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Carbon nanotube–silicon heterojunction solar cells with surface-textured Si and solution-processed carbon nanotube films†

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Carbon nanotube (CNT)–silicon (Si) heterojunction solar cells are fabricated with surface-textured Si substrates. Using a dilute alkaline solution, common etchant in the Si solar cell industry, we formed a pyramidal texture on the Si substrate surface. The texture effectively enhances the absorption of the incident light, improving the short-circuit current density by ~ 1.3 -fold, up to 33.1 mA cm^{-2} . We fabricated CNT–Si solar cells with a power conversion efficiency (PCE) of 10.4% without any anti-reflective coatings or doping of the CNTs. Moreover, the CNT films were prepared from commercialized CNT agglomerates by a mild solution-based process, which is well suited for the fabrication of CNT–Si solar cells with large area. We also achieved a PCE of 9.57% for a flat cell with careful removal of surfactant from and doping by nitric acid of the CNT films. These findings suggest that with the combination of surface-textured Si and solution-processed CNT films, efficient and low-cost CNT–Si solar cells may be realized.

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Introduction

Solar cells harness the sun's free and inexhaustible energy without emitting any green house gases upon operation. Although combinations with other renewables are necessary to tackle today's global issues such as energy security and mitigation of climate change, solar cells have many advantages such as modularity that allows installation in distributed locations or locations with limited area. Innumerable materials and device structures have been researched to further improve the quality and decrease the manufacturing cost but the bulk single-crystalline and multi-crystalline silicon (Si) solar cells still dominate the market (market share > 90%)¹ owing to their low price, high power conversion efficiency (PCE) and durability. Simpler fabrication of Si-based solar cells is a promising approach to reduce the cost of photovoltaics (PVs) further.

In the past decade, a novel type whose junction is fabricated by a fast and simple process of attaching carbon nanotube (CNT) film to Si wafer was reported.^{2,3} The progress has been summarized in several reviews.^{4–6} Wei *et al.* synthesized spider webs of double-wall CNTs by floating catalyst chemical vapor deposition (FCCVD), removed catalysts from the webs by HNO₃ and HCl treatments, transferred the webs to n-type Si (n-Si) substrates and obtained PCE of 1.38% in 2007.² They soon improved the PCE to

7.4% and reported the importance of removing native oxide layer from the Si substrates.³ PCEs higher than 10% were then achieved with special films of single-wall CNTs (SWCNTs). Cui *et al.* reported a 10.0% PCE using hexagonal frames of SWCNTs with HNO₃ doping.⁷ They synthesized vertically aligned SWCNT arrays on catalyst-supported substrates by CVD, transformed the arrays into hexagonal frames by H₂O vapor treatment, and transferred the frames from the growth substrates to n-Si substrates using hot water. Li *et al.* reported a 11.5% PCE using horizontally aligned SWCNT films fabricated by superacid slide casting method.⁸ They prepared an ink of SWCNTs from SouthWest Nanotechnology by vigorously stirring them in chlorosulfonic acid for three days, sandwiching the ink with two glass slides where it is spread and sheared, floating on water and transferring the SWCNT films to n-Si substrates. Wang *et al.* further improved the performance to 12.5% and 14.5% without and with HNO₃-doping of the SWCNT films, which were synthesized by FCCVD, captured on membrane filters, and dry-transferred to n-Si substrates.⁹ Recently Harris *et al.* prepared SWCNT films by a method similar to that by Li *et al.*,⁸ examined the effects of horizontal alignment and chirality sorting of SWCNTs, and obtained the PCE as high as 13.5% with randomly aligned, unsorted SWCNT films with doping.¹⁰ Nicola *et al.* reported a $10 \pm 1\%$ PCE using multi-wall CNTs from Nanocyl and the importance of removal of surfactant used for MWCNT dispersion.¹¹ In this way, high PCE values were initially obtained only with specially prepared SWCNT films, but more recently, also with regular CNT films.

Different materials have been extensively studied for doping and anti-reflection. It is popular to form heterojunction of n-Si with CNTs doped in p-type; chemical treatments using HNO₃,^{7,12}

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HNO₃ with AuCl₃,⁸ H₂O₂,¹³ SOCl₂,¹⁴ and SOCl₂ with AuCl₃ (ref. 10) have been reported. In addition, heterojunctions of both p-CNTs/n-Si and n-CNTs/p-Si using metallocenes¹⁵ as well as electronic junction control by electrolyte gate using ionic liquid¹⁶ have been reported. Anti-reflective coating, such by TiO₂,¹⁷ polymethyl methacrylate,^{18,19} and other polymers¹⁹ also improved the PV performance. The record PCE of 17.0% was realized with the combined use of dry-transferred SWCNT films and MoO_x overlayer, which has both effects of anti-reflection and p-doping of the CNT films.²⁰ So far, significant progress has been made in the past decade in CNT-Si heterojunction solar cells. However, it is important to obtain better PV performance with simpler fabrication process, and more efforts can be made on the Si substrates.

In this paper, we investigated the effect of surface texturing of the Si. There has been a debate on the role of CNTs in this type of solar cells but recent analyses have shown that much of the carriers that contribute to power generation seem to be produced in the Si layer.^{21–24} Shu *et al.* reported hybrid heterojunction and photoelectrochemistry solar cells based on silicon nanowires, which enhance the light absorption.^{25,26} We herein integrated chemical etching of semiconducting materials, which has been studied for a long time,²⁷ into the CNT-Si solar cells. In the industry today, crystalline Si wafers are anisotropically etched by a dilute alkaline solution to reduce the reflection losses from the front surface of silicon solar cells.^{28,29} We formed micro-size pyramids on the CNT/Si active window using a dilute sodium hydroxide (NaOH) solution. The pyramids effectively absorbed the incident light and improved the PV performance of the CNT-Si solar cells. We evaluated the solar cells carefully by precisely controlling the light illumination area, and average and best efficiencies of 7.21% and 8.21% without texture and 9.87% and 10.4% with texture were achieved without any extra anti-reflective coatings or doping of the CNTs. Moreover, CNT-Si heterojunction was realized in such cells using the CNT films fabricated by a mild solution-based process. We found that thoroughly removing surfactant residue in the CNT films using hot water is critically important to achieve good PV performance.

Furthermore, the findings in this study can be used to fabricate thin-film CNT-Si solar cells. There is a growing demand for film solar cells, which are lightweight, flexible and well suited for building-integrated installations. The layer transfer method or ribbon process^{30–32} produce large-grain polycrystalline Si films with a thickness of ~100 μm by crystallizing molten Si. Recently, we have developed the “rapid vapor deposition of liquid Si and *in situ* melt crystallization” process, which realized large-grain (>100 μm), 10 μm-thick continuous polycrystalline films within 1 min.³³ Our ultimate goal is to fabricate flexible, thin film CNT-Si solar cells.

Experimental

CNT thin films were prepared from a dilute CNT dispersion by vacuum filtration. 1–3 mg of CNT agglomerates produced by FCCVD³⁴ (MEIJO eDIPS, EC grade; Meijo Nano Carbon Co., Ltd., Nagoya, Japan) were dispersed in 30 mL of 0.5 wt% aqueous

solution of sodium dodecylbenzenesulfonate (SDBS, Sigma Aldrich, St. Louis, MO, USA) by bath sonication (VS-50R, VELVO-CLEAR, Tokyo, Japan) at 30 W and 45 kHz for 3 min.³⁵ The liquid was centrifuged at 2700 rpm for 40 min, and 15 mL of the supernatant was separated. Then 15 mL of 0.5 wt% SDBS aqueous solution was added to the remaining portion. This dispersion and centrifugation procedure was repeated 4 times, and the separated supernatant was diluted with 0.5 wt% SDBS aqueous solution to perform two-fold dilution. Several hundred microliters of the dispersion and 15 mL of purified water were vacuum filtrated onto a hydrophilic membrane filter (pore size 0.1 μm, VCWP, Merck Millipore, Darmstadt, Germany), to form a thin CNT film. The membrane filter was slowly immersed into purified water to let the CNT film detach and float on the water. The amount of CNT dispersion was changed to obtain films with the targeted optical transmittance values.

The Si surface was textured using a dilute alkaline solution. An n-Si(100) substrate (1–5 Ω cm with P as dopant) covered by 500 nm SiO₂ layer with a circular opening ($\phi = 2$ mm) was treated by 2 wt% NaOH in 20 vol% isopropanol (IPA)/H₂O solution at 75–80 °C for 30 min under reflux. The substrates were washed thoroughly with purified H₂O. The textured Si surfaces with and without CNT films were observed using a scanning electron microscope (SEM, Hitachi S-4800, Tokyo, Japan).

The prepared CNT film was transferred onto a Si substrate and dried in thermostatic chamber at 100 °C for 3 min. The native oxide layer on the Si window was removed by etching in 4.7 wt% HF aq for 30 s and rinsed in IPA and purified water. A top Au anode with 2.1 mm-sized opening (square or circle) was formed on the CNT film by sputtering and a bottom In cathode was formed by welding its wire to n-Si with its native oxide layer scraped off (Fig. 1a). In some cells, to dope the CNT film,³⁶ a drop of 1 M HNO₃ was placed on the Si window for 2 min and then removed by a pipette.

Solar cells were evaluated using the solar cell evaluation system (JASCO YQ-2000, Tokyo, Japan) under 1 sun illumination ($P_{\text{input}} = 100 \text{ mW cm}^{-2}$, AM1.5G). A light-blocking mask of 10 × 10 mm²-sized 50 μm-thick Ni foil with a hole ($\phi = 2$ mm) was placed on the solar cell during evaluation to standardize the amount of incident light. The thin SiO₂ and Au layers partially transmit the incident light to the n-Si where extra carriers are produced and may contribute to the power generation. We therefore used the mask and determined PCE values to avoid over-valuation of PV performance. The Ni-foil mask was covered with an insulating tape to avoid short-circuit.

Results and discussion

CNT-Si solar cells without and with surface texture

We first investigated the effect of Si surface texturing on the PV performance of the CNT-Si solar cells (Fig. 1). CNT films with optical transmittance $T = 90\%$ at 550 nm wavelength were used in this experiment. The solar cell with a CNT film on the flat Si surface appears bright because the incident light is not well absorbed (inset of Fig. 1b). The CNTs make a network structure on the flat Si(100) surface (Fig. 1b). On the other hand, as the dark surface depicts, the NaOH-treated Si efficiently absorbs the



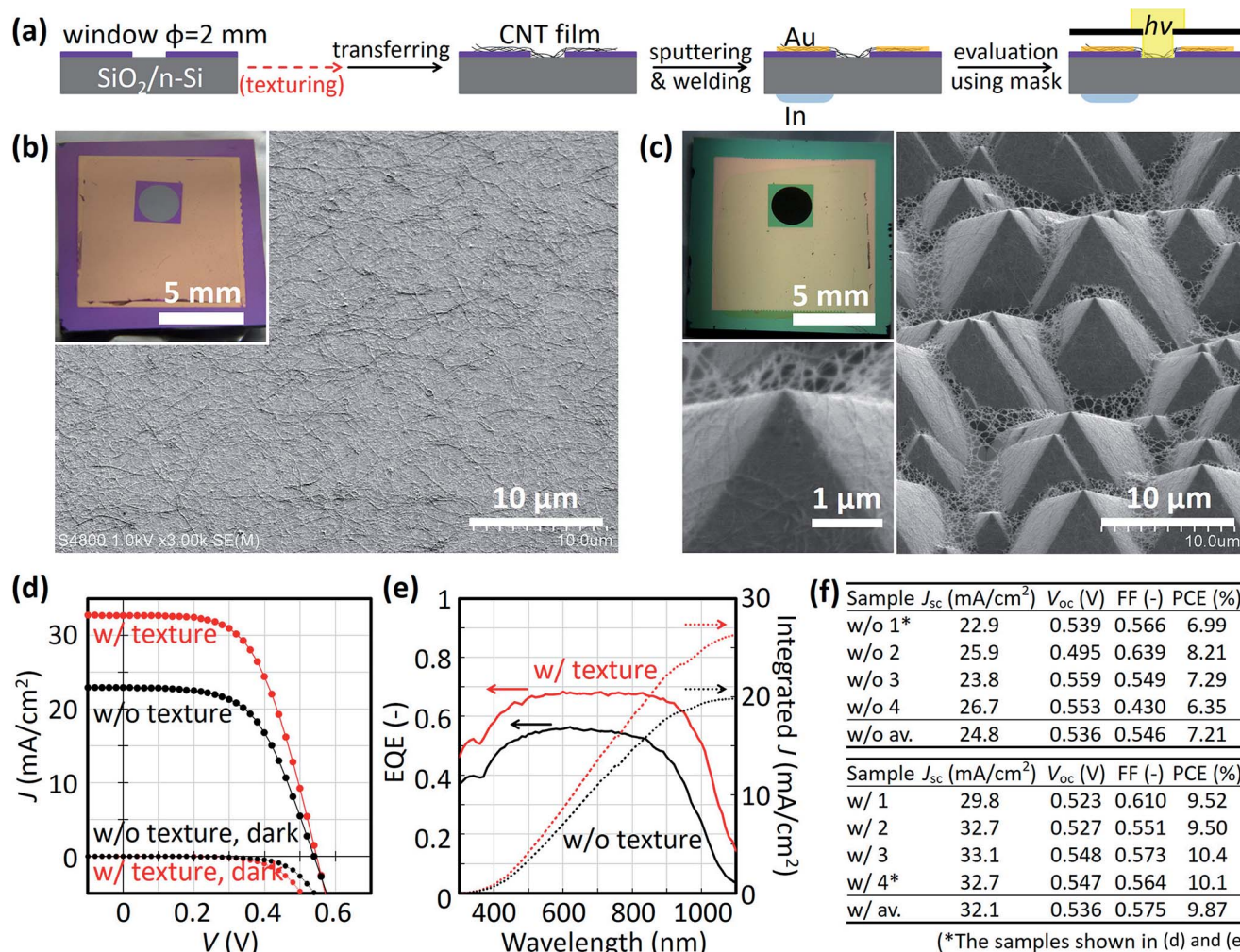


Fig. 1 Fabrication process, structure, and PV performance of the typical CNT-Si solar cells. (a) Cell fabrication and PV performance evaluation processes. (b) and (c) Tilted surface-view SEM images of CNT-Si solar cells without (b) and with (c) Si surface textures. Insets show optical images and a high magnification SEM image of the cells. (d) Current density (J)–voltage (V) curves, (e) EQE and integrated J vs. wavelength, and (f) PV performances of the cells without any anti-reflective coatings or doping of the CNTs. CNT films were washed with hot water before drying and then transferred to the Si substrates.

incident light (top inset of Fig. 1c). This is because the incident light is reflected multiple times by the several- μm -pitch pyramids formed by 4 stable (111) faces (Fig. 1c). Significant difference in the reflectivity was confirmed by an ultraviolet-visible (UV-Vis) spectrophotometer; 37.4% and 11.5% at a wavelength of 550 nm for flat (without texture) and textured Si surfaces with CNT films (see Fig. S1†). The CNT film attaches well to the top halves of the pyramid surfaces, and hanging at the valleys (bottom inset of Fig. 1c). The CNT-Si solar cell with textured Si showed an average short-circuit current density (J_{sc}) of 32.1 mA cm^{-2} , which is a ~ 1.3 -fold increase from the value with the Si without texture (24.8 mA cm^{-2} , Fig. 1d and f). The external quantum efficiency (EQE) reached almost 0.7, which is approximately a 0.2 improvement from the Si without texture in the wavelength range of 500–800 nm (Fig. 1e). The integrated current density calculated using the AM1.5G spectrum and the EQE data (wavelength range of 300–1100 nm) was 19.8 mA cm^{-2} and 26.3 mA cm^{-2} for the cells without and with texture, respectively, which were somewhat smaller than the directly measured values. Fig. 1f shows the

variations in the PV performance of the CNT-Si solar cells (see Fig. S2† for the J - V curves). Overall, the PCE improved substantially, to 9.87% on average and 10.4% for the best cell, which is ~ 1.3 times higher than the original values of 7.21% and 8.21%. It should be noted that such PV performances were achieved without any anti-reflective coatings or doping of the CNTs. Easy formation of CNT-Si heterojunction was possible with solution-processed CNT films even for textured Si surfaces owing to the flexible nature of the CNT films.

However, such good PV performances were achieved only when the CNT films were washed carefully before making the cells. Even the cells with Si surface texture showed low average values of V_{oc} (0.450 V), FF (0.438) and PCE (6.32%) when CNT films were used as-filtrated (see Fig. S3† for the J - V curves).

Effect of surfactant removal on the PV performance of CNT-Si solar cells

We then investigated the effect of removing surfactant (SDBS) from the CNT films on the PV performance. We used flat Si



substrates to observe only the effects of CNT post-treatments. We tried four different post-treatments for the CNT films ($T = 90\%$) after detaching from the membrane filters as shown in Fig. 2. As a reference, one solar cell with a pristine CNT film (without post-treatment) was also prepared (Fig. 2a). One CNT film was washed before drying by heating and holding the water, on which an as-filtrated film floated, at $95\text{--}98\text{ }^{\circ}\text{C}$ for 70 min (Fig. 2b). Two other CNT films were dried on a Si substrate (Fig. 2c) or kanthal ring (Fig. 2d). The CNT film dried on Si substrate was then washed by dropping hot water on it continuously for 70 min while keeping the Si substrate at the same temperature. On the other hand, the CNT film dried on kanthal ring was placed in water, which was heated and held at $95\text{--}98\text{ }^{\circ}\text{C}$ for 70 min. The fifth CNT film was dried on a kanthal ring and annealed at $600\text{ }^{\circ}\text{C}$ for 60 min under 10 vol% H_2/Ar at 1 atm (Fig. 2e).

For each CNT-Si solar cell described above, we evaluated the PV performance before and after the treatment with 1 M HNO_3 .³⁶ Washing before drying improved the J_{sc} from 24.4 to 26.3 mA cm^{-2} , and fill factor (FF) from 0.37 to 0.52 , respectively (Fig. 3a and b). As a result, the PCE increased from 4.76% to 7.16% , which is a 1.5-fold increase. A treatment of the film with HNO_3 further improved the FF to 0.63 and the open-circuit voltage (V_{oc}) to 0.58 V , resulting in the highest PCE of 9.57% (Fig. 3b). The HNO_3 treatment did not improve the PV performance for the cell without washing (Fig. 3a), showing that washing with water is necessary to obtain the high PCE. This is possibly because the washing process removes the residual SDBS which can act as carrier recombination centers. The HNO_3 treatment dopes the CNTs³⁶ and possibly removes SDBS further from the film.

When the CNT film was dried on Si and then washed with water, the PV performance was considerably poor (Fig. 3c). Only a slight increase of J_{sc} was observed after HNO_3 treatment. In

contrast, despite the low FF of the as-made CNT-Si solar cell with CNT film dried on the kanthal ring and washed with water, HNO_3 treatment significantly improved the J_{sc} , V_{oc} , and FF values, resulting in a high PCE of 7.29% (Fig. 3d). This is a 5% improvement from the original value (Fig. 3d). This improvement comes from p-doping of and possible further SDBS removal from the CNTs. The J_{sc} is smaller than that of the cell with a CNT film washed before drying (Fig. 3b) because the CNT film was unavoidably wrinkled during washing on the kanthal ring, resulting in reduced optical transmittance and/or poorer contact to the Si surface. Furthermore, the CNT-Si solar cell with a CNT film dried on Si showed a much poorer performance than that with a CNT film dried on kanthal ring (Fig. 3c and d). This is presumably because the SDBS molecules from the as-filtrated film attached strongly to and condensed on Si surface during washing-drying. The CNT-Si solar cell with the annealed CNT film also showed a very poor performance (Fig. 3e). Some residue of thermally decomposed SDBS may also trap carriers. The results are summarized in Table 1.

As it seems that the SDBS residue considerably affect the PV performance, we analyzed the differently-treated CNT films by contact angle measurement of water droplets. The as-filtrated CNT film showed the smallest contact angle of 87° , which means it is the most hydrophilic (Fig. 4a). On the other hand, the CNT film washed before drying showed the largest contact angle of 118° , which means it is the most hydrophobic (Fig. 4b). The CNT film dried on Si and washed showed the medium contact angle of 101° (Fig. 4c). Since surfactants make CNT films hydrophilic, these results suggest that the CNT film washed before drying has the smallest amount of surfactants. Thorough removal of surfactants from the CNTs and/or Si becomes more difficult once the film is dried.

We also applied Fourier transform infrared spectroscopy (FT-IR), Raman spectroscopy and X-ray photoelectron spectroscopy (XPS) (Fig. S5–S7†). None of the functional groups could be detected from the CNT films by either FT-IR or Raman, possibly because the SDBS residue was too small. By XPS, a weak Na peak was detected for the as-filtrated CNT film whereas no Na peak was detected for the film washed before drying (ESI Fig. S7†). These results suggest that hot water washes away SDBS and Na in particular, which can trap carriers and act as carrier recombination centers. As a result, the best PV performance was obtained with the CNT film that was washed before drying (Fig. 2b). HNO_3 treatment p-dopes CNTs, which enhances their hole extraction ability, and may further remove the impurity residue.

PV performance of CNT-Si cells using CNT film with different optical transmittance

We now discuss the effect of optical transmittance of CNT films on the PV performance. We prepared and compared the CNT films having the optical transmittance (wavelength 550 nm) of 71.9% , 79.8% , and 88.7% (called $T = 70\%$, 80% , 90% , respectively, hereafter) with sheet resistances of $42.0\text{ }\Omega\text{ sq}^{-1}$, $55.4\text{ }\Omega\text{ sq}^{-1}$, and $268\text{ }\Omega\text{ sq}^{-1}$, respectively (see Fig. S8† for the details). The PV performances are shown in Fig. 5 and Table 2. The CNT-

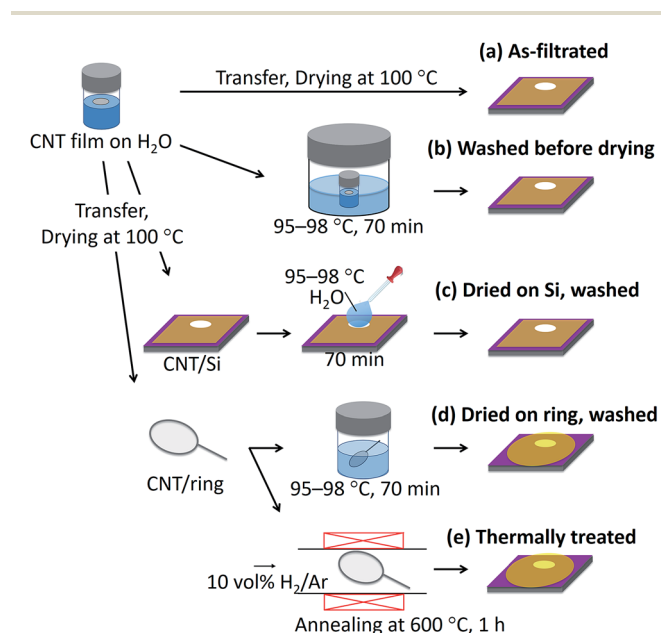


Fig. 2 Schematic of CNT-Si solar cell fabrication process with different treatments for surfactant removal from CNT films.



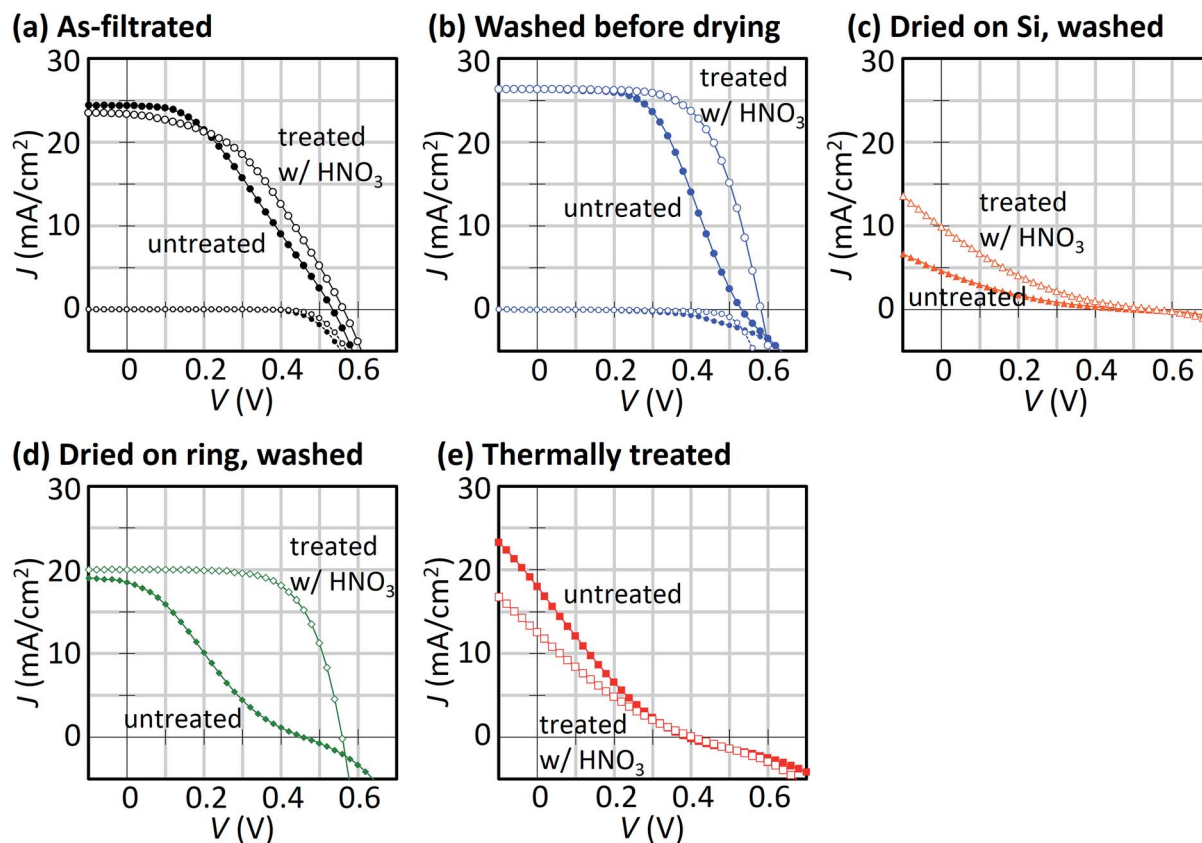


Fig. 3 J - V characteristics of flat CNT-Si solar cells fabricated with different treatments for surfactant removal from CNT films.

Table 1 PV performances of flat CNT-Si solar cells with differently-treated CNT films. Values are shown for the as-made cells \rightarrow HNO_3 -treated cells

Sample	J_{sc} (mA cm^{-2})	V_{oc} (V)	FF (—)	PCE (%)
(a) As-filtrated	24.4 \rightarrow 23.3	0.53 \rightarrow 0.56	0.37 \rightarrow 0.43	4.76 \rightarrow 5.62
(b) Washed before drying	26.3 \rightarrow 26.3	0.53 \rightarrow 0.58	0.52 \rightarrow 0.63	7.16 \rightarrow 9.57
(c) Dried on Si, washed	4.64 \rightarrow 9.90	0.52 \rightarrow 0.56	0.15 \rightarrow 0.15	0.35 \rightarrow 0.82
(d) Dried on ring, washed	18.5 \rightarrow 20.0	0.45 \rightarrow 0.56	0.25 \rightarrow 0.65	2.10 \rightarrow 7.29
(e) Annealed	18.0 \rightarrow 12.6	0.39 \rightarrow 0.40	0.20 \rightarrow 0.20	1.38 \rightarrow 0.99



Fig. 4 Contact angle measurement of water droplets on differently-treated CNT films on flat Si substrates. The errors in the contact angles are the standard deviation for 10–12 droplets (see Fig. S4† for details).

Si solar cell with the CNT film of $T = 90\%$ showed the greatest PV performance with an overall PCE of 9.57%. The highest J_{sc} of 26.3 mA cm^{-2} was obtained with $T = 90\%$ owing to the largest

light absorption by the n-Si. In contrast, the highest V_{oc} of 0.593 V was obtained with $T = 80\%$ and a lower V_{oc} of 0.565 V was obtained with $T = 70\%$. This difference can possibly be



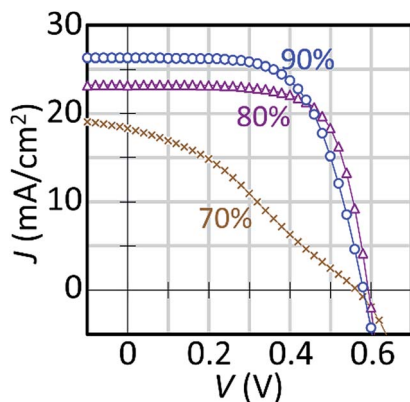


Fig. 5 J - V curves of flat CNT-Si solar cells with CNT films of different optical transmittances. The cells were treated with HNO_3 .

Table 2 PV performance of flat CNT-Si solar cells with CNT films of different optical transmittance

Sample	J_{sc} (mA cm^{-2})	V_{oc} (V)	FF (—)	PCE (%)
$T = 70\%$	18.3	0.565	0.321	3.32
$T = 80\%$	23.2	0.593	0.690	9.50
$T = 90\%$	26.3	0.581	0.627	9.57

attributed to the different recombination rates within the CNT film or at the Si surface. Removing impurities from the thicker film ($T = 70\%$) may be more difficult than removing them from thinner films. The FF of the CNT-Si solar cell with $T = 80\%$ film was the highest and that of the cell with $T = 70\%$ film was the lowest. The thinnest CNT film of $T = 90\%$ has a high sheet resistance with large series resistance while the thickest CNT film of $T = 70\%$ possibly has a large impurity with small shunt resistance.

As explained above, surface texturing of the Si substrates, careful removal of surfactant from the CNT films, and p-doping of the CNT films are effective in enhancing the PCE of the CNT-Si cells. The full combination of these technologies, however, resulted in a poor performance possibly due to the excess HNO_3 residue on textured Si surfaces. Effective doping of CNT films on textured Si substrates is now under study.

Conclusions

We fabricated CNT-Si solar cells by combining the textured Si and CNT films prepared by solution-based process. We formed pyramidal texture on the Si with a dilute alkaline solution, and confirmed that it effectively absorbs the incident light. The J_{sc} and EQE both increased by ~ 1.3 -times, resulting in a ~ 1.3 -times higher PCE. The PCE of 10.4% for the best cell without any anti-reflective coatings or chemical doping of the CNTs was achieved just by texturing the Si surface. We also examined the effect of post-treatments to remove the surfactant SDBS from the solution-processed CNT films on PV performances, using flat Si substrates. Washing the CNT film with

hot water before drying was found to improve the PV performance significantly, achieving the highest PCE of 9.57%. The measurement of wettability of the CNT films showed that the washing process removes the SDBS residue that presumably acts as carrier recombination centers. Careful application of the existing technologies, such as texturing of Si surface, dispersion-coating of CNTs, and removal of surfactant, will make CNT-Si solar cells more practical with improved productivity and PV performance.

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