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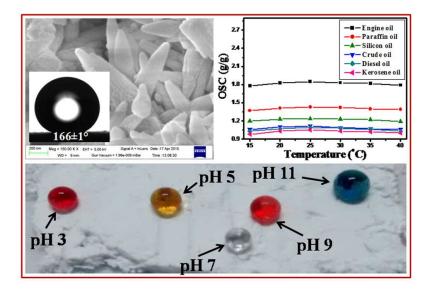
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Graphical Abstract

A facile preparation of superhydrophobic and oleophilic precipitated calcium carbonate sorbent powder for oil spill clean-ups from water and land surface

Manoj Patowary^a, Khanindra Pathak^b, Rajakumar Ananthakrishnan^{c,*}

Simple palmitic acid modified precipitated calcium carbonate sorbent has been prepared and exploited for selective sorption of oil (> 99%) from water/soil. The sorbent possesses significant contact angle $166\pm1^{\circ}$, remarkable buoyancy and superior, superhydrophobicity and reusable for oil spill clean-ups from water and land surface.



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A facile preparation of superhydrophobic and oleophilic precipitated calcium carbonate sorbent powder for oil spill clean-ups from water and land surface

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Fabrication of superhydrophobic and oleophilic materials have attracted the environment scientists due their application in oil spill clean-up. Herein, we report preparation of superhydrophobic and oleophilic

¹⁰ precipitated calcium carbonate sorbents via a simple and economical one-step synthetic approach using precipitated calcium carbonate as the substrate and palmitic acid as the surface modifying agent. The material is tested for its selectivity and effectiveness in the removal spilled oil from both water and land surfaces. Wettability test confirms the superhydrophobic character of the material with a static water contact angle of 166±1°, whereas the oleophilic nature was validated from various oil uptake studies. In

15 addition to being superhydrophobic and oleophilic, the sorbent material was found to be reusable for more than five times. Interestingly, the sorbent has high oil sorption selectivity, suitable buoyancy to float on water and possesses high oil sorption efficiencies (> 99%).

1. Introduction

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Removal of petroleum hydrocarbons from the water surface, resulted from an oil spill, is a thrust area of research among the different scientific groups for environment protection and related socio-economic issues. In this context, fabrication of ²⁵ superhydrophobic and oleophilic sorbents had drawn huge attention owing to their ease of fabrication and handy utilization at the affected site. Oil spills not only impact the aquatic ecosystem, but also affects tourism and fishing¹ in addition to the loss of the precious oil. The spillage of oil ³⁰ commonly arises from the accidental release of oil during the transportation and exploitation operations², which can occur on both land surfaces as well as on water bodies. Although, the land oil spill seems to be less harmful, but the oil that is washed away by the running water during rainy seasons ultimately

³⁵ reaches water body, after which it floats on the water surface and adversely affects the surroundings. Hence, the remediation of the ill-effects of oil spills by employing selectively oil capturing sorbents having easily recoverable property is highly warranted.

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Oil sorbents are solid material that can efficiently collect the spilled oil from the affected sites leaving behind oil-free surfaces. Hence, in addition to being superhydrophobic and oleophilic, an ideal oil-sorbent should be non-toxic, buoyant,

⁴⁵ recoverable for reuse, and exhibit high selectivity as well as rate of uptake³. These sorbents are commonly used in the form of bulk sorbent, sorbent pillow, sorbent sheets, sorbent pads,

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sorbent rolls, sorbent booms, etc. Among these various forms, sorbent booms by virtue of their elongated shapes are

- ⁵⁰ commonly used to prevent the oil from further spreading by forming an enclosed boundary around the spillage-oil on water surface, after which the bulk sorbent, sorbent pillows, sheets, rolls, etc. are applied in the enclosed area to sorb the oil. These sorbent booms, pillows, and pads usually comprise of a porous
- 55 fabric bag containing hydrophobic as well as oleophilic materials as fillers. Till date, various sorbent materials have been reported in the literature for oil spill clean-ups using natural products, synthetic polymers, and inorganic materials⁴. However, these materials possess their own merits and 60 demerits. For instance, sorbents fabricated from natural products such as cotton⁵⁻⁹, wool¹⁰⁻¹¹, bagasse¹², etc are biodegradable but they have very low selectivity. On the other hand, synthetic polymers such as polypropylene¹³, butyl rubber¹⁴, etc show excellent selectivity, however, they exhibits 65 slow biodegradation as well as high cost. Among the inorganic materials, sorbents prepared with zeolite¹⁵⁻¹⁶, graphite¹⁷, and perlite¹⁸⁻¹⁹, etc. have exhibited good biodegradability as well as selectivity, whereas they involves multiple-stage synthetic approaches. Hence, the fabrication of a superhydrophobic and 70 oleophilic sorbent material by a facile and economical synthetic approach for selective and efficient removal of oil is urgently warranted for oil spill clean-up application. In this context, the present work attempts the fabrication of a superhydrophobic and oleophilic precipitated calcium carbonate sorbent powder
- 75 with improved characteristics via a simple one-step synthetic approach, using precipitated calcium carbonate as the starting precursor and palmitic acid as the surface modifying agent.

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Precipitated calcium carbonate (PCC), obtained by the carbonation of hydrated lime, is a cheap non-toxic material, and

- ⁸⁰ commercially used in various products such as paper, plastics, paints, adhesives, sealants, and cosmetics, whereas palmitic acid (hexadecanoic acid, CH₃(CH₂)₁₄CO₂H) is the most common fatty acid in living organisms and widely used to produce cosmetics, soaps, and release agents. Although,
- ⁸⁵ superhydrophobic surfaces of PCC possessing a maximum water contact angle of 164° and 152.8° was reported by Hu et al²⁰ and Zhang et al²¹ respectively for preparing self-cleaning surfaces, but these materials have not been studied for oil spill removal applications. Moreover, the usage of these surfaces
- ⁹⁰ requires the collection of polluted water for filtration through them which is difficult in dynamic water bodies. Wang et al²² prepared hydrophobic calcium carbonate particles via a carbonation route, but the particles possess a maximum water contact angle of 96° which is not sufficient for selective oil
- ⁹⁵ sorption from water surface. In another approach, Arbatan and co-workers²³ prepared superhydrophobic and oleophilic calcium carbonate powder with a water contact angle of 152° to selectively separate the oil from an oil–water mixture. However, the applicability of the powder for land oil spill
- ¹⁰⁰ clean-ups as well as the oil recovery and reusability of the material was not discussed. Therefore, a facile approach was put forward to prepare a superhydrophobic and oleophilic material possessing a much higher water contact angle (i.e. superior wettable character) for selective and efficient removal
- ¹⁰⁵ of oil from surfaces of both land (dry or wetlands such as swamps, marshland, etc) as well as water bodies. The prepared sorbent powder was characterized in detail, while its wettability was confirmed through contact angle measurements as well as various laboratory experiments. The reusability of the prepared ¹¹⁰ sorbent material was also investigated.

2. Experimental

2.1 Chemicals and materials

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Precipitated calcium carbonate (PCC) was purchased from Merck (India), while palmitic acid, silicon oil, paraffin oil, rhodamine B, methylene blue, methyl orange and congo red were purchased from Loba Chemie (India). Sodium chloride

- ¹²⁰ (NaCl) was procured from RFCL (India). Crude oil was kindly provided by M/S Haldia Refinery, Haldia (India). Diesel oil, engine oil, and kerosene oil were bought from Indian Oil Fuel Station in Kharagpur (W.B., India). All the chemicals were used as received without any purifications or modifications.
- 125

2.2 Preparation of superhydrophobic and oleophilic precipitated calcium carbonate

The superhydrophobic and oleophilic precipitated calcium ¹³⁰ carbonate sorbent powder was prepared by the surface modification of PCC with palmitic acid under ambient condition (25 °C). For the preparation, initially palmitic acid (3.5.g) was dissolved in hot water (25 mL) which was then added to an aqueous dispersion of PCC (8 g in 50 mL) kept at

¹³⁵ 70 °C. The mixture was stirred at 70 °C for 90 min. Finally, the mixture was placed at 60 °C for 12 h to evaporate the water.

The dried product was gently crushed to obtain the powder of superhydrophobic precipitated calcium carbonate and designated as SHPCC in the text.

2.3 Characterization techniques

X-ray diffraction (XRD) analysis of the samples were performed using Cu-Ka radiation over 2θ range of $10^{\circ}-90^{\circ}$ at a 145 scan rate of 3° min⁻¹ and a sampling interval of 0.05 at 40 mA and 40 kV using Bruker AXS Diffractometer D8 Powder XRD. The fourier transform infrared (FT-IR) spectroscopic analyses were performed using Thermo Scientific Nicolet 6700 FT-IR instrument within the scan range 4000-400 cm⁻¹. Raman 150 spectra were collected using a micro-Raman spectrometer (MODEL T64000, Jobin Yvon Horiba, France) equipped with an optical microscope (Model BX 41, Olympus, Japan), Argon-Krypton mixed ion gas laser (MODEL 2018 RM, Spectra Physics, USA), and a thermoelectric cooled CCD (MODEL 155 SynpseTM, Jobin Yvon Horiba, France) detector. Scanning electron microscopic (SEM) analyses were performed using SUPRA 40 Field Emission Scanning Electron Microscope (Carl Zeiss SMT AG, Germany) at two magnifications (viz. 36.81 KX and 150 KX) and acceleration voltage of 5 kV. Atomic 160 force microscopic (AFM) analyses were performed using Agilent Technologies USA: AFM 5500. BET surface area measurements were performed with a Quantachrome Nova 2000e surface area and pore size analyzer. For the measurement, the samples were degassed at 338 K for 6 h. The 165 thermal analyses [thermogravimetric analysis (TGA) and differential thermal analysis (DTA)] were performed using Netzsch STA 409 PC Luxx (Germany). The wettability tests were done by contact angle measurements with water (pH = 6.2) using Ramé-Hart Automated Goniometer, model 290-G 170 using the sessile drop method. For the measurements, the powder was pressed on a glass slide to make a uniform and smooth thin layer.

2.4 Oil sorption capacity studies

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The oil sorption capacity (OSC) of the SHPCC sorbent powder was performed quantitatively to determine its maximum oil sorption ability towards different oil samples. Two different studies were performed using six different oils viz. crude oil 180 (viscosity, $\eta = 4.3$ cP), engine oil ($\eta = 239.2$ cP), diesel oil ($\eta =$ 3.17 cP), kerosene oil ($\eta = 2.71$ cP), paraffin oil ($\eta = 34.6$ cP), and silicon oil ($\eta = 13.8$ cP). In the first study, the effect of NaCl concentration, pH and temperature on the OSC of SHPCC was determined using oil-water mixtures (oil-water ratio being 185 1:20 (w/w)), where oil was added to water and shaked for 10 min at 120 rpm. For studying the effect of NaCl concentration on OSC of SHPCC at 25 °C, NaCl was added to the water with concentrations varying from 0.0 to 0.5 M, while the amount of sorbent powder was kept constant (1 g). On the other hand, the 190 effect of pH (in the pH range of 5.0 to 9.0 at 25 °C) and temperature (over the range of 10 to 50 °C) were studied using fresh water (having no NaCl) in the oil-water mixture and 1g of SHPCC. For all the studies, the sorbent powder was added to the oil-water mixture, mixed and left for 10 min for complete 195 sorption of the oil. After sorption of oil, the floating oil-sorbed

powder was collected by scooping technique and weighed. The oil sorption capacity (q, in g/g) was calculated using the following equation $1^{24,25}$.

$$_{200} q = (W_T - W_S)/W_S$$
 (1)

where, W_T is the total weight of oil sorbed SHPCC (in g) and W_S is the initial weight of SHPCC (in g). All the experiments were performed in triplicate and the errors in the values of q ²⁰⁵ were estimated as ±0.001–0.002 g/g.

The second study was performed in pure oil medium, where 1 g of the SHPCC sorbent powder was added to excess amount of the six oil samples in six different beakers at 25 °C and stirred

- 210 for 10 minutes for complete sorption of the oil by the powder. The mixture was then filtered through a pre-weighed whatman filter paper (previously soaked in the oil) and the excess oil was allowed to drain off completely. Finally, the filter paper containing the oil sorbed powder was weighed. The amount of
- 215 oil sorbed by the powder was calculated by subtracting the weight of the oiled filter paper and SHPCC powder (1 g) from the total weight of the filter paper containing the oil sorbed powder. The amount of oil sorbed by PCC was similarly determined in oil medium by following the same procedure.
 220 Both the experiments were performed in triplicate and the error

values in results are in the range of $\pm 0.002 - 0.004$ g/g.

2.5 Oil sorption efficiency study

- ²²⁵ The efficiency of the SHPCC sorbent powder to selectively sorb oil from oil-water mixture at 25 °C was investigated by following an earlier reported procedure^{23,24}. For the study, oilwater mixtures of varying ratios using fresh water (zero NaCl) and six different oil samples (viz. crude oil, engine oil, diesel
- 230 oil, kerosene oil, paraffin oil, and silicon oil) were prepared to which the SHPCC sorbent powder was added for selective sorption of the oil. For all the oil samples, the oil-water ratio was varied from 0.005 to 0.025 (w/w), maintaining a total volume of 50 mL and the weight of the powder was equal to the
- ²³⁵ weight of the oil in the oil-water mixture. After the sorption of oil by the SHPCC powder, the solid lump was removed from the water surface and the remaining water is weighed. The oil sorption efficiency (OSE) was determined using equation 2.

$$_{240} \text{ OSE} = (W_{WR}/W_{WI}) \times 100$$
 (2)

where, W_{WR} is the weight of recovered water and W_{WI} is the initial weight of water. The experiments were performed in triplicate and the errors in the values were ± 0.2 %.

2.6 Reusability tests

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Reusability tests of the SHPCC sorbent powder was performed in pure crude oil medium, where the sorbent powder was ²⁵⁰ regenerated for further use by simply washing the crude oil sorbed powder with tetrahydrofuran (THF)²⁴. In brief, the crude oil sorbed powder was collected and washed three times with THF, followed by drying at 50 °C for 5 h. The dried powder was again added to crude oil to test its usability. The tests were ²⁵⁵ performed for five consecutive cycles of the sorption process. The applicability of the regenerated powder, after each sorption cycle, for usage in oil spill clean-up application was determined by water contact angle measurements. The crude oil and THF was separated from the crude oil-THF mixture (obtained after ²⁶⁰ the washing process) by solvent evaporation technique (using rotary evaporator). The amount of recovered oil after each

$$Oil recovery = (W_{OR}/W_{OI}) \times 100$$
(3)

sorption cycle was calculated using equation 3.

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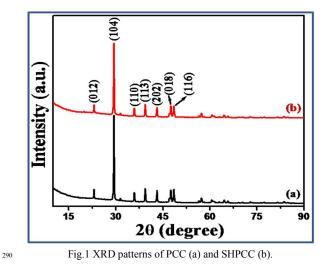
where, W_{OR} is the weight of recovered oil and W_{OI} is the initial weight of sorbed oil.

3. Results and Discussion

3.1 Characterization of SHPCC

The crystalline phase and purity of SHPCC as well as the asreceived PCC powder was determined from the XRD analysis ²⁷⁵ and the patterns are shown in fig. 1. The XRD pattern of PCC (Fig. 1a) was found to be consistent with JCPDS file no. 72-1652, corresponding to the calcite phase of calcium carbonate²⁶. The diffraction peaks observed at 2θ values of 23.05, 29.43, 35.88, 39.33, 43.08, 47.51, and 48.49° can be assigned to the ²⁸⁰ (012), (104), (110), (113), (202), (018), and (116) crystal planes of calcite respectively. On the other hand, the XRD pattern for SHPCC (fig. 1b) was observed to be similar to that of PCC without any peaks attributing to the palmitic acid molecules. This similarity in the XRD pattern suggests the proper coating

285 of PCC with palmitic acid without leaving any residues of the surface modifying agent. Consequently, SHPCC retains the crystalline phase of PCC even after the treatment with palmitic acid.



The functional group analyses of SHPCC as well as PCC powder was performed from their respective FT-IR spectra

350

- which are shown in fig. 2. The FT-IR spectra of both the ²⁹⁵ samples (PCC and SHPCC) shows peak at 1460 cm⁻¹ which corresponds to the asymmetric stretching (v_3) of the carbonate C-O bond, while the peak observed at 873 cm⁻¹ corresponds to the out-of-plane bending vibration (v_2) of carbonate. The inplane bending vibration (v_4) was observed at 712 cm⁻¹ in both $_{\rm 300}$ the samples. The peaks at 2513 and 1796 $\rm cm^{-1}$ are the
- combination band of $(v_1 + v_3)$ and $(v_1 + v_4)$, respectively²⁷. In addition to the peaks corresponding to the carbonate group, the FT-IR spectrum of PCC (fig. 2a) shows a broad peak at around 3446 cm⁻¹ corresponding to O-H stretching present in the 305 adsorbed water molecules. However, in the FT-IR spectrum of

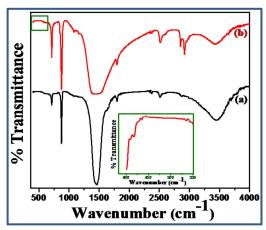


Fig. 2 FT-IR spectra of PCC (a) and SHPCC (b) (Inset: spectrum of SHPCC from 400-550 cm⁻¹).

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- SHPCC powder (fig. 2b), the intensity of the peak at 3434 cm⁻¹ corresponding to O-H stretching is much lowered which might be due to the hydrophobic character of the powder attained after the surface modification with palmitic acid. Apart from the 315 characteristic peaks corresponding to the carbonate group, the FT-IR spectrum of SHPCC shows two extra peaks at 2917 and 2851 cm⁻¹ that can be assigned to the stretching mode of C-H bond. Another peak at 1081 cm⁻¹ in SHPCC can be attributed to stretching mode of C-O bond present in palmitic acid, 320 validating the presence of the fatty acid on the surface of SHPCC. Further, a peak starts appearing below 440 cm⁻¹ in SHPCC (inset of fig. 2) which can be assigned to Ca-O bond²⁸ present in calcium palmitate, indicating the presence of palmitic acid in its salt form rather than in its free form. In the Raman
- 325 spectrum of palmitic acid, the peaks at 1439, 1296, 1063, and 893 cm⁻¹ corresponding to CH₂, C-C-H, C-O, and C-H vibrations respectively are observed to be shifted to 1442, 1295, 1064, and 890 cm⁻¹ respectively in SHPCC (fig. 1S). These shifts in the vibrational frequency further validate the presence 330 of palmitic acid in its salt form (i.e. calcium palmitate) in SHPCC.

The surface morphology of SHPCC and PCC was analyzed from their respective SEM images. The SEM images (shown in fig. 3) indicate that most of the particles are elongated with 335 needle-shaped morphology in both the samples. The surface of PCC was observed to be smooth (fig. 3c), whereas SHPCC possesses rough surface (fig. 3d). The rough surface of SHPCC

can be attributed to the presence of insoluble calcium palmitate

on their surface, after the treatment with palmitic acid. A ³⁴⁰ similar effect was observed by Arbatan at el²³ on treatment of PCC with stearic acid. The AFM images (phase contrast) of the samples show that PCC exhibits a surface roughness (root mean square height, Sq) value of 0.85 nm, while SHPCC exhibits a surface roughness value of 2.18 nm (fig. 2S). This variation in ³⁴⁵ surface roughness of the samples can again be attributed to the presence of calcium palmitate on the surface of SHPCC.

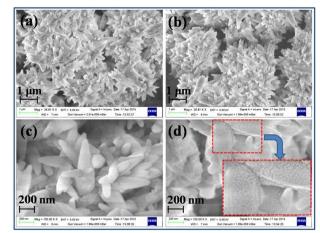


Fig. 3 SEM images of PCC showing rough morphology (a, c) and SHPCC (b, d).

The presence of palmitic acid in SHPCC was further confirmed from the thermal behavior of PCC and SHPCC which was determined from their respective TGA-DTA curves 355 represented in fig. 4. For measurements, the samples were heated in alumina crucibles from 45 to 700 °C at a heating rate of 20 °C /min under nitrogen atmosphere. The TGA curve of PCC (fig. 4a) shows two regions of significant weight loss. The

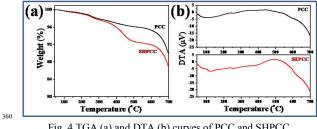


Fig. 4 TGA (a) and DTA (b) curves of PCC and SHPCC.

first weight loss of ~3.4 % from 45 to ~425 °C, which is accompanied by a broad endothermic peak centered at 103 °C ³⁶⁵ in the DTA curve (fig. 4b), can be assigned to the loss of water molecules from the sample. The second weight loss from ~608 °C in the TGA curve can be assigned to the decomposition of calcium carbonate to calcium oxide and carbon dioxide which is again accompanied by an endothermic peak starting at ~608 370 °C in the DTA curve. On the other hand, the TGA curve of SHPCC (fig. 4a) shows a three-stage pattern for weight loss in the temperature ranges of 45-357, 357-516, and 608-700 °C. The first and third weight loss can be assigned to the dehydration and decomposition of calcium carbonate ³⁷⁵ respectively reflected by endothermic peaks in the DTA curve

(fig. 4b) at the corresponding temperature regions. The second weight loss of ~4.5 % in the TGA curve which is accompanied by an exothermic peak centered at 497 °C in the DTA curve can be attributed to the combustion of palmitic acid molecules, ³⁸⁰ thereby confirming the presence of palmitic acid in SHPCC.

The BET surface area of PCC and SHPCC were determined from their nitrogen adsorption-desorption isotherms at 77 K (figs. 3S and 4S). The surface area of the samples, calculated using the Brunauer–Emmett–Teller (BET) method, was

- ³⁸⁵ observed to be 6.852 and 15.890 m²/g for PCC and SHPCC respectively. The higher surface area in SHPCC compared to PCC might be due to the surface roughness generated on SHPCC after its surface modification with palmitic acid. Since sorption is a surface area dependent process, the higher surface
- ³⁹⁰ area of SHPCC is expected to enhance the sorption process thereby encouraging its suitability for usage as a sorbent material.

3.2 Wettability tests

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The wettability test of the SHPCC powder reveals a static water contact angle value of 166±1°, thereby confirming its superhydrophobic character (fig. 5a). The observed static water contact angle value for SHPCC was found to be much higher as ⁴⁰⁰ compared to the previously prepared hydrophobic materials using PCC as the precursor. For instance, the sorbent material prepared by Arbatan et al²³ using PCC and stearic acid was found to possess a water contact angle of 152°, while Wang et al²² produced hydrophobic calcium carbonate particles with a ⁴⁰⁵ water contact angle of 96°. The optical image, shown in fig. 5b,

further substantiates the non-wettable behaviour of SHPCC

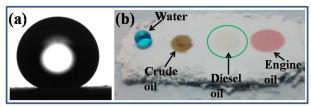


Fig. 5 Water contact angle measurement on SHPCC (a); optical image of water (dyed with methylene blue), crude oil, diesel oil, and engine
 oil droplets on SHPCC (b).

towards water. Interestingly, the water drop (dyed with methylene blue, pH=7) remains static and un-absorbed by the powder for more than 12 h at ambient condition (25 °C), while the oil samples (crude oil, diesel oil and engine oil) readily ⁴¹⁵ spreads/penetrates into the powder within 30 s, depicting its significant oleophilic character. The rapid oil uptake by the SHPCC powder is presented in fig. 5S, where it was found that 10 μL crude oil was sorbed by SHPCC within 2.5 s.

The superhydrophobic character of the SHPCC powder can ⁴²⁰ be attributed to presence of palmitic acid on the surface of PCC with their long hydrophobic tail (i.e. the alkyl chain) pointing outwards, as represented in the schematic diagram in fig. 6, thereby generating a non-wettable behavior towards water. The superhydrophobic character can also be attributed to the surface

425 roughness of SHPCC after modification with palmitic acid.

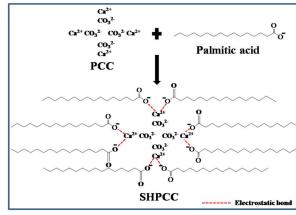


Fig. 6 Schematic representation for the SHPCC formation from PCC.

3.3 Buoyancy and selectivity studies

⁴³⁰ The buoyancy and selectivity of the SHPCC powder was determined qualitatively and the results are demonstrated in fig. 7. The study was performed in oil-water mixture (oil-water ratio being 1:60 w/w) using distilled water (60 g) and three
⁴³⁵ different oil samples (viz. crude oil (brown colored), diesel oil (light yellow colored) and kerosene oil (light blue colored); each 1 g). It was observed that on adding the SHPCC sorbent powder (1 g) to the oil-water mixture, the powder selectively sorbs the oil forming a semi-solid mass and floats on the water
⁴⁴⁰ surface (figs. 7b and 7c), depicting its buoyant as well as selective nature. These behaviours of the SHPCC powder can be attributed to its superhydrophobic as well as oleophilic character rendering it to selectively sorb the oil and float on the water surface. After complete sorption of the oil, the semi-solid

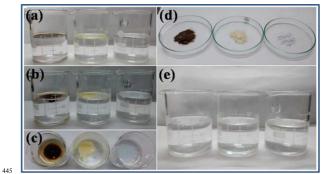


Fig. 7 Qualitative demonstration showing the buoyancy and electivity of the SHPCC powder: oil-water mixtures (a); after adding SHPCC to the mixtures: front view (b), top view (c); oil-sorbed SHPCC powder (d); clear water after the removal of oil-sorbed SHPCC powder (e).

⁴⁵⁰ can be easily removed by scooping technique leaving behind oil-free water (fig. 7e).

3.4 Oil sorption capacity studies

- ⁴⁵⁵ The maximum oil sorption ability of the SHPCC sorbent powder was determined through the quantitative oil sorption capacity (OSC) studies, where two different studies were performed. The first study (performed with oil-water mixtures) was done to verify the OSC of the sorbent powder in water
- 460 bodies, while the second study (performed with only oil) was done to verify the OSC of the sorbent on land surfaces. From

the first study, the maximum OSC of SHPCC for crude oil, engine oil, diesel oil, kerosene oil, paraffin oil, and silicon oil, calculated from the plot of OSC versus varying sorbent weight

⁴⁶⁵ using equation 1 at 25 °C (fig. 8a), was found to be 1.12, 1.85, 1.09, 1.05, 1.43, and 1.24 g/g respectively. This variation in the OSC of SHPCC towards different oil samples can be correlated with their viscosity. The oil with the highest viscosity will adhere strongly with SHPCC via intermolecular hydrophobic ⁴⁷⁰ interaction resulting in higher OSC value²⁹.

Among the six oil samples used in the present study, engine oil (viscosity, $\eta = 239.2$ cP) possesses the highest viscosity and hence adheres strongly with SHPCC resulting in the highest OSC value, while kerosene oil (possessing the lowest viscosity,

- $_{475}$ $\eta = 2.71$ cP) adheres weakly resulting in the poor OSC values. The study of variation in OSC of SHPCC with NaCl concentration towards various oil samples, shown in fig. 8b, illustrates that the concentration of NaCl has no remarkable effect on the OSC values for all the oil samples. This could be
- ⁴⁸⁰ due to the superhydrophobic character as well as sufficient buoyancy of the material, which in turn prevent the material from interaction with the electrolyte in water (fig. 7). The concentration of NaCl in the aqueous medium also can increase density of water by which it enhances the buoyancy of ⁴⁸⁵ materials³⁰.

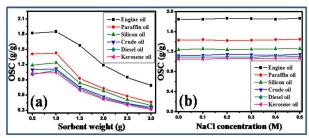


Fig. 8 Oil sorption capacity of SHPCC under variation of sorbent weight (a) and NaCl concentration (b) for different oil samples in oilwater mixture.

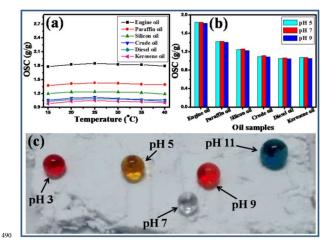


Fig. 9 OSC of SHPCC at different temperature (a) and pH (b) for different oil samples in oil-water mixture. Optical image of water drops at different pH on SHPCC: pH 3(water dyed with rhodamine B), pH 5 (water dyed with methyl orange), pH 7 (pure water), pH 9 (water dyed with congo red), pH 11 (water dyed with methylene blue).

Since, SHPCC retains sufficient buoyancy even after completely sorbing the oil, the concentration of NaCl doesn't affect its OSC values indicating the suitability of the sorbent to work in both fresh water (without any NaCl) as well as salt ⁵⁰⁰ water bodies.

The oil sorption capacity of SHPCC is varied under different temperature (in fig. 9a), which indicates the optimum temperature for selective and efficient sorption of oil by the sorbent powder in the range of 20 - 30 °C for all the oil ⁵⁰⁵ samples, thereby indicating the presence of adsorption phenomenon in the oil removal process as adsorption is a temperature-dependent process. On the other hand, the study of variation in OSC of SHPCC in the pH values of 5, 7, and 9 (fig. 9b) shows no remarkable change in the OSC values for all the ⁵¹⁰ oil samples, indicating that pH of the aqueous medium doesn't affect the wettability of SHPCC powder and hence the sorbent can be applied for selective oil removal in a wide range of corrosive liquids from acidic to basic aqueous solutions.

Table 1 presents a comparison of the oil sorption capacity of S15 SHPCC with those of some typical sorbents reported in the literature. Although the OSC of SHPCC for crude oil is slightly lower than that reported by Sayed et al³¹, but SHPCC exhibits excellent superhydrophobic character (water contact angle 166 \pm 1°), which is crucial for selective removal of oil from the s20 affected area. Apart from that the sorbent should be reusable for multiple usages, and hence, recycling studies were carried out

on the material after recovery from oil sorption experiments. The second study (performed with only oil to determine the OSC of the sorbent on land surfaces) shows that SHPCC ⁵²⁵ exhibits slightly higher OSC values compared to PCC for all

Table 1: The oil sorption capacity values of some sorbents reported in
the literature.

the interature.				
Sorbent	Oil	Oil sorption capacity (g g ⁻¹)	Water contact angle (°)	Literature
Zeolitic fly ash powders	ParaLux 701 paraffinic process oil	1.10, 1.02, 0.86, and 1.15	147	16
Treated CaCO ₃	Crude oil	1.25		31
CaCO ₃	Crude oil	0.201		32
Aswanly clay and CaCO ₃ mixture	Crude oil	0.112		32
Precipitated calcium carbonate	Diesel oil and crude oil		152	23
Hydrophobic CaCO ₃ particles			96	22
Precipitated calcium carbonate	Crude oil, engine oil, diesel oil, kerosene oil, paraffin oil, and silicon oil	1.12, 1.85, 1.09, 1.05, 1.43, and 1.24	166±1	Present work

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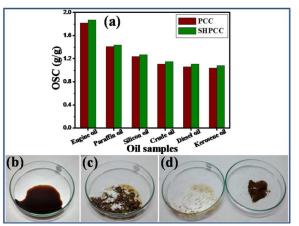


Fig. 10 OSC of SHPCC and PCC in pure oil samples (a); qualitative demonstration showing the usage of SHPCC for land oil spill clean-ups (b-d).

the oil samples (fig. 10a). This slight enhancement in the OSC value of SHPCC can be attributed to its higher surface area 535 (observed in the BET measurements) that provides a larger surface for the sorption of oil. The OSC values of SHPCC were found to be equal as the maximum OSC values observed in oilwater mixture (fig. 8a), indicating its similar oleophilic behavior in both the situations. Further, the OSC values of both

- 540 the materials (PCC and SHPCC) for the six oil samples was observed to follow similar trend as observed in the first study, performed in oil-water mixture, where the OSC is highest for engine oil (most viscous) followed by paraffin oil, silicon oil, crude oil, diesel oil and finally kerosene oil (least viscous). The
- 545 qualitative demonstration, shown in fig. 10 b-d, substantiates the applicability of SHPCC for land oil spill clean-ups, where 1 g of the sorbent powder was observe to sorb 1 g of crude oil completely from a dry petri dish.

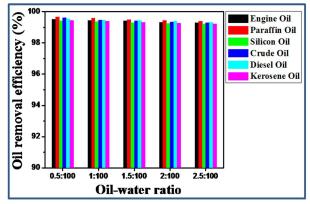


Fig. 11 Oil sorption efficiency of SHPCC from oil-water mixtures of different ratios

3.5 Oil sorption efficiency study

- 555 The efficiency of the prepared SHPCC sorbent powder for selective sorption of the oil slick formed on the water surface after an oil spill was determined from the oil sorption efficiency study performed with oil-water mixture and the results are shown in fig. 11. It was observed that the SHPCC sorbent 560 power is efficient in sorbing the oil slick by more than 99% for

all the oil samples and for all the oil-water mixtures (oil-water ratio varying from 0.005 to 0.025 (w/w)). The superior efficiency of the sorbent powder to selectively sorb the oil slick from the water surface can be attributed to its superhydrophobic 565 and oleophilic character which enable it to repel the water and selectively sorb the oil from the mixtures. The very slight loss of water (< 1%) might be due the sticking of water molecules to the oil-sorbed powder (or the oil) during the scooping process. Further, separate studies would be required to know the 570 interaction of water with different oil samples or their

3.6 Reusability tests

components.

- 575 The reusability of the prepared SHPCC sorbent powder for repeated usage in oil spill removal application was tested through the reusability test and the results are shown in fig. 12. The wettability test performed through contact angle measurements using water reveals a static water contact angle 580 of 157.6°, 157.1°, 156.8°, 155.7°, and 150.2° for the first (fig.
- 12a), second (fig. 12b), third (fig. 12c), fourth (fig. 12d), and fifth (fig. 12e) sorption cycle respectively indicating the retention of superhydrophobic character by the regenerated powder. The wettability tests confirm that the prepared SHPCC
- 585 sorbent powder is reusable for more than five times with a very slight decrease in its superhydrophobic character. The optical image (fig. 12) shows the water droplets on the surface of the regenerated sorbent powder, which further substantiate their superhydrophobic nature and encourages their repeatable usage 590 in oil spill clean-up application. The oil recovered from the
- crude oil-THF mixture via the solvent evaporation technique (using rotary evaporator) was observed to be > 98 % for each of the regenerated sorbent powder (Table 1S).

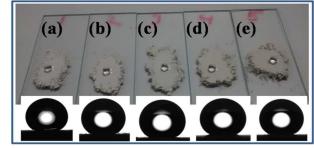


Fig. 12 Water contact angle and optical image of water drops on the 595 regenerated SHPCC powder: first cycle (a), second cycle (b), third cycle (c), fourth cycle (d), fifth cycle (e).

4. Conclusions

- 600 In summary, a superhydrophobic and oleophilic sorbent powder was fabricated successfully by a simple and inexpensive methodology involving the surface coating of palmitic acid on precipitated calcium carbonate. The prepared sorbent powder has significant selectivity and efficiency for the
- 605 removal of wide variety of oil samples from land surfaces and water bodies. Contact angle measurement shows an interesting value of 166±1° (static water contact angle value), which confirms the excellent non-wettable behavior of the sorbent towards water. The prepared sorbent also exhibits remarkable 610 buoyancy.

The superhydrophobicity, oleophilicity, excellent selectivity, more than five times reusability, excellent oil sorption efficiency (> 99%), and applicability in a wide range of corrosive liquids prove the material as an ideal sorbent for the

- 615 removal of various kinds of oils. We believe that the prepared sorbent powder could be a potential candidate for removal of spilled oil from both water and land surfaces (both dry and wetlands). Moreover, we hope the preparation methodology of sorbent could be scaled up to the commercial need like either
- 620 used as fillers in sorbent booms, pillows and pads for selectively sorption of the spilled oil from the land and water surface, or directly sprinkled on the spilled oil.

Supplementary Information

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Supporting information includes Raman spectra, AFM images, nitrogen adsorption-desorption isotherms and images showing the rate of up-take of crude oil by SHPCC. Data for the oilrecovery experiment is also presented. This information is 630 available free of charge via internet at hppt://pubs.rsc.org/.

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