rice husk. We investigated the role of catalysts in gas and bio-oil catalytic reformation under different reaction conditions and the interaction between gas and bio-oil. The results indicated that 0.1Ni–0.1Co/RHPC (rice husk pyrolysis carbon) exhibited favorable selectivity and high conversion for rice husk pyrolysis volatiles. In particular, H<sub>2</sub> and CO contents from bio-oil were 56% and 18%, respectively, 37% and 36% from gas, respectively. Moreover, the content of H<sub>2</sub> is 32%, while that of CO is 22% after catalytic reforming from the mixture of gas and bio-oil. The Co–Ni/RHPC catalysts were characterized by X-ray diffraction, FT-IR, NH<sub>3</sub>-TPD, H<sub>2</sub>-TPR and N<sub>2</sub> adsorption and desorption. BET results showed that adding Co and Ni can effectively enhance the BET surface from 4 m<sup>2</sup> g<sup>−1</sup> to 96 m<sup>2</sup> g<sup>−1</sup>. XRD results showed the active parts of the Ni and Co diffraction peaks remained evident after reaction.

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## 1. Introduction

Recently, fossil fuels have become a limited resource, and CO<sub>2</sub> emission has caused global warming and severe changes in climate.<sup>1,2</sup> Considerable research has been focused on new or alternative sustainable fuels and energy sources to reduce fossil fuel dependency and CO<sub>2</sub> emissions. Biomass energy is estimated to be between 50 and 1100 EJ per year in 2050,<sup>3–6</sup> while the total global energy consumption is estimated to be between 600 and 1000 EJ per year in the same year.<sup>7</sup> On the basis of these numbers, biomass appears to be capable of providing some of the energy in the future and thus can prevent fossil resource depletion.<sup>7</sup> In the past few years, biomass had become an attractive renewable source that plays a major role in renewable energy production.<sup>8</sup>

In China, the yield of rice husk reached  $56\,516.50 \times 10^4$  t in 2016. As usually, a part of rice husk was used as the poultry fee. However, most of rice husk was threw away as waste materials, which was harmful for environmental.

The high value utilization of rice husk is an urgent and promising in China. As a kind of clean energy, hydrogen production has attracted substantial attention in the 21st century. For many years, fossil fuel had played an important role in traditional hydrogen-producing processes.<sup>9</sup> However, the depletion of the world's fossil fuel reserves, continual price increase, and serious environmental problems diverted more attention and focus to hydrogen production from renewable

energy sources. Renewable energy sources are clean and will not exhausted with reasonable utilization. Furthermore, hydrogen production from renewable sources, such as biomass, can remarkably reduce SO<sub>2</sub> and NO<sub>x</sub> emissions and satisfy the demand for CO<sub>2</sub>-neutral energy supply.<sup>10</sup> Catalytic steam reforming (SR) is one of the economically feasible method for hydrogen production. Through this method, hydrogen and synthesis gas can be produced in an environmentally friendly and sustainable way. Biomass can be converted thermally, which leads to the production of liquids (bio-oil) and some gases and solids (char).<sup>11–16</sup> Bio-oil consists of different oxygenated compounds, such as acids, ketones, alcohols, phenols, and guaiacols,<sup>17,18</sup> which cannot be directly used as fuel or chemicals.

The SR of bio-oil is considered CO<sub>2</sub> neutral and is therefore a sustainable alternative to hydrogen or synthesis gas. Transition (Ni and Co) and noble metals (Rh, Pt, Ir, and Ru) have both been extensively examined as active sites for ethanol SR, and various oxides (Al<sub>2</sub>O<sub>3</sub>, MgO, CaO, ZrO<sub>2</sub>, CeO<sub>2</sub>, SiO<sub>2</sub>, La<sub>2</sub>O<sub>3</sub>, and TiO<sub>2</sub>) are utilized as supports.<sup>19,20</sup> Meanwhile, numerous studies have shown that these supports also play critical roles in the catalytic performance of SR. The acidic sites and surface structures can be modified by using La, Ce, and Zr metals and enhance carbon deposition tolerant abilities to improve the stability and activity of the catalysts. Wang *et al.* discussed critically rational control of nano-scale metal-catalysts for biomass conversion. They found that metal catalysts at the nanoscale were better to promote biomass conversion, such as hydrogenolysis, hydrogenation, oxidation and so on.<sup>21</sup> Ni/nano-Al<sub>2</sub>O<sub>3</sub> catalysts display excellent performance in terms of activity and stability. The hydrogen yields for three typical bio-oil model

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compounds, namely, phenol, acetic acid, and hydroxyacetone, are 69%, 87%, and 97.2%, respectively.<sup>22</sup> Moreover, Roh *et al.*<sup>23</sup> investigated Rh-based catalysts anchored on several supports, such as Al<sub>2</sub>O<sub>3</sub>, MgAlO<sub>4</sub>, CeO<sub>2</sub>-ZrO<sub>2</sub>, and Rh/CeO<sub>2</sub>-ZrO<sub>2</sub>, and they discovered that these catalysts had the highest H<sub>2</sub> yield. Zhang *et al.* investigated a series of NiM (M = Ru, Rh, and Pd) bimetallic catalysts for effective lignin hydrogenolysis in water. The results indicated Ni<sub>85</sub>Ru<sub>15</sub> catalyst showed high activity under low temperature and pressure.<sup>24</sup> Konnerth *et al.* obtained monomeric aromatic compounds from lignin over Ni<sub>7</sub>Au<sub>3</sub> catalyst.<sup>25</sup> De *et al.* investigated Ni had the highest ability to form bimetallic systems with other metals, which were effective in breaking C-H and C-C bonds.<sup>26</sup>

In the paper, we produced H<sub>2</sub> by catalytic reforming of pyrolysis volatiles from rice husk with rice husk pyrolysis carbon as catalysts. The rice husk was completely used and the catalytic activity of catalyst (rice husk pyrolysis carbon) was analyzed.

## 2. Experiment

### 2.1. Preparation of catalysts

Rice husk pyrolysis carbon (RHPC) was selected as the catalyst carrier. RHPC was acquired through the biomass continuous pyrolysis system (Fig. 1). The screw conveyor is made of mild steel, which length and diameter were 1000 mm and 26 mm, respectively. Rice husk was continuously transported to the pyrolysis reactor from the hopper by the screw feeder. The feeding rate was controlled by the rotary speed of the screw. The rice husk feeding rate was 390–410 g h<sup>-1</sup>. The temperature in the pyrolysis reactor was set at 500 °C for 8 min then preserved in a drying vessel.

RHPC was impregnated in cobalt nitrate nonahydrate and nickel nitrate nonahydrate (Sigma) solution in deionized water. The mixture was dried at 70 °C for 24 h. The dried mixture was calcined at 500 °C for 3 h. The amount of cobalt or nickel was controlled at 20 wt%, 20 wt% for 0.2Co/RHPC and 0.2Ni/RHPC, respectively. And both the content of Ni and Co is 10 wt% for 0.1Ni–0.1Co/RHPC based on the mass of support.

### 2.2. Characterization of catalysts

Specific surface areas and pore volumes were determined through N<sub>2</sub> adsorption/desorption isotherms at 77 K and collected by a Gemini VII 2390 gas-adsorption analyzer.

Chembet Pulsar TPR/TPD was used to analyze temperature-programmed ammonia desorption (NH<sub>3</sub>-TPD). Each sample was heated at 300 °C for 2 h and then cooled down to 50 °C. The samples (0.1 g) were then saturated with dried ammonia by replacing the N<sub>2</sub>-flow with NH<sub>3</sub> for 2 h and treated with 50 ml min<sup>-1</sup> N<sub>2</sub> flow for 1 h to remove remaining NH<sub>3</sub>. The temperature was slowly heated up to 800 °C at a rate of 10 °C min<sup>-1</sup>, and ammonia was flushed out with 50 ml min<sup>-1</sup> N<sub>2</sub>.

The crystallographic phases of the samples were confirmed by XRD measurements (D8 VENTURE Bruker, CuK $\alpha$  radiation). The powder patterns were collected in the range from 5° to 80° 2 $\theta$  with a step of 0.02° and 30 s counting time per angle.

### 2.3. Catalytic reforming (CR) experiment and analysis

Rice husk pyrolysis volatiles consisted of complex components that were divided into condensable, that is bio-oil (mainly including acids, phenols, ketones, and alcohols) and incondensable parts, that is gas (mainly including H<sub>2</sub>, CO, CO<sub>2</sub>, CH<sub>4</sub>, C<sub>2</sub>H<sub>4</sub>, and C<sub>2</sub>H<sub>6</sub>). Their reforming reactions were also relatively complicated. In the paper, we chosen the model bio-oil (alcohol : acetone : acetic acid : guaiacol : water = 1 : 1.3 : 1.5 : 3.5) and gas (H<sub>2</sub> : CO : CO<sub>2</sub> : CH<sub>4</sub> : C<sub>2</sub>H<sub>4</sub> : C<sub>2</sub>H<sub>6</sub> = 4 : 37.8 : 15.8 : 38.6 : 1.9 : 1.9) as the raw material to take the CR experiment.

Catalytic tests of bio-oil was conducted in a fixed bed with quartz tube reactor. Bio-oil was continuously transported to quartz tube reactor from pipeline by the peristaltic pump. And the rate of feedstock was set as 0.29 g min<sup>-1</sup> by adjusting the peristaltic pump. And the gas was 100 ml min<sup>-1</sup>. The diameter and length of the quartz tube reactor were 3 cm and 100 cm, respectively. And the thickness was 0.3 cm. Catalyst was placed in the catalyst bed in quartz tube reactor installed in the middle of the pyrolysis furnace, which was supported by insulation spacer. And about 2.5 g catalyst was used in every text. The catalyst bed temperature was monitored by the central thermocouple in the catalytic cracking furnace. The bio-oil was heated by the furnace and was gasified before they contacted with the catalysts. The experiments were carried out at 500 °C, 600 °C, 700 °C and 800 °C. The temperature controller was adjusted to set the reaction temperature.

Before the catalytic tests, all the catalysts were reduced in H<sub>2</sub>/N<sub>2</sub> (10/90, vol%) mixture with heating rate at 24 °C min<sup>-1</sup> to

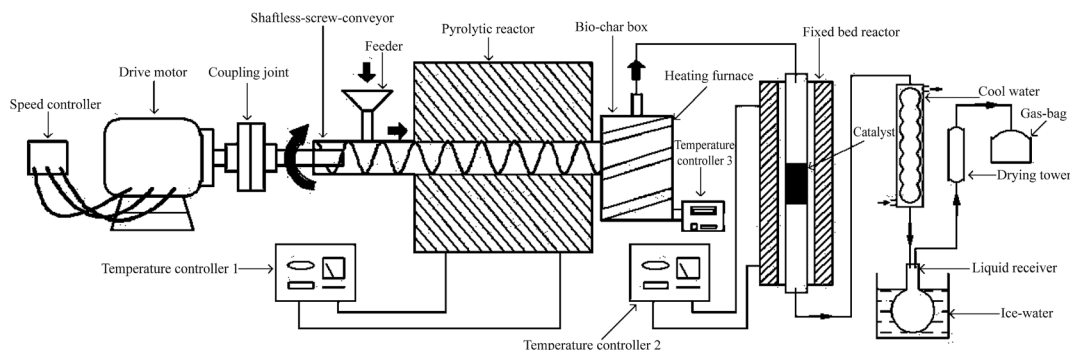


Fig. 1 Biomass continuous pyrolysis system.



700 °C and held at 700 °C for 2 h. The flow rate of carrier gas (N<sub>2</sub>) was set at 100 ml min<sup>-1</sup>. The gas gained by catalytic cracking was collected in gas bags. Then, it was analyzed separately by GC. GC analysis was performed in a Agilent 6820 gas chromatograph (for H<sub>2</sub>, CO, CH<sub>4</sub>, CO<sub>2</sub>, C<sub>2</sub>H<sub>4</sub> and C<sub>2</sub>H<sub>6</sub>) with a thermal conductivity detector (TCD) with N<sub>2</sub> carrier gas and HP-PLOT-Q column (30 m length, 30 °C). The TCD temperature was 250 °C and the separation was done at the ratio of 1 : 10.

(1) The concentration of gas is calculated according to the equal:

$$S_{H_2} = \frac{V_{H_2}}{V_{CH_4} + V_{CO_2} + V_{CO} + V_{C_2H_4} + V_{H_2} + V_{C_2H_6}} \times 100\%$$

The calculated equal is similar with  $S_{CH_4}$ ,  $S_{CO_2}$ ,  $S_{CO}$ ,  $S_{C_2H_4}$ ,  $S_{CO}$ ,  $S_{C_2H_6}$ .

(2) Weight hourly space velocity (WHSV)

$$WHSV = \frac{W_{gas}/W_{oil}}{M_{cat}} \times 100\%$$

$W_{oil}$  is the mass of wood vinegar feedstock (g h<sup>-1</sup>);  $M_{cat}$  is the mass of catalyst (g).

Catalytic tests of gas was conducted in the same reactor. And the bio-oil was replaced by gas.

The real experiment of rice husk catalytic reforming was conducted on a fixed-bed reactor and proceeded (in Fig. 1) as follows: first, the catalysts were fixed in the middle of the tube, and N<sub>2</sub> was used to replace the air in the reaction system under normal pressure. Subsequently, the catalysts was reduced through gas of H<sub>2</sub>/N<sub>2</sub> (10/90) at 700 °C. After reduction for 2 h, the rice husk was pumped into the reactor using an auger. And the real volatiles will go through the catalyst and take the catalytic reforming reaction.

## 3. Results and discussion

### 3.1. Catalyst characterization

**3.1.1 X-ray diffraction analysis.** Fig. 2 showed the X-ray diffraction (XRD) patterns of different catalyst samples, where all samples had bio-char carrier diffraction peaks at  $2\theta$ , which was equal to 24.8°. The reduced Co/RHPC, Ni/RHPC, and Co-Ni/RHPC samples had diffraction peaks at approximately 44°, 51°, and 76° at  $2\theta$ , respectively, which corresponded to the (111), (200), and (220) crystal planes of Ni and Co. In addition, Co and Ni formed an alloy phase. The Ni/RHPC had the same diffraction peaks with Co/RHPC on the (111), (200), and (220) crystal planes.<sup>27–29</sup>

The Co<sub>3</sub>O<sub>4</sub> in the reduced Co/RHPC had a diffraction peak at 44.8°, and the NiO of the reduced Ni/RHPC had a diffraction peak at 46.6°. The peak of fresh Co-Ni/RHPC diffraction slightly shifted from 44.8° to 44.6°, whereas their peak widths increased. Unlike those of the fresh catalyst, the crystal structure of Co-Ni/RHPC catalyst basically remained stable after the reaction. It indicated that the overall phase structure of the former during the reaction process was stable. The catalyst activity during the reforming reaction process remained stable. Moreover, Ni and Co diffraction peaks appeared in the XRD

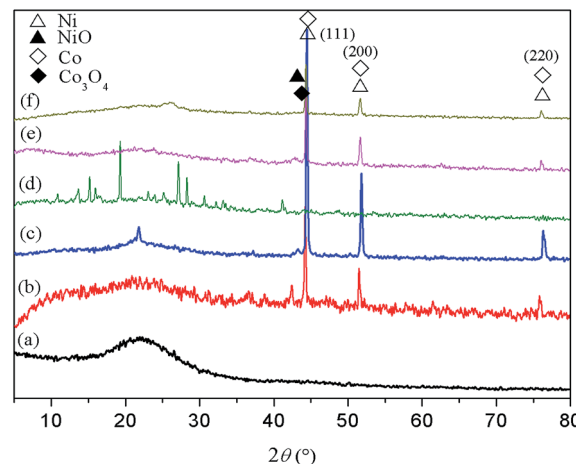


Fig. 2 XRD patterns of different catalysts. (a) Fresh RHPC (b) reduced Co/RHPC, (c) reduced Ni/RHPC, (d) fresh Co-Ni/RHPC, (e) reduced Co-Ni/RHPC, and (f) Co-Ni/RHPC after reaction.

patterns of catalyst after reaction. It is possible that the catalyst reaction performance was relatively stable. And the Ni and Co structures during the reaction process might correspond to the active sites of the catalysts and thus might facilitate reforming reaction.

**3.1.2 FT-IR characterization.** Fig. 3 illustrates the FT-IR spectrums. In spectral line (b), the spectrum bands in the fresh bio-char at 3633.18 cm<sup>-1</sup> and 3343.71 cm<sup>-1</sup> possibly belonged to the O-H, and the spectrum band at 3041.00 cm<sup>-1</sup> possibly belonged to the C-H. Under 2000 cm<sup>-1</sup>, the samples had seven adsorption peaks at 1882, 1590, 1383, 1096, 801, 571 and 466 cm<sup>-1</sup>, respectively. The adsorption bands close to 1882 and 1590 cm<sup>-1</sup> possibly belonged to the characteristic stretching vibration peaks of C=O in the carboxylic acid and lactone groups. The adsorption peak near 1590 cm<sup>-1</sup> could belong to the stretching vibration peak adsorption of the C=C. The C-H bending vibration peak occurred at 1383 cm<sup>-1</sup>. The peak at 1096

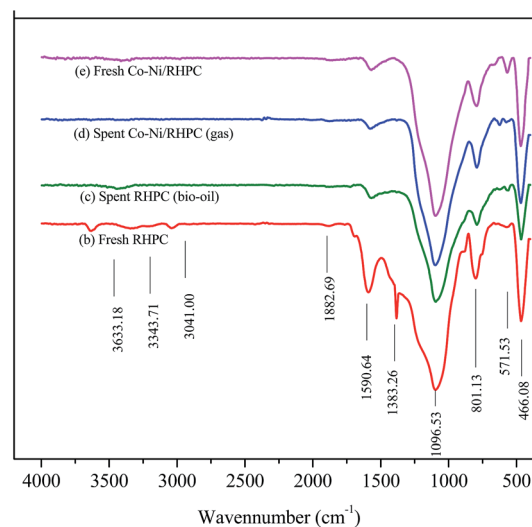


Fig. 3 Infrared spectroscopic analysis of different catalysts.

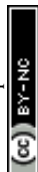


Table 1 Pore structures of different catalyst samples

Catalyst	BET/m <sup>2</sup> g <sup>-1</sup>	Pore volume/m <sup>3</sup> g <sup>-1</sup>	Pore size/nm
RHC	4.28	0.01	25.93
Ni/RHC	49.90	0.12	13.21
Co/RHC	54.57	0.08	9.47
Co-Ni/RHC	96.01	0.11	6.00

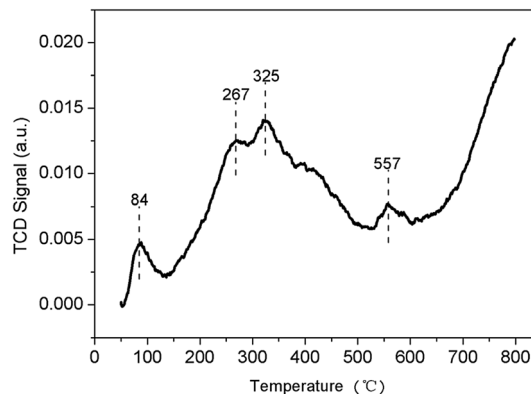
cm<sup>-1</sup> possibly belonged to the C–O stretching vibration in CH<sub>2</sub>–O–CH<sub>2</sub>. The C–H out-of-plane bending vibration was observed at 1383 cm<sup>-1</sup>.<sup>30,31</sup>

Compared with fresh bio-char (b) support, the stretching vibration peak around 1383 cm<sup>-1</sup> disappeared and the intensity of stretching vibration at 1096, 1590 cm<sup>-1</sup> weakened for the fresh Co–Ni/RHPC. It induced that the metal Ni or Co promoted the conversion of organic material left in the RHPC. Compared the spent catalysts Co–Ni/RHPC (c and d) with the fresh one (a), we found the stretching vibration peaks were nearly the same. It indicated that the catalyst was stable during the process of CR of gas and bio-oil.

**3.1.3 Pore structures of different catalyst samples.** Table 1 presents the pore structures of catalysts loaded with different active components. The minimum specific surface area of RHPC was 4.28 m<sup>2</sup> g<sup>-1</sup>, and the specific surface area continuously increased with the addition of active components. When the active Ni and Co components were added, the specific surface area of the catalyst reached a considerably large value (96.01 m<sup>2</sup> g<sup>-1</sup>). This result demonstrated that when active components were loaded on the surface of bio-char, they enter the big pore channel of RHPC, and then form small pore structures within the large pores when it was calcined at 500 °C, subsequently, increasing the specific surface area of the carrier. It is possible that the metal Ni and Co promotes the catalytic conversion of organic material in the rice husk pyrolysis carbon, produce new and rich pore and channel and improves the property of HRPC.

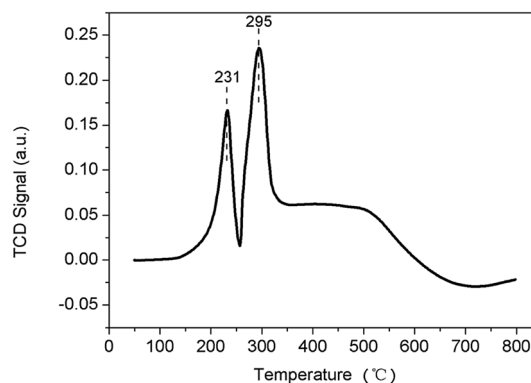
As displayed in Table 1, the pore volume of the catalyst increased from 0.01 m<sup>3</sup> g<sup>-1</sup> to 0.11 m<sup>3</sup> g<sup>-1</sup>, indicating that the active components promoted the conversion of micropores to mesopores while the components filled the large pores. Moreover, the pore diameter of the bio-char carrier decreased from 25.93 nm to 6.00 nm, as shown in Table 1. It is possible that the metal Ni and Co goes into the pore of carrier, thereby reducing the pore diameter of the pore structures. The specific surface area of Co–Ni/RHPC increased to 96.01 m<sup>2</sup> g<sup>-1</sup>, thus demonstrating that the metal Ni and Co promotes the conversion of organic material in bio-char and forms new structure. This finding indicate that Ni and Co could promote the rebuilding of rice husk bio-char structure.

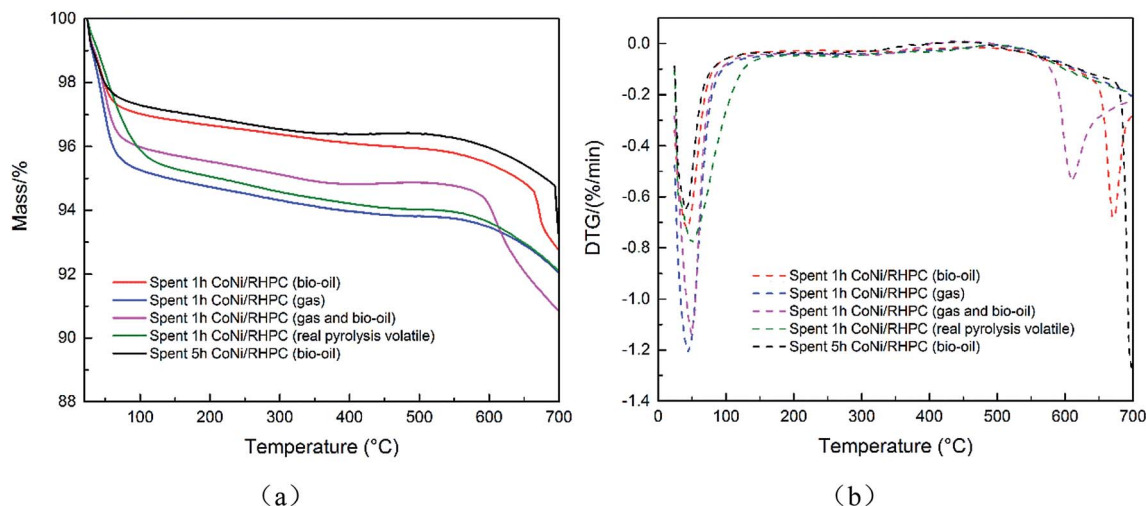
**3.1.4 NH<sub>3</sub>-TPD and H<sub>2</sub>-TPR characterization.** As a general, the peak area on the NH<sub>3</sub>-TPD (Fig. 4) curve reflects the quantity of the acid sites on the catalyst surface, while temperature of the desorption peak reflects the acid strength of the catalyst. Fig. 5 illustrates the NH<sub>3</sub>-TPD pattern of the Co–Ni/RHPC catalyst. The desorption peaks appeared at 84, 267, 325, and 557 °C,

Fig. 4 NH<sub>3</sub>-TPD pattern of Co–Ni/RHPC.

respectively, which were concentrated at low temperatures, and desorption was completed before the temperature reached 600 °C. It indicated that there are weak and moderate acidic sites in the Co–Ni/RHPC catalyst. However, the desorption peak appearing at 557 °C might have been generated through catalyst dehydroxylation at a high temperature.

Fig. 5 presents the H<sub>2</sub>-TPR results of the Co–Ni/RHPC catalyst. There are two relatively narrow H<sub>2</sub> reduction peak. It is possible that all the Ni<sup>2+</sup> had a direct contact to the carrier and were uniformly and collectively distributed on the carrier surface as the Ni content is high. Therefore, the TPR pattern presented the relatively narrow reduction peak.<sup>32</sup> The catalyst had two reduction peaks appearing at 231 and 295 °C, respectively. The former possibly belonged to the reduction peak of the free-state NiO, while the latter possibly belonged to the reduction peak of the dispersed-state NiO. The dispersed-state NiO was caused by the increased load capacity, which prevented the interaction between the Ni and the carrier. Therefore, a part of Ni adsorbed on the carrier in a microcrystal form. As a result, Ni had weak interactions with the carrier, which caused the decrease of reduction temperature. Moreover, the increase of load capacity increased, made the weak interactions obvious.<sup>32</sup> Co loading had an influence on Ni reduction capability, which promoted the shift of the reduction peak of NiO toward the low-temperature zone. Therefore, compared with the

Fig. 5 H<sub>2</sub>-TPR pattern of Co–Ni/RHPC.



**Fig. 6** The thermogravimetric analysis of spent CoNi/RHPC ((a) TG, (b) DTG). Spent 1 h CoNi/RHPC (bio-oil) means the experiment held on 1 h and the reactant was bio-oil. Spent 1 h CoNi/RHPC (gas) means the experiment held on 1 h and the reactant was gas. Spent 1 h CoNi/RHPC (gas and bio-oil) means the experiment held on 1 h and the reactant was gas and bio-oil. Spent 1 h CoNi/RHPC (real pyrolysis volatile) means the experiment held on 1 h and the reactant was real pyrolysis volatile. Spent 5 h CoNi/RHPC (bio-oil) means the experiment held on 5 h and the reactant was bio-oil.

**Table 2** The thermal analysis of carbon deposition of the catalyst

Catalyst	Mass loss/%	Temperature range/°C
Fresh CoNi/RHPC (reduced)	0.50%	304.6–529.6
Spent 1 h CoNi/RHPC (bio-oil)	0.60%	224.2–464.2
Spent 1 h CoNi/RHPC (gas)	0.77%	233.3–483.3
Spent 1 h CoNi/RHPC (gas and bio-oil)	0.67%	199.1–464.1
Spent 1 h CoNi/RHPC (real pyrolysis volatile)	0.86%	233.5–483.5
Spent 5 h CoNi/RHPC (bio-oil)	0.67%	154.8–454.8

single metallic oxide, bi-metallic oxide could significantly influence the reduction capability of the catalyst. It is demonstrated that Co addition was conducive for NiO reduction.

**3.1.5 TG analysis of catalysts.** Currently, coke formation has been cited as the major disadvantage of bio-oil and gas reforming, and it is more pronounced when Ni based catalysts are used.<sup>27</sup> The TG profile results (Fig. 6(a)) show that the mass loss of spent CoNi/RHPC catalysts. It is well known that the mass of pyrolysis carbon will decrease when the temperature is higher than pyrolysis temperature. And the catalyst from rice husk pyrolysis carbon was reduced at 700 °C. Therefore, the TG test was end at 700 °C to analyze the carbon deposition. The results in Fig. 6 and Table 2 show that the mass loss for spent 1 h CoNi/RHPC (bio-oil) from 224.2 to 464.2 °C is 0.60%, and the mass loss for spent CoNi/RHPC (5 h) from 154.8 to 454.8 °C is 0.66%. It induced that the carbon deposition is existed but not too much. And the mass loss for spent 1 h CoNi/RHPC (gas) at 233.3–483.3 °C is 0.77%, for spent 1 h CoNi/RHPC (gas and bio-oil) at 199.1–464.1 °C is 0.67% and spent 1 h CoNi/RHPC (real pyrolysis volatile) at 233.5–483.5 °C is 0.86%. The good stability of CoNi/RHPC in the SR of pyrolysis volatile originated from less carbon deposition due to the fact that the mesopores of the catalyst enhanced the fast diffusion of feedstock and products.

It indicates that the main function of rice husk char promoter is to suppress the carbon formation on the catalyst.

### 3.2. Catalyst reforming reaction

**3.2.1 The catalytic reforming of bio-oil with different rice husk pyrolysis carbon catalysts.** During the reforming reaction, the contents of the synthesis gases from the catalytic reforming of bio-oil were shown in Fig. 7. With 0.2Ni/RHPC catalyst, the content of gas was sorted in the following order: H<sub>2</sub>, CO, CO<sub>2</sub>, C<sub>2</sub>H<sub>6</sub>, and C<sub>2</sub>H<sub>4</sub> in Fig. 7(a). The H<sub>2</sub> yield from the catalytic reforming of the bio-oil (in Fig. 7(a)–(c)) was higher than that of only RHPC (in Fig. 7(e)). For all catalysts, the main component was H<sub>2</sub>, and the H<sub>2</sub> content were all higher than 45%. Compared with only RHPC, 0.2Co/RHPC catalyst showed a more favorable catalytic performance, which facilitated the reforming reaction and improved the conversion of gas. The catalyst also displayed favorable selectivity to H<sub>2</sub>, and H<sub>2</sub> average content reached 60.98%.

**3.2.2 The catalytic reforming of gas with rice husk pyrolysis carbon catalysts.** As shown in Fig. 8, the contents of synthesis gases from the catalytic reforming of gas were sorted in the following order: H<sub>2</sub>, CO<sub>2</sub>, CO, CH<sub>4</sub>, C<sub>2</sub>H<sub>4</sub>, and C<sub>2</sub>H<sub>6</sub>, CO<sub>2</sub>, CO.



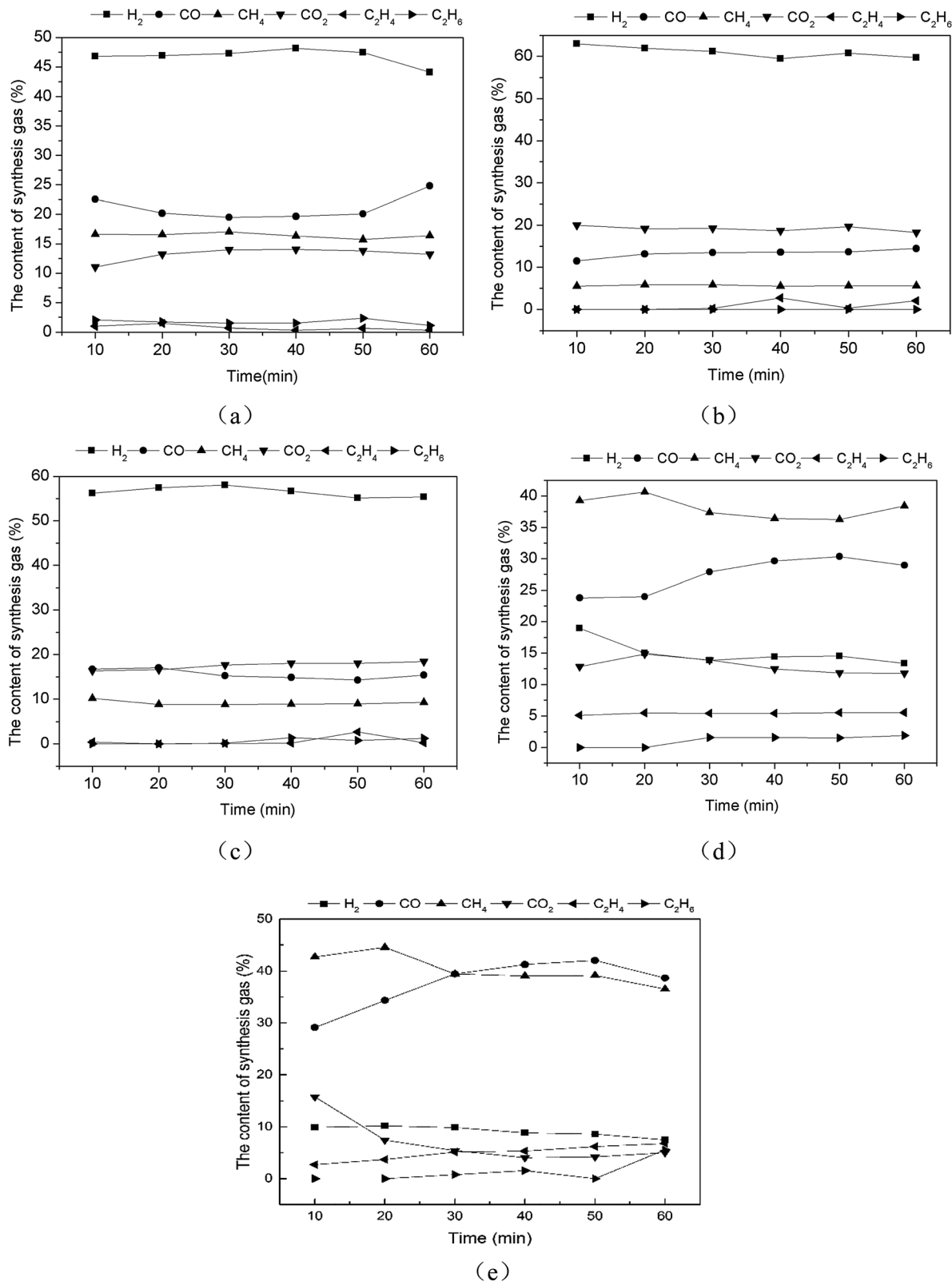


Fig. 7 The catalytic reforming of bio-oil with different rice husk pyrolysis char catalysts ((a) 0.2Ni/RHPC, (b) 0.2Co/RHPC, (c) 0.1Ni-0.1Co/RHPC, (d) blank (silica instead of catalysts), (e) RHPC).

CH<sub>4</sub> contents constituted the largest proportion. When the reaction was prolonged, CO<sub>2</sub> started to decrease after 40 min and finally stabilized when its content was approximately 36%.

On the contrary, CO started to increase after 20 min and then stabilized when its content was about 37%. CH<sub>4</sub> content hardly changed during the entire process and remained at



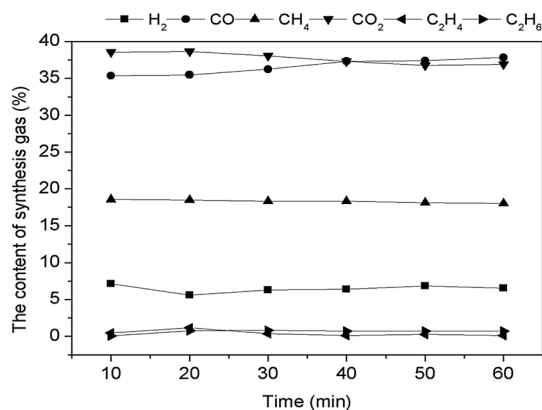


Fig. 8 The catalytic reforming of gas with 0.1Ni-0.1Co/RHPC catalysts.

approximately 18%.  $H_2$  content decreased after 20 min and then finally stabilized when its content was approximately 6%.  $C_2H_4$  and  $C_2H_6$  contents were barely altered during the entire reaction process, and their contents remained at 0.39% and 0.61%, respectively.

**3.2.3 The catalytic reforming of real rice husk.** After models reforming reaction with 0.1Ni-0.1Co/RHPC, the contents of the gases were sorted in the following order:  $H_2$ ,  $CO_2$ ,  $CO$ ,  $CH_4$ ,  $C_2H_4$ , and  $C_2H_6$ , as shown in Fig. 9(a). The  $H_2$  content decreased initially and then increased during the reaction process, whereas the  $CO_2$  content increased first and then gradually decreased. In addition,  $CO$  presented a decreasing trend before gradually leveling off, whereas  $CH_4$  displayed increased first before decreasing. Meanwhile,  $C_2H_4$  and  $C_2H_6$  contents both decreased initially and then leveled off.

As displayed in Fig. 9(b), the contents of the synthesis gases were sorted in the following order:  $CO$ ,  $CH_4$ ,  $H_2$ ,  $C_2H_4$ , and  $C_2H_6$  after the reforming reaction of the real pyrolysis volatile with 0.1Ni-0.1Co/RHPC.  $CO$  gradually increased, whereas both  $CH_4$  and  $H_2$  gradually decreased during the entire reaction.  $CO_2$  decreased rapidly after 10 min and became stable after 40 min.

$C_2H_4$  content had no apparent change.  $C_2H_6$  started to increase after 20 min and then gradually stabilized.

Real pyrolysis volatiles and simulants showed different content values with different catalyst. The total content of the main four gases from simulants was 99.47%. Specifically,  $H_2$ ,  $CO_2$ ,  $CO$ , and  $CH_4$  content values were 33.22%, 26.41%, 23.10%, and 16.74%, respectively. The total contents of the main four gas from the real pyrolysis volatile exceeded 91.12%. In particular,  $CO$ ,  $CH_4$ ,  $H_2$ , and  $CO_2$  content values were 39.10%, 26.18%, 20.18%, and 5.65%, respectively. Thus, some hydrocarbon matters in the volatile were not completely reformed and converted, because the components of the volatile were more complex than those of the simulants.

### 3.3. Influence of weight hourly space velocity (WHSV) on gas distribution

Given that other conditions remained unchanged, WHSV increased from  $0.5\ h^{-1}$  to  $2\ h^{-1}$  (the feeding quantity of simulants remained unchanged, whereas the dosage of catalyst was altered), and the influence on the gas products distribution was studied.

As shown in Fig. 10(a),  $H_2$  contents decreased first and then increased as the WHSV increased. Their average values were 59.96%, 55.83%, and 56.04%. On the contrary,  $CO$  contents increased initially and then decreased as the WHSV increased. Their average values were 16.55%, 17.43%, and 15.51%, as shown in Fig. 10(b). From Fig. 10(c),  $CH_4$  contents presented a progressively increasing trend as the WHSV increased and had values of 8.48%, 9.15%, and 9.48%.  $CO_2$  contents were 14.94%, 16.35%, and 17.65% (Fig. 10(d)) and progressively increased as the WHSV increased. Meanwhile,  $C_2H_4$  contents were 0.08%, 0.62%, and 0.59% (Fig. 10(e)). They increased first and then decreased as the WHSV increased. Moreover, as shown in Fig. 10(f),  $C_2H_6$  contents were 0%, 0.61%, and 0.73% and increased as the WHSV increased.

When the WHSV was  $0.5\ h^{-1}$ , the  $H_2$  content reached its maximum value (64.44%), and the average content was approximately 59.96%. When WHSV was  $1\ h^{-1}$ ,  $CO$ ,  $CH_4$ , and  $C_2H_2$  contents achieved their maximum values. Finally, when

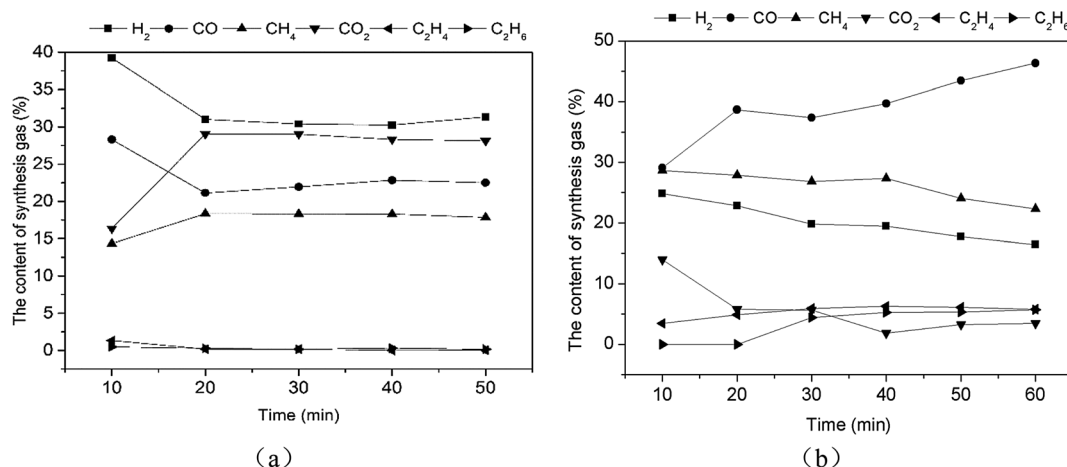
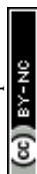


Fig. 9 The catalytic reforming of real rice husk with catalysts 0.1Ni-0.1Co/RHPC ((a) models (mixed gas and bio-oil), (b) real pyrolysis volatile).



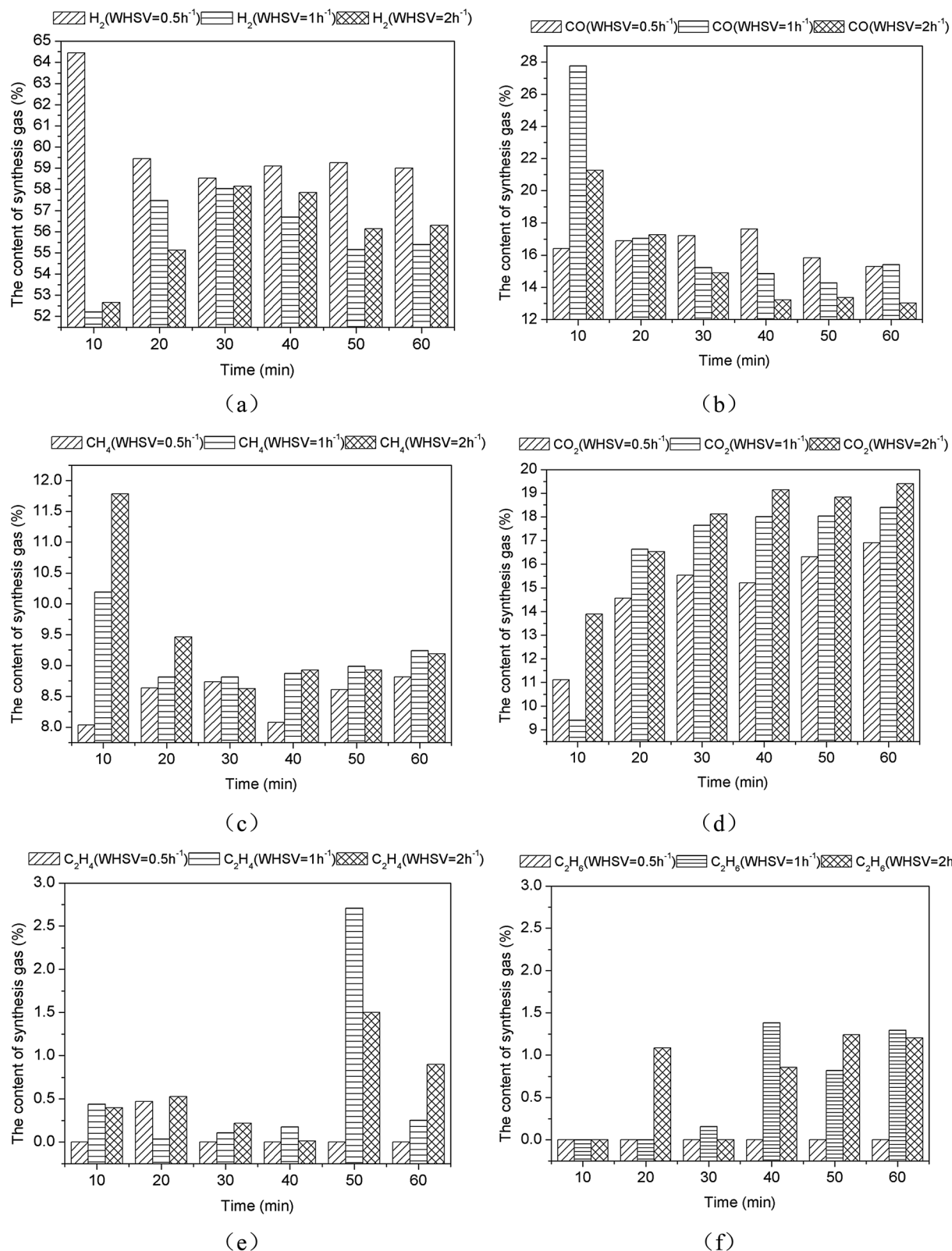


Fig. 10 Influence of weight hourly space velocity (WHSV) on gas distribution through CR of bio-oil using 0.1Ni-0.1Co/RHPC ((a) H<sub>2</sub>, (b) CO, (c) CH<sub>4</sub>, (d) CO<sub>2</sub>, (e) C<sub>2</sub>H<sub>4</sub>, (f) C<sub>2</sub>H<sub>6</sub>).

WHSV was 2 h<sup>-1</sup>, CO<sub>2</sub> and C<sub>2</sub>H<sub>6</sub> contents reached their maximum values. The results indicated that relatively low space velocity was beneficial for H<sub>2</sub> generation and have improved

selectivity for H<sub>2</sub>. However, relatively large space velocity displayed certain inhibitory effects on H<sub>2</sub>. This finding was identical to the results of Seyedeyn-Azad F. *et al.*<sup>33</sup>



### 3.4. Influence of temperature on product distribution

Fig. 11 illustrates the variation trend of gas products in CR of bio-oil at different temperatures. When the temperature increased from 500 °C to 900 °C, the H<sub>2</sub> content in the gas decreased first and then increased, CO content gradually increased, CH<sub>4</sub> content first remained stable and then decreased, and CO<sub>2</sub> content gradually decreased. Meanwhile, C<sub>2</sub>H<sub>4</sub> and C<sub>2</sub>H<sub>6</sub> contents were small and thus had no apparent change. These results indicated that increasing the temperature is conducive to reforming reactions in equal (8). Notably, as the temperature increased, CH<sub>4</sub> content decreased from 11.24% to 3.83% and CO<sub>2</sub> content decreased from 20.04% to 2.40%, whereas CO content increased from 11.76% to 36.99%.

H<sub>2</sub> content rapidly increased when the reaction temperature increased to 800 °C. Under the role of steam, increasing the temperature facilitates the CR reaction. For example, steam catalytic reforming of hydrocarbon resulted in H<sub>2</sub> generation. Although temperature increase promoted CO<sub>2</sub> reduction reaction, it exerted a slight inhibitory effect on the water gas shift

reaction. As a result, CO<sub>2</sub> content continuously decreased, whereas CO content gradually increased. In addition, CH<sub>4</sub> content started to decrease mainly because of the endothermic steam reforming reaction of hydrocarbons, and high temperature resulted in enhancing of methane CR reaction. Thus, temperature increase is beneficial to this reaction.

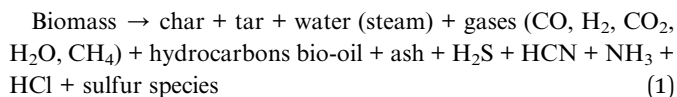
### 3.5. Life of RHPC catalysts

As shown in Fig. 12, the 0.1Ni–0.1Co/RHPC catalyst showed excellent catalytic performance, and H<sub>2</sub> and CO<sub>2</sub> content stabilized at 55.86% and 19.25% during 5 h, respectively. It indicated that 0.1Ni–0.1Co/RHPC catalyst taking rice husk pyrolysis carbon as support is stable and active<sup>34</sup> H<sub>2</sub>, CO<sub>2</sub>, CO and CH<sub>4</sub> were the main components. Meanwhile, H<sub>2</sub> content was much higher than the CH<sub>4</sub>. Under the role of 0.1Ni–0.1Co/RHPC, the components of the gases gradually stabilized after 50 min, and were sorted in the following order: H<sub>2</sub>, CO<sub>2</sub>, CO, CH<sub>4</sub>, C<sub>2</sub>H<sub>6</sub>, and C<sub>2</sub>H<sub>4</sub>. H<sub>2</sub> content constituted the largest proportion, and the gas contents during the entire reforming reaction process were stable. In addition, the surface property of catalyst showed favorable activity during the RC processing. And the life of catalyst was not weakened. Therefore, the catalysts exhibited good activities and long service time.

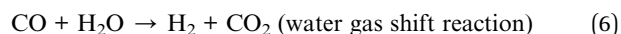
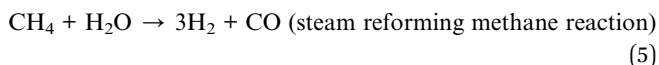
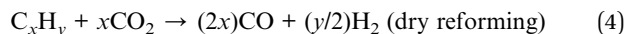
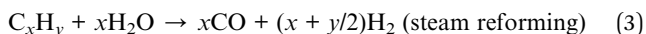
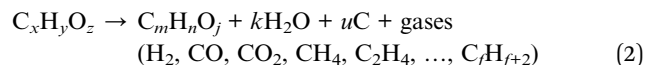
### 3.6. Reaction path

In the absence of catalysts, biomass pyrolysis volatile matters must undergo pyrolysis and reform under high-temperature. The components of rice husk pyrolysis volatiles was extremely complex. Thus, their reaction paths varied. The main paths during the CR process of the simulants were described as follows:<sup>7,20,35–38</sup>

#### Pyrolysis:



#### Catalytic reforming:



The above reactions were important for gaseous products. The synthesis gases were the main components prepared through CR of rice husk pyrolysis volatiles or their simulants. Most of the reactions were endothermic. Therefore, high

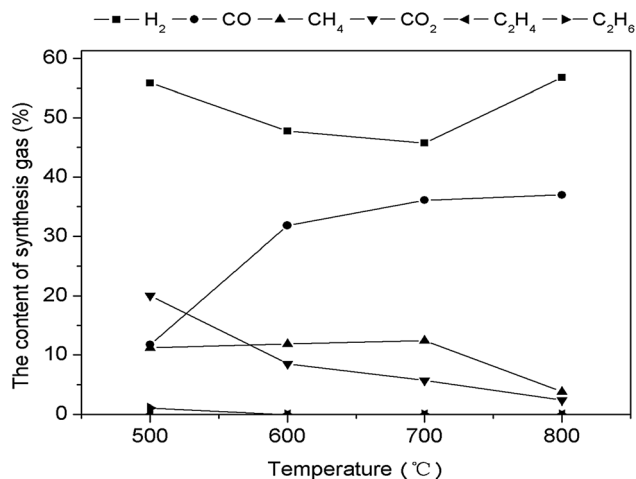


Fig. 11 Influence of temperature on products distribution through CR of bio-oil using 0.1Ni–0.1Co/RHPC.

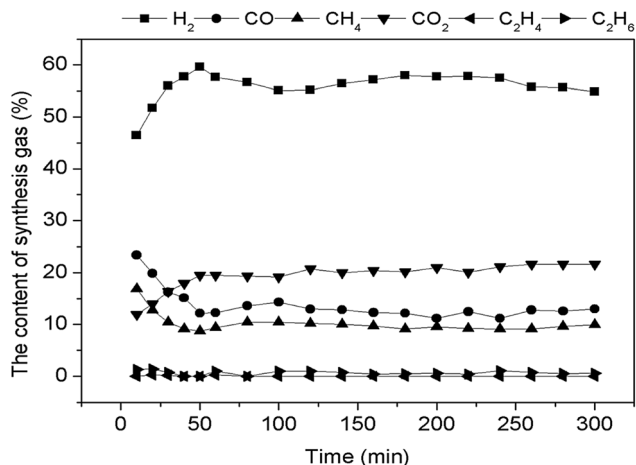


Fig. 12 Long-time 0.1Ni–0.1Co/RHPC reaction through CR of bio-oil.



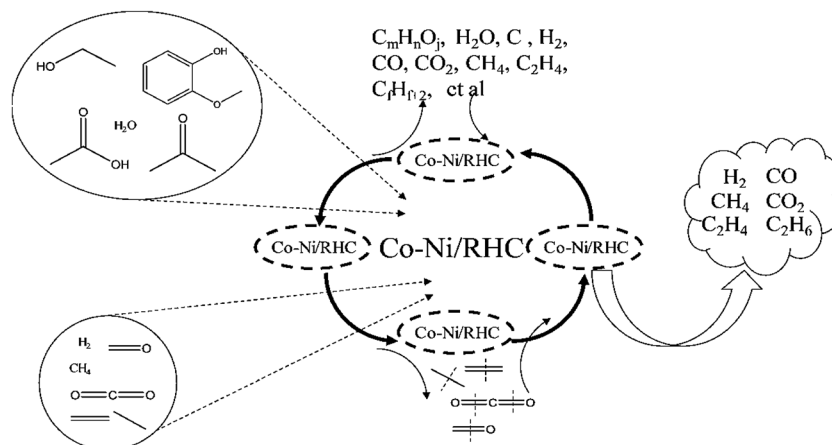


Fig. 13 Possible reaction paths of synthesis gas prepared (simulant bio-oil and bio-gas) through 0.1Co–0.1Ni/RHPC CR.

temperature is beneficial for the reaction. Furthermore, reaction temperature, space velocity, and catalyst type affected the chemical equilibrium of the reactions and thus influenced gaseous products' distribution. Theoretically, quantitative control gaseous product components can be implemented only if the above conditions were reasonably regulated.<sup>36</sup>

Rice husk pyrolysis volatiles during the reaction process mainly included the following reactions, namely, pyrolysis and CR (Fig. 13). The catalysts considerably affected product distribution, and rice husk pyrolysis typically generates CO, H<sub>2</sub>, CO<sub>2</sub>, CH<sub>4</sub>, tars (benzene and other aromatic hydrocarbons), char, organic vapors, water vapor, hydrogen sulfide (H<sub>2</sub>S), residual solids, and other trace species (HCN, NH<sub>3</sub>, and HCl), depending on the processing conditions. The general reaction of the rice husk pyrolysis is shown in eqn (1).<sup>38</sup> The catalysts significantly influenced the components of synthesis gas, and the main reactions are SR (eqn (3)), dry reforming (eqn (4)), steam reforming methane (eqn (5)), water gas shift (eqn (6)), and water gas (eqn (7)). Synthesis gas generated after the reforming reaction mainly contained CH<sub>4</sub>, H<sub>2</sub>, CO<sub>2</sub>, CO, C<sub>2</sub>H<sub>6</sub>, and C<sub>2</sub>H<sub>4</sub>.

Simulant bio-oil underwent pyrolysis first (2) under high temperatures during the CR process and generated water, gases, and other organic matters. 0.1Ni–0.1Co/RHPC displayed the highest selectivity to H<sub>2</sub>, as shown in Fig. 8, especially during the steam reforming (3), water gas shift, (6) and water gas (3) reactions. Dry reforming was inhibited, and the water gas shift reaction was accelerated. Consequently, CO<sub>2</sub> content was higher than CO. Meanwhile, the reforming reaction of CH<sub>4</sub> was inhibited, and its content was lower than that of CO. Additionally, C<sub>2</sub>H<sub>6</sub> and C<sub>2</sub>H<sub>4</sub> residues were also present in extremely small quantities.

As shown in Fig. 9(a), the addition of 0.1Ni–0.1Co/RHPC during the CR process of simulant bio-oil and gas resulted in high conversion and selectivity to H<sub>2</sub>, especially during the steam reforming (3), water gas shift (6), and water gas reactions (7). Meanwhile, methane reforming was also accelerated. In Fig. 9(b), the addition of 0.1Ni–0.1Co/RHPC during the catalyst reforming reaction process of pyrolysis volatiles resulted in high

conversion and selectivity to CH<sub>4</sub> and H<sub>2</sub>. In addition, CH<sub>4</sub> and H<sub>2</sub> achieved the highest yield, both exceeding 53%.

## 4. Conclusions

(1) The rice husk was completely used for synthesis gas. The pyrolysis volatiles (gas and bio-oil) of rice husk was used as raw materials to produce synthesis gas. And the bio-char from the rice husk pyrolysis was used as the catalysts for catalytic reforming of pyrolysis volatiles of rice husk.

(2) The characterization of catalysts results shows the metal Ni and Co promotes the catalytic conversion of organic material in the rice husk pyrolysis carbon, produces new and rich pore and channel and improves the property of RHPC. The BET of catalyst increased from 4 to 96 cm<sup>3</sup> g<sup>−1</sup>. And the catalysts is stable during the reaction.

(3) During the catalytic reforming of bio-oil, 0.1Ni–0.1Co/RHPC displayed high selectivity to H<sub>2</sub>. Its average content was 56.50%. In addition, 0.1Ni–0.1Co facilitated CH<sub>4</sub> and H<sub>2</sub> yield in the gas. In the catalytic reforming reaction of real pyrolysis volatile, the addition of 0.1Ni–0.1Co/RHPC resulted in high conversion and good selectivity to CH<sub>4</sub> and H<sub>2</sub>, whose yields exceeded 53%.

(4) When WHSV was 0.5 h<sup>−1</sup>, H<sub>2</sub> content reached its maximum (64.44%). This result indicated that low space velocity is beneficial to H<sub>2</sub> generation and improved selectivity to H<sub>2</sub>. High temperature is conducive to the reforming reaction. In particular, 500 °C is suitable for H<sub>2</sub> and CH<sub>4</sub> generation. The contents of various gases during the reforming reaction process with 0.1Ni–0.1Co/RHPC catalyst were stable and exhibited good activities. In addition, the life of the catalyst was not weakened.

## Acknowledgements

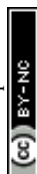
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