

PAPER

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13, 5757**Oxidative coupling of methane under microwave:
core-shell catalysts for selective C₂ production
and homogeneous temperature control†**Reina Kaneda,^a José Palomo,^a ^a Lingjun Hu^{ab} and Atsushi Urakawa ^{*a}

The oxidative coupling of methane (OCM) was investigated using a catalyst with a core@shell structure or a physical mixture comprised of MgO and SiC or Fe₃O₄, which was thermally activated *via* two different heating methods, namely, conventional resistive heating and microwave heating. The use of microwave radiation together with the catalyst structure was essential to achieve high reaction efficiency. The C₂ selectivity and yield were correlated with the presence of temperature gradients in the catalytic bed under microwave radiation. These thermal gradients and their distribution were experimentally evaluated using *operando* thermal visualization. Hotspots and thermal gradients were beneficial to achieve a higher CH₄ conversion; however, it was found that a uniform reactor temperature was crucial to attain a high C₂ yield in OCM and the core@shell structure is beneficial. The hypothesis that an enhanced OCM performance can be achieved by keeping the catalyst material hot and the gas cold, using microwave to prevent uncontrolled gas-phase reactions was supported by a kinetic study and experimentally demonstrated.

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rsc.li/catalysis**Introduction**

Modern industry relies on hydrocarbons in general and specially light olefins, such as ethylene, which are mostly produced *via* the steam cracking of crude oil.¹ However, due to the limited oil reserves² and increase in crude oil prices, research efforts are focused on developing alternative synthetic routes for the production of light olefins.^{3,4} On the other hand, the increasing discovery of natural gas reserves and soaring exploitation of shale gas guarantee the abundant availability of methane at present and in the near future.^{2,3} Thus, natural gas, in particular methane, is a potential alternative to crude oil for the production of ethylene if its chemical conversion is feasible. Considering this, significant efforts have been devoted to investigating the transformation of natural gas into light olefins by both industry and the academic community.

The main chemical processes for the valorization of natural gas, such as the methanol-to-olefin and Fischer-Tropsch processes, are indirect, making it necessary to perform a natural gas reforming stage to obtain the syngas feedstock, which lowers the efficiency of the process and increases the investment costs.⁵ Consequently, to date, the

feasible direct transformation of methane into olefins remains a great challenge in the chemical industry. Methane pyrolysis was postulated in the 1970s for the direct carbon chain expansion of methane through a gas-phase homogeneous reaction.⁶ However, given the high stability of the C–H bond (439 kJ mol^{−1}), this process is highly endothermic and temperatures higher than 800 °C are commonly required to achieve reasonable conversion values,⁷ making this process energy intensive. Subsequently, in the 1980s, to avoid harsh operation conditions, Keller and Bhasin⁸ introduced the concept of oxidative coupling of methane (OCM) to ethylene on heterogeneous catalysts, enabling methane coupling *via* an exothermic reaction. In the following decades, this process attracted great interest.^{4,9–11} However, despite the intensive efforts, the industrial implementation of this process has not been achieved.

The OCM process involves the sequential partial oxidation of methane to ethane and subsequent dehydrogenation to ethylene. The global OCM reaction is generally described by eqn (1).



This reaction is highly exothermic and takes place at high temperatures (750–950 °C) to attain a reasonable C₂ yield (C₂: ethane and ethylene).¹² Although this reaction can be considered a simple process, it involves a highly complex reaction network, involving the simultaneous occurrence of both exothermic and endothermic reaction steps, often

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The majority of OCM studies in the literature focused on the development of catalysts that maximize the yield towards C₂ hydrocarbons. Zavyalova *et al.*²⁰ carried out a statistical analysis based on published results and noted that promising catalysts for OCM consist of strongly basic oxides, mainly Mg and La oxides. However, the development of an optimum catalyst is not the only factor in determining the catalytic performance in the OCM process. For example, the high exothermicity of the OCM reaction usually results in problems related to removing a large amount of heat from the reactor, giving rise to the emergence of hotspots, which is an additional challenge in the implementation of this process.^{21–23} Furthermore, OCM suffers from a trade-off between conversion and selectivity due to the competition

The ideal solution is to lower the gas phase temperature (avoiding methyl and ethyl radical deep oxidation), while keeping a high catalyst temperature, which is required for methane activation. One way to achieve this is to use microwave-assisted heating instead of the conventional resistive heating. Microwave-assisted reactors can facilitate heterogeneously catalyzed reactions.²⁵ They are capable of selectively heating the solid catalyst rather than both the catalyst and the gas phase. This selective heating of the catalyst bed also results in the appearance of hotspots in the catalyst bed.^{26–28} In addition to these localized hotspots, it has been reported that thermal gradients emerge between the catalytic solid phase and the fluid phase. Although some theoretical studies reject the existence of these phenomena,²⁹ several authors have reported experimental evidence on the presence of fluid–solid thermal gradients. For example, Bogdal and Lukasiewicz investigated heterogeneous catalytic alcohol oxidation reactions and achieved a solid surface temperature higher than the boiling point of the solvent without observing any phase transition in the liquid phase.³⁰ Recently, Ramirez *et al.* reported the existence solid–gas temperature gradients in the ethylene epoxidation reaction using a monolith catalyst bed.³¹ Thus, considering these findings, the use of microwave-heated reactors for OCM may enable the decoupling of gas-phase reactions from surface catalytic reactions, suppressing the gas-phase over-oxidation reactions, and thus improving the C₂ yield.

With the application of microwave heating to the OCM process, Bond *et al.*³² carried out a comparative study on both conventional and microwave heating, using sodium aluminate as the catalyst. They reported that similar selectivity to C₂ was obtained for conventional and microwave heating. However, the reaction temperature was 400 °C lower under microwave heating conditions. Additionally, they observed that microwave heating enhanced the selectivity to CO at the expense of CO₂ and promoted the ethylene to ethane reaction. Chen *et al.*³³ also observed a difference in both the reactivity and product selectivity by comparing

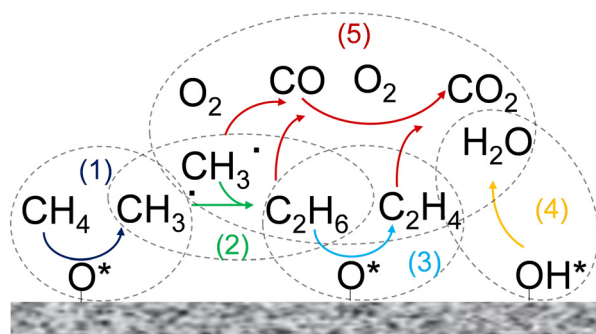
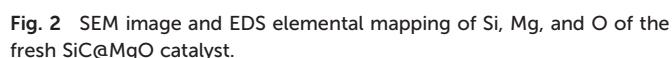


Fig. 1 Scheme of the main reaction steps involved in the OCM reaction mechanism in the gas phase and on the catalyst surface.



In this work, we report the preparation and evaluation of structured catalysts for the OCM process. These structured materials were prepared by coating a material possessing high microwave radiation adsorption with an OCM catalyst. Accordingly, the spatial arrangement between the catalytic phase and material presenting a high microwave radiation adsorption mimicked the nano-scale core@shell structure, with a difference in the microscale size. Employing this structure, we aimed to attain more homogeneous heating and easier temperature control of the catalyst. Specifically, SiC and Fe₃O₄ were evaluated as the core and MgO was chosen as the OCM-active shell material. The evaluation of the temperature variations and the presence of hotspots in the catalytic bed were experimentally accomplished using a customized compact microwave system, which was open to incorporate some analytical tools such as a digital microscope and an IR thermographic camera, allowing the *operando* spatial analysis of the reactor during OCM.



Characterization of the catalysts

The morphology of the structured core-shell catalysts was evaluated by scanning and transmission electron microscopy. Fig. 2 shows the SEM image together with the elemental mappings obtained by scanning electron microscopy combined with energy-dispersive X-ray spectroscopy (SEM-EDS) of the SiC@MgO catalyst. O and Mg were clearly detected on the catalyst surface. In contrast, Si elemental mapping indicated the absence/minor presence of this element on the surface of the catalyst particles. These results revealed that MgO covered the SiC core particles, further confirming that the target SiC@MgO core-shell structure was successfully synthesized. In contrast, this core-shell structure

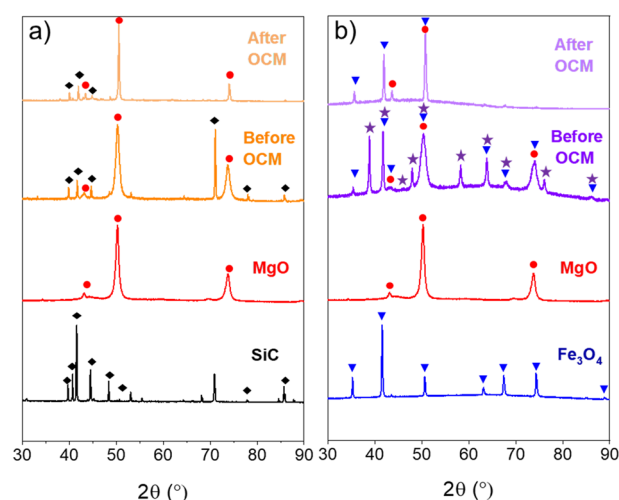


Fig. 3 X-ray diffraction patterns of a) SiC, MgO and SiC@MgO catalysts before and after OCM reaction under microwave heating (MW) and b) Fe₃O₄, MgO and Fe₃O₄@MgO catalysts before and after OCM under microwave heating (MW). SiC (◆), MgO (●), Fe₃O₄ (▼) and Fe₂O₃ (★).

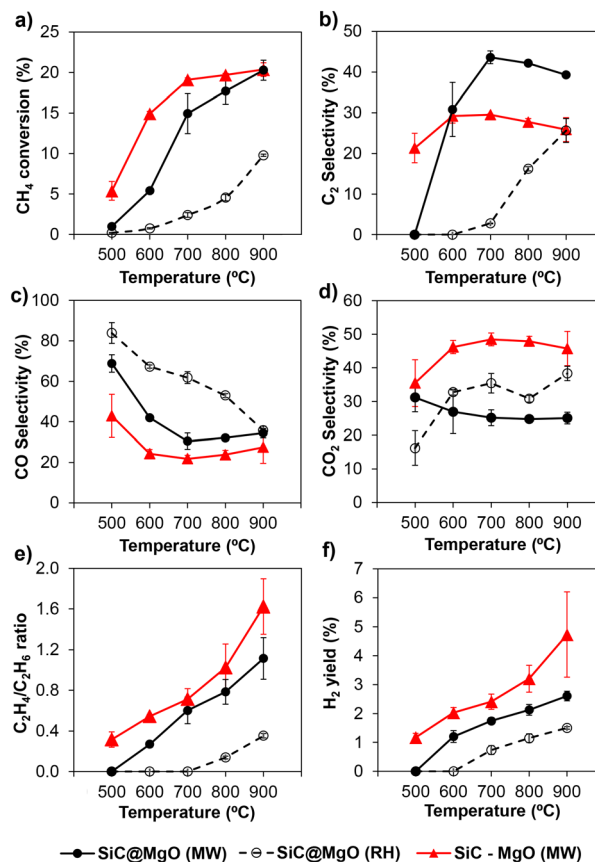


Fig. 4 a) CH₄ conversion, b) C₂ selectivity, c) CO selectivity, d) CO₂ selectivity, e) C₂H₄/C₂H₆ ratio and f) H₂ yield for SiC@MgO catalyst under microwave radiation (MW) and resistive heating (RH) conditions and SiC–MgO catalyst under microwave radiation (MW) conditions.

function of temperature for SiC@MgO under resistive heating (RH) and microwave radiation heating (MW) conditions. The CH₄ conversion increased with an increase in temperature for both heating methods. However, these values were remarkably higher at all temperatures when MW was used, which is consistent with other studies using MW for OCM.^{32,36}

Fig. 4b depicts the selectivity to C_2 hydrocarbons as a function of temperature for both heating methods. Under MW, the selectivity towards C_2 products increased rapidly upon increasing the reaction temperature up to 700 °C. Above this temperature, a slight decrease in C_2 selectivity was observed. Alternatively, using RH (Fig. 4b), the C_2 selectivity was low and poor up to 700 °C, and then continuously increased with temperature up to 900 °C. Similar to CH_4 conversion, the selectivity to C_2 was considerably higher for MW in the range of temperatures studied.

The selectivity to CO and CO₂ showed the opposite trend (Fig. 4c and d, respectively). In the case of MW, both reactions were not pronounced in the range of 500–700 °C. Above 800 °C, a slight increase was observed for the selectivity to CO at the expense of the selectivity to C₂ hydrocarbons. This suggests the occurrence, despite the low extent, of the partial oxidation or dry/steam reforming of

hydrocarbon reactions at these high temperatures. Alternatively, the CO₂ selectivity remained almost unaltered in the high temperature range. Using RH, the CO selectivity decreased, whereas the CO₂ increased with temperature. In contrast to the trends observed for CH₄ conversion and C₂ selectivity, the total selectivity to CO and CO₂ was considerably lower when MW was used, as shown in Fig. S6 (see ESI†). The differences in the product distribution indicate that MW suppressed partial/deep oxidation reactions. In this case, when comparing the two heating methods under iso-conversion conditions ($X_{\text{CH}_4} = 5\%$), the selectivity values towards CO + CO₂ products were found to be 70% and 83% for MW and RH conditions, respectively, also evidencing the suppression of deep oxidation reactions under MW operation. This deep oxidation suppression can be attributed to the decrease in the deep oxidation rate of methyl radicals in the gas phase due to the output gas quenching facilitated by the colder gas temperature when MW is used.³⁴

The catalytic tests clearly demonstrated that compared to RH, the use of MW is beneficial to achieve higher CH₄ conversion and higher C₂ selectivity in the temperature range employed in this study. At 800 °C, the C₂ yield with MW was more than 10-times that with RH. The advantages of MW over RH have been discussed in the literature.^{32,33,36} Bond *et al.*³² and Zhang *et al.*³⁶ attributed this enhancement under MW to the non-uniform distribution of temperature in the catalytic bed, inducing the generation of hotspots. The presence of these thermal phenomena during OCM under microwave radiation may also be a plausible explanation for the advantageous catalytic features found in the present work, although this is not precisely the case, at least macroscopically, for the core@shell catalyst, as shown later.

In addition, a high local temperature in the catalyst promotes C₂H₆ dehydrogenation, which can take place *via* two different pathways: i) oxidative dehydrogenation (ODH)⁴¹ or ii) direct thermal pyrolysis,⁴² yielding H₂. The former takes place at temperatures lower than that used for OCM. However, the latter only occurs at high temperatures (>700 °C). Furthermore, dry reforming and steam reforming of hydrocarbons to produce CO and H₂ have been also suggested to take place under OCM conditions at very high temperatures.⁴³ The higher C₂H₄/C₂H₆ ratio and H₂ yield found in the present study (Fig. 4e and f, respectively) under MW indicate the presence of temperature variations and hotspots in the catalyst bed.

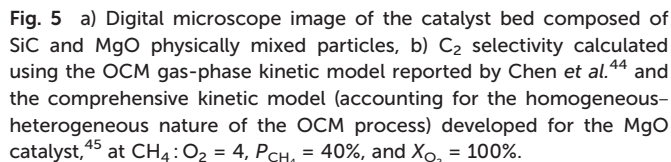
For the determination of hotspots and temperature variations during OCM under MW, Ni *et al.*³⁷ theoretically estimated the temperature variations inside the catalytic bed and concluded that considerable temperature variations arise in the catalyst bed during OCM when employing microwave-assisted reactors. However, no information about the experimental evaluation of these thermal phenomena for OCM under MW is available in the literature. This lack of information is due to the harsh reaction conditions and the inherent difficulties of performing temperature measurements for microwave reactors.²⁵ In this work, the

experimental evaluation of the presence/absence of thermal gradients and hotspots during the OCM reaction under MW was accomplished using a customized compact microwave system, connected with different analytical tools, which allowed *operando* thermal visualization of the catalyst bed. The analysis of these thermal phenomena under MW will be described later.

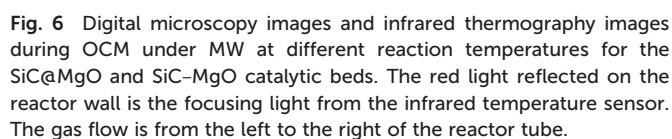
Effects of catalyst structure. To study the effects of the core@shell structure on the catalytic performance for OCM under MW, catalyst beds were also prepared by physical mixing of the individual core (SiC or Fe₃O₄) and shell (MgO) components. A mass ratio of 1:2 of the individual components ($M_{\text{SiC/Fe}_3\text{O}_4} : M_{\text{MgO}}$) was initially used to match the equivalent ratio to the core@shell catalysts. However, the resulting catalyst bed was not sensitive enough to microwave radiation, and thus the reaction temperature could not be increased to the maximum temperature evaluated in this work. To overcome this issue, an $M_{\text{SiC/Fe}_3\text{O}_4} : M_{\text{MgO}}$ mass ratio of 1:1 was used. The catalysts prepared by physical mixing were denoted as SiC-MgO and Fe₃O₄-MgO. Fig. 4 shows the OCM performance of the SiC-MgO catalysts under MW conditions. The catalyst prepared by physical mixing (SiC-MgO) yielded a higher CH₄ conversion than the structured catalyst (SiC@MgO) up to 900 °C, where similar values were obtained for both catalysts. However, the selectivity towards C₂ hydrocarbons was considerably higher for SiC@MgO in comparison to SiC-MgO at 600–900 °C (Fig. 4b). The CO selectivity showed the same trend for both catalysts, with higher values for the structured catalyst, SiC@MgO, in the whole temperature range studied. The differences in CO selectivity became smaller with an increase in the reaction temperature (Fig. 4c). Interestingly, the CO₂ selectivity presented the opposite tendency, which was noticeably higher for the physical-mixed SiC-MgO catalyst, with a value close to twice that obtained for the structured SiC@MgO catalyst at temperatures higher than 600 °C (Fig. 4d). The total selectivity towards partial/deep oxidation products (CO + CO₂), as shown in Fig. S2a†, clearly highlights the higher efficiency of the structured SiC@MgO catalyst in terms of avoiding oxidation pathways, especially in the high temperature range. Consequently, SiC@MgO exhibited higher C₂ selectivity than SiC-MgO when comparing both catalysts under iso-conversion conditions (Fig. S2b†). Alternatively, the C₂H₄/C₂H₆ ratio and H₂ yield were higher for the catalyst prepared by physical mixing (SiC-MgO) for the whole temperature range studied (Fig. 4e and f, respectively). These variations in product distribution can be attributed to the differences in thermal phenomena, namely, the generation of temperature gradients and hotspots, in the catalytic bed.

Kinetic expectations. It is worth noting that the SiC-MgO catalyst bed was composed of a physical mixture of SiC and MgO particles, which present different microwave absorption capacity. Ideally SiC and MgO would be perfectly mixed, giving rise to a uniform catalytic bed. However, random arrangements of both components may occur during catalyst loading in the reactor (Fig. 5).





chemical species. This is a very important point to consider when analysing these results. A very high catalyst surface temperature promotes methane activation to a large extent, generating a high local concentration of methyl radicals. Given that the temperature in this gas film surrounding the catalyst particles is considered to be lower than the surface of the catalyst, the gas phase kinetics will be effective at a lower temperature, which will make the process more selective (the lower the temperature in the gas phase, the higher the selectivity towards C_2 , as shown in the kinetic analysis in Fig. 5). Furthermore, this positive effect is also enhanced by the high local concentration of methyl radicals generated by the higher catalyst surface temperature generated by MW-assisted heating, which will accelerate the coupling reaction rather than the oxidation reaction kinetics. Therefore, more homogeneous heating, easier reactor temperature control and higher selectivity towards C_2 hydrocarbons are expected.



obtained for SiC@MgO in the high temperature range (700–900 °C). The C₂ selectivity obtained for SiC@MgO was remarkably higher than that yielded by Fe₃O₄@MgO. Alternatively, the total selectivity towards oxidation products (CO + CO₂) was higher for Fe₃O₄@MgO (Fig. 7b and c), which suggests the enhancement of the oxidation reactions during OCM when using Fe₃O₄@MgO as the catalyst. In addition, the higher CO to CO₂ ratio obtained for SiC@MgO compared to Fe₃O₄@MgO further indicated that total oxidation reactions yielding CO₂ are promoted by the latter catalyst (Fig. 7d).

The differences in the catalytic performance obtained for both catalysts can be related to their structural features. As revealed by the electronic microscopy results, the target core@shell structure was not successfully achieved for the Fe₃O₄@MgO catalyst in the present work, and consequently part of the core material was exposed to the reaction mixture. In addition, Fe₃O₄ was oxidized to Fe₂O₃ during the calcination of the catalyst at 450 °C, as revealed by XRD analyses. The latter iron oxide phase has been reported to promote the complete oxidation of methane under OCM conditions.^{7,40} The poorer catalytic performance in terms of C₂ yield found for Fe₃O₄@MgO compared to SiC@MgO in the present study can be attributed to the incomplete core@shell structure of the catalyst and exposure of the core to the OCM reaction mixture. This interpretation is supported by the similar catalytic results obtained using the catalyst bed made of physically mixed Fe₃O₄ and MgO (*i.e.*, Fe₃O₄–MgO, Fig. S4†). Furthermore, the thermal visualization results for Fe₃O₄@MgO during OCM evidenced the generation of hotspots with a very localized character in the catalytic bed (Fig. S5†). In this case, the generation of these thermal phenomena was related to the enhancement of the highly exothermic deep oxidation pathways during OCM due to the exposure of the core material to the reaction mixture. These results clearly indicate that the formation of a suitable core@shell structure is a crucial aspect to achieve a high yield towards C₂ hydrocarbons.

Conclusions

The use of structured core@shell catalysts with microwave activation was shown to be promising to achieve a high C₂ yield in the oxidative coupling of methane (OCM). Compared to the conventional resistive heating, OCM with microwave resulted in a higher yield towards C₂ hydrocarbons. The core@shell structure allowed the uniform heating of the catalyst bed and avoided deep oxidation pathways in the OCM reaction, resulting in a higher selectivity and yield to C₂ hydrocarbons. The presence of these thermal phenomena during OCM operation under microwave conditions was experimentally assessed by *operando* thermal visualization. The results highlighted the importance of the core@shell structure to better manage the heat generation and distribution in the catalyst bed. This is important to drive the OCM reaction mainly on and close to the catalyst surface by

keeping the surface hot while the gas cold. If there is a hot spot, the gas phase is also heated and the reaction is driven mainly by the gas phase, causing the C₂ yield to drop, as indicated by the kinetic study. Considering this, the use of microwave in combination with core@shell materials can be highly beneficial to selectively heat the catalyst material. The evaluation of different core materials (SiC and Fe₃O₄) for the preparation of the structured catalysts indicated that achieving a suitable core@shell structure is crucial to achieve a high yield of C₂ hydrocarbons, especially when the core materials such as Fe₃O₄ possess detrimental activity for OCM such as total oxidation.

Experimental

Materials

SiC (no. 120, Cats Import, Hoogvliet), Fe₃O₄ (nanopowder, 97%, Thermo Fisher), Mg(NO₃)₂·6H₂O (≥99% trace metal basis, Sigma Aldrich) and NaOH (ACS Reagent, ≥97.0%, Sigma Aldrich) were used for the synthesis of the core@shell catalysts. MgO (≥99% trace metal basis, Sigma Aldrich) was used for the physical-mixture catalysts.

Catalyst preparation

The core@shell catalysts were synthesized *via* the precipitation method. Briefly, 2.64 g of Mg(NO₃)₂·6H₂O was dissolved in 20 mL Milli-Q water. Then, 0.2 g of SiC or Fe₃O₄ was added to the solution. Thereafter, 20 mL of a solution of 0.8 g of NaOH in water was added dropwise to the solution of Mg and SiC/Fe₃O₄ in water with stirring for 90 min at room temperature. The resulting suspension was filtered and washed with Milli-Q water. Finally, the materials were dried at 70 °C for 20 h and calcined at 450 °C for 3 h under static air conditions. The catalysts prepared using this procedure possessed an MgO to SiC/Fe₃O₄ mass ratio of 2 and were denoted as SiC@MgO and Fe₃O₄@MgO.

For comparative purposes, catalysts were also prepared by physical mixing of the individual core (SiC/Fe₃O₄) and shell (MgO) components. Here, the mass ratio between the individual components ($M_{\text{SiC/Fe}_3\text{O}_4} : M_{\text{MgO}}$) was determined to be 1:1 and 1:2. The catalysts prepared by physical mixing were denoted as SiC–MgO and Fe₃O₄–MgO.

Characterization of the catalysts

The morphology of the catalysts was studied by scanning and transmission electron microscopy. Scanning electron microscopy (SEM) images and energy dispersive X-ray spectroscopy (EDS) maps were recorded using an FEI NovaNano microscope. Transmission electron microscopy (TEM) images were acquired using a JEOL JEM-1400Plus instrument.

X-ray diffraction patterns (XRD) of the prepared catalysts were recorded on a Bruker D8 Advance X-ray diffractometer using Co-K α radiation ($\lambda = 0.179026$ nm), at



a scan step of $0.02^\circ \text{ s}^{-1}$ in the 2θ range of $10\text{--}90^\circ$. All patterns were background-subtracted to eliminate the contribution of air scatter and possible fluorescence radiation. The average crystallite size of MgO in the catalysts was estimated using the Scherrer equation applied to the most intense (101) diffraction using the shape factor $K = 0.9$.

The porous texture of the catalysts was characterized by N_2 physisorption at -196°C , which was performed in a Tristar II 3020 instrument (Micromeritics). Samples were previously outgassed under vacuum overnight at 150°C . Employing the N_2 adsorption-desorption isotherm, the apparent surface area (A_{BET}) was determined by applying the BET equation.⁴⁶

Catalytic tests

Catalytic experiments were carried out under conventional resistive heating (RH) and microwave radiation heating (MW) conditions using a customized laboratory-scale, continuous flow reaction system equipped with a quartz fixed bed microreactor (i.d. of 4 mm). In the resistive heating experiments, the reaction temperature was measured and controlled with a K-type thermocouple inserted at the end of the catalyst bed. In the microwave-assisted heating experiments, a Ryowa Electronics ($2.45 \text{ GHz} \pm 50 \text{ MHz}$, maximum 100 W) microwave device was used. The temperature of the catalyst was monitored by a one-point IR temperature sensor and the resonance frequency of microwaves inside the cavity was measured by the detector. With the feedback of these two parameters, the heating power, and thus the catalyst temperature was controlled. The microwave power used to reach the steady-state temperature in each of the catalytic systems analyzed herein was measured and can be found in the ESI† (Table S1). In a typical experiment, 50 mg of catalyst (300–400 μm particle size) was loaded in the quartz reactor and fixed with quartz wool. Then, a mixture of CH_4 (40 vol%), O_2 (10 vol%), He (37 vol%) and N_2 (13 vol%) with a total flow rate of 80 mL min^{-1} was introduced in the reactor. Finally, the catalyst was heated to the desired temperature. The outlet gas concentrations were analyzed by gas chromatography (GC, Agilent 7890B, equipped with two FID and one TCD) after passing through a water-condenser. GC injections were performed three times for each temperature. N_2 was used as the internal standard for the GC analyses.

Methane conversion was defined as the ratio of the amount of CH_4 converted to the amount of CH_4 supplied to the reactor and expressed in molar%. The selectivity to each product, also expressed in molar%, was defined as the ratio of carbon moles in a specific product to the moles of CH_4 converted. The C_2 yield was calculated as the moles of C_2 hydrocarbons produced per mole of CH_4 converted. The H_2 yield (in mol%) was defined as the moles of H_2 generated to twice the moles of CH_4 converted.

Visual inspection by digital microscope and IR thermal camera

A digital microscope ($\times 800\text{--}1000$ magnification) coupled to the reaction system was used for the *operando* monitoring of the catalytic bed. For the visualization of the 2D (axial and radial) temperature in the catalytic bed and the determination of the presence of hotspots, an infrared camera (Micro-SWIR™ 320CSX Camera, Sensors Unlimited) was also coupled to the reaction system. IR radiation images were converted to temperature distribution images.

Conflicts of interest

There are no conflicts to declare.

Acknowledgements

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