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# A MnO<sub>x</sub>–graphitic carbon composite from CO<sub>2</sub> for sustainable Li-ion battery anodes†

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The increasing concentration of CO<sub>2</sub> in the atmosphere is the leading cause of the greenhouse gas effect. Carbon capture and storage is an important topic to develop sustainable technologies. Molten salt CO<sub>2</sub> capture and electrochemical transformation represent a suitable process to produce various carbon products, such as carbon nanofibers, carbon nanotubes, graphite, and graphene. The employment of graphitic anode materials for Li-ion batteries coming from CO<sub>2</sub> capture is ideal for increasing battery sustainability. Moreover, the addition of transition metal oxides represents a suitable strategy for new negative electrodes because conversion reactions lead to high specific capacities. Among them, manganese has gained attention due to its multiple valence states and numerous possible crystalline structures. In the present work, a MnO<sub>x</sub>–graphitic carbon composite obtained by electrolysis of CO<sub>2</sub> *via* molten Li<sub>2</sub>CO<sub>3</sub> is characterized and used to prepare a negative electrode for LIBs with an environmentally sustainable aqueous process.

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## 1. Introduction

The EIA estimates that U.S. energy-related CO<sub>2</sub> emissions decreased by 11% in 2020. This decline in emissions was related to the economic contraction resulting from the COVID-19 pandemic. In 2021, the EIA forecasts that energy related CO<sub>2</sub> emissions will increase by about 6% from the 2020 level as economic activity increases and leads to increasing energy use.<sup>1</sup> Fossil fuel combustion for energy production is the single largest source of greenhouse gas emissions globally, and CO<sub>2</sub> is also a side product of many key industries such as cement, steel, and aluminum. Reducing CO<sub>2</sub> emissions is one of the most critical challenges of the 21st century. Carbon dioxide sequestration and/or transformation technology is a valuable approach to decrease the CO<sub>2</sub> emission to the atmosphere.<sup>2</sup> Splitting this molecule into C and O<sub>2</sub> transforms a dangerous greenhouse gas into a valuable resource. One proposed method for splitting CO<sub>2</sub> is the molten salt CO<sub>2</sub> capture and electrochemical transformation (MSCC-ET) method.<sup>3,4</sup> Using this method, the CO<sub>2</sub> molecule is transformed into solid carbon and gaseous oxygen *via* a molten salt intermediate with efficiency typically >90%.<sup>5</sup> Various carbon products, such as

carbon nanofibers (CNFs), carbon nanotubes (CNTs), graphite and graphene, have been successfully prepared in molten salts *via* the MSCC-ET method.<sup>6</sup> Molten Li<sub>2</sub>CO<sub>3</sub> has been proven to be the most effective choice of electrolyte media for CNF production, while the addition of Ni or a Ni-based anode has been noted to be crucial for CNF formation during synthesis.<sup>3</sup> Alternatively, carbonaceous materials can be obtained from the electroreduction of dissolved CO<sub>2</sub> in carbonates.<sup>7</sup> These CO<sub>2</sub>-derived carbons can be utilized for various purposes, including energy storage devices like Li-ion batteries (LIBs).

Currently, mainly two kinds of graphitic materials are used in state-of-the-art LIBs – natural graphite and synthetic graphite.<sup>3</sup> The European Union declared natural graphite as a critical raw material. On the other hand, synthetic graphite is mainly produced by the pyrolysis of unsaturated carbon, which is generally derived from petroleum. Heat treatment includes graphitization at elevated temperatures of up to 2500 °C over a longer period, up to several days in some cases.<sup>8–11</sup> Even though the anode material produced in this way will lead to higher purity, lower thermal expansion, and overall better battery performance, the relatively high price of synthetic graphite with respect to natural graphite is the downside of that material (20 US\$ kg<sup>-1</sup> vs. 8–11 US\$ kg<sup>-1</sup>), respectively.<sup>12</sup> On top of that, synthetic graphite has a rather high environmental footprint due to the long treatments at high temperatures. However, greenhouse gas (GHG) emissions are estimated similar to those involved in the refining and purification steps of natural graphite.<sup>11</sup>

The possibility of synthesizing graphite from sustainable resources would provide the advantage of being independent of

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natural graphite resources and expensive and non-environmentally friendly synthetic graphite. The use of graphitic anode materials for Li-ion batteries coming from CO<sub>2</sub> transformation is thereby a solution in line with the EU policy of circular economy, where recycled materials are preferable for the continuous exploitation of new resources.

Besides this, researchers pay significant attention to novel graphitic anode materials, as traditional graphite-anodes show a relatively low charge rate which limits the battery power density.<sup>13</sup>

To overcome this drawback, different types of nanomaterials, including nanocarbons, such as graphite nanoplatelets, graphene, carbon nanofibers, carbon nanotubes, *etc.* have been investigated as anodes for LIBs.<sup>14,15</sup>

On top of that, new battery concepts with added transition metal oxides have attracted major attention as anode materials after the first report by Poizot *et al.*<sup>16</sup> Metal oxides in the composition of anode materials can lead to a higher theoretical capacity (>700 mA h g<sup>-1</sup>) than commercial graphite (372 mA h g<sup>-1</sup>) because of conversion reactions.<sup>17,18</sup> Among the other transition metal oxides, manganese-based oxides have gained significant attention as the multiple valence states of manganese ions and numerous possible crystalline structures can lead to a higher theoretical capacity of up to 1230 mA h g<sup>-1</sup>.<sup>18</sup> In addition to this, manganese oxide may exhibit much lower potential than other metal oxides, which are used to gain higher energy density.<sup>19</sup> MnO<sub>2</sub> has been included in CNTs and this composite material displayed superior electrochemical performances owing to the pseudocapacitive contribution of MnO<sub>2</sub> in charge storage, as well as high conductivity of the N-C layer, and the possibility to adapt the volume changes of MnO during cycling.<sup>20</sup> Other composite materials such as sulfides, selenides, and covalent organic frameworks with CNTs have demonstrated the significance of carbon incorporation for the advanced anode materials.<sup>17,21,22</sup>

Recently, it has been demonstrated that the CO<sub>2</sub>-derived carbon material can be doped *in situ* as it is deposited by additives from the electrolyte mixture and/or electrodes. This can create materials from simple metal-decorated nanoparticles to carbon/metal oxide composites and composite carbon nanotubes with specific properties.<sup>8,23</sup> Indeed, Zn from the galvanized steel cathode used in the synthesis is known to act as a catalyst for graphitization; however, the underlying steel (as in this case) can be rather unstable in the molten carbonate electrolyte, leading to a high metal content in the carbon product.<sup>24–26</sup> Other metals such as Fe are also known to be commonly leached from the electrodes and other metal components of the reactor into the MSCC-ET product in the literature but are either mostly washed out by the HCl treatment or not present in this case.<sup>27</sup> Mn is known to be an effective catalyst for the graphitization of carbon materials at high temperatures (>1400 °C) and can graphitize carbon-containing precursors such as lignin even at temperatures as low as 900 °C.<sup>27–29</sup> The high concentration and mobility of C in the Li<sub>2</sub>CO<sub>3</sub> electrolyte can further decrease this temperature, leading to the formation of the graphitic carbon layer on top of MnO<sub>2</sub>.

In the present contribution, the electrolysis of CO<sub>2</sub> *via* molten Li<sub>2</sub>CO<sub>3</sub> will be used to prepare a composite material of manganese oxides and graphitic carbon. The galvanized steel cathode is used as the manganese source on which carbon growth occurs. The resulting material will be fully characterized and used to prepare anodes with an environmentally sustainable aqueous process. The electrochemical characterization of the anodes in a conventional organic electrolyte will be presented and discussed.

## 2 Results and discussion

### 2.1 Carbon synthesis

The carbon is synthesized from CO<sub>2</sub> using the molten salt CO<sub>2</sub> capture and electrochemical transformation (MSCC-ET) method<sup>3,30</sup> which Ratso *et al.* have previously used to synthesize CO<sub>2</sub>-derived catalyst materials.<sup>31–34</sup> The method is based on capturing CO<sub>2</sub> into molten carbonate salts, where CO<sub>3</sub><sup>2-</sup> is in equilibrium with CO<sub>2</sub> in the surrounding atmosphere: CO<sub>3</sub><sup>2-</sup> ⇌ CO<sub>2</sub> + O<sup>2-</sup> or CO<sub>2</sub> + CO<sub>3</sub><sup>2-</sup> ⇌ C<sub>2</sub>O<sub>5</sub><sup>2-</sup>. In turn, CO<sub>3</sub><sup>2-</sup> is electrochemically split into carbon and oxygen by a four-electron transfer process: CO<sub>3</sub><sup>2-</sup> + 4e<sup>-</sup> ⇌ C + 3O<sup>2-</sup>.<sup>29,30</sup> Oxygen is produced on the other electrode. By using a nickel-chromium anode and a Zn-steel cathode, it is possible to create nucleation sites onto the cathode, where Ni dissolved in the carbonate salt acts as a growth point for carbon nanofibers and other graphitic carbon structures (reactor scheme in Fig. 1).

The average electrical efficiency (*i.e.* the charge required to deposit the carbonaceous material divided by the charge supplied) for the MSCC-ET synthesis was 86%. The CO<sub>2</sub> conversion efficiency, evaluated by the ratio between the mass of the deposited carbon and the theoretical mass of carbon that should have been deposited by the amount of electricity that was used during the synthesis, was ≈100%. Below 900 °C in Li<sub>2</sub>CO<sub>3</sub>, no products are formed from CO<sub>2</sub> other than solid carbon. The amount of CO<sub>2</sub> used for this can be calculated directly from the difference of molar masses; for each molecule



Fig. 1 Schematic of the MSCC-ET reactor.





Fig. 2 SEM images of (a) pristine carbon ground in an agate mortar and (b) EDS analysis of the carbon ground in a mortar.

of CO<sub>2</sub>, one atom of solid carbon will be formed (*e.g.* for 1 g of carbon  $\sim 3.7$  g of CO<sub>2</sub> is needed). The mass deposited depends on the current efficiency of the specific experiment and the electrode area. For a 5 cm<sup>2</sup> cathode, the common amount produced corresponds to 0.7–1.3 g. Heating the reactor for the synthesis required 0.6 kW h of energy, but it is to be noted that, under sufficient insulation, the process has been shown to be exothermic enough to heat itself.<sup>35</sup> In this case, such an insulation was neglected out of convenience.

## 2.2 Physico-chemical characterization of carbons

The scanning electron microscopy (SEM) images of the carbonaceous material are shown in Fig. 2a and the EDS analysis of the selected area is shown in Fig. 2b, with the data reported in Tables S1 and S2 (ESI<sup>†</sup>). The synthesized material contains Mn and O, other than carbon arising from the galvanized steel cathode used in the MSCC-ET process. Since MnO<sub>2</sub> is present even after purification in 5 mol L<sup>-1</sup> HCl, it is likely that MnO<sub>2</sub> is protected by a graphitic carbon layer impenetrable by liquid solutions. After milling and sieving with 20 μm sieve (C-20) and 50 μm sieve (C-50), the presence of MnO<sub>x</sub> is evidenced by high annular dark field (HADF) scanning transmission electron microscopy (STEM) images, selected area electron diffractograms (SAEDs), X-ray diffraction (XRD) patterns and X-ray photoelectron spectroscopy (XPS) spectra, demonstrating the embedding of MnO<sub>x</sub> inside the carbon matrix.

Indeed, STEM images revealed that MnO<sub>2</sub> is embedded in the carbonaceous matrix (Fig. 3a). The selected area diffraction (SAED) pattern (Fig. 3b) reveals the polycrystallinity of MnO<sub>2</sub>



Fig. 3 (a) HADF-STEM image of C50 carbon. (b) SAED pattern acquired over an area of 200 nm. (c) HADF-STEM image of the C-50 sample selecting the reflection at  $d = 0.31$  nm in the SAED pattern.

with a nanocrystal diameter from 10 to 50 nm. The satisfied diffraction condition of the crystal structure of the sample observed in the SAED all corresponds to Mn<sub>7.98</sub>O<sub>16</sub>.

In the present work, after milling the sample, MnO<sub>2</sub> is exposed and can contribute to the performance of the cell.<sup>36</sup> Carbon/transition metal oxide composites can have increased power performance and cycling behavior due to pseudocapacitive processes, indicating that MnO<sub>2</sub> leached from the electrode has a positive effect in this case. However, in the case of undesired phases, further purification of the carbon *via* treatment in concentrated acids and other oxidizers such as prior to HCl washing to expose the metal/metal oxide particles is possible; however, such harsh treatments also modify the structure of the carbon material itself.<sup>37</sup>

The XRD patterns of the pristine synthesized carbon and C-50 are shown in Fig. 4a. In the diffractograms, the typical carbon reflections at 26° and 55° are present in addition to several reflections associate with a Mn<sub>7.84</sub>O<sub>16</sub> pattern and other metal impurities in the 40°–45° range. By contrast, the latter are less intense in the pattern of the pristine synthesized carbon before grinding, except that below 20°. This confirms the exposure of MnO<sub>x</sub> by milling. The X-ray diffraction patterns of manganese oxide materials consist of small signals on a diffuse background due to structural defects. As showed by Julien *et al.*,<sup>36</sup> the particle size and the chemistry of defects lead to the structural differences in the materials. In the material reported, the presence of potassium (Fig. 2d) could influence the reflection positioning and intensity.

Raman spectra in Fig. 4b also confirmed that the synthesized carbonaceous material is graphitic. The characteristic graphite D, G, and 2D bands are present at *ca.* 1350, 1580, and 2700 cm<sup>-1</sup>, respectively. Additionally, the Raman spectrum showed reflections that could be attributed to Mn<sup>2+</sup> at *ca.* 700 cm<sup>-1</sup>.<sup>37</sup> The general peculiarity of the vibrational features of MnO<sub>2</sub> is their low Raman activity. Generally, the spectrum is characterized by three bands at 500–510, 575–585 and 625–650 cm<sup>-1</sup>. The two high-wavenumber bands have a higher Raman intensity, while low-frequency bands are not visible in the spectrum reported. The two high-frequency bands at 640 and 580 cm<sup>-1</sup> indicate the presence of MnO<sub>2</sub> as romachenite.<sup>37</sup>

The full survey XPS spectrum (Fig. 5a) of C-50 carbon shows the characteristic peaks of C1s, K2p, O1s, and Mn2p at 284 eV,





Fig. 4 (a) X-ray diffraction patterns of pristine synthesized carbon (red), C-50 (black) and diffractogram of  $Mn_{7.84}O_{16}$  (reference code 96-151-4117). (b) Raman spectrum of the carbon ground in an agate mortar.



Fig. 5 (a) XPS survey spectra of C-50 and high-resolution XPS spectra of the (b) C1s region, (c) O1s region, and (d) Mn2p region.

Table 1 Atomic content of C-50 from the integrals of C1s, K2p, O1s, S2p, and Mn2p signals

|    | Binding energy (eV)     | Abundance (%) | Weighted abundance (%) |
|----|-------------------------|---------------|------------------------|
| C  | 1s 284.4                | 25.9          | 15.7                   |
| K  | 2p 292.5                | 1.9           | 3.2                    |
| O  | 1s 531.5                | 51.7          | 35.7                   |
| S  | 2p 168.4                | 3.2           | 4.4                    |
| Mn | 2p <sub>3/2</sub> 642.2 | 17.3          | 41.0                   |

292.5 eV, 532 eV, and 641.9 eV, respectively. The atomic percentage quantification is reported in Table 1, and the weighted composition is obtained by correcting the band area for the atomic mass. The carbonaceous material shows the

great presence of carbon and manganese with oxygen that is involved in the manganese oxide phase and oxygen-functional groups in the carbon phase. Indeed, the carbon phase contains 15% of oxygen functionalities in the structure (Table S3, ESI†).

The XPS high resolution of C1s (Fig. 5b) exhibits contributions of C=C carbon at 284.1 eV, C-H at 284.9 eV, C-O-R at 286.0 eV, and C=O at 288.2 eV.<sup>38,39</sup> These signals overlay with the less intense K2p signals. Also, S2p shows the typical 2p<sub>3/2</sub>/2p<sub>1/2</sub> doublet separation of 1.18 eV with peaks constrained to a 2/1 area ratio (2p<sub>3/2</sub>/2p<sub>1/2</sub>) (Fig. S2, ESI†).<sup>40</sup>

The O1s region (Fig. 5c) presents at least three contributions indicating the Mn-O bonds with a prevalence of Mn-O-H terminals (75% from the integrated deconvolution reported in Table S4, ESI†). This agrees with the presence of a





Fig. 6 (a) TGA curves of C-50 in Ar and O<sub>2</sub> at 10 °C min<sup>-1</sup>. (b) XRD patterns of the residues from the TGA of Fig. 6a, MnO (reference code 01-075-0626) and Mn<sub>3</sub>O<sub>4</sub> (reference code 01-089-4837).

nanocrystalline material with extended boundaries. The Mn2p region (Fig. 5d) shows the two signals related to the spin-orbit coupling (Mn2p<sub>3/2</sub> and Mn2p<sub>1/2</sub>). The manganese bands result from the contribution of the MnO<sub>2</sub> phase at 641.3 eV<sup>41,42</sup> and Mn<sub>2</sub>O<sub>3</sub> at 642.6 eV<sup>41,42</sup> in a 4 : 6 ratio (Table S5, ESI<sup>†</sup>).

Fig. 6 shows the TGA analysis under thermal and thermo-oxidative conditions. These curves are totally different from pure graphitic materials and evidence the presence of metal oxides. The two curves display almost the same behavior up to 200 °C. The sample is stable in Ar up to 500 °C, as expected. Hence, above 600 °C, the mass continues to decrease but, at low rate, with a total mass decrease of 45%. This would mean that 55% of C-50 is constituted by inorganic materials (presumably oxides), in agreement with SAED and XPS analyses. Hence, the residual quantity, 55% of the total mass, agrees with MnO<sub>x</sub> observed by XPS analysis. The TGA curve in O<sub>2</sub> displays a mass decrease occurring by steps, starting at around 250 °C, 400 °C and 750 °C, with a final residue of 45%. This curve is very similar to that of MnO<sub>2</sub>,<sup>43</sup> where the mass decreases up to 400 °C is explained by the removal of the adsorbent and the transformation of MnO<sub>x</sub> to the other crystalline oxide phases up to the conversion of MnO<sub>2</sub> to Mn<sub>2</sub>O<sub>3</sub> above 700 °C with oxygen release. Fig. 6b shows the XRD patterns of the residues from the two TGA analyses in Ar and O<sub>2</sub>. The patterns display the presence of MnO in the residue after the TGA in an inert atmosphere, and the presence of oxides of Mn(III) and Mn(IV) formed throughout the TGA in oxygen.

We can estimate that in the reported samples the content of C is less than 50%, by considering that the decrease below 200 °C could also be due to the adsorbed water and the

oxygen-containing functional groups (15% from XPS analysis) and the remaining ash is mainly constituted of metal oxides.

### 2.3 Electrochemical characterization of carbons

The high inorganic material content could affect the adhesion on Cu current collectors. Indeed, we did not observe any improvement in passing from the coarse C to the more homogeneous C-20 with a SA binder, even by changing the conductive carbon Super C65 with the Super C45, more suitable for aqueous processes. The formation of an agglomerate is evident in all the formulations with the SA binder and could be justified by the presence of manganese cations that could have a mild and unsteady complexing effect on SA.<sup>44</sup> With the carbon C and C-20, different formulations have been prepared and reported in Table 2.

SEM images of the electrodes with formulations #1 and #4 are shown in Fig. 7. The heterogeneity of the material particles used in electrodes with formulations #1–#3 causes inhomogeneous electrode surfaces that could affect the solid electrolyte interface layer (SEI) formation and cycling. The self-standing electrodes (Fig. 7a and b) seem more compact than those from the slurries #2 and #3 (Fig. 7c–f). The electrode obtained from C-20 (Fig. 7g and h) shows an increased homogeneous composite with numerous cracks. It is also worth noting that, if the fractures are present only on the electrode surface, this could positively affect the electrochemical performance, allowing a better wetting of the electrode.

Free-standing electrodes (#1) were too resistive, even the thinnest ones. The electrodes with formulations #2, #3 and #4 gave the voltametric response of the first two cycles and is shown in Fig. 8.

Table 2 Self-standing and slurry formulations prepared to test the carbonaceous material (indicated as carbon and abbreviated as C) from the MSCCT-ET process

| # | Carbon % | Binder % | Additive %   | Dispersing agent            | Formulation type | Current collector | Adhesion | mg cm <sup>-2</sup> active |
|---|----------|----------|--------------|-----------------------------|------------------|-------------------|----------|----------------------------|
| 1 | C 90     | PTFE 5   | Super C65 5  | Ethanol                     | Solid            | None              | n.a.     | 19.8 ± 0.7; 3.13 ± 0.06    |
| 2 | C 80     | PVDF 10  | Super C65 10 | NMP                         | Slurry           | Cu                | Good     | 3.6 ± 1.2 <sup>a</sup>     |
| 3 | C 87     | SA 3     | Super C65 10 | Water : isopropanol 80 : 20 | Slurry           | Cu                | Poor     | 2.7 ± 0.5                  |
| 4 | C-20 87  | SA 3     | Super C45 10 | Water : isopropanol 80 : 20 | Slurry           | Cu                | Poor     | 2.9 ± 1.2 <sup>a</sup>     |

<sup>a</sup> The high absolute error is due to the detachment of small portions of the deposit from the current collector. The weight of each electrode, and not the mean value, was considered for the specific capacity evaluation.



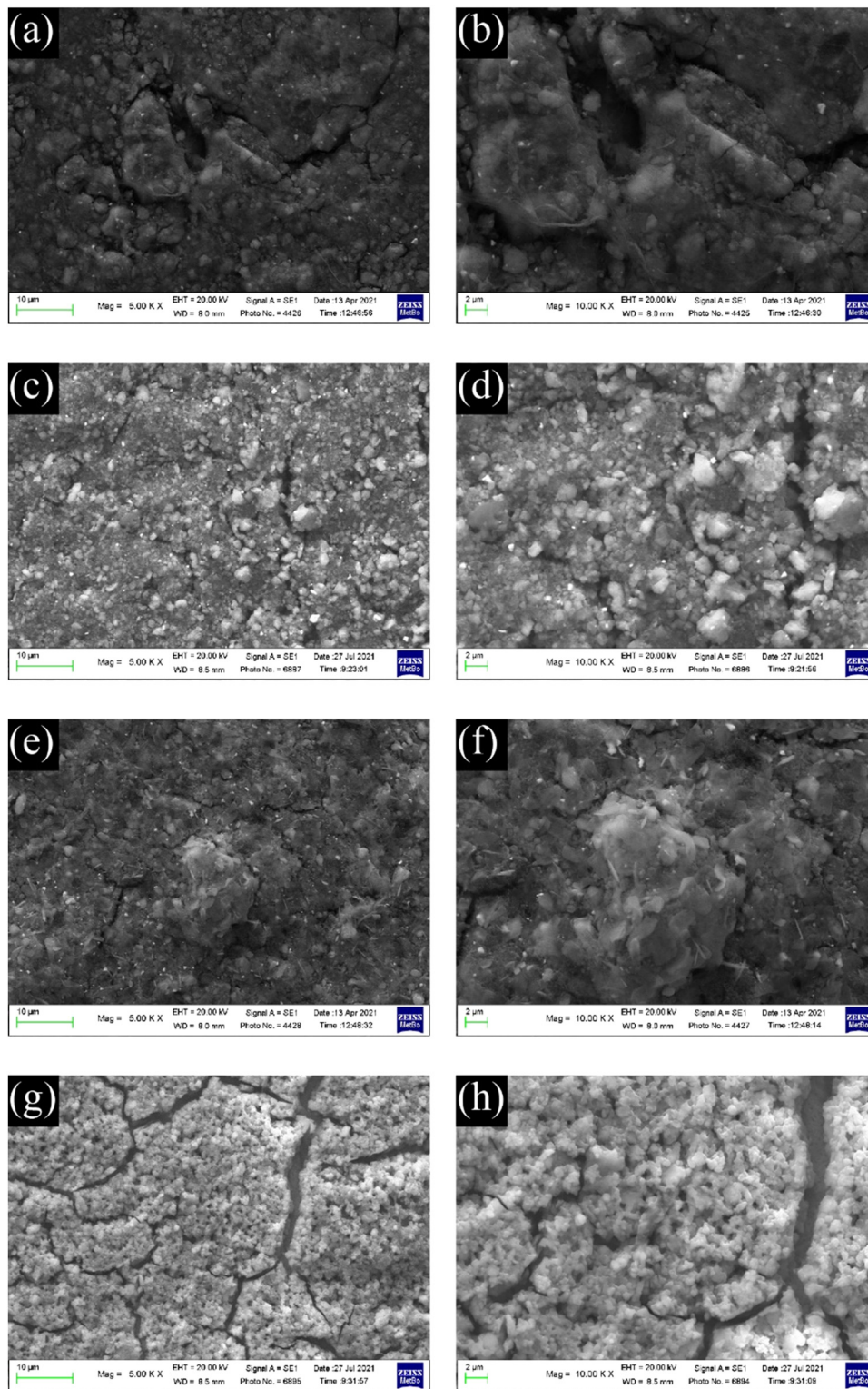


Fig. 7 SEM images of electrodes from formulations #1 (a and b), #2 (c and d), #3 (e and f), and #4 (g and h).

As expected, the shape of the CVs is different from that of pure graphite.<sup>45</sup> During the first cycle, in addition to the reduction peak of EC at *ca.* 0.75 V,<sup>46</sup> other reduction processes are present and disappear in the second cycle. The reduction peak is near 0.25 V for both samples, and the oxidation peak is

at *ca.* 1.0 V. These processes are ascribed to the reduction of  $\text{Mn}^{4+}$  to  $\text{Mn}(0)$  and to the oxidation of metallic Mn to  $\text{Mn}^{2+}$ . The further oxidation of  $\text{Mn}^{2+}$  occurs at potentials higher than 2 V.<sup>32</sup> In the 2nd CV, the reduction broad peak shifts at *ca.* 0.5 V and remains constant also for the following cycles, indicating the





Fig. 8 1st CV (a) and 2nd (b) CV at  $50 \mu\text{V s}^{-1}$  in LP30, WE: carbon electrodes, CE-RE: lithium, separator Whatman: GF/A.

conversion of the  $\text{Mn}_2\text{O}_3$  and  $\text{MnO}_2$  phases (observed in XPS) to  $\text{MnO}$ . The reduction of  $\text{Mn}^{4+}$  and  $\text{Mn}^{3+}$  to  $\text{Mn}^{2+}$  occurs during the first reduction process with the formation of  $\text{Li}_2\text{O}$ .<sup>36,47</sup> In addition,  $\text{MnO}_2$  can be lithiated and converted to  $\text{LiMnO}_2$ . In this case, part of the irreversible capacity loss of the first cycle can be attributed to the lithium consumption. Also, the conversion reaction of  $\text{Mn}^{2+}/\text{Mn}^0$  leads to the formation of  $\text{Li}_2\text{O}$ .  $\text{Li}_2\text{O}$  could passivate the electrode, given its not conductive nature, and be responsible for the capacity fade of manganese materials.<sup>47</sup> Moreover, the electrode operating potential window was limited to 2V to maintain the  $\text{Mn}^{2+}$  oxidation state, which seems the most promising for the negative electrode in LIBs. Indeed, besides the redox processes occurring between 0 and 2.0 V, the specific capacity of  $\text{MnO}$  is  $756 \text{ mA h g}^{-1}$ .<sup>47</sup>

The electrode with the PVDF binder (#2) displays a lower coulombic efficiency than the electrodes with the SA binders (#3 and #4). The higher concentration and more uniform distribution of the carboxylic groups along the SA chains facilitate the  $\text{Li}^+$  movement and hence, the insertion/deinsertion processes, and can improve the quality of the SEI. For this and other advantageous properties, like the need of lower percentages of the binder in the electrode formulation, it was first proposed as a binder for Si-based anode materials<sup>48</sup> and for high voltage cathodes like  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$ .<sup>49,50</sup>

The capacity performance of the formulation #3 with SA was tested in LP30 and LP30 – 2% VC. The rate capability was also compared to that of #2. The currents calculated in the rate capability experiments are based on the mass of the active material (carbon and  $\text{MnO}_x$ ).

Fig. 9a and b report the rate capability and stability tests of the formulation #3 (see also Fig. S3a, ESI†). GCD cycles demonstrated that the formulation with PVDF is worse than that with SA, as expected from the low coulombic efficiency evinced from CVs of Fig. 8, although the electrode adhesion to the current collector is better. The electrode #3 tested in LP30 – 2% VC shows a smaller specific capacity at different current regimes. The coulombic efficiency gives scattered values (Fig. 9b), indicating that the formed SEI is quite unstable without significantly affecting the capacity retention. The addition of VC seems not to improve either the capacity performance or the cycle stability. However, the difficulties of obtaining electrodes with a good adhesion may have a role in this evaluation and work in progress to evaluate other current collectors. The stability of #3 electrodes was evaluated after the rate capability test, considering the percentage variation of the electrode theoretical capacity (t.c.) that was obtained from the active material composition from XPS studies (Section S2 in the ESI†). A 31% graphitic carbon (t.c.  $372 \text{ mA h g}^{-1}$ ) contributes to the 20% electrode capacity, while 61% of the manganese oxide phase (considered t.c.  $756 \text{ mA h g}^{-1}$ ) determines the remaining 80%. Upon cycling (Fig. 9b), the electrode capacity approaches asymptotically the theoretical capacity of the graphitic phase. Thus, during cycling, the formation of  $\text{Li}_2\text{O}$  leads to an unstable  $\text{Mn}/\text{Mn}^{2+}$  conversion reaction without affecting the insertion/deinsertion process of graphitic carbon. Also, graphitic carbon seems to exhibit a high capacity approaching the theoretical capacity even if part of the Mn-phase is still electrochemically active.

It has been considered, as the best case for graphite, that the loss of capacity over cycling is mainly due to  $\text{MnO}_2$ , also by considering the high loss of the first cycles. It is not possible to assert that graphite remains unaltered over cycling or its



Fig. 9 Specific capacity and coulombic efficiency of #3 in LP30 (blue) and LP30 + 2% VC (red) and that of #2 in LP30 (green). (a) Rate capability test at different specific currents, and (b) stability test at 371 and  $186 \text{ mA g}^{-1}$  in LP30 and LP30 + 2% VC, respectively.





Fig. 10 GDC profiles of #3 in LP30 at  $100 \text{ mA g}^{-1}$ .

specific capacity near the theoretical one. If the graphite has a lower specific capacity, the results indicate that a higher amount of  $\text{MnO}_2$  is still working after 200 cycles.

Limiting the specific current to  $100 \text{ mA g}^{-1}$ , the GDC cycles demonstrated that the cycling stability of manganese oxides improves with a mild cycling protocol and that the inorganic phase is electrochemically active (Fig. 10). The specific capacity is higher if compared to the results reported in Fig. 9a at a similar current. This is because the electrode has not performed the initial cycles at very low current rates as in the rate capability test of Fig. 9a, where the material stability could have been affected by unwanted and/or irreversible processes, as the low coulombic efficiencies of these cycles testify (Fig. S3, ESI<sup>†</sup>). The discharge voltage plateau is around 0.5 V, and a not well-defined charge voltage plateau appears at around 1.0 V, corresponding to the formation and decomposition of  $\text{Li}_2\text{O}$  and metal nanocrystals with a coulombic efficiency of around 92%. Hence, the repeated volume expansion and contraction of the active particle during cycling affects cycling stability. However, these results indicate that the graphite phase displays a high specific capacity and that the inorganic phase is electrochemically active, even if the stability must be optimized.

This indicates that the graphitic carbon obtained from MSCC-ET is quite promising and the control on the  $\text{MnO}_x$  content needs to be investigated deeper to exploit the properties of both active materials. Stabilization of  $\text{MnO}_x$ , reduction of the material with  $\text{H}_2$  treatment and creation of oxygen vacancies on  $\text{MnO}_2$  particles or reducing the amount of  $\text{MnO}_2$  with additional acid treatment could be suitable options.

### 3 Conclusions

The synthesis of a  $\text{CO}_2$ -derived battery electrode based on a composite of manganese oxides and graphitic carbon *via* the MSCC-ET method was demonstrated in this work. The carbon material used for the electrode was synthesized in pure  $\text{Li}_2\text{CO}_3$  at  $770 \text{ }^\circ\text{C}$  using a NiCr anode and a galvanized steel cathode. The latter leads to a notable concentration (up to 55 wt%) of manganese oxides into the carbon material as nanocrystals embedded in the carbonaceous matrix as coherently demonstrated by chemical-physical characterization

studies. The obtained material had been tested as a negative electrode for LIBs with an environmentally sustainable aqueous process. In the first cycles, the electrochemical conversion of manganese is demonstrated as the principal faradic process contributing to the electrode capacity. Varying the specific current, the electrode capacity approaches the graphite theoretical capacity asymptotically, demonstrating the good performance of the graphite phase. At the same time, GCD cycles at  $100 \text{ mA g}^{-1}$  show the feasibility of the manganese oxide phase cycling with high specific capacity. The electrochemical properties of the presented material ought to be optimized, mainly in terms of adhesion to the current collector and granulometry of the active material. However, the MSCC-ET process, commonly used for the sustainable synthesis of carbon allotropes, is demonstrated to be a suitable process to obtain nanocrystalline inclusion in the graphitic matrix and pave the way to new methods to produce composite materials. Controlling the amount of  $\text{MnO}_x$ , its crystalline structure and its distribution in the synthesized carbonaceous material is the goal of this new application for the MSCC-ET process to improve anode performance by taking advantage from the presence of a stable, high-capacity inorganic material like  $\text{MnO}_x$ .

## 4 Experimental

### 4.1. Material synthesis

The carbon is synthesized in an  $\text{Al}_2\text{O}_3$  crucible (99%, Xiamen Innovacera Advanced Materials Co., China) filled with  $\text{Li}_2\text{CO}_3$  (p.a., Lachner). The crucible was carefully lowered into a 304 stainless steel reactor tube, as shown in Fig. 1. The reactor was then heated to  $770 \text{ }^\circ\text{C}$  and maintained at that temperature for an hour to completely melt the  $\text{Li}_2\text{CO}_3$ . A  $5 \text{ cm}^2$  NiCr (80% Ni, 20% Cr, Goodfellow, UK) anode and a galvanized steel (metall24.ee, Estonia) electrode were then inserted into the carbonate melt.  $\text{CO}_2$  was bubbled through the carbonate melt during the electrolysis process at a flow rate of 0.1 SLPM to minimize the formation of lithium oxide, which might get trapped into the material and affect the performance of the materials in batteries ( $\text{Li}_2\text{O}$  is generated during the electrolysis process on the cathode along with the carbon with the four-electron transfer reaction shown before and reacts with  $\text{CO}_2$  to form lithium carbonate). The oxide tends to be deposited inside of the graphitic carbon structures, making it hard to remove.

The current density was increased with steps of  $0.05 \text{ A cm}^{-2}$  up to  $0.2 \text{ A cm}^{-2}$ , with the first two steps taking 5 min and the second two 10 min. This ensures the formation of nickel-based growth nucleation sites on the cathode. After applying  $0.2 \text{ A cm}^{-2}$  for 10 min, the current density was increased to  $1 \text{ A cm}^{-2}$  and the electrolysis was conducted for 1 h, after which the electrodes were raised out of the carbonate melt. The electrode with the material attached was then cooled down to room temperature and washed with  $5 \text{ mol L}^{-1}$  HCl (Merck) to remove the residual  $\text{Li}_2\text{CO}_3$  until no bubbling was visible, during which the material detached from the electrode into the acidic solution. The suspension of the material was then



vacuum filtered and washed with Milli-Q water until a neutral pH was reached, after which it was dried at 70 °C and weighed.

#### 4.2. Carbon material characterization

The morphology of the carbon material and electrodes was investigated by SEM using a Zeiss EVO 50 microscope equipped with an energy dispersive X-ray analyzer from Oxford INCA Energy 350 system. STEM images were collected using a TEM/STEM FEI TECNAI F20 microscope at 200 keV equipped with an EDS detector in the HADF-STEM mode. The powder was dispersed in isopropanol and sonicated for 10 min. The TEM gold grid was prepared by drop casting (at 60 °C) of the dispersion.

Raman spectroscopy analysis was carried out using a microscope RENISHAW Mod INVIA with an argon ion laser ( $\lambda = 514$  nm, 5 scan, 20 s, resolution 1–2  $\text{cm}^{-1}$ , 50 $\times$ ), while thermogravimetric analysis (TGA) was performed using a TA Instrument Q50 with Ar both as purge and sample gases or with 60  $\text{mL min}^{-1}$  Ar as the purge gas and 40  $\text{mL min}^{-1}$   $\text{O}_2$  as the sample gas. XRD patterns were collected on carbon powders using an X-ray diffractometer PANalytical X'Pert PRO (Malvern Panalytical, United Kingdom) equipped with an X'Celerator detector ( $\text{Cu K}_\alpha$  radiation, 40 mA, 40 kV).

XPS studies were performed on CF\_P samples using a Specs EnviroESCA instrument equipped with an  $\text{AlK}\alpha$  excitation source ( $h\nu = 1486.7$  eV). Survey spectra were collected at an operating pressure of *ca.* 10–6 mbar in the binding energy (BE) range between 0 and 1460 eV, acquiring data at a pass energy of 100 eV, every 1.0 eV step<sup>-1</sup>, and at 0.1 s step<sup>-1</sup>. High resolution scans were collected at a pass energy of 40 eV, 0.1 eV step<sup>-1</sup>, and at 0.5 s step<sup>-1</sup>. XPS curves (BE uncertainty =  $\pm 0.2$  eV) were fitted by means of the Keystone software provided by Specs and applying a Shirley-type background function.<sup>51</sup> The shift in terms of binding energy was corrected assigning a value of 284.1/284.4 eV to the C1s peak attributed to the carbon  $\text{sp}^2$ -type.<sup>38,52</sup> The atomic percentage (at%) quantification is obtained using the sensitivity factors of integrated peak areas supplied by Specs.

#### 4.3. Electrode preparation

A carbon portion (2 g) was ground in a mortar and then in a planetary mill (Pulverisette 6, Fritsch) with a 14  $\text{cm}^3$  WC jar and 10 WC balls (5 mm diam.) for 15 min at 600 rpm and for 45 min at 450 rpm with the addition of a small amount of water (*ca.* 2 mL) to improve the grinding (C). Scanning electron microscopy images and electron diffraction spectroscopy analysis are reported in Fig. S1 and Table S1 (ESI<sup>†</sup>). Another portion of carbon (2 g) was ground for 2 hours at 400 rpm in a 70  $\text{cm}^3$  agate jar with 13 agate balls (10 mm diam.) and 4 balls (20 mm diam.). The powder was then sieved with 50 and 20  $\mu\text{m}$  sieves. About 60% of C was collected using the 20  $\mu\text{m}$  sieve (C-20) and 30% using the 50  $\mu\text{m}$  sieve (C-50). The latter portion of the material with a particle/agglomerate size between 20  $\mu\text{m}$  and 50  $\mu\text{m}$  was mainly used for physicochemical characterization.

Slurries were prepared using polyvinylidene difluoride (PVDF, Kynar HSV 900, Arkema) as the binder soluble in

*N*-methylpyrrolidone (NMP, Sigma-Aldrich). Slurries and solid composites were prepared with sodium alginate (SA, Sigma Aldrich), Teflon suspension (PTFE, Du Pont aqueous dispersion, Teflon™ 60 wt%, density 1.5  $\text{g cm}^{-3}$ ), Na carboxymethyl cellulose (CMC, Sigma Aldrich, ultra-low viscosity) and styrene-butadiene rubber (SBR, Zeon BM 400b) as the binder soluble in water. SuperC65 and SuperC65 (Imerys) were used as conducting agents. The formulations were C:PVDF (80:10) for the slurry in NMP, C:SA (87:3), C:CMC:SBR (85:7:3), and C:CMC:PTFE (85:7:3) for the slurry in water:isopropanol (80:20) and C:PTFE (90:5) for the free standing electrode. The remaining percentage is carbon additive, as indicated in Table 2. The free-standing electrodes were calendered in order to obtain two different loadings (see Table 2). The slurries were prepared by ball milling carbons in a WC jar with the addition of the binder dissolved in a low amount of water for 90 min at 450 rpm. The slurries were deposited on Cu foil using a Mini Coating Machine (Hohsen Corporation) at 0.3  $\text{cm s}^{-1}$  and dried at RT overnight. Hence, the electrodes were cut (9 mm diameter) and pressed at 2 tons for 2 min. While the adhesion of the slurry with PVDF is good, that of the slurry with SA is poor.

#### 4.4. Electrode characterization

The electrochemical characterization of the electrodes was carried out in Swagelok cells (three-electrode mode), with a Whatman GF/A separator and 500  $\mu\text{L}$  of the electrolyte containing EC:DMC (1:1) 1  $\text{mol L}^{-1}$   $\text{LiPF}_6$  (LP30, Selectlyte BASF, Germany) and, eventually, vinylene carbonate (VC, 97%, Carbolution Chemicals GmbH). Cyclic voltammeteries (CVs) and galvanostatic charge/discharge (GCD) cycles at different specific currents were performed at 30 °C in a thermostated oven.

## Conflicts of interest

The authors declare no conflicts of interest.

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