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High-flux, continuous oil spill collection by using a hydrophobic/oleophilic nanofibrous container†

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A hydrophobic/superoleophilic nanofibrous container was designed for the purpose of collecting oil spills. The device could continuously collect various kinds of oils from the surface of water and retain excellent stability when exposed to corrosive media. This work might provide a new strategy for designing fibrous membranes and applying them to the collection of oil spills.

With frequent oil spillage accidents occurring, removal of oil from such spills has become an urgent issue.¹ The common methods for cleaning up after oil spills include mechanical extraction, oil skimming, *in situ* burning, chemical dispersion, and so on.^{2–4} However, these technologies have various limitations. Mechanical extraction requires a considerable consumption of energy and expenditure of time; oil skimmers are expensive and inefficient; and *in situ* burning results in secondary pollution. So it is urgent to develop a new technology for a continuous, *in situ* separation of oil from water and collection of the spilled oil.

Inspired by super-wetting surfaces in nature (*e.g.*, the lotus leaf), plenty of materials with special wettability properties have been prepared and have achieved outstanding performances in oil/water separation.^{5,6} These materials are mainly classified into two categories: absorption materials (powders, sponges, aerogels, *etc.*) and filtration materials (membranes, meshes, fabrics, *etc.*). Of the various absorption materials, superhydrophobic and superoleophilic sponge materials^{7–10} have been particularly widely studied and considered as the preferential candidate for oil spill cleanups because of their direct absorption of oils from the surface of water. Unfortunately, the absorbed oils need to be mechanically extruded from these materials for these materials to be re-used, and such a process is cumbersome when contending with an oil spill. Recently, researchers¹¹ realized a continuous separation of oil from water by connecting the porous hydrophobic/oleophilic materials (*e.g.*, carbon-based sponges and functional polymer sponges) to

a pump. However, operations based on these designs might damage the internal structure of the materials, and hence diminish their stability for long-term use.

The other strategy for cleaning up after oil spills involves taking advantage of filtration materials in the forms of mesh-based materials,^{10,12–14} ceramic microfiltration membranes,^{15,16} filter paper,^{17,18} fabric,^{19,20} and polymer membranes.^{21–23} Since Jiang and co-workers²⁴ first reported a superhydrophobic/superoleophilic Teflon-coated metal mesh for separating oil from water, numerous filtration materials with special wettability properties have been proposed for oil/water mixture separation. However, the water forms a barrier layer on the membranes that, for the light oil/water mixtures, prevents the oil from passing through during the separation process. So the surface oil must be collected first and then separated,^{17,25,26} which is energy intensive and impractical in *in situ* oil spill cleanups. Recently, some investigations have been reported in which the materials were utilized after they had been modified for *in situ* oil spills cleanups. For example, an automatically operating oil/water separation apparatus was designed by folding a modified copper mesh into a mini “oil boat”, which could float freely on the water surface and separate oil from the water surface *in situ*.²⁷ Shao *et al.* designed a boat made of fabric for automatic oil spill cleanups by modifying the polydopamine on the fabric surface.²⁸ Nevertheless, the large-scale fabrication and practical application of these materials are limited since most of the fabrication processes require complex and high-cost treatments such as hydrothermal disposal, phase deposition, electrochemical methods, colloidal deposition and so forth.^{19,29–31} Thus, an ideal device designed for oil spill cleanups need to satisfy the following three conditions: (1) be made of materials that are inexpensive and easy to fabricate on a large scale; (2) show continuous and efficient separation abilities for a wide variety of oils; and (3) be stable when exposed to complex environmental conditions so that it can be used for long-term applications.

Herein, a facile poly(vinylidene fluoride-hexafluoropropylene) (PVDF-HFP) nanofibrous container was designed *via* a simple electrospinning method that is easy to scale up. The nanofibrous

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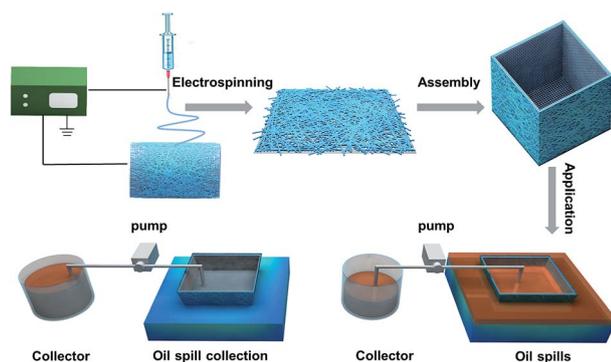
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container could realize *in situ*, self-driven and continuous collection of oil spills. Moreover, the fibrous container showed the advantages of high flux, an ability to nearly exclusively collect oil from an oil–water mixture with the oil contents of the collected oil being more than 99%, and excellent stability toward strong acid, alkali and salt media in the environment. Thus, we expect the fibrous membrane design developed in this work to find practical applications in dealing with oil spills.

Scheme 1 shows a schematic diagram of the process used to fabricate our fibrous oil spill container and its application in the collection of oil spills. First, the PVDF–HFP nanofibrous membrane was electrospun onto a stainless steel mesh and folded to form a fibrous container. Then the container was put into mixtures of water and oil in which the oil could penetrate into the container. By connecting the container to a pump, the separated oil could be continuously removed from the fibrous container and collected. The whole separation process could continue without interruption until the surface of the water was clean.

The structure of the electrospun fibrous container is shown in Fig. 1. Fig. 1a shows an optical photograph of the fibrous container, the outer layer of which is a PVDF–HFP nanofibrous membrane. The cross-sectional scanning electron microscopy (SEM) image of the dual-layer film is shown in Fig. 1b; a uniform layer of PVDF–HFP nanofibers was electrospun onto the stainless steel mesh to yield the dual-layer structure. The tensile strength of the dual-layer film was nearly the same as that of the single-layer stainless stain mesh, which overcame the difficulty of applying the single PVDF–HFP membrane in the environment (Fig. S1†). SEM images of the stainless steel mesh and PVDF–HFP membrane were also acquired and are shown in Fig. 1c and d. The stainless steel mesh was observed to have a square pore structure with a pore size of about 225 μm ; such a pore size would not hinder the flux through the fibrous membrane (Fig. S2†). The PVDF–HFP membrane exhibited non-woven surfaces with numerous interconnected micropores, and consisted of many relatively uniform nanofibers with an average diameter of 500 nm (Fig. 1e).



Scheme 1 A scheme of the process used to fabricate our fibrous oil spill container and its application in the collection of oil spills. First, the hydrophobic PVDF–HFP membrane was electrospun onto a stainless steel mesh. Then, the resulting as-prepared dual-layer composite films were assembled to form the container. Finally, by connecting the fibrous container to a pump, a continuous collection of oil spills could be realized.

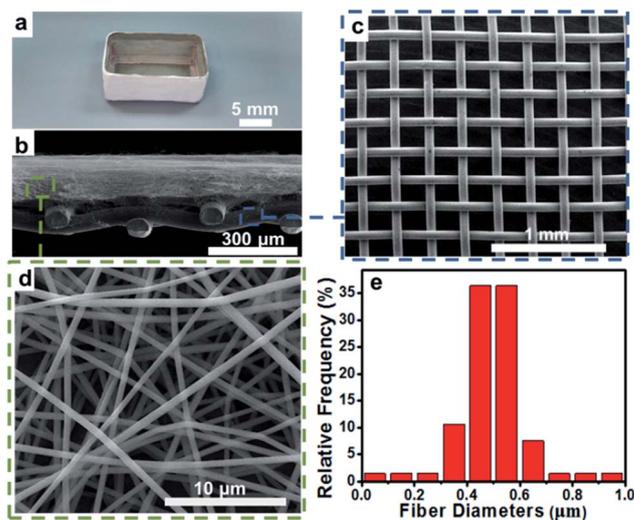


Fig. 1 (a) Photograph of the container with a fibrous PVDF–HFP surface. (b) A cross-sectional SEM image of the dual-layer film, with the bottom layer being a stainless steel mesh, and the upper layer being a PVDF–HFP membrane. (c) Image of the pristine stainless steel mesh showing its pore size to be about 225 μm . (d) Image of the PVDF–HFP nanofiber layer of the container. (e) The fiber diameter distribution of the PVDF–HFP membrane, showing the average diameter to be 500 nm.

The wetting behavior of the fibrous container was studied by taking contact angle (CA) measurements. The untreated stainless steel mesh was found to be amphiphilic, while the PVDF–HFP membrane showed different levels of wettability towards water and oil. As shown in Fig. 2a, a gasoline droplet (dyed red with Sudan II) wet the membrane within 0.8 s, while the water droplet (dyed lilac with Crystal Violet) showed a spherical shape on the membrane and exhibited a water contact angle (WCA) of $134.0 \pm 3.2^\circ$ (other OCAs are shown in Fig. S3†). Furthermore, the fibrous container freely floated on the water surface even when loaded with five times its own weight (200 g), and no water penetrated into the container through the pores (Fig. 2b). The above results demonstrated the good hydrophobicity/superoleophilicity of the PVDF–HFP membrane. It has been shown that the pores of the nanofibrous membrane can easily become blocked by impurities in the oil, resulting in a decrease in flux³² and hence hindering the practical application of the membrane. In order to test the effectiveness of the PVDF–HFP membrane, experiments measuring flux through of the membrane were carried out using a home-made setup (Fig. 2c). The results showed that the flux through the PVDF–HFP membrane to be inversely proportional to the thickness of the membrane and the viscosity of the liquid (Fig. S4 and S5†), consistent with the predictions of the Hagen–Poiseuille equation.^{33,34} By comparing the durability and separation flux of a series of membranes, an electrospinning time of 60 min was selected as optimal. Moreover, the flux of gasoline remained greater than $9.4 \times 10^4 \text{ L m}^{-2} \text{ h}^{-1}$ over the course of 24 h (Fig. 2d), demonstrating the high flux stability of the PVDF–HFP membrane. The PVDF–HFP membrane maintained its non-woven mats and three-dimensional porous structures even after being immersed in gasoline for 24 h (Fig. 2e).



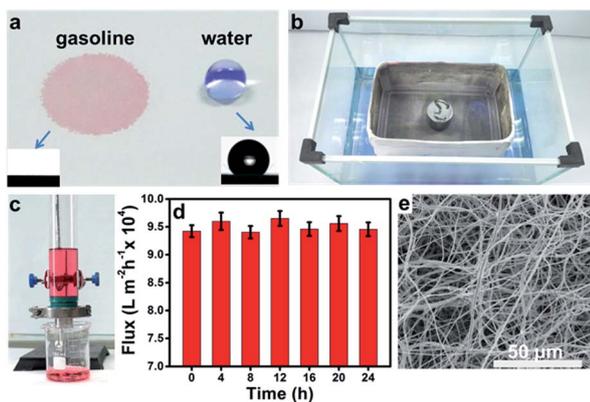


Fig. 2 (a) Photograph of an oil droplet (dyed red) wetting the PVDF–HFP membrane and a water droplet (dyed lilac) standing on the PVDF–HFP membrane with a spherical shape ($WCA = 134.0 \pm 3.2^\circ$). (b) Photograph of the fibrous container freely floating on the water surface (dyed lilac) under a load with a weight five times that of the container. (c) Oil flux test of the PVDF–HFP membrane flux over the course of 24 h. (d) The effect of separation time on the PVDF–HFP membrane flux over the course of 24 h. (e) An SEM image of the PVDF–HFP membrane after being soaked in gasoline for 24 h.

In order to test the feasibility of using the fibrous container, a continuous *in situ* oil–water separation system was designed. As Fig. 3 shows, gasoline dyed red was used to simulate an oil spill, while the water was dyed lilac. As the fibrous container contacted the gasoline surface of the mixture, the gasoline quickly penetrated into the container through the pores due to its superoleophilicity. When the pump was turned on, oil was continuously extracted from the fibrous container, and finally

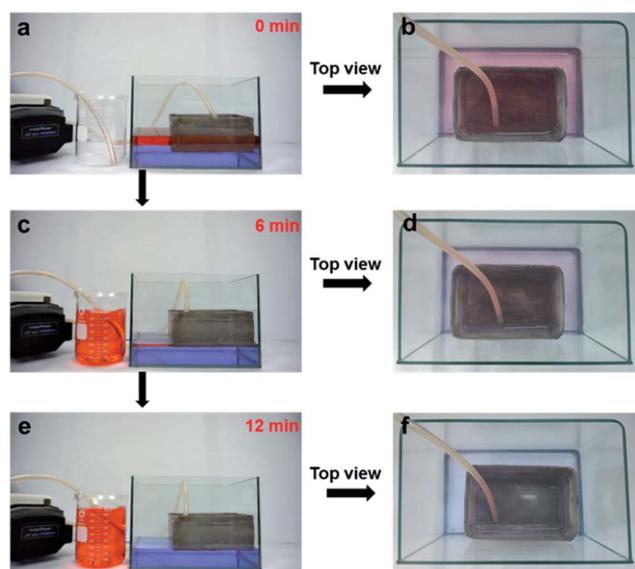


Fig. 3 The process of continuously collecting oil (specifically gasoline dyed red) from the surface of water (dyed lilac). (a, c, e) Front views of the set-up for carrying out the continuous separation at various separation times. (b, d, f) The corresponding top views of the water surface during the separation process. The results showed that the device could continuously and efficiently collect oil from water.

collected in the beaker until the gasoline on the water surface was almost completely collected (see the movie in the ESI† and see Fig. 3a, c and e). Additionally, Fig. 3b, d, and f show optical images of the top of the oil/water mixture during the separation process. When the entire process was finished, clean water was left without gasoline stains visible, and no water droplet was observed in the collected gasoline as well. Thus the device could realize a continuous *in situ* collection of oil from the surface of water. It is worth noting that the whole separation process required no manual operation, and this automatic feature is beneficial when dealing with oil spills in complex environments.

The continuous separation was modeled to be largely driven by the action of the pressure difference (ΔP) caused by the difference between the levels of the liquids (ΔH). As Fig. 4a and b illustrate, the oil could permeate into the fibrous container under a ΔP until the height of the oil in the fibrous container reached the same level of the oil layer on the outside water surface. After extracting the oil from the “fibrous container”, the level of the oil layer decreased, resulting in a decrease in the ΔP , according to the proposed mechanism, and a corresponding reduction of the collection rate (Fig. 4c–e). Note that a certain level of ΔH remained throughout the whole collection process, caused by the depth of the container in the water which is caused by the gravity of the container. As the process continued, the suction force according to the proposed mechanism became the major driver of the residual continuous separation process until the oil layer vanished, which would further improve the separation efficiency of this design compared to other separation designs.^{27,28}

In order to verify the oil–water selectivity of the fibrous container, separation efficiencies for various kinds of oils and organic solvents were measured. As shown in Fig. 5a, the separation efficiencies of gasoline, hexane, petroleum ether, dimethylbenzene, and diesel were measured to be 97.93%, 97.71%, 97.49%, 98.32%, and 98.43%, respectively. During the separation process, the oils inevitably evaporated, which reduced the separation efficiency. The separation efficiency tests were thus also conducted in a sealed environment. The separation efficiencies in the sealed environment were found to be 0.29–1.01% better than those in the exposed environment, depending on the volatility of the sample tested (Fig. S6†). Moreover, the purity levels of the oils collected in the sealed environment were all greater than 99.99% (Fig. 5a). The results

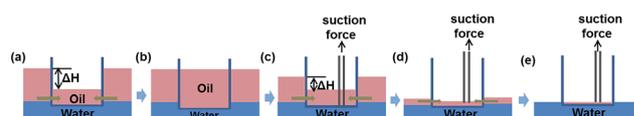


Fig. 4 A proposed mechanism for the continuous separation process of the “fibrous container”. (a and b) The oil could permeate into the fibrous container continuously by the action of the pressure difference (ΔP) caused by the difference between levels of the liquids (ΔH). (c–e) As the process continued, the action of the pressure difference lessened, and a suction force gradually became the major driver of the process.



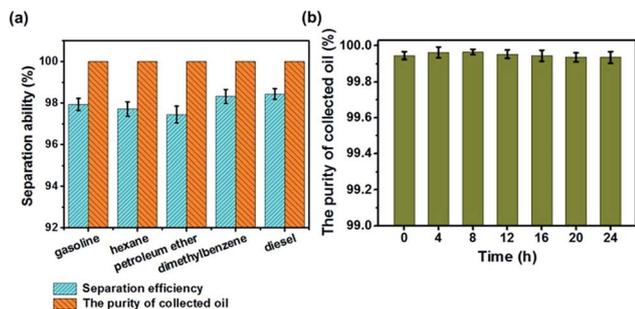


Fig. 5 The separation ability of the fibrous container. (a) Separation efficiency and purity levels of various types of oils and organic solvents. (b) The effect of separation time on the purity of collected oil (gasoline) over the course of 24 h. The results demonstrated the oil/water selectivity of the device to be highly stable for at least 24 h.

taken together showed that the as-prepared fibrous container could efficiently collect various kinds of oils and organic solvents from the water surface, and is hence suitable for dealing with various types of oil spill accidents. Besides the high oil-water selectivity, the durability of the as-prepared fibrous container was also investigated. The purity of a collected oil (gasoline) sample remained greater than 99.99% over the course of 24 h (Fig. 5b), demonstrating the excellent durability of the fibrous container.

Another important feature of our fibrous container is its resistance to becoming corroded in actual marine environments and some special high-corrosion settings. A series of tests aimed at separating gasoline from corrosive solutions were conducted and corresponding WCAs were measured. Fig. 6a, c, and e show

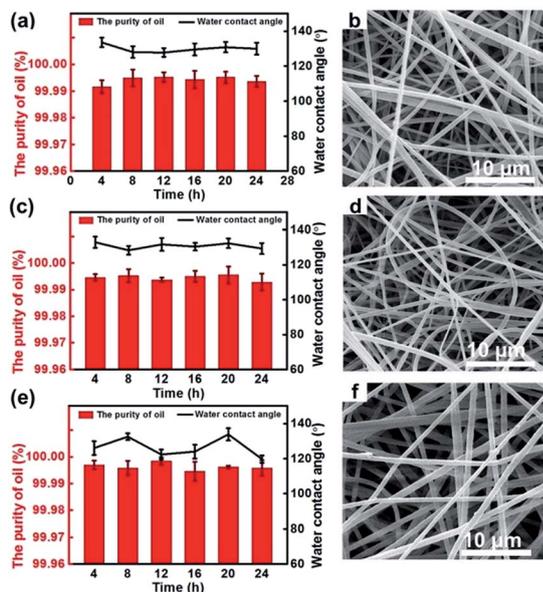


Fig. 6 Characterization of the corrosion resistance of the fibrous container. (a, c, e) The effect of separation time on the purity levels of collected gasoline and on the WCA values of PVDF-HFP membranes under various conditions: (a) 1 M HCl, (c) 1 M NaOH, and (e) aqueous 1 M NaCl. (b, d, f) SEM images of PVDF-HFP membranes after being soaked for 24 h in (b) 1 M HCl, (d) 1 M NaOH, and (f) aqueous 1 M NaCl.

the effects of the separation time on the purity of the collected gasoline and on the WCA of the membranes in conditions containing various corrosive media, specifically 1 M HCl, 1 M NaOH, and 1 M NaCl. For each case, the purity of the collected oil was greater than 99.99%, and the WCA of the PVDF-HFP membrane was larger than 130.0° after immersing in the corrosive solution for 24 h. More importantly, the morphologies of the membranes immersed in these corrosive solutions for 24 h were observed to be similar to those of the membranes before being immersed, having retained the non-woven morphology (Fig. 6b, d and f). All of these results indicated the fibrous container to have excellent structural stability even when exposed to corrosive media.

Conclusion

We employed the electrospinning method to produce a PVDF-HFP fibrous container that was found to be easy to use for the collection of oil after oil spills. The results of our experiments demonstrated that the fibrous container could continuously collect various kinds of oils rapidly without any extra manual intervention. Furthermore, the container showed high separation selectivity, with the purity of the collected oil above 99% after the container was operating continuously for 24 h. More importantly, the separation ability of the container was shown to be highly stable even when the container was exposed to various corrosive media. Therefore, the fibrous container designed in this work might find practical applications in cleanup after oil spills and in wastewater treatment.

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