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[View Journal](#) | [View Issue](#)Cite this: *RSC Sustainability*, 2024, 2, 3826CO₂ hydrogenation on ruthenium: comparative study of catalyst supports†Göran Baade, ^a Jens Friedland, ^a Koustuv Ray ^b and Robert Güttel *^a

To achieve a significant reduction in anthropogenic CO₂ in the near future, captured carbon has to be valorized. To this end, CO₂ may be activated using H₂ to form sustainable fuels (synthetic natural gas), platform chemicals (methanol) and higher hydrocarbons (modified Fischer–Tropsch process). In this work we synthesize Ru based catalysts from various commercially available support materials and test them under lower temperatures than usually employed at various partial pressures of CO₂ and H₂ using methanation as a model reaction. The results show Ru/TiO₂, Ru/ZrO₂ and Ru/Al₂O₃ as the most active catalysts with high activity, selectivity towards methane (>95%), and stability with little to no deactivation over 80 h. These most promising catalysts are further tested and kinetic parameters determined, which find reaction orders and activation energies in agreement with literature, but differing from catalyst to catalyst, hinting at complex reaction mechanisms including the support as well as the Ru. The TOF calculated for Ru/TiO₂ at 190 °C is 5.7 s^{−1} and highlights it as the most active catalyst in this work. The study opens new and promising avenues for the valorization of CO₂, as well as a basis to compare future optimizations and advances in the field of Ru-based CO₂ conversion.

Received 13th August 2024
Accepted 31st October 2024

DOI: 10.1039/d4su00469h

rsc.li/rscsus

Sustainability spotlight

In accordance with the UN sustainable development goals regarding climate action (SDG 13), it is necessary to reduce net CO₂ emissions by 2030. Since the industrial – and energy sectors cannot completely pivot away from fossil fuels as raw material until 2030, it is necessary to establish carbon-neutral fossil fuel sources. The infrastructure to use methane is already in place, which makes it a candidate for energy storage and transport. The synthesis of methane from CO₂ is already well understood for centralized plants, but energy generation, H₂ electrolysis and capture of CO₂ are expected to be decentralized. It is therefore necessary to establish what a process at much lower temperatures may look like as foundation for optimization until 2030 and beyond.

1 Introduction

Climate change is one of the major motivators of contemporary science and greenhouse gases are responsible for global warming, which has potentially devastating results. Among the greenhouse gases CO₂ is the most notable, even when accounting for different global warming potentials, due to the large amounts that are emitted.¹ Recently The Sustainable Development Goals Report of the UN has highlighted the need to drastically reduce the Greenhouse Gas emissions by 2030 and be net zero by 2050 to avoid a “Climate Calamity”.² In accordance with these sustainability goals it is necessary to take urgent action to combat climate change and its impact.

Great efforts are being made to decarbonize fossil-based industries. Among the options to reach net-zero carbon

capture from exhaust gases or ambient air and the subsequent utilization (Carbon Capture and Utilization, CCU) are being investigated. As roughly half of all CO₂ emissions are emitted decentralized as opposed to relatively pure point sources, a remote Direct Air Capture (DAC) and subsequent conversion without costly transport of gaseous CO₂ is among the options with most potential and flexibility.³ For safe and efficient decentralized utilization of captured carbon, direct hydrogenation of CO₂ at low temperatures may keep cost low and prevent potential hazards.

Ruthenium has been found to be the most active catalyst to hydrogenate CO₂ with a high selectivity towards methane.⁴ It is widely understood that the support material of a ruthenium-based catalyst has a significant influence on the activity and stability during the reaction, which is why many studies have been conducted to determine the ideal support.^{5–7} However, these studies usually focus on high reaction temperatures. While studies under low-temperature conditions also exist,^{8–10} they usually investigate one single support material and vary the process conditions. Additionally, other works focus on the stabilization of specific active phases,¹¹ complex catalyst geometries¹² or the use of novel concepts like photo-assisted

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under flowing Ar at 120 °C for 30 min, cooled down to 50 °C and then the feed is switched to 10% H₂ in Ar. After the Thermal Conductivity Detector (TCD) baseline signal stabilizes, the temperature is increased to 1000 °C with a heating rate of 10 K min⁻¹. The H₂ chemisorption experiments are conducted with the volumetric method. Circa 100 mg of each sample are reduced with H₂ at 200 °C for 4 h and degassed at 300 °C for 6 h. The H₂ adsorption isotherm is recorded at 50 °C. After degassing for 1 h a repeat measurement is taken. The H₂ chemisorption isotherms are used to calculate the active metal surface area using the Langmuir model. The dispersion of active metal D_{Ru} on the catalyst is estimated by multiplying the H₂ uptake of the catalyst Q_{H_2} with the molar mass of Ru M_{Ru} *via* eqn (1).

$$D_{\text{Ru}} = Q_{\text{H}_2} \cdot M_{\text{Ru}} \quad (1)$$

The CO₂ TPD experiments are conducted by *in situ* drying of circa 100 mg of sample at 105 °C for 10 minutes under flowing Ar. Then the sample is reduced by 10% H₂ in Ar at 200 °C for 4 h. After reduction, the sample is cooled down to 50 °C and flushed with Ar until a stable TCD baseline signal is achieved. The gas flow is then switched to CO₂ (4.5 purity, MTI Industriegase AG) and the sample is saturated with CO₂ for 20 minutes. Afterwards the feed is switched to He (5.0 purity, MTI Industriegase AG) to remove physisorbed CO₂. After a stable TCD baseline signal is achieved, the temperature is increased by 10 K min⁻¹ up to 500 °C, where it is held for 5 min.

Powder X-ray diffraction (PXRD) patterns of the fresh supports and finished catalysts are performed on a X'Pert MDP Pro (PANanalytical) using CuK α radiation between 5° and 80° 2 θ . X-ray photoelectron spectroscopy (XPS) spectra of the as made catalysts are recorded on a PHI 5800 (Physical Electronics). Transmission electron microscopy (TEM) images of the finished catalysts are taken using a JEOL 1400 microscope.

2.2 Reaction experiments

All reaction experiments were conducted in a 1/4 inch steel tube with a concentric 1/16 inch inner steel tube to place a K-type thermocouple in the center of the packed catalyst bed. The catalyst bed is fixed with quartz wool and 400 mg of 0.5–0.75 mm silica beads before and after the bed. Previous experiments have shown no detectable blind activity of the setup. H₂ (5.0 purity, MTI Industriegase AG) and CO₂ (4.5 purity, MTI Industriegase AG) are dosed by mass flow controllers (Bronkhorst) at a total flow rate of 50 mL_{STP} min^{−1}. A detailed flow-sheet of the setup can be found in the ESI.[†] 100 mg of catalyst are diluted with 300 mg SiC in the size fraction 150–212 μm and filled into the reactor. The catalyst is reduced *in situ* under flowing H₂ at ambient pressure and 473 K for 8 h.

To gain insights into the (de-)activation behavior of the catalyst, reference conditions are set before and after a parameter variation. Every set of parameters is held for 8 h to ensure enough data points and stable behavior. The temperatures and partial pressures of the individual operating points are shown in Table 1. The reaction program follows seamless after reduction (A) by the first reference condition (B) of 200 °C, 5 barg and

Table 1 Overview of tested process conditions for the screening experiments

	A	B	C	D	E	F	G	H	I	J	K
$T/^{\circ}\text{C}$	200	200	160	180	200	220	200	200	200	200	200
$p_{\text{CO}_2}/\text{barg}$	0	1.25	1.25	1.25	1.25	1.25	1.25	3.125	6.25	2.083	3.125
P/barg	0	5	5	5	5	5	5	12.5	12.5	12.5	12.5

a H_2/CO_2 ratio of 3. For the temperature variation (C–F) the reaction temperature is set to 150 °C and in subsequent 20 K steps increased to 220 °C. After the first variation the process conditions are set to the same values as for “B”, now denoted as “G” in order to evaluate deactivation. The next reference point (H) differs from “G” by a higher pressure of 12.5 barg, at which the H_2/CO_2 ratio is varied between 1 and 5 in the following two operating points (I–J). Lastly the same conditions as in “H” are set in “K” again to check for deactivation.

The analysis of the dry product gas is conducted *via* an online gas chromatograph (GC) equipped with a TCD and a flame ionization detector (FID). One sample is taken roughly every 17.5 min and the evaluation of the results is done by taking the mean of the last three samples of the respective operating point. The GC is calibrated to calculate the percentage of C_1 – C_6 alkanes. The corresponding unsaturated hydrocarbons can be detected, but are not calibrated.

The conversion of CO_2 , X_{CO_2} is calculated from the inlet molar flow rate of CO_2 , $\dot{n}_{\text{CO}_2,\text{in}}$ and outlet molar flow rate, $\dot{n}_{\text{CO}_2,\text{out}}$ by assuming differential conditions (eqn (2)). With this assumption the conversion is only dependent on the set inlet molar fraction of CO_2 , $x_{\text{CO}_2,\text{in}}$, the outlet molar fractions measured by the FID, x_i and the known carbon number of the corresponding hydrocarbons $n_{i,\text{C}}$.

$$X_{\text{CO}_2} = \frac{\dot{n}_{\text{CO}_2,\text{in}} - \dot{n}_{\text{CO}_2,\text{out}}}{\dot{n}_{\text{CO}_2,\text{in}}} \approx \frac{\sum_{i=1}^6 x_i \cdot n_{i,\text{C}}}{X_{\text{CO}_2,\text{in}}} \quad (2)$$

The CO_2 consumption rate r_{CO_2} is calculated normalized to the used catalyst mass m_{cat} according to eqn (3).

$$r_{\text{CO}_2} = \frac{\dot{n}_{\text{CO}_2,\text{in}} \cdot X_{\text{CO}_2}}{m_{\text{cat}}} \quad (3)$$

The selectivities towards methane and CO are calculated from the GC data by eqn (4).

$$S_i = \frac{x_i}{\sum_{j=1}^6 x_j \cdot n_{j,\text{C}}} \quad (4)$$

As no other products are detected, the selectivity to higher hydrocarbons is calculated according to eqn (5). The index C_{2+} denotes the lumped paraffins and olefins in the carbon number range 2–6.

$$S_{\text{C}_{2+}} = 1 - (S_{\text{CH}_4} + S_{\text{CO}}) \quad (5)$$

Hydrocarbons higher than hexane are not detected.

With the height of the catalyst bed, h_{cat} , the inner diameter of the reactor tube, D_i and the outer diameter of the thermocouple tube, D_e , the bulk density of the catalysts is calculated *via* eqn (6).

$$\rho_b = \frac{\pi}{4} (D_i^2 - D_e^2) h_{\text{cat}} \quad (6)$$

With the bulk density the consumption rate of CO_2 is related to the volume of the catalyst bed by eqn (7).

$$r_{\text{CO}_2,V} = r_{\text{CO}_2} \cdot \rho_b \quad (7)$$

Due to the low conversion associated with the assumption of differential conditions, the carbon balance is implicitly assumed as closed.

2.3 Kinetic experiments

To gain insight into the reaction network, the results from the reaction experiments are used to design an experiment to determine apparent reaction orders of CO_2 and H_2 , as well as the apparent activation energy of the reaction. The three most promising candidates are chosen for this kinetic study. 80 mg of catalyst are used and the total volumetric flow of gas is set to 100 $\text{mL}_{\text{STP}} \text{min}^{-1}$. The H_2 and CO_2 flow rates are varied with Argon (5.0 purity, MTI Industriegase AG) as balance. The pressure is set to 5 barg. The kinetic test program is shown in Table 2. First the flow rates are set to 50/10/40 $\text{mL}_{\text{STP}} \text{min}^{-1}$ $\text{H}_2/\text{CO}_2/\text{Ar}$ and the temperature is varied from 150 to 190 °C in 20 K steps to determine the activation energy. The first temperature is held for 8 h to ensure stable operation; the other two temperatures are held 4 h. Afterwards the reactant inlet flow composition is varied at 190 °C with 2 h of reaction time as the optimum

Table 2 Overview of tested process conditions for the kinetic experiments, at 5 barg. Flow rates in $\text{mL}_{\text{STP}} \text{min}^{-1}$

	A	T-variation				p _r -variation						
$T/^{\circ}\text{C}$	200	150	170	190	190	190	190	190	190	190	190	190
H_2/CO_2	50/0	50/10	50/10	50/10	45/10	45/15	50/15	60/10	60/15	60/20	50/20	45/20
Duration/h	8	8	4	4	2	2	2	2	2	2	2	2



between stable operation and deactivation of the catalyst. For every operating point the last sample from the GC is chosen for evaluation. Measured reaction rates are evaluated by assuming that the power law expression in eqn (8) sufficiently describes the reaction rate r with the partial pressures of CO_2 , p_{CO_2} and H_2 , p_{H_2} as well as the respective reaction orders, n_{CO_2} and n_{H_2} .

$$r = k \cdot p_{\text{H}_2}^{n_{\text{H}_2}} \cdot p_{\text{CO}_2}^{n_{\text{CO}_2}} \quad (8)$$

The values for the reaction orders and the kinetic constant, k are estimated by fitting the experimentally obtained reaction rates and known partial pressures to eqn (9). With the measured temperatures of the catalyst bed and the determined rate constants, the apparent activation energy is estimated based on the linearized Arrhenius equation, while the Arrhenius plot is established, as well. The turn over frequency (TOF) is calculated by eqn (9) using the H_2 sorption capacity, Q_{H_2} and the mass fraction of Ru, ω_{Ru} to estimate the number of active sites on the catalyst.

$$\text{TOF} = \frac{r_{\text{CO}_2} \cdot \omega_{\text{Ru}}}{Q_{\text{H}_2}} \quad (9)$$

3 Results and discussion

3.1 Catalyst characterization

The physisorption measurements were conducted on the pure supports and on the final catalyst and both measured BET surface areas are compared with the manufacturer specifications in Table 3. The results show that the pure supports are within the manufacturer specifications, with the exception of the activated carbon, and the BET surface area of the catalyst is only slightly below that of the pure support. This shows that the pore structure remains intact after the synthesis procedure and that accessibility of the active material is provided.

Results of H_2 TPR experiments for all catalyst and supports are shown in Fig. 1 for the relevant temperature range. The Ru/C and Ru/ CeO_2 catalysts exhibit a much larger TCD-signal than the other samples and are therefore scaled down by a factor of 2 and 3, respectively. Ru/C measurements show a constant and steady increase in H_2 consumption, possibly indicating hydrogenation of the carbon support, making a stable operation of this catalyst in reaction experiments unlikely. Ru/ CeO_2 shows two pronounced peaks between 101–119 °C and 141–163 °C indicating the reduction of two different Ru species. All other catalysts show H_2 consumption over a broader range of

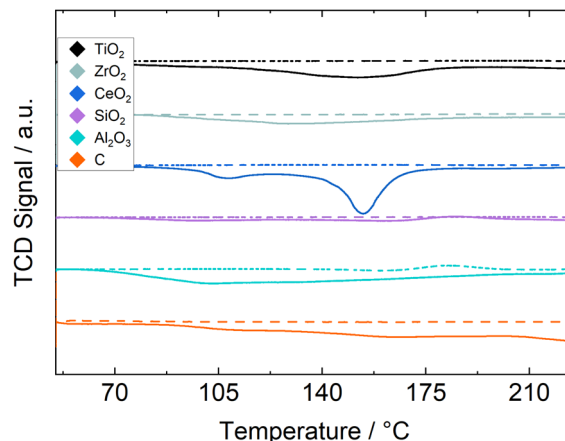


Fig. 1 TCD-signal during H_2 TPR measurements, for pure support (dashed lines) and Ru/support (solid lines).

temperatures, indicating no separation between strongly- and weakly interacting Ruthenium. The silica-supported catalyst shows little H_2 consumption which may indicate strong interaction between the silica and the ruthenium resulting in little reduction at the used temperature or a loss of active material throughout the synthesis procedure. All other catalysts are reducible below 200 °C, which is why this temperature is chosen as the reduction temperature for the chemisorption and reaction experiments. Metallic surface areas and H_2 uptake measured by H_2 -chemisorption, as well as estimated dispersions provided in Table 4 show a higher Ru surface area on reducible metal oxides, indicating a better stabilization of the Ru precursor or the metal throughout the synthesis and pretreatment. The silica-supported catalyst shows an especially small metallic surface area again indicating an insufficient stabilization of the active material. By comparing the BET surface area and the Ru surface area and dispersion, it becomes clear that a higher surface area of the support does not automatically result in a higher active surface area and better dispersion.

The CO_2 -TPD results for both the catalysts and fresh supports are shown in Fig. 2 to distinguish between desorption peaks from the support and changes due to the supported Ru. Oxygen vacancies on the support enhance the adsorption of CO_2 (ref. 15 and 16) and therefore the addition of Ru might increase the number of adsorption sites on the support due to H_2 spill-over. In general the difference between the two signals is not

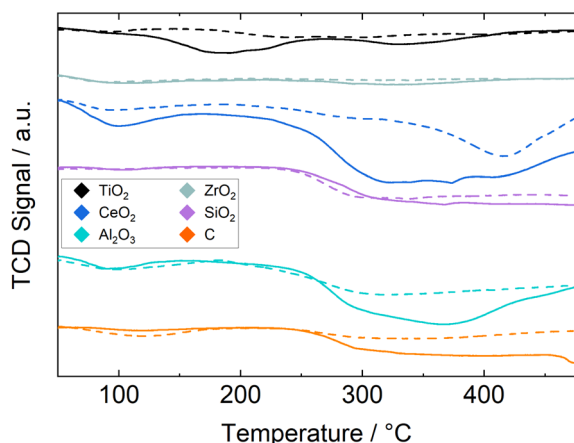
Table 3 Specific surface areas of the support materials as specified by the manufacturers and determined from our N_2 physisorption measurements evaluated with the BET-method

Material	Specification/ $\text{m}^2 \text{g}^{-1}$	Pure support/ $\text{m}^2 \text{g}^{-1}$	Ru/support/ $\text{m}^2 \text{g}^{-1}$
TiO_2	35–65	55.3 ± 0.3	46.3 ± 0.2
ZrO_2	25–35	32.7 ± 0.1	22.3 ± 0.4
CeO_2	38–42	39.4 ± 0.3	35.9 ± 0.2
SiO_2	350–410	346.7 ± 3.7	232.3 ± 2.0
Al_2O_3	110–150	122.0 ± 0.7	98.7 ± 1.1
C	1100	890.9 ± 28.5	808.1 ± 24.7



Table 4 Active surface areas and H₂ uptake determined from H₂ chemisorption experiments

Catalyst	Metal surface area/m ² g _{cat} ^{−1}	H ₂ uptake/μmol g ^{−1}	Dispersion/%
Ru/TiO ₂	0.96	7.51	7.59
Ru/ZrO ₂	5.82	72.6	73.4
Ru/CeO ₂	6.57	80.4	81.2
Ru/Al ₂ O ₃	0.24	4.70	4.75
Ru/SiO ₂	0.04	0.63	0.64
Ru/C	0.59	4.43	4.47

**Fig. 2** TCD-signal during CO₂-TPD experiments, for pure support (dashed lines) and Ru/support (solid lines).

large, as the Ru loading is low. Especially for the Ru/ZrO₂ catalyst the two lines barely deviate, indicating either very little adsorption of CO₂ on both support and active material or a strong bonding of CO₂ to ZrO₂ and little bonding to the supported Ru. The only noticeable deviation is detected between 270 and 380 °C. The deviation between the signals is similarly small for the Ru/SiO₂ catalyst with a step change for both catalyst and support at 260 °C. This indicates a large adsorption capacity for CO₂ on SiO₂ and little to no influence from the supported Ru. A similar step-change at 260 °C is seen for the Ru/C catalyst, but not the pure C support, this means that a significant amount of CO₂ adsorbs due to the Ru. The Ru/Al₂O₃ catalyst shows a broad but more defined peak from 250 to 480 °C with a smaller peak at 100–160 °C. The Ru/TiO₂ catalyst shows two distinct peaks at 100–250 °C and 300–390 °C with the former being larger, which is contrary to the other catalysts. The Ru/CeO₂ catalyst shows a large deviation from the signal of the support with two noticeable peaks, the smaller between 80–

170 °C and the larger being a step change starting from 260 °C. Here the CeO₂ support also shows a noticeable peak from 350 to 470 °C indicating that much of the large CO₂ capacity is due to the support and the addition of Ru results in more partial reduction of the CeO₂ and thus an increase in CO₂ accepting sites. The two defined H₂ consumption peaks in Fig. 1 support the reduction of more than one surface species and therefore significant reduction of the support as well.

The XPS results (Table 5) are used to analyze the surface composition of the catalysts. The results for the C percentage is unreliable, as the sample holder is a carbon pad and it is shown only for the sake of completion. The XPS results confirm the support as the main component of the catalysts with the respective metal and oxygen exhibiting the largest percentage. The oxygen/metal ratio indicates oxygen excess with respect to the expectations from stoichiometry, which may be explained by the presence of H₂O. The low fraction of Cl for most catalysts shows the efficacy of the ammonia washing, while the low percentage of N shows that NH₃ can subsequently be almost completely removed easily. The comparatively large Cl percentage on Ru/CeO₂ might cause the poisoning of active sites and thus a decrease in activity. The measurements show a low fraction of Ru on the Ru/SiO₂ catalyst, which indicates either a loss of active material, or a significant influence of other effects like wettability or capillary forces, which might lead to migration of Ru to the bulk of the support particles. This would cause Ru being outside of the surface sensitive XPS technique. The Ru amount on Ru/C is much higher than expected, which shows an uneven distribution of Ru on the Ru/C catalyst. Both observations may explain the low dispersion despite the large BET surface area for both the Ru/SiO₂ and Ru/C catalyst.

3.2 Variation of process parameters

The consumption rates of all synthesized catalysts under the process conditions described in Table 1 are shown in Fig. 3. Ru/

Table 5 Surface compositions of all catalysts in atom%. Summarized impurities are: F, Mg, Ca, Fe and P

Material	C	O	Al	Si	Ti	Zr	Ce	N	Cl	Other impurities	Ru
Ru/TiO ₂	34.4	46.5	0	0	17.9	0	0	0.57	0.15	0	0.57
Ru/ZrO ₂	22.1	53.8	0	0	0	20.4	0	1.09	0.27	0.74	1.55
Ru/CeO ₂	14.0	54.3	0	0	0	0	25.0	0.63	2.37	2.21	1.55
Ru/SiO ₂	1.38	72.0	0.25	26.2	0	0	0	0	0	0	0.11
Ru/Al ₂ O ₃	17.7	57.5	23.3	0	0	0	0	0.28	0.27	0.67	0.34
Ru/C	61.3	25.9	0	0.94	0	0.31	0	2.74	0.31	1.2	7.26





Fig. 3 CO₂ consumption rates of all catalysts under various process conditions as function of TOS. Reduction phase (A) not shown. Points C–F indicate different temperature at 5 barg and H₂/CO₂ ratio of 3 with B and G as reference measurements for deactivation due to temperature variation. Points H–J indicate the variation of the H₂/CO₂ ratio at 12.5 barg and 200 °C with H and K as reference measurements for deactivation due to composition variation. Italic numbers indicate the temperature in degree Celsius, bold numbers the H₂/CO₂ ratio and underlined numbers the switch from 5 barg to 12.5 barg.

TiO₂ and Ru/ZrO₂ are by an order of magnitude the most active catalysts, followed by Ru/Al₂O₃. Among the other catalysts Ru/C is the least active catalyst with activity circa two orders of magnitude lower than the Ru/ZrO₂ catalyst. Generally, the activity of the synthesized catalysts is in the order of Ru/TiO₂ ≈ Ru/ZrO₂ >> Ru/Al₂O₃ > Ru/SiO₂ > Ru/CeO₂ > Ru/C. The calculated CO₂ conversion of all catalysts at all operating points is shown in the ESI.† Vannice *et al.*¹⁷ investigated the influence of the support on the CO hydrogenation. In their experiments only Ru/TiO₂ and Ru/Al₂O₃ showed enough activity to produce measurable quantities of methane, which is in line with our results. However, they did not test Ru/ZrO₂ or Ru/CeO₂ catalysts. While the high activity of Ru/TiO₂ has been extensively studied and accredited to a range of metal-support-interaction mechanisms like lattice-matching¹⁸ or the formation of encapsulating overlayers,¹⁹ investigations into Ru/ZrO₂ are scarce. One such study done by Alves *et al.*²⁰ investigated various ZrO₂ supports and found a high activity, but they did not compare their results with Ru/TiO₂ catalysts. Our results thus show that Ru/ZrO₂ is indeed of comparable or even higher activity than Ru/TiO₂, especially at temperatures above 200 °C. Ru/CeO₂, another reducible metal oxide, displays much lower activity, which is more comparable to Ru supported on the irreducible metal oxides SiO₂ and Al₂O₃. This may be due to the availability of partially reduced sites, which is beneficial to facilitate the adsorption and bond-cleavage of carbon oxides. This bond-cleavage has been proposed before by works like that of Xu *et al.*¹⁹ The low activity of Ru/CeO₂ indicates that the reduction of Ru/CeO₂ catalysts requires careful tuning as noted by Dreyer *et al.*⁶ with their experiments using Ru/CeO₂. The low activity here is therefore ascribed to the CeO₂ not being reduced to a sufficient degree under the chosen conditions.

The comparison of the reference points B and G shows that in B Ru/TiO₂ is the most active catalyst and in point G Ru/ZrO₂ is more active than Ru/TiO₂. This steady deactivation of Ru/TiO₂ and a steady activation of Ru/ZrO₂ is most notable at 220 °C, where the consumption rate of the Ru/TiO₂ catalyst noticeable decreases and stays below that of the Ru/ZrO₂ catalyst upon returning to 200 °C. It is also worth noting that for both these catalysts the consumption rate decreases noticeably when the syngas ratio is switched from 3 : 1 to 1 : 1. No effect on conversion is visible for Ru/TiO₂ between H₂/CO₂ ratios of 3 and 5. The influence of the gas composition is much larger for Ru/ZrO₂ when switching to the lowest ratio, while there is a noticeable difference between H₂/CO₂-ratios of 5 and 3. Since the active material is identical, this shows that the support material may change the reaction mechanism through hetero-contacts between the support and active metal in addition to the already studied oxygen-vacancies, which merely accelerate the rate-limiting C–O-bond cleavage.

CO formation is only detected for Ru/CeO₂ and Ru/C. While the general activity of Ru/CeO₂ is low, the selectivity to CO is reliably detected to be around 50% under all process conditions. The activity of Ru/C is so low that the detected amounts of CO are close to the detection limit and the resulting error in selectivity is too large to provide a reliable number. The methane selectivities of all catalyst at the reference points are shown in Table 6. A complete list of selectivities can be found in the ESI.† The catalysts with higher activity show a high selectivity towards methane under all process conditions, while the least active catalyst, Ru/CeO₂ and Ru/C, show a much lower selectivity.

As expected the relationship between temperature and selectivity to methane correlates. Increasing the pressure from reference G to reference H does not influence selectivity towards higher hydrocarbons for the Ru/TiO₂, Ru/ZrO₂ and Ru/CeO₂ catalysts. Temperature measurements show no hot-spot formation which could explain this behavior by thermocatalytic effects. A comparison of the references H and K shows an increase in selectivity towards methane over time for most catalysts, while the activity remains basically the same, even after exposure to a feed composition of H₂/CO₂ of 1. This shows that carbon-rich synthesis gas does not lead to deactivation of any of the catalysts. These results prove that the Ru catalysts used in this study are robust under a broad range of temperatures and CO₂/H₂ ratios.

The small difference in both activity and selectivity when varying the H₂/CO₂ ratio and the moderate influence of increased pressure, shows that an elevated hydrogen partial

Table 6 Methane selectivity in percent of all catalysts at reference operating points during screening experiments

	Ru/TiO ₂	Ru/ZrO ₂	Ru/CeO ₂	Ru/SiO ₂	Ru/Al ₂ O ₃	Ru/C
B	96.8	96.4	44.1	98.9	97.4	83.4
G	97.1	96.6	41.9	99.3	97.7	62.4
H	97.3	96.7	50.8	99.0	96.0	77.3
K	97.8	96.8	52.7	99.1	97.4	74.3



pressures is not necessary for low-temperature CO₂ methanation when using ruthenium-based catalysts. This may significantly reduce operating cost as hydrogen and its compression are expected to be at 2 € per kg (ref. 21) and CO₂ at 50 € per tonne in 2040.²² The significant consumption rates at low temperatures may also allow the use of much more cost-effective and safe heat-management like medium-pressure steam, possibly allowing efficient process-windows inaccessible to other catalysts due to low activity or rapid deactivation. Longer studies and even lower syngas-ratios are necessary to rule out carbon-deposition as a significant deactivation mechanism over extended periods of time.

The consumption rates related to the catalyst bed volume are calculated for the first reference point B *via* the eqn (6) and (7) and shown in Table 7. Due to its higher bulk density, Ru/ZrO₂ has a higher volumetric consumption rate than Ru/TiO₂. This is an important consideration for reactors, where the heat generated per volume is a crucial parameter for design of the thermal management.

3.3 Reaction kinetics

The CO₂ conversion is below 5% for all operating points, which ensures differential conditions. The apparent reaction orders with respect to CO₂, shown in Fig. 4, are practically zero for the Ru/ZrO₂ and Ru/Al₂O₃ catalysts, which is in line with the results from Mansour and Iglesia, who found that the reaction of surface CO is rate-limiting and therefore the reaction rate to be independent of CO₂ pressure.²³ The reaction order for the Ru/TiO₂ catalyst is non-zero, which indicates a different reaction mechanism compared to the other two catalysts, even though the difference is small. The apparent reaction orders with respect to H₂, shown in Fig. 5, are close to 0.5 for the Ru/TiO₂ and Ru/ZrO₂ catalyst, which is in line with those determined by Wang *et al.*²⁴ in a much more in-depth analysis of the kinetics of a Ru/Al₂O₃ catalyst. Their results found a reaction order of 0.3–0.5 for H₂. The reaction order of H₂ for the Ru/Al₂O₃ catalyst in this study is 0.25 and therefore below that expected from literature. The different H₂ reaction order of the Ru/Al₂O₃ catalyst compared to the other catalysts may indicate a different reaction mechanism when comparing Ru/Al₂O₃ to Ru/TiO₂ and Ru/ZrO₂.

The Arrhenius-plot for the investigated catalysts is shown in Fig. 6. The experiments of Wang *et al.*²⁴ found activation energies between 57 and 80 kJ mol^{−1} depending on the H₂/CO₂ ratio. At a ratio of 5, as was used here, the resulting activation energy



Fig. 4 Reaction orders of CO₂ obtained from a linear fit of the consumption rates calculated according to 9 at three different constant H₂ pressures.



Fig. 5 Reaction orders of H₂ resulting from a linear fit through the consumption rates calculated from varying the H₂-partial pressure at three different constant CO₂ pressures.

was 78 kJ mol^{−1} for their 5% Ru/Al₂O₃ catalyst, while it is 58 kJ mol^{−1} for 0.5% Ru/Al₂O₃, which is well in line with the Ru/TiO₂ and Ru/Al₂O₃ catalysts in this study. The activation energy for our Ru/ZrO₂ catalyst is much higher than the TiO₂ and Al₂O₃ supported Ru in this study, indicating a different reaction mechanism on Ru/ZrO₂ compared to the other two catalysts. This solidifies the indication of different reaction mechanisms depending on the chosen support.

Table 7 Bulk density, consumption rates and volumetric consumption rates at the first reference point for all catalysts

Catalyst	Bulk density/g cm ^{−3}	Consumption rate/μmol g _{cat} ^{−1} s ^{−1}	Volumetric consumption rate/μmol cm ^{−3} s ^{−1}
Ru/TiO ₂	0.34	6.75	2.28
Ru/ZrO ₂	0.44	6.07	2.70
Ru/CeO ₂	0.34	0.20	0.07
Ru/Al ₂ O ₃	0.30	0.63	0.19
Ru/SiO ₂	0.23	0.31	0.07
Ru/C	0.35	0.09	0.03



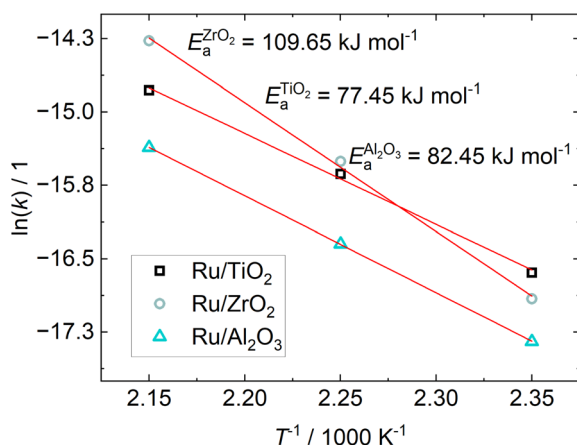


Fig. 6 Arrhenius-plot from the kinetic constant obtained from parameter fitting via eqn (8) and the resulting apparent activation energy for different catalysts.

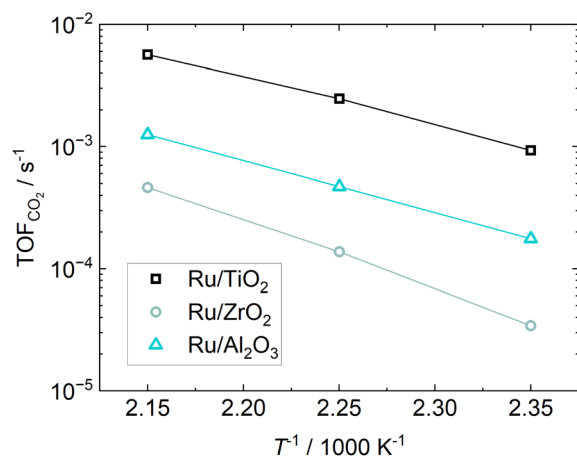


Fig. 7 Arrhenius-plot based on the TOF from CO_2 consumption rate.

The TOF during temperature variation calculated via eqn (9), shown in Fig. 7, highlights Ru/TiO₂ as the most active catalyst.

The TOF of $5.7 \times 10^{-3} \text{ s}^{-1}$ for the Ru/TiO₂ catalyst at 190 °C is well in line with our previous results¹³ and slightly below the value of $5 \text{ to } 10 \times 10^{-3} \text{ s}^{-1}$ measured by Abdel-Mageed *et al.*¹⁰ Chen *et al.*²⁵ investigated a 2.3 wt% Ru/Al₂O₃ catalyst and at 190 °C found TOFs of $4 \times 10^{-4} \text{ s}^{-1}$ and $6.8 \times 10^{-3} \text{ s}^{-1}$, depending on the pretreatment of the catalyst. The TOF of $1.3 \times 10^{-3} \text{ s}^{-1}$ at 190 °C of the Ru/Al₂O₃ catalyst in this study is in good agreement with the TOF achieved by Chen *et al.* The same group also investigated a 2.1 wt% Ru/ZrO₂ catalysts²⁶ and at 190 °C found a TOF of $3.4 \times 10^{-3} \text{ s}^{-1}$, which is much higher than the $4.6 \times 10^{-4} \text{ s}^{-1}$ measured in this study. This may be due to the assumption that H₂ only chemisorbs on Ru. In particular, the spillover of hydrogen atoms onto the support is a known phenomenon,²⁷ which may lead to H₂ at both the Ru and support surface. This might explain the large measured H₂ capacity of the catalysts using partially reducible metal oxides as supports, which would result in overestimating the active surface area and dispersion and consequently to the

Table 8 Summary of TOF values from this work and from literature

Catalyst	In this work/ 10^{-3} s^{-1}	In literature 10^{-3} s^{-1}
Ru/TiO ₂	5.7	5 to 10 (ref. 13 and 10)
Ru/ZrO ₂	0.5	3.4 (ref. 26)
Ru/Al ₂ O ₃	1.3	0.4 to 6.8 (ref. 25)

underestimation of the TOF. The reported TOFs and literature data are summarized in Table 8.

4 Conclusions

In this work we tested various Ru-based catalysts using commercial support materials under mild process conditions to find the most promising catalyst and process conditions for a safe and sustainable CH₄ synthesis from CO₂. The results highlight Ru/TiO₂ as the most active catalyst with high activity even at low temperatures. The catalyst remains stable even at elevated CO₂ concentrations with high CH₄ selectivity. The kinetic parameters determined for the Ru/TiO₂, Ru/ZrO₂ and Ru/Al₂O₃ catalysts give an indication that the reaction mechanism for each of these catalysts may differ from the others to a certain extent. Since the main difference between these catalysts is the support material, the significant influence of metal-support interactions in governing the activity of the catalyst is revealed. The activity of the TiO₂, ZrO₂ and Al₂O₃ supported catalysts are not just a morphological effect due to high metal surface areas, but possibly a mechanistic effect originating from the interaction of Ruthenium with the support materials.

The results obtained for the unexplored low temperatures and H₂/CO₂ ratios indicates potentially attractive process windows by reducing the cost of thermal management and H₂ from electrolysis by leveraging sub-stoichiometric H₂/CO₂ ratios. The results of kinetic experiments show that the reaction mechanism must be influenced by the support material, highlighting the need for catalyst specific optimization strategies for metal-support interactions. The low temperatures employed during calcination and reduction of the catalyst show that the higher temperatures often employed for both steps may not be necessary.

The comparative nature of the materials and wide process window tested in this study makes it an ideal basis for future studies of more sophisticated catalyst materials or for CO₂ hydrogenation at mild conditions. Finally, the results also show that the most promising Ru-based catalysts for CO₂ hydrogenation are supported on either ZrO₂ or TiO₂.

Data availability

The data supporting this article have been included as part of the ESI.†



Author contributions

Göran Baade: conceptualization, investigation, methodology, visualization, writing – original draft preparation. Jens Friedland: methodology, writing – reviewing and editing. Koustuv Ray: writing – reviewing and editing. Robert Güttel: conceptualization, funding acquisition, methodology, project administration, resources, supervision, writing – reviewing and editing.

Conflicts of interest

There are no conflicts to declare.

Acknowledgements

The authors would like to thank the Vector Stiftung for funding this project (P2022-0013) and the Deutsche Forschungsgemeinschaft for funding the experimental setup within the Major Research Instrumentation Programme (INST 40/516-1 FUGG) as well as IBU-tec advanced materials AG for providing the ZrO₂ and CeO₂ support, Evonik Industries AG for providing the TiO₂, Al₂O₃ and SiO₂ support and Infiltec GmbH for providing the C support. Additionally we would like to thank Samuel Blessing of the Institute of Inorganic Chemistry II at Ulm University for conducting the PXRD measurements and Konstantin Schüttler of the Institute of Surface Chemistry and Catalysis at Ulm University for conducting the XPS measurements.

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