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Over 31%-efficient perovskite–TOPCon solar cells enabled by AlO_x -based hydrogenation and front sub-micron texturing

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We demonstrate high-efficiency perovskite–silicon tandem solar cells using double-sided tunnel oxide passivated contacts (TOPCon²) bottom cells, achieving 30.2% efficiency on both-sides flat and 31.3% on front-textured devices. The former is enabled by high passivation quality on flat surfaces and the latter by enhanced optical performance. These results highlight that TOPCon² is a promising platform for scalable tandem integration beyond silicon heterojunction-based bottom cells.

Introduction

Crystalline silicon (c-Si) solar cells account for approximately 98% of the global photovoltaics (PV) market, driven by their high efficiency, long-term stability, and low production costs.¹ Although back-contacted silicon heterojunction (SHJ) cells have reached record efficiencies of 27.8%,² tunnel oxide passivated contact (TOPCon) technology is gaining industry preference due to its low cost of ownership. As a result, TOPCon is expected to reach over 70% of global production by 2026.

As single-junction c-Si cells approach their 29.6% efficiency limit,³ further improvements depend on tandem architectures. These combine absorbers with complementary band gaps to minimize thermalization losses and improve spectral utilization.⁴ Among these, perovskite–Si tandems have emerged as the most promising option, with efficiencies approaching 35%. Although top-performing tandems currently use SHJ bottom cells, commercial interest is shifting toward TOPCon-based tandems. Notably, Jinko Solar achieved 33.8% (1 cm²) and QCells 28.6% (M10, 330 cm²) efficiencies. Double-sided TOPCon (TOPCon²) cells^{5–9}—with poly-Si contacts on both front and

Broader context

As conventional crystalline silicon (c-Si) solar cells approach their efficiency limits, perovskite–silicon tandem solar cells have emerged as the next frontier in photovoltaics, pushing efficiencies beyond 30%. This work significantly advances the field by demonstrating highly efficient perovskite–TOPCon² silicon tandem devices, achieving a remarkable 31.3% efficiency on front-textured cells. The key breakthrough lies in optimizing TOPCon² cells as the bottom cell platform, which offers compatibility with existing manufacturing lines. Crucially, the research uses an AlO_x -based hydrogenation method. This method overcomes the limitations of conventional processes by preventing damage to the sensitive tunnel oxide layer during fabrication, particularly for textured surfaces. This allows for superior passivation quality and improved light trapping, paving the way for more efficient and cost-effective solar energy conversion.

rear—offer a promising bottom-cell platform for perovskite–Si tandem integration. These simplify junction formation, enhance passivation, and are compatible with existing production lines.

In this contribution, we show the optimization of TOPCon² bottom cells integrated into high-efficiency perovskite–Si tandem devices with 30% efficiency on silicon wafers flat on both sides, and over 31% on front-textured rear-flat devices. The result of 30.2% is enabled by the high passivation of the poly-Si(n) and poly-Si(p) layers on flat surfaces. The superior performance of the textured devices is attributed not only to improved optical response from front texturing, but also to the high passivation quality of the poly-Si(n) contact enabled by AlO_x -based hydrogenation.

Results

Conventionally, our hydrogenation process involves the deposition of a ~70 nm thick silicon nitride (SiN_x) layer, followed by a rapid thermal annealing step at approximately 800 °C. This process enables releasing hydrogen that subsequently diffuses into the silicon bulk. However, the SiN_x layer must be removed before the deposition of the interconnection layer—typically *via*

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To ensure effective current matching with the underlying silicon sub-cells, two distinct perovskite absorber bandgaps and thicknesses are employed. For flat-bottom cells, a high-bandgap (~ 1.67 eV) perovskite ($\text{Cs}_{0.05}(\text{FA}_{0.9}\text{MA}_{0.1})_{0.95}\text{Pb}(\text{I}_{0.75}\text{Br}_{0.25})_3 + 3\%$ (MAPbCl₃)) (~ 500 nm) is used to leverage the high open-circuit voltage potential. In contrast, on nanotextured substrates, a relatively thicker (~ 700 nm) perovskite absorber with a lower bandgap of ~ 1.64 eV ($\text{Cs}_{0.05}(\text{FA}_{0.9}\text{MA}_{0.1})_{0.95}\text{Pb}(\text{I}_{0.80}\text{Br}_{0.20})_3 + 3\%$ (MAPbCl₃)) is applied to enhance light absorption and optimize photocurrent distribution between the sub-cells. Fig. 1(c) presents the current-voltage characteristics and maximum power point (MPP) tracking data of the best-performing (champion) devices, along with the median performance across each fabrication batch. The performance difference between reverse and forward scan curves at the scan rates utilized in this work

Next, we investigated the operational stability of an unencapsulated front-textured tandem cell 4 months after fabrication (while during this time the cell was stored in the dark in a N_2 environment) by simulating day-night cycling. The unencapsulated device (see Fig. S14(g) for the optical image of the cell) was stressed under maximum power point tracking (MPPT) at 1-sun illumination, 25 °C, and approximately 40% relative humidity (RH). The cell initially showed a reverse-scan efficiency of 28.9%, and after ~ 12 hours of continuous MPPT operation, the efficiency only decreased slightly to 28.5% (see Fig. S14). After being stored in the dark for 10 hours, the cell exhibited an efficiency of 28%, indicating no significant dark recovery, which contrasts with our previous findings.¹⁶ Interestingly, following the dark J - V and pseudo- J - V measurements before the second light cycling, the device degraded abruptly to 23.5% efficiency. During these measurements, where the voltage sweep extended up to 2.0 V, the forward-bias injection current reached 25 mA cm⁻². We hypothesize that this degradation is facilitated by carrier injection, as similar accelerated degradation under dark forward bias has been reported by Erdil *et al.*²² In a subsequent MPPT cycle lasting 17 hours, the device



Fig. 1 (a and b) SEM cross-section of the top/bottom cell interface showing the perovskite absorber on flat and nanotextured bottom cells with the colors and the schematics indicating the layers. (c) J - V -curves of the champion devices (dashed lines forward, full lines reverse scan) on fully flat and front nanotextured bottom cell with MPP tracking measurement. The table displays the main J - V parameters (V_{oc} , J_{sc} , FF and PCE) from the two batches including the best-performing cells in brackets. (d) EQE spectra of the tandem devices on fully flat and front nanotextured bottom cells.

experienced an additional 2.2%_{abs} efficiency loss. Although dark measurements before the third cycle again caused further degradation, the impact was less severe than before. After a third round of light cycling, the efficiency dropped significantly to 13.6%.

Optical image (see Fig. S14(g)) and visual inspection revealed no visible signs of degradation, such as PbI₂-related decomposition by-products, despite the unencapsulated testing in ambient air. These results underscore the importance of developing tandem solar cells that are not only stable under standard operating conditions but also resilient to a wide range of electrical stresses, including forward bias conditions commonly encountered during electroluminescence (EL) imaging of PV modules.

These 1 cm² lab-scale devices are limited by low bottom cell shunt resistance and a high local ideality factor. We attribute both to edge-related losses: the full-area passivating contacts ($\sim 1000 \Omega \text{ sq}^{-1}$) are more conductive than the nanocrystalline silicon (nc-Si) or amorphous silicon (a-Si) layers used in SHJ bottom cells, thereby electrically coupling the active region to the inactive area and to unpassivated edges (Fig. S10). Further gains are expected from patterning the passivating contacts to the active cell area while applying insulating passivation layers to the inactive regions or when scaling up the active area. This will be part of the next steps as well as evaluating the long-term stability of the tandem devices. In parallel, we will focus on

replacing the ITO recombination layer with a p-doped silicon layer to enable indium-free bottom cells.

Conclusions

These results demonstrate that TOPCon² bottom cells enable the fabrication of high-efficiency perovskite-Si tandem devices using industrially relevant process flows. The use of AlO_x hydrogenation preserves surface passivation on textured surfaces which in turn increases optical response. With demonstrated efficiencies exceeding 31%, TOPCon² is a strong candidate for next-generation Pk-Si tandems.

Author contributions

The manuscript was written through contributions of all authors. All authors have given approval to the final version of the manuscript. Conceptualization, J. H., K. A., A. M., B. PS., C. M. W., and FJ. H; methodology, J. H., and K. A; validation, J. H., and K. A; investigation, J. H., K. A., T. S., J. S. A and R. S; writing – original draft, J. H. and K. A; writing – review & editing, J. H., K. A., T. S., J. S. A, R. S., B. PS., A. M., F. F., C. B., C. M. W. and FJ. H; visualization, J. H.; supervision, B. PS., A. M., F. F., C. B., C. M. W. and FJ. H; project administration, B. PS., A. M., F. F., C. B., C. M. W. and FJ. H; funding acquisition, B. PS., A. M., F. F., C. B., C. M. W. and FJ. H.



Conflicts of interest

There are no conflicts to declare.

Data availability

SI material and all data can be found here: <https://doi.org/10.5281/zenodo.15804278>. Supplementary information: IV, EQE, MMP tracking, SEM. See DOI: <https://doi.org/10.1039/d5el00105f>.

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