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Fluorine-free “solvent-in-salt” sodium battery electrolytes: solvation structure and dynamics†

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The solvation structure, dynamics, and transport properties, as well as thermal and electrochemical stabilities of “solvent-in-salt” (SIS) electrolytes, also known as highly concentrated electrolytes, are far from fully understood. Furthermore, these special types of electrolytes are almost without exception based on fluorinated salts. In contrast, here we report on fluorine-free SIS electrolytes comprising ambient temperature liquid sodium bis(2-(2-ethoxyethoxy)ethyl)phosphate (NaDEEP) salt and tris(2-(2-ethoxyethoxy)ethyl)phosphate (TEOP) solvent, for which the ionic conductivities and ion diffusivities are altered profoundly as the salt concentration is increased. A careful molecular level analysis reveals a microstructure with a “solvent-rich” phase with almost an order of magnitude faster ion diffusion than in a “salt-rich” phase. Aggregated ionic structures in these SIS electrolytes lead to higher ionic conductivities alongside lower glass transition temperatures, < -80 °C, but also agreeable thermal stabilities, up to 270 °C, and improved anodic stabilities, possibly up to 7.8 V vs. Na/Na⁺ and at least > 5 V vs. Na/Na⁺. Altogether, this provides a foundation for both better understanding and further development of fluorine-free SIS electrolytes for sodium batteries.

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Introduction

Driven by the growing market of electric vehicles, the interest in R&D on technologies beyond lithium-ion batteries (LIBs) has increased drastically in recent years. This is not the least true for sodium-ion batteries (SIBs) with large research efforts traceable back to the 1980's and earlier, but with renewed interest due to the abundant resources,^{1,2} relatively low cost of sodium,^{2,3} and also improved power performance as compared to LIBs.⁴ While most SIB research still focuses on electrode materials,^{5–8} work on understanding the properties of SIB electrolytes and electrode–electrolyte interfaces, including the solid electrolyte interphase (SEI), is rapidly picking up.^{9,10}

Conventional liquid electrolytes for SIBs are often based on flammable organic solvents and fluorinated salts,^{11,12} adversely affecting the overall battery performance in some cases and causing safety issues.^{13–16} In addition, simple adoption of the most studied and rather thoroughly understood LIB electrolyte designs might anyhow not provide the necessary performance

for SIBs. As an example, electrolytes based on NaPF₆ dissolved in carbonates were found to be more reactive towards sodium inserted hard carbon (Na/HC) than the corresponding LiPF₆-based electrolyte vs. Li/HC.¹⁷ As for interfaces/interphases, Iermakova *et al.*¹⁸ examined the SEIs formed on Li and Na metal anodes and demonstrated the former to be more stable. Therefore, the development of more performant SIB electrolytes is an open avenue of battery research.^{9,19–22}

For both aqueous and non-aqueous electrolytes, the concept of “super-concentration” has attracted attention and been proposed to reduce electrolyte volatility²³ and improve the cell cycling stability.^{24,25} Already in 1985 McKinnon and Dahn²⁶ reported that a saturated solution of LiAsF₆ in propylene carbonate (PC) could eradicate the co-intercalation of PC for LIB anodes, which later has been followed by numerous studies.²⁷ Somewhat similarly, Angell *et al.*²⁸ strived to decouple the mechanical properties from the ionic conductivity of polymer electrolytes, and developed and coined “polymer-in-salt” electrolytes, which in terms of ionic conductivity outperformed conventional “salt-in-polymer” concepts.²⁸ Much later, the concept of “solvent-in-salt” (SIS) electrolytes, today also known as highly concentrated electrolytes (HCEs) was coined and popularized, and is most commonly defined as electrolytes in which either the mass or volume ratio of salt to solvent exceeds unity.²⁹

The most commonly studied SIS electrolytes are based on heavily fluorinated salts, such as lithium bis(trifluoromethanesulfonyl)imide

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(LiTFSI)²⁹ and lithium bis(fluorosulfonyl)imide (LiFSI),³⁰ and the corresponding sodium salts including NaFSI,^{31,32} NaTFSI³³ as well as sodium hexafluorophosphate (NaPF₆).³⁴ The high salt concentration renders them enhanced thermal and redox stabilities,^{29,35–37} but lower ionic conductivities and higher viscosities than their corresponding traditional *ca.* 1 M electrolytes.²⁴ Despite their promising properties, these heavily fluorinated electrolytes can, however, also induce safety problems at all levels from the production to the usage phase and the recycling.^{38,39}

To counter this, Scheers *et al.*⁴⁰ suggested totally fluorine-free LIB electrolytes, Jonsson *et al.*⁴¹ proposed a number of novel fluorine-free Li based anions/salts, and recently Colbin *et al.*⁴² investigated sodium bis(oxalato)borate (NaBOB) dissolved in triethyl phosphate (TEP), resulting in promising long-term cycling and rate performance. Similarly, Mogensen *et al.*⁴³ found that NaBOB dissolved in a mixture of *N*-methyl-2-pyrrolidone (NMP) and trimethyl phosphate (TMP) provides high ionic conductivity over a wide temperature range and enhanced SIB performance.

Here we combine the two strategies above and report on the very creation, the solvation structure, the dynamics, and the transport properties of a new class of fluorine-free sodium battery SIS electrolytes composed of our newly designed ambient temperature liquid salt: sodium bis(2-(2-ethoxyethoxy)ethyl)phosphate (NaDEEP) and its structurally analogous solvent: tris(2-(2-ethoxyethoxy)ethyl)phosphate (TEOP)⁴⁴ (Fig. 1). Apart from being fluorine-free, both the salt and the solvent contain oligoether chains that are expected to bring the beneficial properties of glymes^{45–48} to the resulting SIS electrolytes/HCEs.

Experimental

Preparation of electrolytes

Both the synthesis and structural characterization of the NaDEEP salt and the TEOP solvent were recently reported.⁴⁴



Fig. 1 Chemical structures of NaDEEP and TEOP.

All the SIS electrolytes were prepared by mixing stoichiometric amounts of NaDEEP in TEOP, rendering $50 \leq XX \leq 90$ mol% (x_{NaDEEP}) electrolytes being denoted “SISXX” (Table 1). Briefly, both salt and solvent were added to a 25 mL vial and ultrasonicated for 2 hours to make homogenous solutions, followed by drying in a vacuum oven at 75 °C for 3–5 days and then transferred to a nitrogen-filled glovebox with water and oxygen contents <1 ppm. The water contents of the electrolytes were <100 ppm, as determined by Karl-Fischer titration using a 917 coulometer (Metrohm), placed inside the glovebox.

NMR spectroscopy

Nuclear magnetic resonance (NMR) spectroscopy was performed using a Bruker Ascend Aeon WB 400 (Bruker BioSpin AG) spectrometer. The working frequencies were 400.21 MHz for ¹H, 162.011 MHz for ³¹P and 105.86 MHz for ²³Na. The samples were placed in standard 5 mm glass tubes that were sealed with a plastic stopper to avoid direct contact with air. Prior to each test, the samples were equilibrated at the specific temperature for 30 min. NMR spectra were obtained by Fourier transformation of free induction decay followed by a 90° pulse.

NMR diffusometry

Pulsed gradient spin echo-nuclear magnetic resonance (PGSE-NMR) experiments were done on ¹H and on ³¹P with a PGSE-NMR probe Diff50 (Bruker). The diffusional decays (DDs) were recorded using the stimulated echo (StE) and the spin-echo pulse trains. For single-component diffusion, the form of the DD can be described by eqn (1):⁴⁹

$$A(\tau, \tau_1, g, \delta) \propto \exp\left(-\frac{2\tau}{T_2} - \frac{\tau_1}{T_1}\right) \exp(-\gamma^2 \delta^2 g^2 D t_d). \quad (1)$$

Here, A is the integral intensity of the NMR signal, τ is the time interval between first and second radiofrequency pulses, τ_1 is the time interval between second and third radiofrequency pulses, T_1 and T_2 are longitudinal and transverse NMR relaxation times, respectively. γ is the gyromagnetic ratio for the magnetic nuclei; g and δ are the amplitude and the duration of the gradient pulse; $t_d = (A - \delta/3)$ is the diffusion time; A is the time interval between two identical gradient pulses and D is the diffusion coefficient. In all the experiments, the duration of the 90° pulse was 7 μ s, δ was in the range of (0.5–2) ms, τ was in the range of (3–5) ms, and g was varied from 0.06 up to the maximum of the gradient amplitude, 29.73 T m⁻¹. Diffusion time t_d was varied from 4 to 100 ms for the ¹H diffusion and from 2 to 4 ms for the ³¹P diffusion. The repetition time during accumulation of signal transients was 3.5 s.

Table 1 Electrolyte compositions

Acronym	x_{NaDEEP} (%)	NaDEEP concentration (mol kg ⁻¹)	Salt-to-solvent molar ratio
SIS50	50	2.2	1.0
SIS60	60	3.3	1.5
SIS70	70	5.2	2.3
SIS80	80	8.9	4.0
SIS90	90	20.2	9.0



The ^1H diffusivity data is analyzed by a Vogel–Fulcher–Tammann (VFT) equation (eqn (2)), with the fitting parameters tabulated in Table S5 (ESI †):

$$D = D_0 \exp\left(\frac{-B}{(T - T_0)}\right), \quad (2)$$

where D_0 , T_0 and B are variables; D_0 is a preexponential factor, T_0 is the so-called ideal glass transition temperature and B is associated with the activation energy (E_D) for ion diffusion as $E_D = B \cdot R$ where R is the gas constant.^{50,51}

FT-IR spectroscopy

Fourier transform infrared (FT-IR) spectroscopy was carried out on a Bruker Tensor 27 FT-IR spectrometer using KBr pellets created using a manual hydraulic press (Specac, UK). The FT-IR spectra were recorded in the range from 400 to 4000 cm^{-1} for 64 scans and with a resolution of 4 cm^{-1} . The spectra were deconvoluted using the Origin software.

Thermal characterization

Thermogravimetric analysis (TGA) was performed using a PerkinElmer 8000 TGA apparatus under nitrogen gas atmosphere, with a heating rate of 10 $^\circ\text{C min}^{-1}$, in the temperature range from 30 to 600 $^\circ\text{C}$, using *ca.* 2–4 mg of sample. Differential scanning calorimetry (DSC) was carried out using a PerkinElmer DSC 6000 apparatus. For each experiment, *ca.* 2–5 mg of sample was sealed in an aluminum pan and data were recorded from -140 $^\circ\text{C}$ to 0 $^\circ\text{C}$ at a scan rate of 10 $^\circ\text{C min}^{-1}$ or -80 $^\circ\text{C}$ to 100 $^\circ\text{C}$ at a scan rate of 5 $^\circ\text{C min}^{-1}$. Nitrogen gas was applied at a constant flow rate of 20 mL min^{-1} to preserve a dry environment and the lower temperatures were achieved by using liquid nitrogen. By using the Pyris software, the intersection of the baseline and the tangent was determined to obtain the onset of the decomposition temperature (T_{decomp}) and the glass transition temperature (T_g), respectively.

Electrochemical assessment

A Metrohm Autolab PGSTAT302N electrochemical workstation with an FRA32M module and the Nova 2.02 software was employed to assess the electrochemical stability windows (ESWs) and the ionic conductivities. 70 μL of sample was packed in a closed TSC 70 cell coupled to a temperature-controller Microcell HC (RHD Instruments, Germany). For the linear sweep voltammetry (LSV), performed at 20 $^\circ\text{C}$ and at a scanning rate of 1 mV s^{-1} , a three-electrode configuration was used; a platinum (Pt) wire (diameter = 0.25 mm) or a glassy carbon (GC, diameter = 2 mm) as the working electrode (WE), a 70 μL Pt crucible as sample container as well as counter electrode (CE), and an Ag wire coated with AgCl (Ag/AgCl) as pseudo reference electrode (RE). Ferrocene (Fc/Fc^+) was used as an internal reference and the $E_{\text{Fc}/\text{Fc}^+}$ potential was converted to $E_{\text{Na}/\text{Na}^+}$ by +3.07 V.⁵² A cut-off current density of $\pm 0.1 \text{ mA cm}^{-2}$ was used to define the anodic and cathodic stabilities.

Ionic conductivities were determined using electrochemical impedance spectroscopy (EIS) from 1 Hz to 1 MHz frequency with an AC voltage amplitude of 10 mV_{rms} in the temperature range of -20 to 100 (± 0.1) $^\circ\text{C}$. A two-electrode configuration was used: Pt wire as WE and Pt crucible as RE (see above). For all of the above electrochemical characterization, both the Pt based electrodes were polished by using a Kemet diamond paste (average diameter = 0.25 μm) and a 100 $\mu\text{S cm}^{-1}$ KCl standard solution from Metrohm was applied to determine the cell constant ($K_{\text{cell}} = 18.5396 \text{ cm}^{-1}$). The cell was thermally equilibrated for 10 min prior to each data recording. The ionic conductivity data were further analyzed using a VFT equation (eqn (3)):

$$\sigma = \sigma_0 \exp\left(\frac{B}{(T - T_0)}\right) \quad (3)$$

where, in analogy with eqn (2) above, the activation energy for ionic conductivity (E_σ) is related to B as $E_\sigma = B \cdot R$. Both eqn (3) and (2) describe thermally activated processes.



Fig. 2 (a) TGA thermograms of the NaDEEP salt, the TEOP solvent and the SISXX electrolytes, and (b) DSC traces of the SISXX electrolytes and the TEOP solvent.



Results and discussion

We start by first evaluating the thermal and phase behavior, and thereafter we assess the electrochemical properties. Subsequently, FT-IR and NMR spectroscopies are employed to explain some of the macroscopic observations by a thorough study of the ion–ion and ion–solvent interactions and hence local structure. Finally, NMR diffusometry is used to gain insight into the dynamic properties of the electrolytes including the ion transport.

Thermal properties

The NaDEEP salt, the TEOP solvent, and the SISXX electrolytes all exhibit decomposition temperatures >200 °C (Fig. 2a and Table S1, ESI[†]), which for the electrolytes increase as a function of the salt content. The NaDEEP salt and the SIS90 electrolyte both reveal two-step decomposition paths: the first step at 225 °C and 200 °C, and the second step at 283 °C and 289 °C, respectively.

The DSC traces of the TEOP solvent and the SIS50 electrolyte reveal glass transition temperatures of -85 °C and -83 °C, respectively. The difference between the rubbery state and the glassy state becomes less obvious with increased salt concentration (Fig. 2b), why it is difficult to determine the exact T_g for both SIS80 and SIS90. To exclude the effect of scan rate and determine more precisely T_g , different heating rates were applied to SIS80, but no clear glass transition was anyhow observed (Fig. S1a, ESI[†]). These electrolytes display a glass transition behavior over a broad temperature range (Fig. 2b and Fig. S1b, ESI[†]), which might be due to a cooperative segmental mobility of the structurally flexible oligoether chains of the DEEP anion, something that is well known for polymeric materials.⁵³ While the ethylene oxide units enable low energy rotations, addition of NaDEEP to create SISXX electrolytes could be expected to result in dynamic cross-linking, but only negligible changes are observed in the T_g (Table S1, ESI[†]). Moreover, no other distinct phase transitions were detected <100 °C (Fig. S1b, ESI[†]).

Electrochemical properties

The ionic conductivities of the electrolytes display some unusual behaviour; the first heating and subsequent cooling cycle

data do not match well (Fig. S2, ESI[†]) and there is no linear increase during the first heating cycle, which taken together suggest some structural changes, despite that no transitions were detected in the DSC data. Applying a heating–cooling–heating cycle to the SIS50 electrolyte render the second heating cycle data to match very well with the cooling cycle data (Fig. S3, ESI[†]) and we therefore report ionic conductivity data only from the latter.

In contrast to much of the Na-conducting SIS electrolyte/HCE literature,^{31,33,54} the ionic conductivities here *increase* as a function of salt concentration, emphasizing the special solvation structure of oligoether based electrolytes.⁴⁸ The most concentrated electrolyte, SIS90, displays the highest ionic conductivity over the whole temperature range, but while all the SISXX electrolytes show somewhat similar temperature dependencies, the increase as a function of temperature is much larger for the neat NaDEEP salt, to finally, at 100 °C, be on par with SIS90 (Fig. 3b).

The VFT analysis shows that while there is no linear correlation between E_σ and the salt concentration, E_σ is higher for the SIS90 electrolyte and the neat NaDEEP salt, indicating that more energy is required, likely due to the stronger ion–ion interactions (Table S2, ESI[†]). Reassuringly, the T_0 values are *ca.* 33 to 40 °C lower than the T_g values obtained from the DSC data and furthermore the T_0/T_g ratios are ~ 0.75 for the electrolytes, as is common for ionic liquid based electrolytes.⁵⁵

Turning to the electrochemical stabilities the oxidation potentials are quantitatively, using the current density limit we have set, >5 V *vs.* Na/Na⁺ for all the electrolytes (Fig. 4a and Table S3, ESI[†]), and the highest oxidation potential is a remarkable 7.82 V *vs.* Na/Na⁺ achieved for SIS50, and thus, rather unexpectedly, the addition of TEOP solvent lead to an increase in the oxidation stability of the SISXX electrolytes. To further validate this, LSV of the TEOP solvent itself was performed and revealed an excellent oxidation potential of 7.51 V *vs.* Na/Na⁺, much higher than for the liquid NaDEEP salt. By the eye, however, we do note that all NaDEEP containing systems have a feature starting at *ca.* 5.1 V *vs.* Na/Na⁺, while it starts first >6 V *vs.* Na/Na⁺ for the TEOP solvent (Fig. 4a). While no



Fig. 3 Ionic conductivity as a function of (a) temperature for the neat NaDEEP salt and the SISXX electrolytes, and (b) salt concentration at 100 °C.





Fig. 4 (a) Anodic and (b) cathodic LSV scans of the TEOP solvent, the SISXX electrolytes, and the NaDEEP salt using Pt as the WE.

apparent reduction peaks are observed for SIS80, SIS90 and neat NaDEEP salt, the “less concentrated” SISXX electrolytes exhibit reduction stabilities of < 2 V vs. Na/Na^+ (Fig. 4b and Table S3, ESI[†]) – and again, by the eye there are several small features present, making any conclusive statement on the reductive stability very problematic (Fig. 4). The oxidative stability is anyhow significantly higher than that reported for 5 M NaFSI in DME on a Pt electrode: 4.7 V vs. Na/Na^+ .³¹ To further validate the electrochemical stabilities of these systems, LSV using GC as WE was performed – resulting in a similar trend; TEOP displays a much higher oxidative stability than NaDEEP, while the reduction current density did not reach the set 0.1 mA cm^{-2} limit even by scanning down to -6 V vs. Na/Na^+ (Fig. S4, ESI[†]). For comparison, the corresponding anodic and cathodic stabilities using GC and Pt electrodes at a current density limit of $\pm 0.05 \text{ mA cm}^{-2}$ are presented in Table S4 (ESI[†]). Overall, the “less concentrated” electrolytes exhibit higher electrochemical stabilities than the HCEs.

Local structure

In the FT-IR spectra the $\text{P}=\text{O}$ stretching vibration mode changes upon addition of salt; from $\sim 1280 \text{ cm}^{-1}$ for the neat TEOP solvent to $\sim 1247 \text{ cm}^{-1}$ confirming an increasing content of NaDEEP salt as well as $\text{Na}^+-\text{P}=\text{O}$ interactions³⁶ (Fig. 5a), semi-quantified by deconvolution (Fig. 5b and Fig. S5, ESI[†]) to increase almost linearly

as a function of the salt concentration (Fig. 5c). This suggests an increase in aggregate formation with increasing salt concentration, as previously indicated by spectroscopy and molecular dynamics simulations for HCEs of sodium triflate dissolved in monoglyme and diglyme.⁴⁸ Similarly, NaFSI in dimethoxyethane electrolytes show the ratio of free solvent molecules to anions to significantly decrease with increased salt concentration, and only 10.5% and 0.5% of free DME and free FSI, respectively, remained in the HCE.⁵⁶

Moving to the NMR spectroscopy, the ^{31}P NMR spectra of the electrolytes show two resonance lines with different line broadening centered at ~ 2 and ~ 4 ppm, while single resonance lines are found at 2.4 ppm and 3.9 ppm, for the TEOP solvent and NaDEEP salt, respectively (Fig. 6a). Indeed, the electrolytes contain two phases: a “solvent-rich” phase and a “salt-rich” phase, as discussed in more detail in the next section. For the SIS90 electrolyte, the two resonance lines merge into a single broad line due to the fast and/or intermediate regimes of exchange between the ^{31}P nuclei of the salt and the solvent. The ^{31}P resonance line corresponds to the NaDEEP in the “less concentrated” electrolytes gets narrower with increasing temperature and shifts slightly towards higher ppms, while the line width and chemical shift of the TEOP solvent both remain unchanged (Fig. 6b and Fig. S6, ESI[†]).

The significant changes in line broadening and chemical shift of the ^{31}P resonance line of the NaDEEP salt, and in



Fig. 5 (a) FT-IR spectra of the NaDEEP salt, the TEOP solvent, and the SISXX electrolytes in the $\text{P}=\text{O}$ stretching vibrational mode region, (b) deconvolution of this region for SIS50, SIS70 and SIS90, and (c) the resulting peak fractions of “free” $\text{P}=\text{O}$ and $\text{P}=\text{O}$ interacting with Na^+ ($\text{Na}^+-\text{P}=\text{O}$) as a function of salt content.



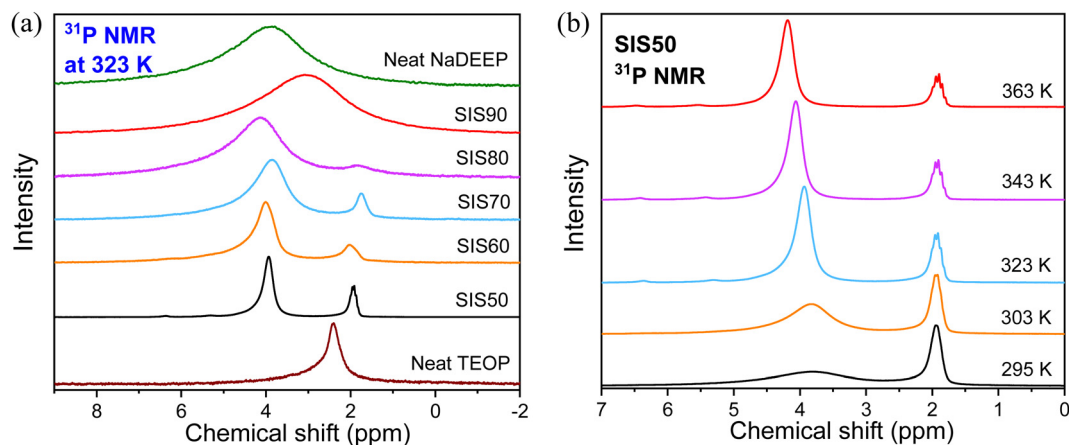


Fig. 6 (a) ^{31}P NMR spectra of the NaDEEP salt, the TEOP solvent, and the SISXX electrolytes at 323 K, and (b) ^{31}P NMR spectra of SIS50 at various temperatures.

particular for the HCEs, reveal a higher anion mobility at higher temperatures and agrees well with the ionic conductivity data (Fig. 7a and b). The shift in ^{31}P resonance lines towards lower magnetic field with increasing salt content suggests the existence of stronger electron-withdrawing effect induced by the $\text{Na}^+ - \text{P}=\text{O}$ interactions, similar to the $\text{C}=\text{O} - \text{Li}^+$ interactions⁵⁷ – and is in agreement with the FTIR spectroscopic analysis as discussed above. At higher temperatures (> 313 K), the chemical shifts remain unchanged revealing a faster anion exchange around Na^+ and weaker ionic interactions between the phosphate anion and Na^+ . Unlike the ^{31}P spectral lines, the line broadening of the ^{23}Na NMR resonance lines increases together with a change in the chemical shift as a function of temperature (Fig. 8a, b and Fig. S7, ESI[†]). Altogether, these changes imply variations in the microstructures and dynamics of the electrolytes with increasing salt concentration and temperature.

In contrast to Li-based electrolytes, the ^{23}Na resonance line shape is strongly influenced by quadrupolar interaction because ^{23}Na has a larger quadrupole moment than ^7Li ⁵⁸ and this leads to a more efficient relaxation contribution as the dynamic time scale

decreases with increasing temperature. The changes in both ^{31}P and ^{23}Na resonance lines further confirm that the $\text{Na}^+ - \text{P}=\text{O}$ interactions are influenced by the Na-salt content, agreeing well with the FT-IR spectroscopic data. This also agrees well with the previous findings for NaPF_6/G_2 electrolytes,²⁰ where a significant reduction of “free” solvent species with increased salt concentration from 0.05 M to 3 M is observed by Raman and FT-IR spectroscopy and also the ^{23}Na NMR resonance lines shift to a lower magnetic field, which is explained by increased $\text{Na}^+ - \text{PF}_6^-$ contact, resulting in a lower electron density around Na^+ . The shift of the resonance lines to a lower magnetic field for Na^+ and/or Li^+ in solution is expected as the solvation shell has strong electron donating ability.^{59,60} In our case, the changes in chemical shift of the ^{23}Na NMR resonance lines are also concentration-dependent and the phosphate anion is able to alter the solvation shell structure to promote the ionic interactions with the Na^+ cation.^{61,62}

Dynamics and ion transport

In ^1H and ^{31}P PGSE-NMR diffusometry two diffusion components are observed; the fast-diffusion and slow-diffusion



Fig. 7 (a) Line width and (b) chemical shift of ^{31}P NMR spectra of the NaDEEP salt, the TEOP solvent, and the SISXX electrolytes as a function of temperature.





Fig. 8 (a) Line width and (b) chemical shift of ^{23}Na NMR spectra as a function of temperature.

components do not exist independently, why both the salt-rich and the solvent-rich phases contribute to the ^1H NMR signals of all resonance lines. Furthermore, these have no single-component decay but a decomposition using the typical DD for SIS50 showed that the total DD is the sum of two components (Fig. S8, ESI †). The fast-decaying DD component is observed only for the less concentrated electrolytes: SIS50, SIS60 and SIS70. The ^{31}P NMR DD analysis reveal that the fast-decaying component belongs to the solvent-rich while the slow-decaying component corresponds to the salt-rich phase. The manifestation of a single diffusion coefficient for a thermodynamic phase demonstrates that the system forms a homogeneous phase with strong interactions between the diffusing components and all the components are diffusing in a concerted manner.

For the SISXX electrolytes, this is true for the single-phase in the electrolytes with higher salt concentrations, $>\text{SIS70}$, and for both the phases of the less concentrated electrolytes $<\text{SIS70}$. Therefore, there is no noticeable difference in the diffusivities of the salt and the solvent inside the salt-rich and the solvent-rich phases at concentrations $>\text{SIS70}$, while at lower salt concentrations, $<\text{SIS70}$, there is a prominent

difference, suggesting that there is no distinct ion and/or solvent exchange between the two phases (Fig. 9). Since the diffusion-time of the ^1H NMR diffusometry is in the range from 4 to 100 ms, the phases might be stable for at least hundreds of milliseconds. The SIS70 is an exception: above 353 K two diffusion coefficients are merged, which might be due to the intensification of exchange between the phases as a result of thermal motion at elevated temperatures (Fig. 9a). The ^1H NMR diffusometry data is further complemented by ^{31}P NMR diffusometry and the data match very well (Fig. 9 and Fig. S9, ESI †). The ^{31}P NMR diffusometry data are presented for TEOP and SIS50 over the whole temperature range, while only at elevated temperatures for the concentrated systems (Fig. 9b). It was not possible to measure diffusivity due to the fast-decaying diffusion component caused by the lower sensitivity of ^{31}P diffusometry – a 2.5 times lower gyromagnetic ratio of ^{31}P than ^1H . It was not possible to measure ^{23}Na diffusion coefficients because of its too short T_2 relaxation.

In comparison, the diffusivity of the TEOP solvent is significantly faster than of the phosphate anion in the NaDEEP salt, implying that the diffusivity is controlled by electrostatic interactions rather than molecular size (as the solvent has one more



Fig. 9 Diffusion coefficients as a function of temperature for the NaDEEP salt, the TEOP solvent, and the SISXX electrolytes obtained by (a) ^1H NMR and (b) ^{31}P NMR spectroscopy.



oligoether chain than the salt). As expected, the diffusivity of all components increases with increasing temperature and decrease with salt concentration. Among the electrolytes, SIS50 displays the highest diffusion coefficients followed by SIS60 and SIS70, while SIS80 and SIS90 are more or less comparable with the NaDEEP salt. For the “solvent-rich” phase increased salt content led to an increase in T_0 , while the apparent activation energy remained unchanged up to SIS70 followed by an abrupt increase. For the “salt-rich” phase, T_0 remained in the range from 175 to 229 K and the activation energy in the range 8–10.6 kJ mol⁻¹ (Table S5, ESI[†]). Again, these data suggest a high degree of aggregation induced by the Na⁺ cation, as also confirmed by the NMR and FT-IR spectroscopies.

Altogether, the opposite trend in ionic conductivity vs. ion diffusivity indicates extensive ionic interactions in the HCEs fostering structures similar to polymeric networks with shorter residence times of the Na⁺ cations at their coordination sites – as recently outlined by different simulation approaches.^{63,64} Indeed, the diffusometry data average over less mobile large neutral aggregates and fast diffusing small charged species, and therefore the higher ionic conductivities of the HCEs are not captured, as the Na⁺ mobility is (likely) facilitated through a sequential series of movements between nearby sites. All of this has large similarities to inorganic solid-state ion conductors⁶⁵ and polymer-in-salt electrolytes.⁶⁶

Concluding remarks

New structurally flexible “solvent-in-salt” sodium battery electrolytes comprising the ambient temperature liquid NaDEEP salt and the structural analogous TEOP solvent have been created. The solvation structure and ion transport are systematically investigated and an unusual relationship between ionic conductivities and ion diffusivities has been established. That both the ionic conductivities and the Na⁺–P=O interactions increase with increasing salt concentration suggest to us that some kind of polymeric highly viscous networks may be formed within the electrolytes. In addition, although the diffusion in HCEs are underestimated by NMR diffusometry, due to electrostatic interactions, the rapid exchange between the TEOP solvent and the DEEP anion in the aggregates, is likely what result in improved ionic conductivities. Overall, this work provides fundamental understanding of new fluorine-free sodium-ion conducting electrolytes in general, and HCEs in particular, and this for systems with high oxidation stabilities.

Author contributions

Y. X. performed all the experiments except organic synthesis and NMR diffusivity, employed data visualization and analysis, wrote the manuscript, and revised the manuscript under supervisions. S. B. synthesized the salt and the solvent. A. F. performed PGSE-NMR experiments and analyzed data. P.

J. and F. U. S. conceived the idea and supervised the work. All authors discussed the results.

Conflicts of interest

There are no conflicts to declare.

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